BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF SOUTHWESTERN PUBLIC SERVICE COMPANY'S APPLICATION FOR REVISION OF ITS RETAIL RATES UNDER ADVICE NOTICE NO. 255,	)	**CASE NO. 15-00139-UT**
SOUTHWESTERN PUBLIC SERVICE COMPANY,	)	
APPLICANT.	)	

DIRECT TESTIMONY

of

LISA H. PERKETT

on behalf of

SOUTHWESTERN PUBLIC SERVICE COMPANY

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GLOSSARY OF ACRONYMS AND DEFINED TERMS

Acronym/Defined Term	Meaning
2012 Tax Act	The American Taxpayer Relief Act of 2012
2014 Tax Act	The Tax Increase Prevention Act of 2014
ADIT	Accumulated Deferred Income Tax
AFUDC	Allowance for Funds Used During Construction
AGA	American Gas Association
Alliance	Alliance Consulting Group
Base Period	Calendar Year 2014
Commission	New Mexico Public Regulation Commission
CWIP	Construction Work in Progress
EEI	Edison Electric Institute
FERC	Federal Energy Regulatory Commission
IRS	Internal Revenue Service
Linkage Period	January 2015 through December 2015
MACRS	Modified Accelerated Cost Recovery System
PUCT	Public Utility Commission of Texas
RFP	Rate Filing Package
RWIP	Removal Work in Progress
SEC	Securities and Exchange Commission

Acronym/Defined Term	Meaning
SPS	Southwestern Public Service Company, a New Mexico corporation
Test Year	Calendar Year 2016
TLG	TLG Services, Inc.
Xcel Energy	Xcel Energy Inc.
XES	Xcel Energy Services Inc.

LIST OF ATTACHMENTS

Attachment	Description
LHP-1	Roll Forward for CWIP, Plant, and Accumulated Depreciation (*Filename*: LHP-1.xlsx)
LHP-2	Link between Attachment LHP-1 and Attachment APF-2 (*Filename:* LHP-2.xlsx)
LHP-3	Proposed Depreciation Rates (*Filename*: LHP-3.xlsx)
LHP-4	Proposed Depreciation Expense Adjustment (*Filename:* LHP-4.xlsx)
LHP-5	Unblending of Accumulated Deferred Income Taxes (*Filename*: LHP-5.xlsx)
LHP-6	Effect of Bonus Depreciation on ADIT (*Filename*: LHP-6.xlsx)

Case No. 15-00139-UT
Direct Testimony
of
Lisa H. Perkett

I. WITNESS IDENTIFICATION AND QUALIFICATIONS

Q. Please state your name and business address.

A. My name is Lisa H. Perkett. My business address is 414 Nicollet Mall, Minneapolis, Minnesota 55401.

Q. On whose behalf are you testifying in this proceeding?

A. I am filing testimony on behalf of Southwestern Public Service Company, a New Mexico corporation ("SPS") and wholly-owned electric utility subsidiary of Xcel Energy Inc. ("Xcel Energy"). Xcel Energy is a registered holding company that owns several electric and natural gas utility operating companies.[1]

Q. By whom are you employed and in what position?

A. I am employed by Xcel Energy Services Inc. ("XES") as Director of Capital Asset Accounting.

[1] Xcel Energy is the parent company of four wholly-owned electric utility operating companies: Northern States Power Company, a Minnesota corporation; Northern States Power Company, a Wisconsin corporation; Public Service Company of Colorado, a Colorado corporation; and SPS. Xcel Energy's natural gas pipeline subsidiary is WestGas InterState, Inc. Xcel Energy also has two transmission-only operating companies, Xcel Energy Southwest Transmission Company, LLC and Xcel Energy Transmission Development Company, LLC, both of which are regulated by the Federal Energy Regulatory Commission ("FERC").

Q. Please briefly outline your responsibilities as Director of Capital Asset Accounting.

A. As Director of Capital Asset Accounting, I am responsible for and oversee the overall capital asset accounting policies, day-to-day maintenance of accounting and tax records for capital assets and the related reporting and regulatory requirements for Xcel Energy and its subsidiaries. Specifically, my duties include:

- establishing corporate capitalization policies for the development, enhancement, and maintenance of the Corporate Continuing Property Record process for all of the plant assets of Xcel Energy and its subsidiaries;
- managing the capital investment cost recovery process, which includes the development of detailed actuarial analysis, regulatory filings with the various state and federal rate regulatory commissions, and expert testimony to support recovery levels in rate proceedings;
- directing the nuclear plant decommissioning funding process, which includes the development of detailed engineering cost studies combined with a complete financial and economic analysis to develop detailed regulatory filings to establish the ratepayer funding levels necessary to accumulate the total future decommissioning cost requirement;
- overseeing the development of corporate income tax deductions related to accelerated income tax depreciation expenses and providing for the computation and support of deferred income taxes, which normalize the impact of these accelerated deductions for ratemaking and book accounting purposes;

- assisting with the plant asset-related ratemaking process, which supports the rate filings for all of the Operating Companies' retail and wholesale jurisdictions; and
- overseeing capital asset reporting and information processing necessary to disseminate capital asset information as required by various regulatory authorities (FERC, Securities and Exchange Commission ("SEC"), and state commissions) as well as meeting all internal information requirements necessary to sustain efficient and effective business operations.

Q. Please describe your educational background.

A. I graduated from the University of Minnesota with a Bachelor of Science degree in Business in 1979. I also have a certificate in Management Information Systems.

Q. Please describe your professional experience.

A. I began my professional career with Northern States Power Company in 1980 as an assistant operations analyst. In 1981, I was promoted to assistant depreciation analyst. In 1982, I was named depreciation analyst. I held that position until 1985, when I was named senior depreciation analyst. In 1987, I was promoted to principal capital recovery analyst. In 1990, I was named manager capital recovery. I held that position until 1994, when I assumed my current position.

Q. Do you teach any special courses or seminars relating to public utilities?

A. Yes. I currently teach the Property Accounting segment for the Edison Electric Institute ("EEI")/American Gas Association ("AGA") Introduction to Public Utility Accounting course generally held once a year in the fall.

Q. Do you hold any professional licenses?

A. Yes. I am a Certified Management Accountant.

Q. Are you a member of any professional organizations?

A. Yes. My professional association memberships are as follows:

- Society of Depreciation Professionals;
- AGA Accounting Services Committee;
- EEI Property Accounting and Valuation Committee; and
- Institute of Management Accountants.

Q. Have you testified before any regulatory authorities?

A. Yes. I have testified before and filed testimony with the the New Mexico Public Regulation Commission ("Commission") and the FERC. I have also testified before and filed testimony with the Public Utility Commission of Texas ("PUCT"), the Colorado Public Utilities Commission, the Minnesota Public Utilities Commission, the Public Service Commission of Wisconsin, and the North Dakota Public Service Commission. In general, my testimony in all of

those jurisdictions has related to depreciation issues as well as other accounting issues specific to capital asset accounting.

II. ASSIGNMENT AND SUMMARY OF TESTIMONY AND RECOMMENDATIONS

Q. What is your assignment in this proceeding?

A. My testimony will cover six areas:

(1) preparation of forecasted plant balances and plant-related expenses for the development of rate base and revenue requirements for the Test Year;[2]

(2) presentation of a depreciation study, a dismantling cost study, and the associated proposed depreciation rates;

(3) explanation of the calculation of the unblending adjustment to the financial book accumulated depreciation;

(4) effect of the bonus tax depreciation laws on the Test Year revenue requirement;

(5) deferred taxes to represent book depreciation and deferred taxes based on rates approved by the Commission; and

(6) Distribution meters and line transformer investment allocated between SPS's New Mexico retail and Texas retail jurisdictions

[2] The Test Year is calendar year 2016.

In addition, I sponsor or co-sponsor Schedules B-1, B-2, B-3, B-4, B-5, B-6, C-1, C-2, C-3, F-1, H-7, J-1, P-2, and P-3 in SPS's Rate Filing Package ("RFP").

Q. Please summarize the conclusions and recommendations in your testimony.

A. My conclusions and recommendations are as follows:

(1) The total amount of SPS's requested additions to plant in-service during the Test Year is $554,824,104.

(2) SPS is presenting a new depreciation study, which has the effect of increasing depreciation accruals during the Test Year by $15,187,114 on a total company basis. SPS requests the new depreciation rates become effective when the final rates in this docket become effective.

(3) SPS has made an adjustment to restate its New Mexico retail depreciation reserve and accumulated deferred income tax ("ADIT") to reflect the Commission's authorized depreciation rates (the unblending adjustment). SPS's proposed adjustment to increase the financial depreciation and amortization reserve at January 1, 2015 by $31,056,682 (total company) is reasonable and

reflects the continued acceptance of an annual, routine adjustment to unblend the depreciation reserve. The ADIT was decreased by $10,188,854 on January 1, 2015 to reflect the impact that the New Mexico-only depreciation rates have on ADIT.

(4) In 2014, SPS discovered that the electric meter & transformer additions were all given a Texas state location and thus these additions were not charged to New Mexico. The assets now have the correct state location and the assets located in New Mexico have been added to the New Mexico retail rate base.

III. FORECASTED PLANT BALANCES AND PLANT-RELATED EXPENSES

Q. How are you involved in the development of the forecasted plant in-service balances used to determine the Test Year rate base?

A. My department, Capital Asset Accounting, is responsible for all aspects of the fixed asset accounting for SPS. It has developed and provided the information regarding forecasted plant balances and plant-related information that has been used in the rate base and revenue requirement analyses presented by SPS witness Arthur P. Freitas in his pre-filed direct testimony.

Q. Please explain what you mean by forecasted plant balances and plant-related expenses.

A. Forecasted plant balances and plant-related expenses are the development of the plant balance rolled forward from the last month of the Base Period[3], December 2014, through the forecasted Test Year along with the calculation of all associated plant-related expenses. Plant-related expenses that are included in this rate case are book depreciation, tax depreciation and deductions, and annual deferred taxes. Besides plant balances, accumulated book depreciation and accumulated deferred

[3] The Base Period is calendar year 2014.

tax balances are forecast in conjunction with the calculation of the plant-related expenses. Attachment LHP-1 takes the capital expenditures for the installation of new assets forecasted by the business areas and converts them into plant additions. One of the main components to influence changes in rate base and, thus, revenue requirements is additions to plant.

Q. How do plant additions influence rate base?

A. In regard to plant assets, rate base has two main components: the plant in-service balance and the accumulated provision for depreciation balance. Plant additions cause increases to plant rate base. Annual depreciation expense added to the accumulated provision for depreciation causes rate base to decrease. If plant additions were equal to depreciation expense in a given year, the plant-related rate base would remain constant. If plant-related rate base increases from one year to the next, it is because plant additions exceed the depreciation expense.

Attachment LHP-1, which I will explain in more detail later in my testimony, includes forecasted capital expenditures for additions that have projected in-service dates during the Test Year and will thus affect Test Year plant additions, rate base, and revenue requirements. The balances included in the Test Year are 13-month average balances.

Q. Are you providing support for the need or prudence of the underlying capital expenditures that are the basis for the plant additions that have increased rate base?

A. No. The following witnesses are providing direct testimony to support SPS's need for capital expenditures and the respective in-service dates, which are the basis for the plant additions associated with their organizations:

Alan Davidson	—	Production and related general plant.
John Fulton	—	Transmission and related general plant.
Brad Baldridge	—	Distribution and related general plant.
Greg Robinson	—	General plant related to facilities and property services.
David Harkness	—	General plant related to information technology and software.

These witnesses discuss the analysis and review processes that their respective areas perform to assure that capital expenditures are necessary to support their areas. My area is responsible for the calculations of plant-related balances and expenses, which can be derived only after the business areas have completed their analyses. Their capital expenditure forecast provides the foundation for the development of Construction Work in Progress ("CWIP").

Q. What is included in Capital Expenditures?

A. Capital Expenditures include CWIP expenditures and Removal Work in Progress ("RWIP") expenditures.

CWIP is an account used to gather all construction-related costs together as incurred during the construction of an asset. The costs incurred to build or install a fixed asset in the construction process are capital expenditures. The accumulation of the construction expenditures continues until the asset is used and useful, which is typically when the asset is placed into service. The amount transferred from the accumulated CWIP to plant in-service is known as the capital addition or as a plant addition. In short, CWIP expenditures are for future assets that will become plant additions on the in-service date of the project.

RWIP expenditures are for the removal of assets and go directly to accumulated depreciation when the costs occur.

Q. Is CWIP part of SPS's Test Year rate base?

A. No. SPS's CWIP is not included in rate base until the asset is fully constructed and closed to plant in-service. The asset must be used and useful before the end of the Test Year, December 31, 2016, to be included in rate base. Once an asset is used and useful, the accumulation of construction charges is closed to plant in-

service, FERC Account 106, *Construction Completed Not Classified* (a holding account once the asset is in use but not yet unitized) and FERC Account 101, *Electric Plant in-Service* (the account where the asset is recorded when unitized). Therefore, an asset in its construction phase is not included in rate base until it is closed from construction and recognized as a plant addition.

CWIP, however, is the basis for developing all plant balances and plant-related information in this case. The process of moving a construction project from CWIP to plant in-service based on the project's forecasted in-service date produces the plant additions that then form the basis from which all other plant-related information can be derived. Although Test Year CWIP and its plant-related expense, Allowance for Funds Used During Construction ("AFUDC"), are not components of rate base or revenue requirements in this case, it is necessary to show the development of CWIP balances because they are instrumental in determining plant additions.

Q. What is AFUDC?

A. AFUDC is a method used to assign the cost of financing construction to the asset. After the asset goes into service, the total cost of the asset is allocated back to the

income statement in the form of depreciation expense. SPS follows FERC rules on calculating the AFUDC rate and its application to construction projects.

Q. What is included in plant-related information that is part of rate base in SPS's requested revenue requirement?

A. Plant and plant-related information are an important part of the overall development of rate base and revenue requirements. In this case, plant and plant related information include account balances for plant in-service and the balances and expenses directly derived from plant. Expense items that are derived from plant include depreciation expense, tax depreciation, and deferred taxes. Balance items that are derived from plant are accumulated provision for depreciation ("depreciation reserve") and ADIT.

Plant in-service consists of facilities that are used and useful in providing utility service, including facilities currently in service, capital projects completed but not classified, and property held for future use. Forecasted plant in-service includes historical and projected additions and retirements to SPS's facilities. Plant additions represent plant that will become used and useful during the month.

Accumulated provision for depreciation is the accumulation of depreciation expense taken on assets that are in-service. When an asset is retired,

the original cost of the asset reduces the depreciation reserve based on the assumption that the asset is fully expensed (*i.e.*, depreciated) at that time. The average monthly plant balance multiplied by the applicable depreciation rate results in the depreciation expense, which increases the depreciation reserve. A net salvage rate is factored into the depreciation rate to provide for future removal costs less any gross salvage value. Lastly, actual removal expenditures decrease the reserve and realized salvage proceeds increase it.

Plant in rate base consists of plant in-service less the accumulated provision for depreciation less ADIT.

Q. Is the Test Year plant and plant-related information based on established accounting principles?

A. Yes. In developing the plant information presented in this case, SPS followed the applicable accounting rules established by generally accepted accounting principles, FERC, and policies and guidelines established by Xcel Energy's Capital Asset Accounting department, such as the Capitalization Policy. Thus, the Test Year plant and plant-related information is formulated using the same methods, rules, calculations, and factors as SPS uses to record actuals each month. For example, the tax depreciation and deferred taxes for the Test Year follow the

same accounting module and routines employed to prepare deferred tax journal entries and to produce the tax filing information filed with the Internal Revenue Service ("IRS").

Q. Please describe the development of Test Year plant and plant-related information.

A. The forecasted information completed in March 2015 is extracted from SPS's February 2015 capital expenditures forecast. Calendar year 2014 is comprised of 12 months of actual information. The data from January 1, 2015 through December 31, 2015 links the plant information from December 2014 to the first month of the Test Year. The Test Year is the 12 calendar months for 2016 with the rate base being developed from the 13-month averages of 2016 balances. As with any plant information, the forecasted balances are influenced by the activity in the preceding years. Therefore, the plant information is rolled forward month-by-month (known as a "monthly roll forward") from December 2014. Forecasted plant and plant-related balances are built upon these actuals using the forecasted changes in plant and plant-related expenses until all months have been calculated through the end of the Test Year. Attachment LHP-1 summarizes this roll forward calculation from the actual plant in-service balances from December

2014 through December 2016. This roll forward serves as the basis for the Test Year plant in-service balances used by Mr. Freitas in the determination of the Test Year rate base. Attachment LHP-2 provides a numerical link of plant-related data between my Attachment LHP-1 and the revenue requirements study contained in Mr. Freitas's Attachment APF-2.

Q. What are the main components of plant and plant-related information provided in the roll forward?

A. Plant and plant-related information consists of several components. The three most influential components are CWIP, plant in-service, and the accumulated provision for depreciation.

Attachment LHP-1 shows the calculations performed to develop the Test Year plant-related balances by functional class that Mr. Freitas used in the development of the proposed Test Year revenue requirements he presents in Attachment APF-2.

Q. Please provide a summary of the CWIP activity in a month.

A. During the course of each month, the beginning CWIP balance is increased by CWIP expenditures incurred during the month and AFUDC, and is reduced by the

CWIP balances associated with projects placed in service. Table LHP-1 summarizes the monthly transactions for CWIP:

Table LHP-1

	CWIP Beginning Balance
+	CWIP Expenditures
+	AFUDC
-	Closings to Plant In-service
=	**CWIP Ending Balance**

Q. Please describe the significance of the in-service date as it appears in Attachment LHP-1.

A. The CWIP expenditures through 2016 included in the Test Year are shown on the "Spend" tab of Attachment LHP-1 (the pages titled CWIP Expenditures by Grandparent and Functional class.) The column titled "Estimated In-service Date" provides the date on which the asset is in use. At that time, the asset moves to plant in-service, AFUDC is stopped, book depreciation begins, and all that usually remains is testing and the final settlement of charges.

Some capital work involves multiple assets being constructed in the same work order with many in-service dates (commonly referred to as "blanket" work orders). On Attachment LHP-1, for the CWIP expenditures, blanket work orders

have an in-service date of "routine." "Routine" means that there are many actual work orders, each with its own in-service date. For simplicity, the forecast assumes that a percentage of the parent work order CWIP balance is closed to plant in-service each month. For example, a common routine pattern is one that represents a monthly close of 100 percent of the CWIP balance each month. An asset that may use this routine pattern is meters. Percentage work complete patterns may also model the specific in-service dates expected for work orders under a parent work order. Typically, charges can continue for a short period after the in-service date is recognized on a work order. These charges are for recognition of the final bills from vendors, testing of the equipment, restoration of the ground, settlement of any disputes, and returning unused stock to inventory.

Q. Please provide a summary of Plant activity in a month.

A. During the course of each month, the beginning plant balance is increased to reflect plant additions and reduced to reflect plant retired from service. Table LHP-2 summarizes the monthly transactions for Plant.

Table LHP-2

	Plant Beginning Balance
+	Additions
-	Retirements
=	**Plant Ending Balance**

Q. What is the amount of SPS's requested plant additions for calendar year 2016?

A. The total amount of requested additions to plant in-service for 2016 is $554,824,104.

Q. Please provide a summary of depreciation reserve activity in a month.

A. During the course of each month, the beginning depreciation reserve is increased by depreciation expense and any salvage proceeds realized and is reduced by the depreciation reserve attributable to retirements (equal to the gross plant cost of the retired assets) and removal costs. RWIP expenditures are included with the depreciation reserve. Table LHP-3 summarizes the monthly transactions for depreciation reserve.

Table LHP-3

	Depreciation Reserve Beginning Balance
+	Depreciation Expense
-	Retirements
+	Salvage Realized
-	Removal Expenditures
=	**Depreciation Reserve Ending Balance**

Q. Are the reports provided for plant balances and plant related calculations in a fully functioning electronic format?

A. No. The plant balances and plant related expenses for the forecast test year rely on the PowerPlan system, which produces its output without showing the underlying calculations used to calculate the resulting numbers. PowerPlan is a proprietary software system run on SPS's servers. SPS will rerun the system or provide an executable file for input changes reasonably required by Commission Staff and intervenors.

IV. DEPRECIATION

Q. In the Assignment section of your testimony, you referred to a depreciation study and a dismantling study. Who performed each of the two studies?

A. Both the depreciation study and the dismantling study were performed under the direction and supervision of the Capital Asset Accounting Department. SPS hired the Alliance Consulting Group ("Alliance") to prepare a new depreciation study. Alliance personnel have over 80 years of combined experience in conducting depreciation studies, as well as many years of utility experience managing and studying utility assets. The depreciation study produced by Alliance (which includes an in-depth discussion of depreciation analytics and a further explanation of the theoretical reserve) is provided as Attachment DAW-2 to the direct testimony of SPS witness Dane A. Watson. A summary of the Alliance depreciation rate comparison is included as Attachment DAW-2, Appendix B.

In concert, SPS hired TLG Services, Inc. ("TLG") to prepare a dismantling study. A dismantling study provides the final removal cost estimate for a facility. That cost estimate is used to develop the net salvage component of the proposed depreciation rate. Thus, a removal cost estimate and a dismantling cost estimate refer to the same cost. TLG's dismantling study is a site specific and comprehensive estimate of the dismantling costs, including an estimate of

residual salvage value, for all SPS generating units. TLG personnel are well known throughout the utility industry for their work in estimating dismantling costs. The firm has completed numerous studies on generating units of various fuel sources using a task-based approach to dismantling the facility at the end of its usefulness. The dismantling study produced by TLG is provided as Attachment FWS-1 to the direct testimony of SPS witness Francis W. Seymore.

Q. How do the two studies, the dismantling study and the depreciation study, fit together?

A. A depreciation study is performed to determine the appropriate depreciation rate that recovers the original investment including the estimated cost to dismantle and remove the asset over the average remaining life. The resulting depreciation rate for each facility is based on the remaining life analysis and the dismantling cost estimate. The cost estimates derived by TLG in the dismantling study were the basis of the removal cost estimate used by Mr. Watson in his average remaining life calculation and net salvage values. Therefore, the TLG dismantling study provides support for relevant portions of the depreciation study prepared by Alliance.

A. Depreciation Study

Q. Why has SPS presented a depreciation study in this proceeding?

A. SPS last presented a full depreciation study in 2012 in Case No. 12-00350-UT,[4] based on December 2011 data. SPS is presenting a new depreciation study because of continued investment in the generation assets, an updated removal study for the generation assets, the inclusion of interim retirement rates, and due to the amount of time that has elapsed since the last study.

Q. Does the Depreciation Study reflect any changes in the retirement date used for calculating the remaining life for generation units?

A. Yes. Specifically, the Depreciation Study proposes an extension of the service lives of Plant X Unit 2 by one year, Plant X Unit 3 by four years, Nichols Unit 1 by two years, Nichols Unit 2 by one year, Maddox Units 2 and 3 by five years. In addition, the Depreciation Study proposes shortening the service lives of Cunningham Unit 1 by three years, Maddox Unit 1 by two years, and Quay County by one year.

[4] *In the Matter of Southwestern Public Service Company's Application for Revision of its Retail Rates Under Advice Notice No. 245 and All Associated Approvals*, Case No. 12-00350-UT, Final Order Partially Approving Recommended Decision (March 27, 2014).

Q. Does the Depreciation Study reflect any assets new to SPS's generation fleet for which an initial approval of depreciation rate is being requested?

A. Yes. The Blackhawk gas pipeline is owned by SPS and supplies fuel to the Blackhawk Station cogeneration facility, which is owned by Borger Energy Associates. SPS does not own Blackhawk Station, but does purchase power from the facility under a Power Purchase Agreement. The gas pipeline had been fully depreciated with a zero net book value since the ownership of the pipeline was transferred to SPS. It was assumed that SPS paid for the initial investment in the pipeline through the Power Purchase Agreement, thus the initial investment was already recovered from customers when the title transfer occurred. Due to gas pipeline safety legislation, SPS was recently required to perform safety and integrity work, including capital additions of approximately $1.3 million since July 1, 2012. Because SPS has not previously recorded depreciation expense on the asset, it is requesting approval of a depreciation rate with a life based on the current Power Purchase Agreement. SPS requests a depreciation rate of 2.1518% for this pipeline. Mr. Watson explains the reasons for the proposed depreciation rate.

B. Results of Depreciation Study

Q. Please describe the depreciation study.

A. The Depreciation Study includes a comprehensive analysis of annual depreciation for SPS based on SPS's depreciable plant-in-service as of December 31, 2014. The Depreciation Study recommends new average remaining life depreciation rates for production plant, other production plant, transmission plant, distribution plant, and general plant based on average life calculations and net salvage rates.

Q. What does SPS propose based on the results of the Depreciation Study?

A. Based on the Depreciation Study recommendations, SPS proposes depreciation rates as provided in Attachment LHP-3.

Q. What is the effect of SPS's proposed new depreciation rates?

A. Present depreciation rates, as authorized by the Commission for the New Mexico retail jurisdiction, were compared to the proposed Depreciation Study recommendations. The estimated impact of these adjustments on the Test Year depreciation accruals is an increase of $15,187,114 on a total company basis. The following table shows the functional detail of the requested depreciation increase. Detail is included in Attachment LHP-4.

Table LHP-4

Depreciation Expense Change		
		Total Company
Steam Production		$6,790,676
Other Production		$1,082,281
Transmission		$932,344
Distribution		$971,435
General		$5,410,378
Total Increase		$15,187,114

Q. What is the proposed effective date for these changes?

A. SPS requests that these changes become effective when final general rates become effective in this case. A worksheet summarizing the current authorized rates as compared to the proposed rates has been provided in Attachment LHP-3 for the Test Year and in Mr. Watson's Attachment DAW-2, Appendix B, based on plant balances at December 31, 2014. The proposed depreciation rates are incorporated into the cost of service study performed by SPS witness Arthur P. Freitas.

Q. What are the major drivers for the increase in depreciation as compared to the decrease presented in the last rate case?

A. The increase in production depreciation for this proceeding, over the rates approved in the last filing, is due to: (1) the inclusion of interim retirement rates

for other production assets; (2) a further increase in the expected removal cost estimate; (3) shorter remaining lives (without factoring in any life change – normal passage of time) combined with increase asset costs; and (4) requested remaining life changes not tied to the normal passage of time. The change in depreciation for the transmission, distribution, and general assets from the last filing are due to two reasons: (1) updated average service lives and net salvage rates; and (2) amortization of recovery shortfall for vintage group assets. These six components are discussed in detail below.

Q. How does the inclusion of interim retirement rates on other production impact the change in depreciation?

A. The steam production units have used an interim retirement rate for the few assets within the generation unit that retire short of the terminal retirement date. SPS is proposing to use interim retirement rates for other production in this case. The impact of this change is approximately six percent of the increase.

A generation unit is comprised of many retirement units. When a terminal retirement date is chosen for the unit as a whole, it is assumed that all the retirement units within this generation unit will operate from the time the unit began operating initially through to this terminal retirement date. However, there

are some retirement units that will need to be replaced before the terminal retirement date is reached. The interim retirement rate accounts for these few retirement units that will not survive the life of the unit and effectively sets the depreciation for the overall unit a little higher to assure that the accumulated depreciation is sufficient to fully recover these units by their earlier retirement dates. It also factors into the depreciation rate the interim removal that these retirement units will create.

Q. How does the inclusion of a new removal cost study impact the change in depreciation?

A. Removal cost estimates have increased since the last filing, as Mr. Seymore explains. As the cost estimates rise for the generation fleet and the remaining useful lives shrink by the passage of time (*e.g.,* if a unit's remaining life at the beginning of 2010 was 30 years, it would decrease as each year passes such that the remaining life at the beginning of 2015 would be 25 years), the cost needed to be recovered will increase as it will be spread over a smaller number of years. This change in removal cost estimate represents approximately 20 percent of the overall increase in depreciation expense for this proceeding.

Q. How does the inclusion of passage of time for remaining lives and the increase in investment affect the change in depreciation?

A. For generating units that use a defined terminal retirement date, additions are depreciated over the remaining useful life of the generation unit, the period from now until the terminal retirement date. Depreciation expense will increase as additions are brought on and the passage of time shortens the remaining life. This factor accounts for approximately 50 percent of the overall increase in depreciation expense.

Q. How does the inclusion of revised remaining lives affect the change in depreciation?

A. While the passage of time decreases the remaining life each year by one year, there may be other reasons to change the terminal retirement date, such as overall improvements that push the retirement date out or operating issues that cause the retirement date to be earlier. There are changes to the terminal retirement dates for several units. Specifically, the Depreciation Study proposes change to the terminal retirement date for the following units.

Table LHP-5

Generation Unit	Terminal Retirement Date (Change in Years)
Steam Production	
Cunningham Unit 1	-3
Maddox Unit 1	-2
Nichols Unit1	+ 2
Nichols Unit 2	+ 1
Plant X Unit 2	+ 1
Plant X Unit 3	+ 4
	Other Production
Maddox Units 2 & 3	+ 5
Quay County	-1

The overall change in terminal retirement date decreases depreciation expense by approximately 19 percent. Please refer to the Direct Testimony of Alan J. Davidson for further discussion of the changes in useful lives of generation assets.

Q. How does the change in average service lives and net salvage rates affect the change in depreciation of Transmission, Distribution, and General Plant?

A. For transmission, distribution, and general assets, the change in average service lives and net salvage rates increase depreciation expense. This increase represents

approximately 28 percent of the overall change requested. Mr. Watson speaks to the various reasons for these changes.

Q. How does the amortization of the recovery shortfall for vintage group assets affect the change in depreciation?

A. For general assets that are depreciated using the vintage group method, the shortening of the amortization period leaves vintage property older than the amortization life under recovered. In addition, the actual net salvage received has been less than the net salvage percent used in the past authorized depreciation rates, also contributing to the under recovered general plant. The Depreciation Study proposes to amortize this shortfall over a 10-year period, increasing depreciation expense. This increase represents approximately 15 percent of the overall change requested. Mr. Watson speaks to the various reasons for these changes.

Q. Is SPS requesting any changes to depreciation that are not addressed in Mr. Watson's direct testimony?

A. Yes. SPS is requesting a new amortization period for its new general ledger software that goes into service in 2015 at a total cost of $7.1 million and will be recorded to Electric Intangibles. (Please refer to SPS witness David C. Harkness's

direct testimony for a description of the general ledger software). This is a replacement of the current JD Edwards general ledger system.

Q. What amortization period is SPS proposing for the new general ledger system?

A. SPS currently assigns software systems an amortization period of three, five, or ten years depending on the system, as approved in Case 07-00319-UT.[5] Currently, workstation operating systems are assigned a shorter three-year amortization period, while the underlying large base systems, such as the billing system, are assigned a ten-year amortization period. All other systems are assigned a five-year amortization period.

The new general ledger is a large base system, which is expected to be used over a 15-year period and, therefore, beyond the longest amortization period used today of ten years. This longer amortization period is based on the current system's useful life. The current system was originally installed in 2001 and will be replaced in 2015. The current system will continue to be in use for a short time

[5] *In the Matter of Southwestern Public Service Company's Application for Revision of its Retail Rates Under Advice Notice Nos. 208 and 209 and All Associated Approvals*, Case No. 07-00319-UT, Final Order Partially Approving Recommended Decision (Aug. 26, 2008).

after replacement to ensure access to historical information for that time. Therefore, SPS recommends the use of a 15-year amortization.

Q. Are you are proposing to use a 15-year amortization period for any other software systems?

A. Yes. The new work and asset management software will go into service in 2016 at a cost of $22.7 million, and will be recorded to Electric Intangibles. Xcel Energy expects further plant additions through 2018, as the software is rolled out in phases. (Please refer to Mr. Harkness's direct testimony for a description of the work and asset management software). This is a replacement of the current Passport and Maximo work and asset management systems. The 15-year amortization period would be recommended for any other large base system that is expected to be utilized over a 15-year period.

V. DEVELOPING DEPRECIATION RATES AND A DEPRECIATION RESERVE THAT ARE SPECIFIC TO NEW MEXICO

Q. In this proceeding, is SPS applying a depreciation rate and reserve that are specific to New Mexico?

A. Yes. As discussed below, SPS has "unblended" the New Mexico depreciation rate and reserve from other jurisdictions.

Q. Is there a relationship between jurisdictional depreciation rates (for example, the depreciation rates set by the Commission) and the depreciation rates used to calculate depreciation expense for financial reporting purposes?

A. Yes. Depreciation expense is calculated by multiplying the depreciation rate by the original cost of the asset. The depreciation rate is a result of the remaining life and the net salvage rate applied to the net asset plant balance (unrecovered investment), for the asset with the depreciation rate set by the individual jurisdictions. The depreciation expense as shown on SPS's financial books and records is a "blend" of all the jurisdictional depreciation rates weighted by the jurisdictional allocators for the same applicable period. When all the jurisdictions use the same depreciation rate, the blended financial depreciation rate will be the same as the jurisdictional rates. However, when there are different depreciation rates for each jurisdiction, the blended financial depreciation rate is a weighted

average. For example, SPS is subject to three separate regulatory jurisdictions, two retail (Texas and New Mexico) and one wholesale (FERC). Suppose for FERC Account 353, Transmission Station Equipment, New Mexico and Texas set depreciation rates of 2.1116 percent and 1.8400 percent, respectively, while FERC sets a depreciation rate of 1.8840 percent. In concert with the depreciation rates that are in effect for the current year, there are jurisdictional allocators effective for this current year as well: suppose the jurisdictional allocators are 45.81 percent for Texas, 16.85 percent for New Mexico, and 37.34 percent for FERC. The weighted average depreciation rate for the blended depreciation rate for financial reporting would be 1.9022 percent for this account for this current year, as shown on Table LHP-6.

Table LHP-6

Sample Calculation of Blended Depreciation Rate

Jurisdiction	Jurisdictional Depreciation Rate	Jurisdictional Allocator	Blended Depreciation Rate
Texas Retail	1.8400%	45.81%	0.8429%
FERC Wholesale	1.8840%	37.34%	0.7035%
New Mexico Retail	2.1116%	16.85%	0.3558%
			1.9022%

Depreciation rates typically are in effect for multiple years. The jurisdictional allocators, however, are updated each year. Thus, this financial blended depreciation rate may change from one year to the next as the jurisdictional allocators shift.

Q. How is the depreciation reserve for financial reporting calculated?

A. The depreciation reserve reflects the total accumulation of depreciation expense for an asset group to date, reduced by any retirements, and further adjusted for the realized removal and salvage. The financial depreciation reserve is calculated using a "blended" depreciation expense. Simultaneously, a depreciation reserve is maintained, also at total company level, for each rate jurisdiction by rolling the reserve balance forward using a depreciation expense calculated with the jurisdictional depreciation rates. Thus, the New Mexico total company jurisdiction depreciation reserve is representative of what it would be if only the New Mexico approved depreciation rates were used to calculate the depreciation expense that was accumulated over the years.

The difference between the New Mexico depreciation reserve and the financial depreciation reserve is the unblended adjustment. In the Test Year revenue requirement presented by Mr. Freitas, the total company depreciation

reserve, calculated as if the New Mexico depreciation rates applied SPS-wide, is used in the rate base calculation to net against plant in-service. Then the total company net plant is assigned to the rate jurisdiction using a jurisdictional allocator. If jurisdictional allocators were never changed throughout time, using a typical allocation mechanism in a rate proceeding would be appropriate, as it would fairly assign the depreciation reserve to the jurisdiction even though there were differing depreciation rates by jurisdiction. However, jurisdictional allocators do change each year and, thus, the financial depreciation reserve cannot be allocated by simply multiplying it by the current jurisdictional allocators.

Q. How is the financial depreciation reserve unblended to achieve a New Mexico-only depreciation reserve?

A. For the Base Period, SPS used a calculated unblending adjustment. Given that all components of the depreciation reserve are equally allocated using the current jurisdictional allocators except for depreciation expense, a higher depreciation rate would result in a greater balance in the depreciation reserve. Taking the financial depreciation reserve and allocating it based on the current jurisdictional allocators in this case, using the example shown earlier in Table LHP-6, will invariably assign too much depreciation reserve to FERC wholesale and Texas

and too little to the New Mexico jurisdiction. Consequently, depreciation reserve can be assigned based on both the individual depreciation rates and the current jurisdictional factors such that the jurisdiction that incurred the higher depreciation rates has a greater share of the financial depreciation reserve, which is New Mexico in the above example.

The forecast calculations use the New Mexico jurisdictional reserve, at total company, beginning January 1, 2015. All accumulated depreciation balances from January 2015 through December 2015 ("Linkage Period"), and for the Test Year, were calculated by rolling forward the balance using the depreciation expense calculated with the New Mexico approved depreciation rates and, as such, no unblending adjustment was needed for these two periods.

Q. Please explain how SPS has assigned the depreciation reserve for this rate case based on the New Mexico depreciation rates.

A. As I discussed earlier, each of SPS's three rate jurisdictions (New Mexico, Texas, and FERC) sets its own depreciation rates. For most assets, all three jurisdictions do not set the same depreciation rate. Thus, SPS has to apply two or sometimes three different depreciation rates to each asset to maintain a running rate jurisdiction depreciation reserve, at a total company level. SPS maintains a

financial depreciation reserve as well, which uses the blended depreciation rates as explained earlier. These different depreciation rates, and the different amounts generated for the depreciation reserve, are important because the depreciation reserve is reflected as a reduction to rate base.

For this rate case, SPS started with the financial depreciation reserve for the Base Period and calculated an adjustment for that period such that it would result in the New Mexico rate jurisdiction depreciation reserve, at total company level, at the end of the Base Period. The adjustment increased the financial depreciation reserve by $36,744,902 (total company) for the Base Period to produce a depreciation reserve calculated using New Mexico-only depreciation rates. There was a corresponding decrease adjustment for financial amortization reserve of ($5,688,220). Together, these two calculated adjustments result in a net increase of $31,056,682 (total company). The details of the calculation are provided in Rate Filing Package Schedule C-1.

From the end of the Base Period through the end of the Test Year, the forecast was calculated using the New Mexico depreciation rates and, thus, no further unblending adjustment is needed. Given that this adjustment and the forecast calculation resulted in a total company New Mexico rate jurisdiction

depreciation reserve, the standard jurisdictional allocation on rate base could be performed to arrive at the proper return on rate base.

Q. Has this unblending methodology been used in SPS's prior rate cases?

A. Yes. SPS used this approach to determine its proposed accumulated depreciation in prior rate cases, including its last general rate case, Case No. 12-00350-UT. The Commission previously had approved the unblending of SPS's accumulated depreciation.[6] In addition, the FERC has directed SPS to use this approach in wholesale rate cases.

[6] Case No. 07-00319-UT, Order on Rehearing of Final Order (Oct. 14, 2008), Final Order Partially Adopting Recommended Decision at Ordering Paragraph A (Aug. 27, 2008) and at Corrected Recommended Decision of Hearing Examiner at 91-99 and FoF and CoL 1 (July 31, 2008).

VI. DETERMINING PLANT DEFERRED TAXES FOR NEW MEXICO

Q. Has SPS determined the amount of its New Mexico only plant deferred taxes?

A. Yes. As explained above, SPS has "unblended" the New Mexico depreciation reserve from other jurisdictions. As discussed below, SPS has also performed calculations to unblend its ADIT reserve.

Q. Is there a deferred tax adjustment associated with the depreciation unblending adjustment?

A. Yes. The ADIT reserve to a large degree reflects the accumulated deferred income taxes associated with the timing difference between the recognition of tax depreciation on an asset versus the recognition of book depreciation on an asset. The entire cost of an asset is depreciated for both tax and book purposes differing only on the life of the asset and the method of depreciation. Tax depreciation uses lives prescribed by the IRS which tend to be shorter than the book depreciation lives approved by regulators, in addition to using accelerated depreciation methods (such as the sum of the years digits or double declining balance method) while the book depreciation calculation is primarily based on the straight line method. The ADIT reserve is generally considered as the tax affected difference between net book basis plant (i.e., book plant less book reserve) and net tax basis

plant (i.e., tax plant less tax reserve). Therefore, a change to the book depreciation reserve to unblend the New Mexico Retail depreciation reserve from other jurisdictions would affect net book basis plant and subsequently affects the ADIT reserve.

However, the depreciation reserve adjustment for unblending, discussed earlier, relates to assets that were installed and depreciated for the books over many years. When an asset is placed in service, it maintains the year of installation in the tax records and, in turn, the asset is linked to the tax rules in effect for that year. These in-service years are known as tax vintages. SPS has tax vintages spanning back to 1951. As deferred tax rules changed throughout time, the calculation of the adjustment using only the rules in effect today would ignore all the rules still applicable to earlier vintages. Thus, it is not nearly as simple as taking the accumulated depreciation adjustment times the current federal tax rate.

In addition, adjustments to the ADIT reserve in rate base that do not reflect the amounts on SPS's books could be perceived as not complying with the normalization requirements of the Internal Revenue Code. As such, although the

theoretical basis for an adjustment may be appropriate, it is inaccurate to use a simple calculation to unblend the ADIT reserve portion of rate base.

Consequently, SPS has developed a method to unblend the ADIT that is designed to greatly minimize any potential normalization violation. The financial ADIT is the appropriate balance based on the IRS normalization rules. That said, the ADIT that is on the financial set of books should be fully allocated to each jurisdiction to avoid having an over-providing or under-providing of deferred taxes over the lives of the assets.

Attachment LHP-5 contains the detailed calculations. The calculation begins with the total company figures for the difference between net book basis plant and net tax basis plant. Each jurisdiction is run parallel to the total company with the unblending accumulated book depreciation reserve adjustment affecting each jurisdiction's net book amount.

The next calculation on Attachment LHP-5 is the theoretical calculation of an unblended ADIT. The sum of all the jurisdictions for this theoretical calculation does not provide for the same total deferred taxes that have been calculated for the financial set of books. The difference between the two calculations, the financial versus the theoretical, is spread to the New Mexico

Retail jurisdiction based on the ratio of the theoretical New Mexico retail jurisdictional amount to the sum total of the theoretical jurisdictional amounts.

Q. What is the dollar amount of your adjustment?

A. The unblended ADIT adjustment is ($10,188,854) for the New Mexico only depreciation rates (total company) at a 36.01% percent tax rate. The jurisdictional ADIT calculated with the unblended accumulated depreciation adjustment results in a $137,987,208 ADIT liability balance using New Mexico only depreciation rates as compared to a $819,884,033 ADIT liability balance (total company), using the blended financial depreciation rates.

VII. BONUS TAX DEPRECIATION

Q. What method of calculating accumulated deferred income tax balances has SPS used?

A. For income tax determinations, SPS uses accelerated methods to calculate its tax depreciation as defined by current tax laws and regulations. The current method used to calculate federal tax depreciation deductions is the Modified Accelerated Cost Recovery System ("MACRS"). At various times, Congress has enacted laws to spur investment that have allowed for further acceleration beyond the MACRS method. These laws have allowed for 30 percent, 50 percent, and now even 100 percent of the tax asset to be depreciated in the first year, with the remaining investment following the MACRS method (at least for the 30 percent and 50 percent accelerations). This additional acceleration over the MACRS method is referred to as bonus depreciation.

Q. Are there new tax laws that affect tax depreciation expense in this case?

A. Yes. Since 2012, Congress has passed two tax laws allowing for bonus depreciation. Each law contains a provision allowing for bonus depreciation on assets acquired after December 31, 2012. The two laws are as follows:

- The American Taxpayer Relief Act of 2012 ("2012 Tax Act"), was enacted January 2, 2013, and extends previous bonus depreciation

provisions. Under this law, projects are eligible for tax expensing of 50 percent of the cost of an asset if it is placed in-service between January 1, 2013 and December 31, 2013, with carry over provisions allowing for extended in-service dates through December 31, 2014 for certain long production period assets. In addition, these assets must have a tax recovery period of at least 10 years along with having an estimated production period exceeding one year and an estimated cost exceeding $1 million. With respect to long production period assets, only costs incurred before January 1, 2014 are eligible for bonus depreciation in the carry over provisions. The carry over provision allows the construction costs incurred before January 1, 2014 to receive bonus depreciation in 2014 as long as the asset is in service in 2014.

- The Tax Increase Prevention Act of 2014 ("2014 Tax Act") was signed into law by President Obama on December 19, 2014. H.R. 5771,113th Cong. (2014) (enacted). Bonus depreciation under this law allows for the tax expensing of 50 percent of the cost of an asset if it is placed in service between January 1, 2014 and December 31, 2014, with carry-over provisions allowing for extended "placed in service" dates on certain long production period assets through December 31, 2015.

Q. Please describe how the two laws were applied to the data in this case.

A. For the two laws, the depreciable base for tax purposes is reduced by the amount of the bonus deduction claimed and, if there is a remaining depreciable balance, it is depreciated based on the existing MACRS depreciation rate tables starting with the current year. Thus, an asset will get bonus depreciation and the first year of MACRS tax depreciation the year the asset is placed in-service.

The bonus depreciation permitted under the 2012 Tax Act and the 2014 Tax Act has been included in this case. For an item to qualify for bonus depreciation under these laws, it must meet four requirements.

1. It must be property that has a MACRS recovery period of less than or equal to 20 years, computer software subject to 36-month amortization, or qualified leasehold improvements.
2. The original use of the property must begin after December 31, 2012.
3. The property must be acquired after December 31, 2012 or, if self-constructed, the construction must begin after December 31, 2012. Under both laws, this means that a binding contract to purchase property cannot be in place before January 1, 2013. (For self-constructed property, significant physical work is presumed to have begun if more than 10 percent of the total cost was incurred before January 1, 2013.
4. Finally, the property must be placed in service before December 31, 2014 unless it qualifies as long production period assets. For these long production period assets only, cumulative costs incurred up to December 31, 2014 will be eligible for 50 percent bonus depreciation in the year the asset is placed in service, if that in-service date is on or before December 31, 2015. This exception applies to self-constructed assets with a MACRS recovery period of 10 years or longer and having construction costs greater than $1 million.

Q. Please describe the expected effect of these tax laws on SPS's deferred taxes.

A. For these laws, the depreciable base for tax purposes is reduced by the amount of the bonus deduction. The effects of these laws have been calculated and incorporated into the data used in developing the revenue requirements in this

case. Basically, the allowance of bonus depreciation increases the ADIT balance. An increase in this balance causes a decrease in plant-related rate base. Attachment LHP-6 reflects the expected cumulative effect of the tax laws on deferred tax balances through December 2016.

VIII. JURISDICTIONAL ALLOCATION OF COSTS ASSOCIATED WITH DISTRIBUTION METERS AND TRANSFORMERS

Q. What topic do you discuss in this section of your testimony?

A. I explain the jurisdictional allocation of costs associated with distribution meters and transformers.

Q. Has the jurisdictional allocation of costs associated with distribution meters and transformers changed since SPS's last general rate case?

A. Yes. In 2014, SPS identified that all costs incurred to purchase and install electric distribution meters and line transformers had inadvertently been assigned 100% to the state of Texas since 2002. The total plant additions on SPS's financial records was correct, but the jurisdictional allocation was incorrect because those meters and transformers that were purchased for installation in New Mexico were not attributed to New Mexico customers.

Electric meters and line transformers are high volume, low dollar value assets, so vintage year accounting is applied to those assets. This means costs associated with new meters and line transformers are recorded upon purchase. All meters and line transformers are purchased by the meter shop located in Texas, where testing is performed before the meters are released to the field for installations. Meters are then warehoused at various locations in Texas and New

Mexico to be available for installations or replacements. As such, at the time of purchase, there is no indication of the state in which they ultimately will be installed. In order to correct for those meters and transformers that were not previously assigned to New Mexico, SPS has assigned a portion of the historical investment in distribution meters and transformers to New Mexico Retail in the jurisdictional cost of service study presented by Mr. Freitas in this case.

Q. **What was the book value of the distribution meters and transformers assigned from Texas to New Mexico?**

A. The book value of the transformers assigned from Texas Retail to New Mexico Retail was $28.1 million. The book value of the meters reassigned to New Mexico Retail was $9.8 million.

IX. CONCLUSION

Q. Were Attachments LHP-1 through LHP-6 prepared by you or under your direct supervision and control?

A. Yes.

Q. Were the Rate Filing Package schedules that you sponsor or co-sponsor prepared by you or under your direct supervision and control?

A. Yes.

Q. Do you incorporate the Rate Filing Package schedules that are sponsored or co-sponsored by you into your testimony?

A. Yes.

Q. Does this conclude your pre-filed direct testimony?

A. Yes.

VERIFICATION

STATE OF MINNESOTA)
) ss.
COUNTY OF HENNEPIN)

LISA H. PERKETT, first being sworn on her oath, states:

I am the witness identified in the preceding direct testimony. I have read the testimony and the accompanying attachments and am familiar with their contents. Based upon my personal knowledge, the facts stated in the testimony are true. In addition, in my judgment and based upon my professional experience, the opinions and conclusions stated in the testimony are true, valid, and accurate.

Lisa L Perkett
LISA H. PERKETT

SUBSCRIBED AND SWORN TO before me this 26th day of May, 2015.

VIRGINIA J SAILOR
NOTARY PUBLIC - MINNESOTA
MY COMMISSION EXPIRES 1/31/16

Virginia J Sailor
Notary Public, State of Minnesota
My Commission Expires: 1/31/16

Southwestern Public Service Company

CWIP Expenditures by Grandparent and Functional Class
Calendar Years 2014 through 2016

Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
Electric Intangible Plant									
	Grandparent	*BT_Business Demand*							
1	10815983	Bill Print ReDesign	12/31/2013	$ 228.66	$ -	$ (53.15)	$ -	$ -	$ -
2	11218053	BS-Fcst-BD-SW-EL-S	12/31/2021	-	-	-	-	-	-
3	11438106	Regulatory Process Standard S	11/30/2014	67,687	76,141	64,945	81,091	77,156	72,205
4	11458353	IEM EMS SW SPS	6/30/2014	22,138	10,768	9,752	20,073	13,878	6,987
5	11459808	RPAM Landworks SPS	12/30/2014	10,718	11,787	8,020	5,295	10,242	13,179
6	11466233	RPAM Tririga SPS	12/19/2014	8,286	9,988	13,978	7,778	10,688	11,563
7	11506711	EPM Ph2 Transmission SPS	12/7/2015	-	-	-	-	-	-
8	11534215	OSI SW SPS	8/10/2011	-	-	-	-	-	-
9	11549778	ESC Environmental Compliance	6/30/2015	(11,166)	22,501	28,452	8,055	8,424	49,305
10	11551376	Supply Chain Analytics Data Ma	11/30/2013	(360)	-	3	-	-	-
11	11656522	EPM Ph3 SW SPS	3/31/2014	(2,614)	(1,486)	3,575	1,053	5,495	1,881
12	11679493	ELearning LMS New Version SPS	5/1/2014	23,793	18,570	21,422	25,970	2,800	8,415
13	11698565	CMS Phase 4 SPS	12/31/2014	124,291	90,321	114,984	85,435	100,848	130,980
14	11718906	FocalPoint Work Mgmt SW SPS	12/1/2014	-	1,244	(1,416)	-	-	-
15	11735635	Meridium New Version SPS	9/30/2014	44,942	42,149	45,401	68,948	53,246	42,741
16	11753882	My Account New Module SPS	3/31/2014	13,120	12,050	24,912	3,194	106	(6)
17	11772040	Power Source Ph2 SW SPS	12/31/2013	(624)	(309)	(89)	822	-	(5)
18	11795612	EPM Ph4 Supply Chain SPS	12/31/2015	-	-	-	-	-	-
19	11826260	SharePoint New Version SW SPS	12/20/2016	(4,523)	221	14,014	16,073	15,316	11,572
20	11831494	ITSA Pole Ph2 SW SPS	11/30/2015	33,142	31,465	19,208	22,959	37,371	80,676
21	11836288	Focal Point Network Mgmt SW SP	12/31/2015	9,503	4,474	4,680	8,541	4,717	1,023
22	11836302	FocalPoint Field Force SW SPS	12/31/2014	-	-	-	-	-	-
23	11839731	ADMS SW SPS	12/31/2018	20,293	26,236	23,180	11,551	11,887	13,952
24	11845154	Early Case Assessment SW SPS	1/31/2015	2,499	392	5,104	940	8,485	690
25	11866287	Fuelworx New Version SW SPS	2/28/2014	18,396	31,843	14,808	5,626	(132)	(98)
26	11868774	Wind Predictor Load Balancing	9/30/2015	6,282	1,052	3,229	7,544	9,821	2,742
27	11873048	Cust Care Multi Channel SW SPS	8/31/2014	8,479	9,648	10,996	4,766	1,906	77,264
28	11873729	OSI Soft PI SW SPS	1/2/2014	-	24,849	-	(15)	-	-
29	11873788	CRS Extend SW Part 2 SPS	11/10/2014	-	-	-	-	-	28,793
30	11874452	Integrated Talent Mgmt SW SPS	12/31/2015	10,858	9,996	10,919	11,563	13,667	12,542
31	11888983	Sub Asset Mgmt SW SPS	12/31/2015	15,062	17,187	17,033	34,070	17,690	6,310
32	11890794	Solar Data Warehouse SW SPS	6/30/2014	529	800	771	927	917	451
33	11903497	XE XM Upgrade SW SPS	3/30/2015	971	1,957	4,190	4,345	5,466	6,055
34	11909894	Ent SDLC Rational SW SPS	2/28/2014	2,859	4,166	3,046	3,876	(3,857)	(23)
35	11921916	EPM Ph3.5 SW SPS	3/31/2015	4,515	8,349	7,118	14,243	21,749	6,208
36	11936867	Emptoris Upgrade SW SPS	11/30/2014	-	2,135	11,183	1,241	(290)	1,463
37	11939986	Contact Center Continuity SW S	12/20/2015	-	-	-	-	-	-
38	11939994	Cust Care Agent Screen SW SPS	10/31/2016	-	-	-	-	-	-
39	11940005	Data Quality Tool SW SPS	6/30/2015	-	-	-	3,873	6,606	4,774
40	11940040	ERO Non-BES SW SPS	6/30/2017	-	-	-	-	-	-
41	11940082	Trans Asset Mgmt Ph 3 SW SPS	6/30/2017	-	-	-	-	-	-
42	11940086	Trans Op Log SW SPS	11/30/2017	-	-	-	-	-	-

Southwestern Public Service Company

CWIP Expenditures by Grandparent and Functional Class
Calendar Years 2014 through 2016

Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	2014 August	2014 September	2014 October	2014 November	2014 December	2014 Total
Electric Intangible Plant										
	Grandparent	*BT_Business Demand*								
1	10815983	Bill Print ReDesign	12/31/2013	-	-	-	-	-	-	176
2	11218053	BS-Fcst-BD-SW-EL-S	12/31/2021	-	-	-	-	-	-	-
3	11438106	Regulatory Process Standard S	11/30/2014	57,135	37,962	51,805	45,786	22,640	8,376	662,929
4	11458353	IEM EMS SW SPS	6/30/2014	719	-	-	-	-	1	84,317
5	11459808	RPAM Landworks SPS	12/30/2014	3,054	1,095	1,211	697	1,162	17,737	84,198
6	11466233	RPAM Tririga SPS	12/19/2014	9,508	5,466	13,975	6,980	7,757	3,955	109,923
7	11506711	EPM Ph2 Transmission SPS	12/7/2015	-	(252,529)	3,890	-	-	-	(248,639)
8	11534215	OSI SW SPS	8/10/2011	(25,181)	-	-	-	-	-	(25,181)
9	11549778	ESC Environmental Compliance	6/30/2015	(7,861)	(78,536)	38,634	18,071	16,085	3,237	95,198
10	11551376	Supply Chain Analytics Data Ma	11/30/2013	-	-	-	-	-	-	(357)
11	11656522	EPM Ph3 SW SPS	3/31/2014	585	49	-	-	-	-	8,538
12	11679493	ELearning LMS New Version SPS	5/1/2014	1,241	4,007	881	-	-	-	107,099
13	11698565	CMS Phase 4 SPS	12/31/2014	117,219	195,588	175,794	164,011	128,896	86,066	1,514,432
14	11718906	FocalPoint Work Mgmt SW SPS	12/1/2014	-	-	-	-	(58,346)	-	(58,517)
15	11735635	Meridium New Version SPS	9/30/2014	28,321	20,222	34,602	11,800	10,834	27,206	430,412
16	11753882	My Account New Module SPS	3/31/2014	247	74	(340)	-	-	-	53,356
17	11772040	Power Source Ph2 SW SPS	12/31/2013	-	-	-	-	-	-	(204)
18	11795612	EPM Ph4 Supply Chain SPS	12/31/2015	-	(47,723)	-	-	-	-	(47,723)
19	11826260	SharePoint New Version SW SPS	12/20/2016	13,362	13,245	12,437	15,871	1,585	424	109,596
20	11831494	ITSA Pole Ph2 SW SPS	11/30/2015	35,155	26,798	32,328	138,444	50,439	67,777	575,763
21	11836288	Focal Point Network Mgmt SW SP	12/31/2015	465	321	342	179	291	3,142	37,678
22	11836302	FocalPoint Field Force SW SPS	12/31/2014	-	-	-	-	(58,368)	-	(58,368)
23	11839731	ADMS SW SPS	12/31/2018	16,973	15,614	20,077	20,887	18,255	16,129	215,034
24	11845154	Early Case Assessment SW SPS	1/31/2015	241	8,509	1,262	10,439	1,757	6,519	46,836
25	11866287	Fuelworx New Version SW SPS	2/28/2014	-	-	-	-	-	-	70,444
26	11868774	Wind Predictor Load Balancing	9/30/2015	461	(1,212)	661	1,163	8,744	11,557	52,043
27	11873048	Cust Care Multi Channel SW SPS	8/31/2014	(3,617)	11,210	(13,113)	-	-	-	107,540
28	11873729	OSI Soft PI SW SPS	1/2/2014	-	-	-	-	-	-	24,834
29	11873788	CRS Extend SW Part 2 SPS	11/10/2014	5,852	5,566	5,013	4,278	1,962	(89)	51,376
30	11874452	Integrated Talent Mgmt SW SPS	12/31/2015	13,969	203,421	16,148	2,592	8,545	1,728	315,947
31	11888983	Sub Asset Mgmt SW SPS	12/31/2015	9,837	10,464	9,267	6,646	8,165	(7,407)	144,324
32	11890794	Solar Data Warehouse SW SPS	6/30/2014	241	252	(263)	-	(5,625)	150	(850)
33	11903497	XE XM Upgrade SW SPS	3/30/2015	27,255	29,816	32,313	10,377	27,657	9,131	159,534
34	11909894	Ent SDLC Rational SW SPS	2/28/2014	-	41,772	(221)	-	-	-	51,617
35	11921916	EPM Ph3.5 SW SPS	3/31/2015	10,480	10,078	(14,722)	9,021	11,616	12,075	100,731
36	11936867	Emptoris Upgrade SW SPS	11/30/2014	17,588	22,880	19,677	18,089	9,907	6,327	110,200
37	11939986	Contact Center Continuity SW S	12/20/2015	-	-	-	-	-	-	-
38	11939994	Cust Care Agent Screen SW SPS	10/31/2016	-	-	-	-	-	-	-
39	11940005	Data Quality Tool SW SPS	6/30/2015	6,479	5,366	10,285	50,401	7,121	12,305	107,210
40	11940040	ERO Non-BES SW SPS	6/30/2017	-	-	-	-	-	-	-
41	11940082	Trans Asset Mgmt Ph 3 SW SPS	6/30/2017	-	-	-	-	-	-	-
42	11940086	Trans Op Log SW SPS	11/30/2017	-	-	-	-	-	-	-

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CWIP Expenditures by Grandparent and Functional Class
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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
Electric Intangible Plant									
	Grandparent	*BT_Business Demand*							
1	10815983	Bill Print ReDesign	12/31/2013	-	-	-	-	-	-
2	11218053	BS-Fcst-BD-SW-EL-S	12/31/2021	-	157,387	157,387	157,387	157,387	157,387
3	11438106	Regulatory Process Standard S	11/30/2014	(1,797)	-	-	-	-	-
4	11458353	IEM EMS SW SPS	6/30/2014	-	-	-	-	-	-
5	11459808	RPAM Landworks SPS	12/30/2014	912	-	-	-	-	-
6	11466233	RPAM Tririga SPS	12/19/2014	4,262	-	-	-	-	-
7	11506711	EPM Ph2 Transmission SPS	12/7/2015	-	-	-	-	-	-
8	11534215	OSI SW SPS	8/10/2011	-	-	-	-	-	-
9	11549778	ESC Environmental Compliance	6/30/2015	9,798	3,510	2,860	10,850	994	1,400
10	11551376	Supply Chain Analytics Data Ma	11/30/2013	-	-	-	-	-	-
11	11656522	EPM Ph3 SW SPS	3/31/2014	-	-	-	-	-	-
12	11679493	ELearning LMS New Version SPS	5/1/2014	-	-	-	-	-	-
13	11698565	CMS Phase 4 SPS	12/31/2014	38,158	27,442	13,684	-	-	-
14	11718906	FocalPoint Work Mgmt SW SPS	12/1/2014	-	-	-	-	-	-
15	11735635	Meridium New Version SPS	9/30/2014	(419)	-	-	-	-	-
16	11753882	My Account New Module SPS	3/31/2014	-	-	-	-	-	-
17	11772040	Power Source Ph2 SW SPS	12/31/2013	-	-	-	-	-	-
18	11795612	EPM Ph4 Supply Chain SPS	12/31/2015	-	-	-	-	-	-
19	11826260	SharePoint New Version SW SPS	12/20/2016	(54)	-	-	-	-	-
20	11831494	ITSA Pole Ph2 SW SPS	11/30/2015	35,744	31,914	54,787	54,787	52,726	54,787
21	11836288	Focal Point Network Mgmt SW SP	12/31/2015	5,143	5,626	8,250	9,350	9,350	5,500
22	11836302	FocalPoint Field Force SW SPS	12/31/2014	-	-	-	-	-	-
23	11839731	ADMS SW SPS	12/31/2018	13,252	17,856	90,008	90,008	90,008	90,008
24	11845154	Early Case Assessment SW SPS	1/31/2015	3,905	3,250	-	-	-	-
25	11866287	Fuelworx New Version SW SPS	2/28/2014	-	-	-	-	-	-
26	11868774	Wind Predictor Load Balancing	9/30/2015	12,287	9,337	9,337	11,020	8,120	6,090
27	11873048	Cust Care Multi Channel SW SPS	8/31/2014	-	-	-	-	-	-
28	11873729	OSI Soft PI SW SPS	1/2/2014	-	-	-	-	-	-
29	11873788	CRS Extend SW Part 2 SPS	11/10/2014	9	-	-	-	-	-
30	11874452	Integrated Talent Mgmt SW SPS	12/31/2015	292	19,242	28,342	19,242	25,682	18,822
31	11888983	Sub Asset Mgmt SW SPS	12/31/2015	1,681	2,190	28,376	28,376	28,376	28,376
32	11890794	Solar Data Warehouse SW SPS	6/30/2014	-	-	-	-	-	-
33	11903497	XE XM Upgrade SW SPS	3/30/2015	5,097	10,274	7,039	-	-	-
34	11909894	Ent SDLC Rational SW SPS	2/28/2014	-	-	-	-	-	-
35	11921916	EPM Ph3.5 SW SPS	3/31/2015	10,533	13,478	12,271	5,078	-	-
36	11936867	Emptoris Upgrade SW SPS	11/30/2014	(715)	-	-	-	-	-
37	11939986	Contact Center Continuity SW S	12/20/2015	-	-	-	-	-	-
38	11939994	Cust Care Agent Screen SW SPS	10/31/2016	-	-	-	-	-	-
39	11940005	Data Quality Tool SW SPS	6/30/2015	11,724	20,401	108,765	24,047	35,001	64,177
40	11940040	ERO Non-BES SW SPS	6/30/2017	-	-	-	-	-	-
41	11940082	Trans Asset Mgmt Ph 3 SW SPS	6/30/2017	-	-	-	-	-	-
42	11940086	Trans Op Log SW SPS	11/30/2017	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	2015 August	2015 September	2015 October	2015 November	2015 December	2015 Total
Electric Intangible Plant										
	Grandparent	*BT_Business Demand*								
1	10815983	Bill Print ReDesign	12/31/2013	-	-	-	-	-	-	-
2	11218053	BS-Fcst-BD-SW-EL-S	12/31/2021	157,387	157,387	157,387	157,387	157,387	157,387	1,731,259
3	11438106	Regulatory Process Standard S	11/30/2014	-	-	-	-	-	-	(1,797)
4	11458353	IEM EMS SW SPS	6/30/2014	-	-	-	-	-	-	-
5	11459808	RPAM Landworks SPS	12/30/2014	-	-	-	-	-	-	912
6	11466233	RPAM Tririga SPS	12/19/2014	-	-	-	-	-	-	4,262
7	11506711	EPM Ph2 Transmission SPS	12/7/2015	-	-	-	-	-	-	-
8	11534215	OSI SW SPS	8/10/2011	-	-	-	-	-	-	-
9	11549778	ESC Environmental Compliance	6/30/2015	-	-	-	-	-	-	29,412
10	11551376	Supply Chain Analytics Data Ma	11/30/2013	-	-	-	-	-	-	-
11	11656522	EPM Ph3 SW SPS	3/31/2014	-	-	-	-	-	-	-
12	11679493	ELearning LMS New Version SPS	5/1/2014	-	-	-	-	-	-	-
13	11698565	CMS Phase 4 SPS	12/31/2014	-	-	-	-	-	-	79,284
14	11718906	FocalPoint Work Mgmt SW SPS	12/1/2014	-	-	-	-	-	-	-
15	11735635	Meridium New Version SPS	9/30/2014	-	-	-	-	-	-	(419)
16	11753882	My Account New Module SPS	3/31/2014	-	-	-	-	-	-	-
17	11772040	Power Source Ph2 SW SPS	12/31/2013	-	-	-	-	-	-	-
18	11795612	EPM Ph4 Supply Chain SPS	12/31/2015	-	-	-	-	-	-	-
19	11826260	SharePoint New Version SW SPS	12/20/2016	8,922	8,922	8,922	8,922	8,922	8,922	53,476
20	11831494	ITSA Pole Ph2 SW SPS	11/30/2015	54,787	54,787	54,787	54,787	154,780	-	658,670
21	11836288	Focal Point Network Mgmt SW SP	12/31/2015	5,500	13,750	13,750	13,750	13,750	4,286	108,005
22	11836302	FocalPoint Field Force SW SPS	12/31/2014	-	-	-	-	-	-	-
23	11839731	ADMS SW SPS	12/31/2018	90,008	90,008	90,008	90,008	90,008	93,494	934,671
24	11845154	Early Case Assessment SW SPS	1/31/2015	-	-	-	-	-	-	7,155
25	11866287	Fuelworx New Version SW SPS	2/28/2014	-	-	-	-	-	-	-
26	11868774	Wind Predictor Load Balancing	9/30/2015	4,060	3,654	(7,146)	-	-	-	56,758
27	11873048	Cust Care Multi Channel SW SPS	8/31/2014	-	-	-	-	-	-	-
28	11873729	OSI Soft PI SW SPS	1/2/2014	-	-	-	-	-	-	-
29	11873788	CRS Extend SW Part 2 SPS	11/10/2014	-	-	-	-	-	-	9
30	11874452	Integrated Talent Mgmt SW SPS	12/31/2015	23,442	26,665	26,665	26,665	26,665	122,966	364,691
31	11888983	Sub Asset Mgmt SW SPS	12/31/2015	28,310	28,376	28,376	28,376	28,376	55,155	314,343
32	11890794	Solar Data Warehouse SW SPS	6/30/2014	-	-	-	-	-	-	-
33	11903497	XE XM Upgrade SW SPS	3/30/2015	-	-	-	-	-	-	22,410
34	11909894	Ent SDLC Rational SW SPS	2/28/2014	-	-	-	-	-	-	-
35	11921916	EPM Ph3.5 SW SPS	3/31/2015	-	-	-	-	-	-	41,360
36	11936867	Emptoris Upgrade SW SPS	11/30/2014	-	-	-	-	-	-	(715)
37	11939986	Contact Center Continuity SW S	12/20/2015	6,579	6,579	6,579	6,579	6,579	6,579	39,472
38	11939994	Cust Care Agent Screen SW SPS	10/31/2016	-	-	-	-	-	-	-
39	11940005	Data Quality Tool SW SPS	6/30/2015	77,996	24,730	-	-	-	-	366,841
40	11940040	ERO Non-BES SW SPS	6/30/2017	-	-	-	-	-	-	-
41	11940082	Trans Asset Mgmt Ph 3 SW SPS	6/30/2017	-	-	-	-	-	-	-
42	11940086	Trans Op Log SW SPS	11/30/2017	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
Electric Intangible Plant									
	Grandparent	*BT_Business Demand*							
1	10815983	Bill Print ReDesign	12/31/2013	-	-	-	-	-	-
2	11218053	BS-Fcst-BD-SW-EL-S	12/31/2021	74,410	74,410	74,410	74,410	74,410	74,410
3	11438106	Regulatory Process Standard S	11/30/2014	-	-	-	-	-	-
4	11458353	IEM EMS SW SPS	6/30/2014	-	-	-	-	-	-
5	11459808	RPAM Landworks SPS	12/30/2014	-	-	-	-	-	-
6	11466233	RPAM Tririga SPS	12/19/2014	-	-	-	-	-	-
7	11506711	EPM Ph2 Transmission SPS	12/7/2015	-	-	-	-	-	-
8	11534215	OSI SW SPS	8/10/2011	-	-	-	-	-	-
9	11549778	ESC Environmental Compliance	6/30/2015	-	-	-	-	-	-
10	11551376	Supply Chain Analytics Data Ma	11/30/2013	-	-	-	-	-	-
11	11656522	EPM Ph3 SW SPS	3/31/2014	-	-	-	-	-	-
12	11679493	ELearning LMS New Version SPS	5/1/2014	-	-	-	-	-	-
13	11698565	CMS Phase 4 SPS	12/31/2014	-	-	-	-	-	-
14	11718906	FocalPoint Work Mgmt SW SPS	12/1/2014	-	-	-	-	-	-
15	11735635	Meridium New Version SPS	9/30/2014	-	-	-	-	-	-
16	11753882	My Account New Module SPS	3/31/2014	-	-	-	-	-	-
17	11772040	Power Source Ph2 SW SPS	12/31/2013	-	-	-	-	-	-
18	11795612	EPM Ph4 Supply Chain SPS	12/31/2015	-	-	-	-	-	-
19	11826260	SharePoint New Version SW SPS	12/20/2016	16,500	16,500	16,500	16,500	16,500	16,500
20	11831494	ITSA Pole Ph2 SW SPS	11/30/2015	-	-	-	-	-	-
21	11836288	Focal Point Network Mgmt SW SP	12/31/2015	-	-	-	-	-	-
22	11836302	FocalPoint Field Force SW SPS	12/31/2014	-	-	-	-	-	-
23	11839731	ADMS SW SPS	12/31/2018	1,100	1,100	1,100	1,100	1,100	1,100
24	11845154	Early Case Assessment SW SPS	1/31/2015	-	-	-	-	-	-
25	11866287	Fuelworx New Version SW SPS	2/28/2014	-	-	-	-	-	-
26	11868774	Wind Predictor Load Balancing	9/30/2015	-	-	-	-	-	-
27	11873048	Cust Care Multi Channel SW SPS	8/31/2014	-	-	-	-	-	-
28	11873729	OSI Soft PI SW SPS	1/2/2014	-	-	-	-	-	-
29	11873788	CRS Extend SW Part 2 SPS	11/10/2014	-	-	-	-	-	-
30	11874452	Integrated Talent Mgmt SW SPS	12/31/2015	7,047	7,047	7,047	-	-	-
31	11888983	Sub Asset Mgmt SW SPS	12/31/2015	-	-	-	-	-	-
32	11890794	Solar Data Warehouse SW SPS	6/30/2014	-	-	-	-	-	-
33	11903497	XE XM Upgrade SW SPS	3/30/2015	-	-	-	-	-	-
34	11909894	Ent SDLC Rational SW SPS	2/28/2014	-	-	-	-	-	-
35	11921916	EPM Ph3.5 SW SPS	3/31/2015	-	-	-	-	-	-
36	11936867	Emptoris Upgrade SW SPS	11/30/2014	-	-	-	-	-	-
37	11939986	Contact Center Continuity SW S	12/20/2015	-	-	-	-	-	-
38	11939994	Cust Care Agent Screen SW SPS	10/31/2016	-	-	-	-	-	29,000
39	11940005	Data Quality Tool SW SPS	6/30/2015	-	-	-	-	-	-
40	11940040	ERO Non-BES SW SPS	6/30/2017	14,138	14,138	14,138	14,138	14,138	14,138
41	11940082	Trans Asset Mgmt Ph 3 SW SPS	6/30/2017	-	46,000	46,000	46,000	46,000	46,000
42	11940086	Trans Op Log SW SPS	11/30/2017	-	11,335	11,335	11,335	11,335	11,335

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
Electric Intangible Plant										
	Grandparent	*BT_Business Demand*								
1	10815983	Bill Print ReDesign	12/31/2013	-	-	-	-	-	-	-
2	11218053	BS-Fcst-BD-SW-EL-S	12/31/2021	74,410	74,410	74,410	74,410	74,410	74,410	892,922
3	11438106	Regulatory Process Standard S	11/30/2014	-	-	-	-	-	-	-
4	11458353	IEM EMS SW SPS	6/30/2014	-	-	-	-	-	-	-
5	11459808	RPAM Landworks SPS	12/30/2014	-	-	-	-	-	-	-
6	11466233	RPAM Tririga SPS	12/19/2014	-	-	-	-	-	-	-
7	11506711	EPM Ph2 Transmission SPS	12/7/2015	-	-	-	-	-	-	-
8	11534215	OSI SW SPS	8/10/2011	-	-	-	-	-	-	-
9	11549778	ESC Environmental Compliance	6/30/2015	-	-	-	-	-	-	-
10	11551376	Supply Chain Analytics Data Ma	11/30/2013	-	-	-	-	-	-	-
11	11656522	EPM Ph3 SW SPS	3/31/2014	-	-	-	-	-	-	-
12	11679493	ELearning LMS New Version SPS	5/1/2014	-	-	-	-	-	-	-
13	11698565	CMS Phase 4 SPS	12/31/2014	-	-	-	-	-	-	-
14	11718906	FocalPoint Work Mgmt SW SPS	12/1/2014	-	-	-	-	-	-	-
15	11735635	Meridium New Version SPS	9/30/2014	-	-	-	-	-	-	-
16	11753882	My Account New Module SPS	3/31/2014	-	-	-	-	-	-	-
17	11772040	Power Source Ph2 SW SPS	12/31/2013	-	-	-	-	-	-	-
18	11795612	EPM Ph4 Supply Chain SPS	12/31/2015	-	-	-	-	-	-	-
19	11826260	SharePoint New Version SW SPS	12/20/2016	16,500	16,500	16,500	16,500	16,500	16,500	198,000
20	11831494	ITSA Pole Ph2 SW SPS	11/30/2015	-	-	-	-	-	-	-
21	11836288	Focal Point Network Mgmt SW SP	12/31/2015	-	-	-	-	-	-	-
22	11836302	FocalPoint Field Force SW SPS	12/31/2014	-	-	-	-	-	-	-
23	11839731	ADMS SW SPS	12/31/2018	1,100	1,100	1,100	1,100	1,100	1,100	13,200
24	11845154	Early Case Assessment SW SPS	1/31/2015	-	-	-	-	-	-	-
25	11866287	Fuelworx New Version SW SPS	2/28/2014	-	-	-	-	-	-	-
26	11868774	Wind Predictor Load Balancing	9/30/2015	-	-	-	-	-	-	-
27	11873048	Cust Care Multi Channel SW SPS	8/31/2014	-	-	-	-	-	-	-
28	11873729	OSI Soft PI SW SPS	1/2/2014	-	-	-	-	-	-	-
29	11873788	CRS Extend SW Part 2 SPS	11/10/2014	-	-	-	-	-	-	-
30	11874452	Integrated Talent Mgmt SW SPS	12/31/2015	-	-	-	-	-	-	21,140
31	11888983	Sub Asset Mgmt SW SPS	12/31/2015	-	-	-	-	-	-	-
32	11890794	Solar Data Warehouse SW SPS	6/30/2014	-	-	-	-	-	-	-
33	11903497	XE XM Upgrade SW SPS	3/30/2015	-	-	-	-	-	-	-
34	11909894	Ent SDLC Rational SW SPS	2/28/2014	-	-	-	-	-	-	-
35	11921916	EPM Ph3.5 SW SPS	3/31/2015	-	-	-	-	-	-	-
36	11936867	Emptoris Upgrade SW SPS	11/30/2014	-	-	-	-	-	-	-
37	11939986	Contact Center Continuity SW S	12/20/2015	-	-	-	-	-	-	-
38	11939994	Cust Care Agent Screen SW SPS	10/31/2016	29,000	29,000	29,000	29,000	29,000	26,000	200,000
39	11940005	Data Quality Tool SW SPS	6/30/2015	-	-	-	-	-	-	-
40	11940040	ERO Non-BES SW SPS	6/30/2017	14,138	14,138	14,138	14,138	14,138	14,138	169,660
41	11940082	Trans Asset Mgmt Ph 3 SW SPS	6/30/2017	46,000	46,000	46,000	46,000	46,000	46,000	506,000
42	11940086	Trans Op Log SW SPS	11/30/2017	11,335	11,335	11,335	11,335	11,335	23,804	137,157

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
43	11940090	TWR SW SPS	6/30/2017	-	-	-	-	-	-
44	11944952	Services Virtualization SW SPS	10/31/2014	-	-	-	-	-	1,429
45	11949485	Builders Portal SW SPS	4/30/2015	-	-	-	75	4,779	7,206
46	12002121	Data Discovery Suite SW SPS	12/20/2016	-	-	-	-	-	-
47	12002259	Mapframe Fieldsmart Upgrade SW	6/30/2017	-	-	-	-	-	-
48	12002479	Mobile Application Customer SW	12/20/2018	-	-	-	-	-	-
49	12002497	Improve Outage Communication S	12/31/2016	-	-	-	-	-	-
50	12002787	Metadata Management SW SPS	7/31/2016	-	-	-	-	-	-
51	12003040	Network Topology Mgmt SW SPS	12/31/2016	-	-	-	-	-	-
52	12008633	CPC Phase II SW SPS	12/31/2014	-	-	-	-	-	-
53	12029810	OSI SW SPS	8/31/2014	-	-	-	-	-	-
54	12030049	My Account ReDesign SW SPS	3/30/2015	-	-	-	-	-	-
55	12058076	Whole Building Benchmarking SW SPS	11/1/2015	-	-	-	-	-	-
56	12058166	Master Contact Data Mgmt SW SP	12/31/2015	-	-	-	-	-	-
57	12058199	Dynamic Pricing SW SPS	12/31/2016	-	-	-	-	-	-
58	12059890	Oracle DB SW SPS	12/31/2014	-	-	-	-	-	-
59	12069638	ITM Ph2 Recruiting SW SPS	3/31/2015	-	-	-	-	-	-
60	12069702	CPC Phase ll Outage SW SPS	2/23/2015	-	-	-	-	-	-
61	12071700	Marketing Campaign SW SPS	12/31/2015	-	-	-	-	-	-
62	12071719	Multi Site Customer SW SPS	12/31/2016	-	-	-	-	-	-
63	12071732	Enterprise Search Portal SW SP	12/15/2016	-	-	-	-	-	-
64	12071757	Customer Experience SW SPS	12/31/2015	-	-	-	-	-	-
65	12071898	My Account Integration SW SPS	12/31/2016	-	-	-	-	-	-
66	12071944	Verint Workforce SW SPS	12/31/2016	-	-	-	-	-	-
67	12076517	eGRC Phase 2 SW SPS	12/31/2018	-	-	-	-	-	-
68	12076520	Diagnostic Center SW SPS	12/31/2017	-	-	-	-	-	-
69	12080275	Riskmaster v14.1 SW SPS	5/22/2015	-	-	-	-	-	-
70				429,304	468,494	483,367	459,910	438,980	600,275
	Grandparent	*BT_Critical Sys Upgrades/Rplmt(<5M)*							
71	11438211	Enterprise Purge and Archive S	12/31/2014	9,329	16,660	20,663	14,971	11,242	12,529
72	11599370	Service Suite 10 SPS	12/15/2014	27,477	35,260	39,962	24,818	27,104	24,633
73	11604869	ITSM Ph2 SPS	11/30/2014	24,164	42,345	24,778	6,827	22,044	32,425
74	11619880	Budget System Upgrade SW SPS	11/30/2014	56,251	56,209	53,444	43,808	50,145	31,546
75	11765140	General Ledger Ph 1 SW SP	12/31/2015	73,669	23,216	228,582	80,396	121,106	189,202
76	11786253	Business Obj New Release Ver 4	11/1/2014	11,184	15,992	11,359	12,881	14,745	13,488
77	11844790	Documentum New Version SW SPS	6/30/2014	72,457	(28,988)	8,460	24,845	12,320	11,907
78	11940045	GIS Upgrade 4.3 SW SPS	6/30/2016	-	-	-	133	(132)	73
79	11940068	Powerplant Upgrade SW SPS	5/31/2015	-	-	-	-	-	1,463
80	11993525	Upgrade IEE 5.3 to IEE 8.1 SW	12/31/2015	-	-	-	-	-	4,995
81	12041585	Corp Email SW SPS	8/31/2015	-	-	-	-	-	-
82	12070899	Fleet Focus SW SPS	6/30/2017	-	-	-	-	-	-
83	12080518	Fuelworx SW SPS	12/31/2016	-	-	-	-	-	-
84				274,530	160,694	387,247	208,678	258,573	322,261
	Grandparent	*BT_IT Security*							
85	11685123	GRC Compliance SW SPS	5/31/2015	67,293	76,626	47,413	67,102	3,973	148,895
86	11727530	Identity and Access Mgmt SW SP	6/30/2015	58,204	230	68,118	80,622	(19,588)	41,858
87	11790102	Vulnerability Mgmt Scanner SW	5/31/2014	121	34	-	-	-	-
88	11942379	Data Loss Ph2 SW SPS	9/30/2015	-	-	-	-	-	-
89	11943996	Endpoint Security SW SPS	6/12/2015	-	1,265	4,011	73,612	3,641	8,361
90	12002967	SEP Refresh SW SPS	11/30/2016	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
43	11940090	TWR SW SPS	6/30/2017	-	-	-	-	-	-	-
44	11944952	Services Virtualization SW SPS	10/31/2014	70,371	5,613	5,136	13,691	47	(62)	96,225
45	11949485	Builders Portal SW SPS	4/30/2015	6,669	1,655	488	20,833	18,753	21,907	82,365
46	12002121	Data Discovery Suite SW SPS	12/20/2016	-	-	-	-	-	-	-
47	12002259	Mapframe Fieldsmart Upgrade SW	6/30/2017	-	-	-	-	-	-	-
48	12002479	Mobile Application Customer SW	12/20/2018	-	-	-	-	-	-	-
49	12002497	Improve Outage Communication S	12/31/2016	-	-	-	-	-	-	-
50	12002787	Metadata Management SW SPS	7/31/2016	-	-	-	-	-	-	-
51	12003040	Network Topology Mgmt SW SPS	12/31/2016	-	-	-	-	-	-	-
52	12008633	CPC Phase II SW SPS	12/31/2014	27,915	2,758	45,200	(4,337)	(45,603)	932	26,864
53	12029810	OSI SW SPS	8/31/2014	174,407	-	-	-	-	-	174,407
54	12030049	My Account ReDesign SW SPS	3/30/2015	16,724	15,135	11,184	33,440	20,968	23,642	121,094
55	12058076	Whole Building Benchmarking SW SPS	11/1/2015	-	-	-	-	-	-	-
56	12058166	Master Contact Data Mgmt SW SP	12/31/2015	-	-	-	-	-	-	-
57	12058199	Dynamic Pricing SW SPS	12/31/2016	-	-	-	-	-	-	-
58	12059890	Oracle DB SW SPS	12/31/2014	-	-	-	166,416	-	-	166,416
59	12069638	ITM Ph2 Recruiting SW SPS	3/31/2015	-	-	-	-	19,969	826	20,796
60	12069702	CPC Phase ll Outage SW SPS	2/23/2015	-	-	-	40,343	73,678	14,647	128,668
61	12071700	Marketing Campaign SW SPS	12/31/2015	-	-	-	-	-	-	-
62	12071719	Multi Site Customer SW SPS	12/31/2016	-	-	-	-	-	-	-
63	12071732	Enterprise Search Portal SW SP	12/15/2016	-	-	-	-	-	-	-
64	12071757	Customer Experience SW SPS	12/31/2015	-	-	-	-	-	-	-
65	12071898	My Account Integration SW SPS	12/31/2016	-	-	-	-	-	-	-
66	12071944	Verint Workforce SW SPS	12/31/2016	-	-	-	-	-	-	-
67	12076517	eGRC Phase 2 SW SPS	12/31/2018	-	-	-	-	-	-	-
68	12076520	Diagnostic Center SW SPS	12/31/2017	-	-	-	-	-	-	-
69	12080275	Riskmaster v14.1 SW SPS	5/22/2015	-	-	-	31,438	15,633	5,463	52,533
70				635,813	314,938	513,949	837,556	324,524	353,701	5,860,810
	Grandparent	*BT_Critical Sys Upgrades/Rplmt(<5M)*								
71	11438211	Enterprise Purge and Archive S	12/31/2014	18,178	20,987	17,377	9,922	15,679	10,683	178,219
72	11599370	Service Suite 10 SPS	12/15/2014	13,456	13,037	14,117	6,961	2,815	333	229,972
73	11604869	ITSM Ph2 SPS	11/30/2014	6,807	26,028	22,951	40,949	31,144	36,201	316,661
74	11619880	Budget System Upgrade SW SPS	11/30/2014	38,036	26,489	3,935	19,638	28,411	20,087	427,998
75	11765140	General Ledger Ph 1 SW SP	12/31/2015	429,732	150,942	188,534	271,728	270,847	258,056	2,286,010
76	11786253	Business Obj New Release Ver 4	11/1/2014	16,765	14,334	13,150	12,507	21,284	9,418	167,109
77	11844790	Documentum New Version SW SPS	6/30/2014	3,021	(3,152)	3,848	-	-	19	104,736
78	11940045	GIS Upgrade 4.3 SW SPS	6/30/2016	66	4,407	10,812	10,876	13,107	130,861	170,203
79	11940068	Powerplant Upgrade SW SPS	5/31/2015	139,699	16,441	4,980	47,772	33,885	12,453	256,693
80	11993525	Upgrade IEE 5.3 to IEE 8.1 SW	12/31/2015	13,407	24,681	21,936	3,421	771	(5,137)	64,075
81	12041585	Corp Email SW SPS	8/31/2015	-	-	-	12,381	21,550	12,326	46,256
82	12070899	Fleet Focus SW SPS	6/30/2017	-	-	-	-	-	-	-
83	12080518	Fuelworx SW SPS	12/31/2016	-	-	-	-	-	-	-
84				679,166	294,195	301,641	436,155	439,493	485,299	4,247,931
	Grandparent	*BT_IT Security*								
85	11685123	GRC Compliance SW SPS	5/31/2015	5,534	(16,226)	4,577	1,824	4,974	3,983	415,967
86	11727530	Identity and Access Mgmt SW SP	6/30/2015	35,772	32,392	40,871	30,796	18,518	(28,859)	358,934
87	11790102	Vulnerability Mgmt Scanner SW	5/31/2014	-	-	-	-	-	-	155
88	11942379	Data Loss Ph2 SW SPS	9/30/2015	-	-	280	2,552	-	(2,630)	202
89	11943996	Endpoint Security SW SPS	6/12/2015	4,604	6,080	36,427	9,160	10,240	8,866	166,268
90	12002967	SEP Refresh SW SPS	11/30/2016	-	-	-	-	-	-	-

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43	11940090	TWR SW SPS	6/30/2017	-	-	-	-	-	-
44	11944952	Services Virtualization SW SPS	10/31/2014	-	-	-	-	-	-
45	11949485	Builders Portal SW SPS	4/30/2015	18,432	13,169	13,169	8,339	2,474	-
46	12002121	Data Discovery Suite SW SPS	12/20/2016	-	-	-	-	-	-
47	12002259	Mapframe Fieldsmart Upgrade SW	6/30/2017	-	-	-	-	-	-
48	12002479	Mobile Application Customer SW	12/20/2018	-	-	-	-	-	-
49	12002497	Improve Outage Communication S	12/31/2016	-	-	-	-	-	-
50	12002787	Metadata Management SW SPS	7/31/2016	-	-	-	-	-	-
51	12003040	Network Topology Mgmt SW SPS	12/31/2016	-	-	-	-	-	-
52	12008633	CPC Phase II SW SPS	12/31/2014	(351)	-	-	-	-	-
53	12029810	OSI SW SPS	8/31/2014	-	-	-	-	-	-
54	12030049	My Account ReDesign SW SPS	3/30/2015	21,178	39,067	22,050	-	-	-
55	12058076	Whole Building Benchmarking SW SPS	11/1/2015	-	-	-	-	-	-
56	12058166	Master Contact Data Mgmt SW SP	12/31/2015	-	-	-	-	-	-
57	12058199	Dynamic Pricing SW SPS	12/31/2016	-	-	-	-	-	-
58	12059890	Oracle DB SW SPS	12/31/2014	-	-	-	-	-	-
59	12069638	ITM Ph2 Recruiting SW SPS	3/31/2015	5,855	-	-	-	-	-
60	12069702	CPC Phase ll Outage SW SPS	2/23/2015	11,343	16,768	14,439	4,908	-	-
61	12071700	Marketing Campaign SW SPS	12/31/2015	-	-	-	-	-	-
62	12071719	Multi Site Customer SW SPS	12/31/2016	-	-	-	-	-	-
63	12071732	Enterprise Search Portal SW SP	12/15/2016	-	-	-	-	-	-
64	12071757	Customer Experience SW SPS	12/31/2015	-	-	-	-	-	-
65	12071898	My Account Integration SW SPS	12/31/2016	-	-	-	-	-	-
66	12071944	Verint Workforce SW SPS	12/31/2016	-	-	-	-	-	-
67	12076517	eGRC Phase 2 SW SPS	12/31/2018	-	-	21,841	21,841	21,841	21,841
68	12076520	Diagnostic Center SW SPS	12/31/2017	-	-	-	187,500	187,500	187,500
69	12080275	Riskmaster v14.1 SW SPS	5/22/2015	5,783	15,250	15,250	15,250	15,250	15,250
70				212,053	406,160	607,856	647,983	634,709	651,138
	Grandparent	*BT_Critical Sys Upgrades/Rplmt(<5M)*							
71	11438211	Enterprise Purge and Archive S	12/31/2014	3,193	-	-	-	-	-
72	11599370	Service Suite 10 SPS	12/15/2014	195	-	-	-	-	-
73	11604869	ITSM Ph2 SPS	11/30/2014	5,411	-	-	-	-	-
74	11619880	Budget System Upgrade SW SPS	11/30/2014	12,157	7,231	-	-	-	-
75	11765140	General Ledger Ph 1 SW SP	12/31/2015	267,101	523,640	435,986	398,374	371,999	366,155
76	11786253	Business Obj New Release Ver 4	11/1/2014	824	-	-	-	-	-
77	11844790	Documentum New Version SW SPS	6/30/2014	-	-	-	-	-	-
78	11940045	GIS Upgrade 4.3 SW SPS	6/30/2016	18,704	15,401	19,071	24,047	66,343	28,049
79	11940068	Powerplant Upgrade SW SPS	5/31/2015	26,213	59,767	61,460	29,810	18,011	-
80	11993525	Upgrade IEE 5.3 to IEE 8.1 SW	12/31/2015	1,308	-	-	16,226	18,051	18,051
81	12041585	Corp Email SW SPS	8/31/2015	12,972	21,153	19,831	19,831	19,831	16,775
82	12070899	Fleet Focus SW SPS	6/30/2017	-	-	22,637	22,637	22,637	22,637
83	12080518	Fuelworx SW SPS	12/31/2016	-	-	-	-	-	-
84				348,077	627,192	558,984	510,925	516,872	451,666
	Grandparent	*BT_IT Security*							
85	11685123	GRC Compliance SW SPS	5/31/2015	(246)	-	-	-	-	-
86	11727530	Identity and Access Mgmt SW SP	6/30/2015	13,314	-	-	-	-	-
87	11790102	Vulnerability Mgmt Scanner SW	5/31/2014	-	-	-	-	-	-
88	11942379	Data Loss Ph2 SW SPS	9/30/2015	-	4,230	38,880	4,230	4,230	22,380
89	11943996	Endpoint Security SW SPS	6/12/2015	8,537	6,741	21,379	24,891	2,346	1,682
90	12002967	SEP Refresh SW SPS	11/30/2016	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
43	11940090	TWR SW SPS	6/30/2017	-	-	-	-	-	-	-
44	11944952	Services Virtualization SW SPS	10/31/2014	-	-	-	-	-	-	-
45	11949485	Builders Portal SW SPS	4/30/2015	-	-	-	-	-	-	55,584
46	12002121	Data Discovery Suite SW SPS	12/20/2016	-	-	-	-	-	-	-
47	12002259	Mapframe Fieldsmart Upgrade SW	6/30/2017	-	-	-	-	-	-	-
48	12002479	Mobile Application Customer SW	12/20/2018	-	-	-	-	-	-	-
49	12002497	Improve Outage Communication S	12/31/2016	-	-	-	-	-	-	-
50	12002787	Metadata Management SW SPS	7/31/2016	-	-	-	-	-	-	-
51	12003040	Network Topology Mgmt SW SPS	12/31/2016	-	-	-	-	-	-	-
52	12008633	CPC Phase II SW SPS	12/31/2014	-	-	-	-	-	-	(351)
53	12029810	OSI SW SPS	8/31/2014	-	-	-	-	-	-	-
54	12030049	My Account ReDesign SW SPS	3/30/2015	-	-	-	-	-	-	82,295
55	12058076	Whole Building Benchmarking SW SPS	11/1/2015	26,463	26,463	26,463	26,463	26,463	-	132,313
56	12058166	Master Contact Data Mgmt SW SP	12/31/2015	17,350	17,350	17,350	17,350	17,350	17,350	104,098
57	12058199	Dynamic Pricing SW SPS	12/31/2016	-	-	-	-	-	-	-
58	12059890	Oracle DB SW SPS	12/31/2014	-	-	-	-	-	-	-
59	12069638	ITM Ph2 Recruiting SW SPS	3/31/2015	-	-	-	-	-	-	5,855
60	12069702	CPC Phase ll Outage SW SPS	2/23/2015	-	-	-	-	-	-	47,457
61	12071700	Marketing Campaign SW SPS	12/31/2015	8,991	8,991	8,991	8,991	8,991	8,991	53,948
62	12071719	Multi Site Customer SW SPS	12/31/2016	-	-	-	-	-	-	-
63	12071732	Enterprise Search Portal SW SP	12/15/2016	-	-	-	-	-	-	-
64	12071757	Customer Experience SW SPS	12/31/2015	8,298	8,298	8,298	8,298	8,298	8,299	49,790
65	12071898	My Account Integration SW SPS	12/31/2016	-	-	-	-	-	-	-
66	12071944	Verint Workforce SW SPS	12/31/2016	-	-	-	-	-	-	-
67	12076517	eGRC Phase 2 SW SPS	12/31/2018	21,841	21,841	21,841	21,841	21,841	21,841	218,408
68	12076520	Diagnostic Center SW SPS	12/31/2017	187,500	-	-	-	-	-	750,000
69	12080275	Riskmaster v14.1 SW SPS	5/22/2015	10,926	-	-	-	-	-	92,961
70				738,358	497,799	462,269	469,415	569,409	505,269	6,402,418
	Grandparent	*BT_Critical Sys Upgrades/Rplmt(<5M)*								
71	11438211	Enterprise Purge and Archive S	12/31/2014	-	-	-	-	-	-	3,193
72	11599370	Service Suite 10 SPS	12/15/2014	-	-	-	-	-	-	195
73	11604869	ITSM Ph2 SPS	11/30/2014	-	-	-	-	-	-	5,411
74	11619880	Budget System Upgrade SW SPS	11/30/2014	-	-	-	-	-	-	19,387
75	11765140	General Ledger Ph 1 SW SP	12/31/2015	379,557	320,442	322,716	309,387	234,424	247,156	4,176,937
76	11786253	Business Obj New Release Ver 4	11/1/2014	-	-	-	-	-	-	824
77	11844790	Documentum New Version SW SPS	6/30/2014	-	-	-	-	-	-	-
78	11940045	GIS Upgrade 4.3 SW SPS	6/30/2016	27,779	58,879	27,779	27,779	58,879	28,125	400,831
79	11940068	Powerplant Upgrade SW SPS	5/31/2015	-	-	-	-	-	-	195,261
80	11993525	Upgrade IEE 5.3 to IEE 8.1 SW	12/31/2015	19,876	17,248	17,248	5,933	6,765	25,294	146,000
81	12041585	Corp Email SW SPS	8/31/2015	9,695	9,585	-	-	-	-	129,675
82	12070899	Fleet Focus SW SPS	6/30/2017	22,637	22,637	22,637	22,637	22,637	22,637	226,366
83	12080518	Fuelworx SW SPS	12/31/2016	-	-	-	-	-	-	-
84				459,543	428,790	390,379	365,735	322,704	323,212	5,304,079
	Grandparent	*BT_IT Security*								
85	11685123	GRC Compliance SW SPS	5/31/2015	-	-	-	-	-	-	(246)
86	11727530	Identity and Access Mgmt SW SP	6/30/2015	-	-	-	-	-	-	13,314
87	11790102	Vulnerability Mgmt Scanner SW	5/31/2014	-	-	-	-	-	-	-
88	11942379	Data Loss Ph2 SW SPS	9/30/2015	4,230	3,790	21,452	-	-	-	103,418
89	11943996	Endpoint Security SW SPS	6/12/2015	-	-	-	-	-	-	65,575
90	12002967	SEP Refresh SW SPS	11/30/2016	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
43	11940090	TWR SW SPS	6/30/2017	42,167	42,167	42,167	42,167	42,167	42,167
44	11944952	Services Virtualization SW SPS	10/31/2014	-	-	-	-	-	-
45	11949485	Builders Portal SW SPS	4/30/2015	-	-	-	-	-	-
46	12002121	Data Discovery Suite SW SPS	12/20/2016	-	-	-	-	-	13,637
47	12002259	Mapframe Fieldsmart Upgrade SW	6/30/2017	15,586	15,586	15,586	15,586	15,586	15,586
48	12002479	Mobile Application Customer SW	12/20/2018	5,107	5,107	5,107	5,107	5,107	5,107
49	12002497	Improve Outage Communication S	12/31/2016	-	-	-	-	-	300
50	12002787	Metadata Management SW SPS	7/31/2016	-	-	3,182	3,182	3,182	3,182
51	12003040	Network Topology Mgmt SW SPS	12/31/2016	5,721	5,721	5,721	5,721	5,721	5,721
52	12008633	CPC Phase II SW SPS	12/31/2014	-	-	-	-	-	-
53	12029810	OSI SW SPS	8/31/2014	-	-	-	-	-	-
54	12030049	My Account ReDesign SW SPS	3/30/2015	-	-	-	-	-	-
55	12058076	Whole Building Benchmarking SW SPS	11/1/2015	-	-	-	-	-	-
56	12058166	Master Contact Data Mgmt SW SP	12/31/2015	-	-	-	-	-	-
57	12058199	Dynamic Pricing SW SPS	12/31/2016	-	-	-	-	-	-
58	12059890	Oracle DB SW SPS	12/31/2014	-	-	-	-	-	-
59	12069638	ITM Ph2 Recruiting SW SPS	3/31/2015	-	-	-	-	-	-
60	12069702	CPC Phase ll Outage SW SPS	2/23/2015	-	-	-	-	-	-
61	12071700	Marketing Campaign SW SPS	12/31/2015	-	-	-	-	-	-
62	12071719	Multi Site Customer SW SPS	12/31/2016	4,211	4,211	4,211	4,211	4,211	4,211
63	12071732	Enterprise Search Portal SW SP	12/15/2016	5,779	5,779	5,779	5,779	5,779	5,779
64	12071757	Customer Experience SW SPS	12/31/2015	-	-	-	-	-	-
65	12071898	My Account Integration SW SPS	12/31/2016	4,623	4,623	4,623	4,623	4,623	4,623
66	12071944	Verint Workforce SW SPS	12/31/2016	8,341	8,341	8,341	8,341	8,341	8,341
67	12076517	eGRC Phase 2 SW SPS	12/31/2018	67,203	67,203	67,203	67,203	67,203	67,203
68	12076520	Diagnostic Center SW SPS	12/31/2017	-	187,500	187,500	187,500	187,500	187,500
69	12080275	Riskmaster v14.1 SW SPS	5/22/2015	-	-	-	-	-	-
70				271,933	516,768	519,950	512,903	512,903	555,840
	Grandparent	*BT_Critical Sys Upgrades/Rplmt(<5M)*							
71	11438211	Enterprise Purge and Archive S	12/31/2014	-	-	-	-	-	-
72	11599370	Service Suite 10 SPS	12/15/2014	-	-	-	-	-	-
73	11604869	ITSM Ph2 SPS	11/30/2014	-	-	-	-	-	-
74	11619880	Budget System Upgrade SW SPS	11/30/2014	-	-	-	-	-	-
75	11765140	General Ledger Ph 1 SW SP	12/31/2015	155,324	64,735	14,252	-	-	-
76	11786253	Business Obj New Release Ver 4	11/1/2014	-	-	-	-	-	-
77	11844790	Documentum New Version SW SPS	6/30/2014	-	-	-	-	-	-
78	11940045	GIS Upgrade 4.3 SW SPS	6/30/2016	16,670	16,670	16,670	16,670	18,287	3,981
79	11940068	Powerplant Upgrade SW SPS	5/31/2015	-	-	-	-	-	-
80	11993525	Upgrade IEE 5.3 to IEE 8.1 SW	12/31/2015	6,627	6,535	(13,162)	-	-	-
81	12041585	Corp Email SW SPS	8/31/2015	-	-	-	-	-	-
82	12070899	Fleet Focus SW SPS	6/30/2017	80,563	35,821	35,821	35,821	35,821	35,821
83	12080518	Fuelworx SW SPS	12/31/2016	-	-	-	-	-	-
84				259,183	123,761	53,581	52,490	54,108	39,802
	Grandparent	*BT_IT Security*							
85	11685123	GRC Compliance SW SPS	5/31/2015	-	-	-	-	-	-
86	11727530	Identity and Access Mgmt SW SP	6/30/2015	-	-	-	-	-	-
87	11790102	Vulnerability Mgmt Scanner SW	5/31/2014	-	-	-	-	-	-
88	11942379	Data Loss Ph2 SW SPS	9/30/2015	-	-	-	-	-	-
89	11943996	Endpoint Security SW SPS	6/12/2015	-	-	-	-	-	-
90	12002967	SEP Refresh SW SPS	11/30/2016	-	4,373	4,373	4,373	4,373	4,373

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				2016						
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	July	August	September	October	November	December	Total
43	11940090	TWR SW SPS	6/30/2017	42,167	42,167	42,167	42,167	42,167	42,167	506,000
44	11944952	Services Virtualization SW SPS	10/31/2014	-	-	-	-	-	-	-
45	11949485	Builders Portal SW SPS	4/30/2015	-	-	-	-	-	-	-
46	12002121	Data Discovery Suite SW SPS	12/20/2016	13,637	13,637	13,637	13,637	13,637	13,637	95,458
47	12002259	Mapframe Fieldsmart Upgrade SW	6/30/2017	15,586	15,586	15,586	15,586	15,586	15,586	187,032
48	12002479	Mobile Application Customer SW	12/20/2018	5,107	5,107	5,107	5,107	5,107	5,108	61,287
49	12002497	Improve Outage Communication S	12/31/2016	2,700	3,000	3,000	3,000	2,700	300	15,000
50	12002787	Metadata Management SW SPS	7/31/2016	3,182	-	-	-	-	-	15,910
51	12003040	Network Topology Mgmt SW SPS	12/31/2016	5,721	5,721	5,721	5,721	3,273	2,400	62,880
52	12008633	CPC Phase II SW SPS	12/31/2014	-	-	-	-	-	-	-
53	12029810	OSI SW SPS	8/31/2014	-	-	-	-	-	-	-
54	12030049	My Account ReDesign SW SPS	3/30/2015	-	-	-	-	-	-	-
55	12058076	Whole Building Benchmarking SW SPS	11/1/2015	-	-	-	-	-	-	-
56	12058166	Master Contact Data Mgmt SW SP	12/31/2015	-	-	-	-	-	-	-
57	12058199	Dynamic Pricing SW SPS	12/31/2016	13,280	13,280	13,280	13,280	13,280	13,279	79,679
58	12059890	Oracle DB SW SPS	12/31/2014	-	-	-	-	-	-	-
59	12069638	ITM Ph2 Recruiting SW SPS	3/31/2015	-	-	-	-	-	-	-
60	12069702	CPC Phase ll Outage SW SPS	2/23/2015	-	-	-	-	-	-	-
61	12071700	Marketing Campaign SW SPS	12/31/2015	-	-	-	-	-	-	-
62	12071719	Multi Site Customer SW SPS	12/31/2016	4,211	4,211	4,211	4,211	4,211	4,211	50,532
63	12071732	Enterprise Search Portal SW SP	12/15/2016	5,779	5,779	5,779	5,779	5,779	5,779	69,350
64	12071757	Customer Experience SW SPS	12/31/2015	-	-	-	-	-	-	-
65	12071898	My Account Integration SW SPS	12/31/2016	4,623	4,623	4,623	4,623	4,623	4,623	55,480
66	12071944	Verint Workforce SW SPS	12/31/2016	8,341	8,341	8,341	8,341	8,341	8,342	100,094
67	12076517	eGRC Phase 2 SW SPS	12/31/2018	67,203	67,203	67,203	67,203	67,203	67,203	806,430
68	12076520	Diagnostic Center SW SPS	12/31/2017	187,500	187,500	187,500	187,500	187,500	262,500	2,137,500
69	12080275	Riskmaster v14.1 SW SPS	5/22/2015	-	-	-	-	-	-	-
70				571,520	568,638	568,638	568,638	565,890	647,087	6,380,711
	Grandparent	*BT_Critical Sys Upgrades/Rplmt(<5M)*								
71	11438211	Enterprise Purge and Archive S	12/31/2014	-	-	-	-	-	-	-
72	11599370	Service Suite 10 SPS	12/15/2014	-	-	-	-	-	-	-
73	11604869	ITSM Ph2 SPS	11/30/2014	-	-	-	-	-	-	-
74	11619880	Budget System Upgrade SW SPS	11/30/2014	-	-	-	-	-	-	-
75	11765140	General Ledger Ph 1 SW SP	12/31/2015	-	-	-	-	-	-	234,311
76	11786253	Business Obj New Release Ver 4	11/1/2014	-	-	-	-	-	-	-
77	11844790	Documentum New Version SW SPS	6/30/2014	-	-	-	-	-	-	-
78	11940045	GIS Upgrade 4.3 SW SPS	6/30/2016	-	-	-	-	-	-	88,946
79	11940068	Powerplant Upgrade SW SPS	5/31/2015	-	-	-	-	-	-	-
80	11993525	Upgrade IEE 5.3 to IEE 8.1 SW	12/31/2015	-	-	-	-	-	-	(0)
81	12041585	Corp Email SW SPS	8/31/2015	-	-	-	-	-	-	-
82	12070899	Fleet Focus SW SPS	6/30/2017	35,821	35,821	35,821	35,821	20,907	5,993	429,850
83	12080518	Fuelworx SW SPS	12/31/2016	37,118	37,118	37,118	37,118	37,118	37,118	222,709
84				72,939	72,939	72,939	72,939	58,025	43,111	975,815
	Grandparent	*BT_IT Security*								
85	11685123	GRC Compliance SW SPS	5/31/2015	-	-	-	-	-	-	-
86	11727530	Identity and Access Mgmt SW SP	6/30/2015	-	-	-	-	-	-	-
87	11790102	Vulnerability Mgmt Scanner SW	5/31/2014	-	-	-	-	-	-	-
88	11942379	Data Loss Ph2 SW SPS	9/30/2015	-	-	-	-	-	-	-
89	11943996	Endpoint Security SW SPS	6/12/2015	-	-	-	-	-	-	-
90	12002967	SEP Refresh SW SPS	11/30/2016	4,373	4,373	4,373	4,373	4,373	-	43,733

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91	12075877	Identity & Access Mgmt QAS SW SPS	9/15/2015	-	-	-	-	-	-
92	12075881	Identity & Access Mgmt Sailpoint SW	9/15/2015	-	-	-	-	-	-
93	12076475	Enterprise Vulnerability SW SP	12/15/2015	-	-	-	-	-	-
94	12076481	Threat Assessment SW SPS	12/31/2015	-	-	-	-	-	-
95	12076489	Security Incident SW SPS	12/31/2015	-	-	-	-	-	-
96	12076493	Certificate Key Mgmt SW SPS	4/30/2015	-	-	-	-	-	-
97	12076497	Forensic Investigate SW SPS	12/31/2015	-	-	-	-	-	-
98				125,618	78,154	119,542	221,336	(11,974)	199,114
	Grandparent	*BT_Legal/Regulatory Required*							
99	11555824	ESC-SPP PCI New Version SPS	6/30/2014	376,431	246,819	363,871	174,508	146,398	209,865
100	11556095	GIST Ph3 SW SPS	12/3/2015	30,212	35,428	41,846	38,065	39,718	35,746
101	11661831	Dodd Frank Compliance SPS	10/31/2014	51,261	31,092	57,768	21,329	18,257	15,415
102	12001855	SPP IM Phase II SW SPS	6/30/2015	-	-	-	-	-	630
103	12002989	Self Service and PAF SW SPS	6/30/2017	-	-	-	-	-	-
104	12076066	Federated Record SW SPS	12/31/2016	-	-	-	-	-	-
105				457,905	313,339	463,484	233,902	204,373	261,656
	Grandparent	*BT_Other IT Infrastructure*							
106	11491889	Windows 7 OS Migration SW SPS	12/31/2014	106,920	86,553	(14,130)	99,938	108,419	77,556
107	11614036	Operation Config Mgmt SW SPS	4/30/2014	7,903	5,608	4,714	9,095	(331)	(15)
108	11648161	Virtual Computing SW SPS	3/31/2014	2,972	5,327	2,446	(84)	-	-
109	11709166	Xcel Corporate Network SW SPS	12/31/2016	7,971	6,213	(1,557)	(1,977)	-	46
110	11727757	AIX Linux Server OS SW Upgrade SPS	1/31/2014	1,385	1,317	117	-	-	-
111	11870185	OpenText SW Upgrade SPS	7/31/2014	5,348	6,012	8,956	8,847	3,459	5,142
112	11940060	Mobile Computing Infra SW SPS	12/31/2016	-	-	-	-	-	-
113	11942572	SCCM Upgrade SW SPS	12/31/2015	-	-	-	-	-	-
114	11944881	Network Monitoring SW SPS	10/31/2016	-	-	-	-	-	-
115	11944993	NOC Integration SW SPS	10/31/2017	-	-	-	-	-	-
116	11968554	Virtual Comp Phase II SW SPS	10/10/2014	-	-	-	2,280	4,140	2,460
117	12002476	HDB (Non-Outage OMS) SW SPS	12/31/2016	-	-	-	-	-	-
118	12002764	Active Directory 2016 SW SPS	7/31/2016	-	-	-	-	-	-
119	12003021	Unified Communication SW SPS	5/31/2016	-	-	-	-	-	-
120	12003035	RADIUS Authentication SW SPS	7/31/2016	-	-	-	-	-	-
121	12003044	Expansion of Guest Wireless SW SPS	11/30/2016	-	-	-	-	-	-
122	12003049	Radio Microwave Planned SW SPS	5/31/2016	-	-	-	-	-	-
123	12003053	NetOps Tools Infoblox SW SPS	8/31/2016	-	-	-	-	-	-
124	12003060	Intelligent Network Elements SW SPS	12/31/2016	-	-	-	-	-	-
125	12076511	RedSky e911 SW SPS	12/15/2015	-	-	-	-	-	-
126				132,499	111,031	545	118,098	115,688	85,189
	Grandparent	*CP2FC24C*							
127	99022427	(blank)	(blank)	-	-	-	-	1,481	-
128				-	-	-	-	1,481	-
	Grandparent	*General Software*							
129	11628928	GIS Phasing - SPS	12/31/2014	875	505	1,604	1,010	505	505
130				875	505	1,604	1,010	505	505
	Grandparent	*GIST-II Subs Computer Software*							
131	11435582	GIST-II Computer SoftwareSPS	6/30/2015	340,578	189,200	179,267	188,137	190,048	177,133
132				340,578	189,200	179,267	188,137	190,048	177,133

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
91	12075877	Identity & Access Mgmt QAS SW SPS	9/15/2015	-	-	-	-	-	35,539	35,539
92	12075881	Identity & Access Mgmt Sailpoint SW	9/15/2015	-	-	-	-	-	68,561	68,561
93	12076475	Enterprise Vulnerability SW SP	12/15/2015	-	-	-	-	-	-	-
94	12076481	Threat Assessment SW SPS	12/31/2015	-	-	-	-	-	-	-
95	12076489	Security Incident SW SPS	12/31/2015	-	-	-	-	-	-	-
96	12076493	Certificate Key Mgmt SW SPS	4/30/2015	-	-	-	-	-	-	-
97	12076497	Forensic Investigate SW SPS	12/31/2015	-	-	-	-	-	-	-
98				45,910	22,247	82,156	44,331	33,732	85,460	1,045,625
	Grandparent	*BT_Legal/Regulatory Required*								
99	11555824	ESC-SPP PCI New Version SPS	6/30/2014	37,446	(410)	(1,207)	-	-	-	1,553,721
100	11556095	GIST Ph3 SW SPS	12/3/2015	42,244	42,513	38,434	39,148	43,162	42,194	468,709
101	11661831	Dodd Frank Compliance SPS	10/31/2014	15,512	20,375	9,411	38,648	2,538	(217)	281,389
102	12001855	SPP IM Phase II SW SPS	6/30/2015	92,678	107,678	130,661	117,030	108,556	134,633	691,867
103	12002989	Self Service and PAF SW SPS	6/30/2017	-	-	-	-	-	-	-
104	12076066	Federated Record SW SPS	12/31/2016	-	-	-	-	-	-	-
105				187,880	170,157	177,298	194,826	154,257	176,610	2,995,686
	Grandparent	*BT_Other IT Infrastructure*								
106	11491889	Windows 7 OS Migration SW SPS	12/31/2014	52,777	50,487	13,309	38,920	33,649	36,828	691,226
107	11614036	Operation Config Mgmt SW SPS	4/30/2014	(1,614)	-	-	-	-	-	25,361
108	11648161	Virtual Computing SW SPS	3/31/2014	-	-	-	-	-	-	10,661
109	11709166	Xcel Corporate Network SW SPS	12/31/2016	(4)	-	-	-	-	-	10,691
110	11727757	AIX Linux Server OS SW Upgrade SPS	1/31/2014	-	-	-	-	-	-	2,819
111	11870185	OpenText SW Upgrade SPS	7/31/2014	6,178	(879)	-	-	-	-	43,062
112	11940060	Mobile Computing Infra SW SPS	12/31/2016	-	-	-	-	-	-	-
113	11942572	SCCM Upgrade SW SPS	12/31/2015	-	-	-	-	-	-	-
114	11944881	Network Monitoring SW SPS	10/31/2016	-	-	-	-	-	-	-
115	11944993	NOC Integration SW SPS	10/31/2017	-	-	-	-	-	-	-
116	11968554	Virtual Comp Phase II SW SPS	10/10/2014	3,472	23,338	725	74,362	15	226	111,019
117	12002476	HDB (Non-Outage OMS) SW SPS	12/31/2016	-	-	-	-	-	-	-
118	12002764	Active Directory 2016 SW SPS	7/31/2016	-	-	-	-	-	-	-
119	12003021	Unified Communication SW SPS	5/31/2016	-	-	-	-	-	-	-
120	12003035	RADIUS Authentication SW SPS	7/31/2016	-	-	-	-	-	-	-
121	12003044	Expansion of Guest Wireless SW SPS	11/30/2016	-	-	-	-	-	-	-
122	12003049	Radio Microwave Planned SW SPS	5/31/2016	-	-	-	-	-	-	-
123	12003053	NetOps Tools Infoblox SW SPS	8/31/2016	-	-	-	-	-	-	-
124	12003060	Intelligent Network Elements SW SPS	12/31/2016	-	-	-	-	-	-	-
125	12076511	RedSky e911 SW SPS	12/15/2015	-	-	-	-	-	-	-
126				60,809	72,946	14,034	113,281	33,664	37,054	894,838
	Grandparent	*CP2FC24C*								
127	99022427	(blank)	(blank)	-	(1,503)	22	-	-	-	0
128				-	(1,503)	22	-	-	-	0
	Grandparent	*General Software*								
129	11628928	GIS Phasing - SPS	12/31/2014	505	505	-	1,010	1,010	582	8,615
130				505	505	-	1,010	1,010	582	8,615
	Grandparent	*GIST-II Subs Computer Software*								
131	11435582	GIST-II Computer SoftwareSPS	6/30/2015	59,785	124,514	115,347	175,176	36,303	377,023	2,152,511
132				59,785	124,514	115,347	175,176	36,303	377,023	2,152,511

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
91	12075877	Identity & Access Mgmt QAS SW SPS	9/15/2015	853	-	-	-	3,596	-
92	12075881	Identity & Access Mgmt Sailpoint SW	9/15/2015	13,924	20,642	7,481	5,907	-	3,596
93	12076475	Enterprise Vulnerability SW SP	12/15/2015	-	-	9,415	9,415	9,415	9,415
94	12076481	Threat Assessment SW SPS	12/31/2015	-	-	2,354	2,354	2,354	2,354
95	12076489	Security Incident SW SPS	12/31/2015	-	-	16,140	16,140	16,140	16,140
96	12076493	Certificate Key Mgmt SW SPS	4/30/2015	-	-	-	53,762	-	-
97	12076497	Forensic Investigate SW SPS	12/31/2015	-	-	5,716	5,716	5,716	5,716
98				36,381	31,613	101,365	122,415	43,798	61,283
	Grandparent	*BT_Legal/Regulatory Required*							
99	11555824	ESC-SPP PCI New Version SPS	6/30/2014	-	-	-	-	-	-
100	11556095	GIST Ph3 SW SPS	12/3/2015	37,830	35,746	52,500	50,945	52,500	52,500
101	11661831	Dodd Frank Compliance SPS	10/31/2014	-	-	-	-	-	-
102	12001855	SPP IM Phase II SW SPS	6/30/2015	149,615	154,597	161,332	146,899	124,140	291,250
103	12002989	Self Service and PAF SW SPS	6/30/2017	-	-	19,040	19,040	19,040	19,040
104	12076066	Federated Record SW SPS	12/31/2016	-	-	-	-	-	-
105				187,445	190,343	232,872	216,884	195,680	362,790
	Grandparent	*BT_Other IT Infrastructure*							
106	11491889	Windows 7 OS Migration SW SPS	12/31/2014	36,656	2,250	-	-	-	-
107	11614036	Operation Config Mgmt SW SPS	4/30/2014	-	-	-	-	-	-
108	11648161	Virtual Computing SW SPS	3/31/2014	-	-	-	-	-	-
109	11709166	Xcel Corporate Network SW SPS	12/31/2016	-	-	-	-	-	-
110	11727757	AIX Linux Server OS SW Upgrade SPS	1/31/2014	-	-	-	-	-	-
111	11870185	OpenText SW Upgrade SPS	7/31/2014	-	-	-	-	-	-
112	11940060	Mobile Computing Infra SW SPS	12/31/2016	-	-	-	-	-	-
113	11942572	SCCM Upgrade SW SPS	12/31/2015	-	-	11,000	17,600	17,600	16,500
114	11944881	Network Monitoring SW SPS	10/31/2016	-	-	-	-	-	-
115	11944993	NOC Integration SW SPS	10/31/2017	-	-	-	-	-	-
116	11968554	Virtual Comp Phase II SW SPS	10/10/2014	133	-	-	-	-	-
117	12002476	HDB (Non-Outage OMS) SW SPS	12/31/2016	-	-	-	-	-	-
118	12002764	Active Directory 2016 SW SPS	7/31/2016	-	-	-	-	-	-
119	12003021	Unified Communication SW SPS	5/31/2016	-	-	-	-	-	-
120	12003035	RADIUS Authentication SW SPS	7/31/2016	-	-	-	-	-	-
121	12003044	Expansion of Guest Wireless SW SPS	11/30/2016	-	-	-	-	-	-
122	12003049	Radio Microwave Planned SW SPS	5/31/2016	-	-	-	-	-	-
123	12003053	NetOps Tools Infoblox SW SPS	8/31/2016	-	-	-	-	-	-
124	12003060	Intelligent Network Elements SW SPS	12/31/2016	-	-	-	-	-	-
125	12076511	RedSky e911 SW SPS	12/15/2015	-	-	2,302	2,302	25,324	36,835
126				36,790	2,250	13,302	19,902	42,924	53,335
	Grandparent	*CP2FC24C*							
127	99022427	(blank)	(blank)	-	-	-	-	-	-
128				-	-	-	-	-	-
	Grandparent	*General Software*							
129	11628928	GIS Phasing - SPS	12/31/2014	582	-	-	-	-	-
130				582	-	-	-	-	-
	Grandparent	*GIST-II Subs Computer Software*							
131	11435582	GIST-II Computer SoftwareSPS	6/30/2015	73,191	91,000	125,000	50,000	160,000	69,000
132				73,191	91,000	125,000	50,000	160,000	69,000

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				2015						
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	July	August	September	October	November	December	Total
91	12075877	Identity & Access Mgmt QAS SW SPS	9/15/2015	3,596	-	3,596	-	1,974	-	13,614
92	12075881	Identity & Access Mgmt Sailpoint SW	9/15/2015	-	3,596	-	3,596	-	-	58,742
93	12076475	Enterprise Vulnerability SW SP	12/15/2015	9,415	9,415	9,415	9,415	9,415	9,415	94,153
94	12076481	Threat Assessment SW SPS	12/31/2015	2,354	2,354	2,354	2,354	2,354	2,354	23,538
95	12076489	Security Incident SW SPS	12/31/2015	16,140	16,140	16,140	16,140	16,140	16,140	161,405
96	12076493	Certificate Key Mgmt SW SPS	4/30/2015	-	-	-	-	-	-	53,762
97	12076497	Forensic Investigate SW SPS	12/31/2015	5,716	5,716	5,716	5,716	5,716	5,716	57,164
98				41,451	41,011	58,674	37,222	35,600	33,626	644,438
	Grandparent	*BT_Legal/Regulatory Required*								
99	11555824	ESC-SPP PCI New Version SPS	6/30/2014	-	-	-	-	-	-	-
100	11556095	GIST Ph3 SW SPS	12/3/2015	52,500	52,500	52,500	52,500	73,500	61,129	626,650
101	11661831	Dodd Frank Compliance SPS	10/31/2014	-	-	-	-	-	-	-
102	12001855	SPP IM Phase II SW SPS	6/30/2015	-	-	-	-	-	-	1,027,833
103	12002989	Self Service and PAF SW SPS	6/30/2017	19,040	-	-	-	-	-	95,200
104	12076066	Federated Record SW SPS	12/31/2016	-	-	-	-	-	-	-
105				71,540	52,500	52,500	52,500	73,500	61,129	1,749,682
	Grandparent	*BT_Other IT Infrastructure*								
106	11491889	Windows 7 OS Migration SW SPS	12/31/2014	-	-	-	-	-	-	38,906
107	11614036	Operation Config Mgmt SW SPS	4/30/2014	-	-	-	-	-	-	-
108	11648161	Virtual Computing SW SPS	3/31/2014	-	-	-	-	-	-	-
109	11709166	Xcel Corporate Network SW SPS	12/31/2016	-	-	-	-	-	-	-
110	11727757	AIX Linux Server OS SW Upgrade SPS	1/31/2014	-	-	-	-	-	-	-
111	11870185	OpenText SW Upgrade SPS	7/31/2014	-	-	-	-	-	-	-
112	11940060	Mobile Computing Infra SW SPS	12/31/2016	-	-	-	-	-	-	-
113	11942572	SCCM Upgrade SW SPS	12/31/2015	17,600	16,500	16,500	16,500	16,500	7,700	154,000
114	11944881	Network Monitoring SW SPS	10/31/2016	-	-	-	-	-	-	-
115	11944993	NOC Integration SW SPS	10/31/2017	-	-	-	-	-	-	-
116	11968554	Virtual Comp Phase II SW SPS	10/10/2014	-	-	-	-	-	-	133
117	12002476	HDB (Non-Outage OMS) SW SPS	12/31/2016	-	-	-	-	-	-	-
118	12002764	Active Directory 2016 SW SPS	7/31/2016	-	-	-	-	-	-	-
119	12003021	Unified Communication SW SPS	5/31/2016	-	-	-	-	-	-	-
120	12003035	RADIUS Authentication SW SPS	7/31/2016	-	-	-	-	-	-	-
121	12003044	Expansion of Guest Wireless SW SPS	11/30/2016	-	-	-	-	-	-	-
122	12003049	Radio Microwave Planned SW SPS	5/31/2016	-	-	-	-	-	-	-
123	12003053	NetOps Tools Infoblox SW SPS	8/31/2016	-	-	-	-	-	-	-
124	12003060	Intelligent Network Elements SW SPS	12/31/2016	-	-	-	-	-	-	-
125	12076511	RedSky e911 SW SPS	12/15/2015	2,302	2,302	2,302	2,302	2,302	2,302	80,576
126				19,902	18,802	18,802	18,802	18,802	10,002	273,616
	Grandparent	*CP2FC24C*								
127	99022427	(blank)	(blank)	-	-	-	-	-	-	-
128				-	-	-	-	-	-	-
	Grandparent	*General Software*								
129	11628928	GIS Phasing - SPS	12/31/2014	-	-	-	-	-	-	582
130				-	-	-	-	-	-	582
	Grandparent	*GIST-II Subs Computer Software*								
131	11435582	GIST-II Computer SoftwareSPS	6/30/2015	75,000	58,000	-	-	-	-	701,191
132				75,000	58,000	-	-	-	-	701,191

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
91	12075877	Identity & Access Mgmt QAS SW SPS	9/15/2015	-	-	-	-	-	-
92	12075881	Identity & Access Mgmt Sailpoint SW	9/15/2015	-	-	-	-	-	-
93	12076475	Enterprise Vulnerability SW SP	12/15/2015	-	-	-	-	-	-
94	12076481	Threat Assessment SW SPS	12/31/2015	-	-	-	-	-	-
95	12076489	Security Incident SW SPS	12/31/2015	-	-	-	-	-	-
96	12076493	Certificate Key Mgmt SW SPS	4/30/2015	-	-	-	-	-	-
97	12076497	Forensic Investigate SW SPS	12/31/2015	-	-	-	-	-	-
98				-	4,373	4,373	4,373	4,373	4,373
	Grandparent	*BT_Legal/Regulatory Required*							
99	11555824	ESC-SPP PCI New Version SPS	6/30/2014	-	-	-	-	-	-
100	11556095	GIST Ph3 SW SPS	12/3/2015	-	-	-	-	-	-
101	11661831	Dodd Frank Compliance SPS	10/31/2014	-	-	-	-	-	-
102	12001855	SPP IM Phase II SW SPS	6/30/2015	-	-	-	-	-	-
103	12002989	Self Service and PAF SW SPS	6/30/2017	-	-	-	-	-	-
104	12076066	Federated Record SW SPS	12/31/2016	16,042	16,042	16,042	16,042	16,042	16,042
105				16,042	16,042	16,042	16,042	16,042	16,042
	Grandparent	*BT_Other IT Infrastructure*							
106	11491889	Windows 7 OS Migration SW SPS	12/31/2014	-	-	-	-	-	-
107	11614036	Operation Config Mgmt SW SPS	4/30/2014	-	-	-	-	-	-
108	11648161	Virtual Computing SW SPS	3/31/2014	-	-	-	-	-	-
109	11709166	Xcel Corporate Network SW SPS	12/31/2016	-	-	-	-	-	-
110	11727757	AIX Linux Server OS SW Upgrade SPS	1/31/2014	-	-	-	-	-	-
111	11870185	OpenText SW Upgrade SPS	7/31/2014	-	-	-	-	-	-
112	11940060	Mobile Computing Infra SW SPS	12/31/2016	10,500	10,500	10,500	10,500	10,500	10,500
113	11942572	SCCM Upgrade SW SPS	12/31/2015	-	-	-	-	-	-
114	11944881	Network Monitoring SW SPS	10/31/2016	22,000	22,000	22,000	22,000	22,000	22,000
115	11944993	NOC Integration SW SPS	10/31/2017	-	-	16,640	16,640	16,640	16,640
116	11968554	Virtual Comp Phase II SW SPS	10/10/2014	-	-	-	-	-	-
117	12002476	HDB (Non-Outage OMS) SW SPS	12/31/2016	-	2,685	2,685	2,685	2,685	2,685
118	12002764	Active Directory 2016 SW SPS	7/31/2016	-	-	10,933	10,933	10,933	10,933
119	12003021	Unified Communication SW SPS	5/31/2016	-	-	13,955	13,955	13,955	-
120	12003035	RADIUS Authentication SW SPS	7/31/2016	-	-	4,629	4,629	4,629	4,629
121	12003044	Expansion of Guest Wireless SW SPS	11/30/2016	-	3,406	3,406	3,406	3,406	3,406
122	12003049	Radio Microwave Planned SW SPS	5/31/2016	-	12,237	12,237	12,237	12,237	-
123	12003053	NetOps Tools Infoblox SW SPS	8/31/2016	-	13,750	13,750	13,750	13,750	13,750
124	12003060	Intelligent Network Elements SW SPS	12/31/2016	6,875	6,875	6,875	6,875	6,875	6,875
125	12076511	RedSky e911 SW SPS	12/15/2015	-	-	-	-	-	-
126				39,375	71,453	117,610	117,610	117,610	91,418
	Grandparent	*CP2FC24C*							
127	99022427	(blank)	(blank)	-	-	-	-	-	-
128				-	-	-	-	-	-
	Grandparent	*General Software*							
129	11628928	GIS Phasing - SPS	12/31/2014	-	-	-	-	-	-
130				-	-	-	-	-	-
	Grandparent	*GIST-II Subs Computer Software*							
131	11435582	GIST-II Computer SoftwareSPS	6/30/2015	-	-	-	-	-	-
132				-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
91	12075877	Identity & Access Mgmt QAS SW SPS	9/15/2015	-	-	-	-	-	-	-
92	12075881	Identity & Access Mgmt Sailpoint SW	9/15/2015	-	-	-	-	-	-	-
93	12076475	Enterprise Vulnerability SW SP	12/15/2015	-	-	-	-	-	-	-
94	12076481	Threat Assessment SW SPS	12/31/2015	-	-	-	-	-	-	-
95	12076489	Security Incident SW SPS	12/31/2015	-	-	-	-	-	-	-
96	12076493	Certificate Key Mgmt SW SPS	4/30/2015	-	-	-	-	-	-	-
97	12076497	Forensic Investigate SW SPS	12/31/2015	-	-	-	-	-	-	-
98				4,373	4,373	4,373	4,373	4,373	-	43,733
	Grandparent	*BT_Legal/Regulatory Required*								
99	11555824	ESC-SPP PCI New Version SPS	6/30/2014	-	-	-	-	-	-	-
100	11556095	GIST Ph3 SW SPS	12/3/2015	-	-	-	-	-	-	-
101	11661831	Dodd Frank Compliance SPS	10/31/2014	-	-	-	-	-	-	-
102	12001855	SPP IM Phase II SW SPS	6/30/2015	-	-	-	-	-	-	-
103	12002989	Self Service and PAF SW SPS	6/30/2017	-	-	-	-	-	-	-
104	12076066	Federated Record SW SPS	12/31/2016	16,042	16,042	16,042	16,042	16,042	16,042	192,500
105				16,042	16,042	16,042	16,042	16,042	16,042	192,500
	Grandparent	*BT_Other IT Infrastructure*								
106	11491889	Windows 7 OS Migration SW SPS	12/31/2014	-	-	-	-	-	-	-
107	11614036	Operation Config Mgmt SW SPS	4/30/2014	-	-	-	-	-	-	-
108	11648161	Virtual Computing SW SPS	3/31/2014	-	-	-	-	-	-	-
109	11709166	Xcel Corporate Network SW SPS	12/31/2016	-	-	-	-	-	-	-
110	11727757	AIX Linux Server OS SW Upgrade SPS	1/31/2014	-	-	-	-	-	-	-
111	11870185	OpenText SW Upgrade SPS	7/31/2014	-	-	-	-	-	-	-
112	11940060	Mobile Computing Infra SW SPS	12/31/2016	10,500	10,500	10,500	10,500	17,500	17,500	140,000
113	11942572	SCCM Upgrade SW SPS	12/31/2015	-	-	-	-	-	-	-
114	11944881	Network Monitoring SW SPS	10/31/2016	22,000	22,000	22,000	22,000	-	-	220,000
115	11944993	NOC Integration SW SPS	10/31/2017	16,640	16,640	16,640	16,640	16,640	16,640	166,400
116	11968554	Virtual Comp Phase II SW SPS	10/10/2014	-	-	-	-	-	-	-
117	12002476	HDB (Non-Outage OMS) SW SPS	12/31/2016	2,685	2,685	2,685	2,685	2,685	2,685	29,533
118	12002764	Active Directory 2016 SW SPS	7/31/2016	10,933	-	-	-	-	-	54,667
119	12003021	Unified Communication SW SPS	5/31/2016	-	-	-	-	-	-	41,864
120	12003035	RADIUS Authentication SW SPS	7/31/2016	4,629	-	-	-	-	-	23,147
121	12003044	Expansion of Guest Wireless SW SPS	11/30/2016	3,406	3,406	3,406	3,406	3,406	-	34,058
122	12003049	Radio Microwave Planned SW SPS	5/31/2016	-	-	-	-	-	-	48,948
123	12003053	NetOps Tools Infoblox SW SPS	8/31/2016	13,750	13,750	-	-	-	-	96,250
124	12003060	Intelligent Network Elements SW SPS	12/31/2016	6,875	6,875	6,875	6,875	6,875	6,875	82,500
125	12076511	RedSky e911 SW SPS	12/15/2015	-	-	-	-	-	-	-
126				91,418	75,856	62,106	62,106	47,106	43,700	937,367
	Grandparent	*CP2FC24C*								
127	99022427	(blank)	(blank)	-	-	-	-	-	-	-
128				-	-	-	-	-	-	-
	Grandparent	*General Software*								
129	11628928	GIS Phasing - SPS	12/31/2014	-	-	-	-	-	-	-
130				-	-	-	-	-	-	-
	Grandparent	*GIST-II Subs Computer Software*								
131	11435582	GIST-II Computer SoftwareSPS	6/30/2015	-	-	-	-	-	-	-
132				-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
	Grandparent	*GIST-III TLines Computer Software*							
133	11465744	GIST-III Computer Software	12/31/2015	207,689	136,784	205,716	84,426	82,818	286,252
134				207,689	136,784	205,716	84,426	82,818	286,252
	Grandparent	*GIST-IV TLine Computer Software*							
135	11808894	GIST-IV Computer Software SPS	12/31/2016	-	-	-	-	-	-
136				-	-	-	-	-	-
	Grandparent	*MI_Enterprise Analytics*							
137	12057970	Enterprise Asset Analytics SW SPS	12/31/2019	-	-	-	-	-	-
138				-	-	-	-	-	-
	Grandparent	*MI_Enterprise Asset Management*							
139	11491947	Work and Asset Phase 1 SW SPS	6/30/2018	210,610	89,445	702,479	232,137	397,749	224,940
140				210,610	89,445	702,479	232,137	397,749	224,940
	Grandparent	*MI_MRAS new version*							
141	10810841	MRAS/ARCS Consolidation upgrad	12/31/2017	-	-	-	-	-	-
142				-	-	-	-	-	-
	Grandparent	*MI_Next Generation Desktop*							
143	11942566	Next Gen Desktop SW SPS	12/31/2016	-	-	-	-	-	-
144				-	-	-	-	-	-
	Grandparent	*MI_Regulatory Process Standard SW-R*							
145	12076072	Regulatory Info Sys Ph2 SW SPS	12/31/2015	-	-	-	-	-	-
146				-	-	-	-	-	-
	Grandparent	*MI_Security Technology*							
147	11940073	Security Tech Refresh SW SPS	12/31/2019	-	-	-	-	-	-
148				-	-	-	-	-	-
	Grandparent	*Strategic Technology (CEO Only)*							
149	10812285	Strategic Technology - SPS	12/31/2021	-	-	-	-	-	-
150	11772073	Wind Predictor Enhance SW SPS	3/31/2015	37,886	30,055	33,767	31,805	33,207	24,407
151				37,886	30,055	33,767	31,805	33,207	24,407
152			***Electric Intangible Plant Total***	**2,217,493**	**1,577,702**	**2,577,019**	**1,779,439**	**1,711,448**	**2,181,731**
	Grandparent	*CHC_Cunningham*							
153	10639054	CHC2C-Repl Circ Water Exp Join	4/15/2015	-	-	-	-	-	-
154	11220065	CHC2C-Rpl CT GB & Fans Phase5	11/30/2015	-	-	-	-	-	-
155	11347316	CHC0C-Replace Crane controls	1/23/2016	-	-	-	-	-	-
156	11633959	CHC2C-Rpl Econ inlet header	5/25/2015	-	-	-	-	-	-
157	11633965	CHC1C-Rpl Cooling Tower Deck	12/26/2013	1,513	408	-	-	-	-
158	11803024	CHC2C-Rpl CT Riser pipe	10/31/2020	-	-	-	-	-	-
159	11803042	CHC1C-Rpl DA lvl control vlvs	12/12/2014	-	-	-	-	-	-
160	11803841	CHC2C-Rpl CT Decking	5/2/2017	-	-	-	-	-	-
161	11804947	CHC2C-Install Basement Cooling	10/15/2016	-	-	-	-	-	-
162	11804960	CHC1C-Rpl Turb Oil Centrifuge	5/12/2016	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
	Grandparent	*GIST-III TLines Computer Software*								
133	11465744	GIST-III Computer Software	12/31/2015	506,799	396,339	192,014	247,263	302,609	166,317	2,815,027
134				506,799	396,339	192,014	247,263	302,609	166,317	2,815,027
	Grandparent	*GIST-IV TLine Computer Software*								
135	11808894	GIST-IV Computer Software SPS	12/31/2016	-	-	-	-	-	118,205	118,205
136				-	-	-	-	-	118,205	118,205
	Grandparent	*MI_Enterprise Analytics*								
137	12057970	Enterprise Asset Analytics SW SPS	12/31/2019	-	-	-	-	-	-	-
138				-	-	-	-	-	-	-
	Grandparent	*MI_Enterprise Asset Management*								
139	11491947	Work and Asset Phase 1 SW SPS	6/30/2018	356,529	273,638	232,444	385,501	256,633	298,479	3,660,585
140				356,529	273,638	232,444	385,501	256,633	298,479	3,660,585
	Grandparent	*MI_MRAS new version*								
141	10810841	MRAS/ARCS Consolidation upgrad	12/31/2017	-	-	-	-	-	-	-
142				-	-	-	-	-	-	-
	Grandparent	*MI_Next Generation Desktop*								
143	11942566	Next Gen Desktop SW SPS	12/31/2016	-	-	-	-	-	-	-
144				-	-	-	-	-	-	-
	Grandparent	*MI_Regulatory Process Standard SW-R*								
145	12076072	Regulatory Info Sys Ph2 SW SPS	12/31/2015	-	-	-	-	-	-	-
146				-	-	-	-	-	-	-
	Grandparent	*MI_Security Technology*								
147	11940073	Security Tech Refresh SW SPS	12/31/2019	-	-	-	-	-	-	-
148				-	-	-	-	-	-	-
	Grandparent	*Strategic Technology (CEO Only)*								
149	10812285	Strategic Technology - SPS	12/31/2021	-	-	-	-	-	-	-
150	11772073	Wind Predictor Enhance SW SPS	3/31/2015	21,212	12,785	(2,245)	66,085	18,738	60,602	368,305
151				21,212	12,785	(2,245)	66,085	18,738	60,602	368,305
152		***Electric Intangible Plant Total***		**2,554,408**	**1,680,760**	**1,626,660**	**2,501,184**	**1,600,962**	**2,159,333**	**24,168,138**
	Grandparent	*CHC_Cunningham*								
153	10639054	CHC2C-Repl Circ Water Exp Join	4/15/2015	-	-	-	-	-	25,429	25,429
154	11220065	CHC2C-Rpl CT GB & Fans Phase5	11/30/2015	-	-	-	-	-	-	-
155	11347316	CHC0C-Replace Crane controls	1/23/2016	-	-	-	-	-	-	-
156	11633959	CHC2C-Rpl Econ inlet header	5/25/2015	-	2,961	3,551	2,807	3,222	112,037	124,578
157	11633965	CHC1C-Rpl Cooling Tower Deck	12/26/2013	-	-	-	-	-	-	1,921
158	11803024	CHC2C-Rpl CT Riser pipe	10/31/2020	-	-	-	-	1,200	36,408	37,608
159	11803042	CHC1C-Rpl DA lvl control vlvs	12/12/2014	-	-	2,324	-	39,091	6,211	47,626
160	11803841	CHC2C-Rpl CT Decking	5/2/2017	-	-	-	-	-	-	-
161	11804947	CHC2C-Install Basement Cooling	10/15/2016	-	-	-	-	-	-	-
162	11804960	CHC1C-Rpl Turb Oil Centrifuge	5/12/2016	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
	Grandparent	*GIST-III TLines Computer Software*							
133	11465744	GIST-III Computer Software	12/31/2015	278,427	540,000	1,026,393	1,026,393	1,026,393	1,026,393
134				278,427	540,000	1,026,393	1,026,393	1,026,393	1,026,393
	Grandparent	*GIST-IV TLine Computer Software*							
135	11808894	GIST-IV Computer Software SPS	12/31/2016	909	79,100	315,750	315,750	315,750	315,750
136				909	79,100	315,750	315,750	315,750	315,750
	Grandparent	*MI_Enterprise Analytics*							
137	12057970	Enterprise Asset Analytics SW SPS	12/31/2019	-	-	-	-	-	-
138				-	-	-	-	-	-
	Grandparent	*MI_Enterprise Asset Management*							
139	11491947	Work and Asset Phase 1 SW SPS	6/30/2018	1,799,075	382,051	574,669	957,851	1,179,505	1,714,991
140				1,799,075	382,051	574,669	957,851	1,179,505	1,714,991
	Grandparent	*MI_MRAS new version*							
141	10810841	MRAS/ARCS Consolidation upgrad	12/31/2017	-	-	-	-	-	-
142				-	-	-	-	-	-
	Grandparent	*MI_Next Generation Desktop*							
143	11942566	Next Gen Desktop SW SPS	12/31/2016	-	-	-	-	-	-
144				-	-	-	-	-	-
	Grandparent	*MI_Regulatory Process Standard SW-R*							
145	12076072	Regulatory Info Sys Ph2 SW SPS	12/31/2015	3,027	8,960	17,500	39,900	21,000	24,500
146				3,027	8,960	17,500	39,900	21,000	24,500
	Grandparent	*MI_Security Technology*							
147	11940073	Security Tech Refresh SW SPS	12/31/2019	-	-	-	-	-	-
148				-	-	-	-	-	-
	Grandparent	*Strategic Technology (CEO Only)*							
149	10812285	Strategic Technology - SPS	12/31/2021	-	26,269	26,269	26,269	26,269	26,269
150	11772073	Wind Predictor Enhance SW SPS	3/31/2015	8,704	24,324	36,432	-	-	-
151				8,704	50,593	62,701	26,269	26,269	26,269
152		***Electric Intangible Plant Total***		**2,984,661**	**2,409,261**	**3,636,392**	**3,934,272**	**4,162,899**	**4,757,116**
	Grandparent	*CHC_Cunningham*							
153	10639054	CHC2C-Repl Circ Water Exp Join	4/15/2015	72,767	2,700	1,500	-	-	-
154	11220065	CHC2C-Rpl CT GB & Fans Phase5	11/30/2015	-	-	-	-	-	1,000
155	11347316	CHC0C-Replace Crane controls	1/23/2016	-	-	-	-	1,500	1,500
156	11633959	CHC2C-Rpl Econ inlet header	5/25/2015	169,698	28,350	3,150	1,050	-	-
157	11633965	CHC1C-Rpl Cooling Tower Deck	12/26/2013	-	-	-	-	-	-
158	11803024	CHC2C-Rpl CT Riser pipe	10/31/2020	196,463	300,000	45,572	1,000	1,000	1,000
159	11803042	CHC1C-Rpl DA lvl control vlvs	12/12/2014	(202)	-	-	-	-	-
160	11803841	CHC2C-Rpl CT Decking	5/2/2017	-	-	-	-	-	-
161	11804947	CHC2C-Install Basement Cooling	10/15/2016	-	-	-	-	-	-
162	11804960	CHC1C-Rpl Turb Oil Centrifuge	5/12/2016	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
	Grandparent	*GIST-III TLines Computer Software*								
133	11465744	GIST-III Computer Software	12/31/2015	234,345	234,345	234,345	422,742	422,742	422,742	6,895,260
134				234,345	234,345	234,345	422,742	422,742	422,742	6,895,260
	Grandparent	*GIST-IV TLine Computer Software*								
135	11808894	GIST-IV Computer Software SPS	12/31/2016	315,750	315,750	315,750	315,750	315,750	552,425	3,474,184
136				315,750	315,750	315,750	315,750	315,750	552,425	3,474,184
	Grandparent	*MI_Enterprise Analytics*								
137	12057970	Enterprise Asset Analytics SW SPS	12/31/2019	-	-	-	-	-	-	-
138				-	-	-	-	-	-	-
	Grandparent	*MI_Enterprise Asset Management*								
139	11491947	Work and Asset Phase 1 SW SPS	6/30/2018	1,148,371	1,118,018	1,159,791	1,157,155	1,493,897	1,479,160	14,164,534
140				1,148,371	1,118,018	1,159,791	1,157,155	1,493,897	1,479,160	14,164,534
	Grandparent	*MI_MRAS new version*								
141	10810841	MRAS/ARCS Consolidation upgrad	12/31/2017	-	-	-	-	-	-	-
142				-	-	-	-	-	-	-
	Grandparent	*MI_Next Generation Desktop*								
143	11942566	Next Gen Desktop SW SPS	12/31/2016	-	-	-	-	-	-	-
144				-	-	-	-	-	-	-
	Grandparent	*MI_Regulatory Process Standard SW-R*								
145	12076072	Regulatory Info Sys Ph2 SW SPS	12/31/2015	28,000	46,900	24,500	21,000	20,440	24,273	280,000
146				28,000	46,900	24,500	21,000	20,440	24,273	280,000
	Grandparent	*MI_Security Technology*								
147	11940073	Security Tech Refresh SW SPS	12/31/2019	-	-	-	-	-	-	-
148				-	-	-	-	-	-	-
	Grandparent	*Strategic Technology (CEO Only)*								
149	10812285	Strategic Technology - SPS	12/31/2021	26,269	26,269	26,269	26,269	26,269	105,076	367,766
150	11772073	Wind Predictor Enhance SW SPS	3/31/2015	-	-	-	-	-	-	69,460
151				26,269	26,269	26,269	26,269	26,269	105,076	437,226
152		***Electric Intangible Plant Total***		**3,158,530**	**2,838,185**	**2,743,279**	**2,886,590**	**3,299,112**	**3,516,913**	**40,327,211**
	Grandparent	*CHC_Cunningham*								
153	10639054	CHC2C-Repl Circ Water Exp Join	4/15/2015	-	-	-	-	-	-	76,967
154	11220065	CHC2C-Rpl CT GB & Fans Phase5	11/30/2015	1,000	3,000	77,000	25,000	10,000	1,200	118,200
155	11347316	CHC0C-Replace Crane controls	1/23/2016	1,500	1,500	1,500	60,000	1,500	1,500	70,500
156	11633959	CHC2C-Rpl Econ inlet header	5/25/2015	-	-	-	-	-	-	202,248
157	11633965	CHC1C-Rpl Cooling Tower Deck	12/26/2013	-	-	-	-	-	-	-
158	11803024	CHC2C-Rpl CT Riser pipe	10/31/2020	-	-	-	-	-	-	545,035
159	11803042	CHC1C-Rpl DA lvl control vlvs	12/12/2014	-	-	-	-	-	-	(202)
160	11803841	CHC2C-Rpl CT Decking	5/2/2017	-	-	-	-	-	-	-
161	11804947	CHC2C-Install Basement Cooling	10/15/2016	-	-	-	-	-	-	-
162	11804960	CHC1C-Rpl Turb Oil Centrifuge	5/12/2016	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
	Grandparent	*GIST-III TLines Computer Software*							
133	11465744	GIST-III Computer Software	12/31/2015	-	-	-	-	-	-
134				-	-	-	-	-	-
	Grandparent	*GIST-IV TLine Computer Software*							
135	11808894	GIST-IV Computer Software SPS	12/31/2016	173,661	173,661	173,661	173,661	173,661	173,661
136				173,661	173,661	173,661	173,661	173,661	173,661
	Grandparent	*MI_Enterprise Analytics*							
137	12057970	Enterprise Asset Analytics SW SPS	12/31/2019	53,148	53,148	53,148	53,148	53,148	53,148
138				53,148	53,148	53,148	53,148	53,148	53,148
	Grandparent	*MI_Enterprise Asset Management*							
139	11491947	Work and Asset Phase 1 SW SPS	6/30/2018	1,475,339	1,465,028	1,678,907	1,488,460	1,489,169	1,766,938
140				1,475,339	1,465,028	1,678,907	1,488,460	1,489,169	1,766,938
	Grandparent	*MI_MRAS new version*							
141	10810841	MRAS/ARCS Consolidation upgrad	12/31/2017	4,083	4,083	4,083	4,083	4,083	4,083
142				4,083	4,083	4,083	4,083	4,083	4,083
	Grandparent	*MI_Next Generation Desktop*							
143	11942566	Next Gen Desktop SW SPS	12/31/2016	-	-	33,000	33,000	33,000	66,000
144				-	-	33,000	33,000	33,000	66,000
	Grandparent	*MI_Regulatory Process Standard SW-R*							
145	12076072	Regulatory Info Sys Ph2 SW SPS	12/31/2015	-	-	-	-	-	-
146				-	-	-	-	-	-
	Grandparent	*MI_Security Technology*							
147	11940073	Security Tech Refresh SW SPS	12/31/2019	75,833	75,833	75,833	75,833	75,833	75,833
148				75,833	75,833	75,833	75,833	75,833	75,833
	Grandparent	*Strategic Technology (CEO Only)*							
149	10812285	Strategic Technology - SPS	12/31/2021	30,000	30,000	30,000	30,000	30,000	30,000
150	11772073	Wind Predictor Enhance SW SPS	3/31/2015	-	-	-	-	-	-
151				30,000	30,000	30,000	30,000	30,000	30,000
152			***Electric Intangible Plant Total***	**2,398,597**	**2,534,150**	**2,760,189**	**2,561,605**	**2,563,931**	**2,877,139**
	Grandparent	*CHC_Cunningham*							
153	10639054	CHC2C-Repl Circ Water Exp Join	4/15/2015	-	-	-	-	-	-
154	11220065	CHC2C-Rpl CT GB & Fans Phase5	11/30/2015	-	-	-	-	-	-
155	11347316	CHC0C-Replace Crane controls	1/23/2016	200	200	-	-	-	-
156	11633959	CHC2C-Rpl Econ inlet header	5/25/2015	-	-	-	-	-	-
157	11633965	CHC1C-Rpl Cooling Tower Deck	12/26/2013	-	-	-	-	-	-
158	11803024	CHC2C-Rpl CT Riser pipe	10/31/2020	-	-	-	-	-	-
159	11803042	CHC1C-Rpl DA lvl control vlvs	12/12/2014	-	-	-	-	-	-
160	11803841	CHC2C-Rpl CT Decking	5/2/2017	-	-	-	-	-	-
161	11804947	CHC2C-Install Basement Cooling	10/15/2016	11,294	11,294	11,294	11,294	11,294	11,294
162	11804960	CHC1C-Rpl Turb Oil Centrifuge	5/12/2016	500	500	500	22,133	2,500	1,000

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
	Grandparent	*GIST-III TLines Computer Software*								
133	11465744	GIST-III Computer Software	12/31/2015	-	-	-	-	-	-	-
134				-	-	-	-	-	-	-
	Grandparent	*GIST-IV TLine Computer Software*								
135	11808894	GIST-IV Computer Software SPS	12/31/2016	173,661	173,661	173,661	173,661	173,661	173,661	2,083,932
136				173,661	173,661	173,661	173,661	173,661	173,661	2,083,932
	Grandparent	*MI_Enterprise Analytics*								
137	12057970	Enterprise Asset Analytics SW SPS	12/31/2019	53,148	53,148	53,148	53,148	53,148	116,926	701,558
138				53,148	53,148	53,148	53,148	53,148	116,926	701,558
	Grandparent	*MI_Enterprise Asset Management*								
139	11491947	Work and Asset Phase 1 SW SPS	6/30/2018	1,460,684	1,435,724	1,790,073	1,330,579	799,526	1,019,428	17,199,856
140				1,460,684	1,435,724	1,790,073	1,330,579	799,526	1,019,428	17,199,856
	Grandparent	*MI_MRAS new version*								
141	10810841	MRAS/ARCS Consolidation upgrad	12/31/2017	4,083	4,083	4,084	4,083	4,083	4,083	49,000
142				4,083	4,083	4,084	4,083	4,083	4,083	49,000
	Grandparent	*MI_Next Generation Desktop*								
143	11942566	Next Gen Desktop SW SPS	12/31/2016	33,000	99,000	88,000	88,000	88,000	99,000	660,000
144				33,000	99,000	88,000	88,000	88,000	99,000	660,000
	Grandparent	*MI_Regulatory Process Standard SW-R*								
145	12076072	Regulatory Info Sys Ph2 SW SPS	12/31/2015	-	-	-	-	-	-	-
146				-	-	-	-	-	-	-
	Grandparent	*MI_Security Technology*								
147	11940073	Security Tech Refresh SW SPS	12/31/2019	75,833	75,833	75,833	75,833	75,833	75,834	910,000
148				75,833	75,833	75,833	75,833	75,833	75,834	910,000
	Grandparent	*Strategic Technology (CEO Only)*								
149	10812285	Strategic Technology - SPS	12/31/2021	30,000	30,000	30,000	30,000	30,000	30,000	360,000
150	11772073	Wind Predictor Enhance SW SPS	3/31/2015	-	-	-	-	-	-	-
151				30,000	30,000	30,000	30,000	30,000	30,000	360,000
152		***Electric Intangible Plant Total***		**2,586,702**	**2,609,298**	**2,938,897**	**2,479,403**	**1,915,688**	**2,268,873**	**30,494,472**
	Grandparent	*CHC_Cunningham*								
153	10639054	CHC2C-Repl Circ Water Exp Join	4/15/2015	-	-	-	-	-	-	-
154	11220065	CHC2C-Rpl CT GB & Fans Phase5	11/30/2015	-	-	-	-	-	-	-
155	11347316	CHC0C-Replace Crane controls	1/23/2016	-	-	-	-	-	-	400
156	11633959	CHC2C-Rpl Econ inlet header	5/25/2015	-	-	-	-	-	-	-
157	11633965	CHC1C-Rpl Cooling Tower Deck	12/26/2013	-	-	-	-	-	-	-
158	11803024	CHC2C-Rpl CT Riser pipe	10/31/2020	-	-	-	-	-	-	-
159	11803042	CHC1C-Rpl DA lvl control vlvs	12/12/2014	-	-	-	-	-	-	-
160	11803841	CHC2C-Rpl CT Decking	5/2/2017	-	1,400	1,400	1,400	1,400	1,400	7,000
161	11804947	CHC2C-Install Basement Cooling	10/15/2016	11,294	11,294	11,294	11,294	11,294	11,294	135,525
162	11804960	CHC1C-Rpl Turb Oil Centrifuge	5/12/2016	500	-	-	-	-	-	27,633

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
163	11804966	CHC0C-Rpl WW Radios	8/30/2016	-	-	-	-	-	-
164	11804987	CHC2C-Rpl Instrument Air Drye	11/20/2015	-	-	-	-	-	-
165	11884961	CHC1C-Aux Blr Gas Meter	1/17/2014	762	-	-	42	-	-
166	11934965	CHC2C-Rpl Gen Cooler Wtr Blk V	10/30/2014	-	5,697	642	1,031	-	45
167	11937692	CHC2C-Rpl Blr Sump Pump	4/30/2014	-	-	8,625	-	-	(102)
168	11962438	CHC0C-Waterwell Pmp Mtr Rpl	5/26/2016	-	-	-	-	-	-
169	11962444	CHC0C-Rpl WW Pump Meters	5/30/2015	-	-	-	-	-	-
170	11962531	CHC0C-Rpl RO Membranes 2016	3/7/2016	-	-	-	-	-	-
171	11962543	CHC0C-Rpl Water Well line	7/28/2016	-	-	-	-	-	-
172	11962565	CHC1C-Rpl Lab HACH Analyzers	8/18/2016	-	-	-	-	-	-
173	11962589	CHC2C-Rpl Lab HACH Analyzers	9/23/2016	-	-	-	-	-	-
174	11964218	CHC0C-Blanket Emergent 2015	10/8/2015	-	-	-	-	-	-
175	11964532	CHC0C-Blanket Emergent 2016	10/7/2016	-	-	-	-	-	-
176	12041208	CHC0C-Rpl Wastewater VFDs	10/1/2014	-	-	-	-	-	-
177	12075485	CHC1C-Rpl Station Batt Chrgr	11/30/2014	-	-	-	-	-	-
178	12075680	CHC0C-ODR SKF Base Sys	4/1/2015	-	-	-	-	-	-
179	12081188	CHC0C-Rpl Water Wells	2/27/2015	-	-	-	-	-	-
180	12082523	CHC2C-Rpl CT Bus Duct	2/14/2015	-	-	-	-	-	-
181				2,275	6,105	9,267	1,073	-	(57)
	Grandparent	*CHC_Cunningham Base Enviro*							
182	11491724	CHC0C-Rpl Wastewater Metering	1/31/2015	-	-	-	-	-	-
183				-	-	-	-	-	-
	Grandparent	*CP2FC1C*							
184	99020127	(blank)	(blank)	-	-	-	-	(4)	-
185				-	-	-	-	(4)	-
	Grandparent	*Engineering and Supervision*							
186	10695688	E&S Electric Production	12/31/2021	35,508	21,229	(39,497)	(46,211)	7,755	117,984
187				35,508	21,229	(39,497)	(46,211)	7,755	117,984
	Grandparent	*HAR_Harrington*							
188	11222833	HAR2C-Rpl Ash Silo Collector	3/31/2014	444,044	178,818	75,276	33,536	13,705	11,239
189	11222852	HAR0C-Rpl Paving Phase 3/6	6/15/2016	-	-	-	-	-	-
190	11350276	HAR3C-Rewind H3 Generator	11/30/2015	-	-	-	-	-	-
191	11351708	HAR2C-Purch Condenser Tube She	12/30/2012	(24,343)	(123,364)	(79,044)	-	(5,175)	(331)
192	11486459	HAR1C-H1 Rpl CT MCC s	4/11/2016	-	-	-	-	-	-
193	11486474	HAR2C-Rpl Emerg Diesel Gen	3/20/2014	598	18,767	16,110	3,365	(1,323)	6,451
194	11486631	HAR1C-Rpl Station Prot Relays	4/7/2016	-	-	-	-	-	-
195	11486638	HAR2C-Rpl Station Prot Relays	3/15/2014	14,373	8,182	(7,665)	2,968	595	9
196	11486643	HAR3C-Rpl Station Prot Relays	6/30/2014	-	-	-	4,263	11,323	6,350
197	11486647	HAR3C-Inst APH Fab Expn Jnts	11/23/2015	-	-	-	-	-	-
198	11486657	HAR2C-Inst APH Fab Expn Jnts	2/26/2014	378,914	107,973	(1,196)	471	-	-
199	11486713	HAR1C-Rpl Turb Cont Sys Soft	4/8/2016	-	-	-	-	-	-
200	11486717	HAR3C-Upg Conden Tube Clean Sy	11/23/2015	-	-	-	39,622	(1,868)	2,143
201	11489576	HAR2C-Rpl GSU Oil Coolers	2/28/2014	40,744	4,835	555	(16,449)	-	-
202	11489582	HAR2C-Rpl Cond Tube Install	5/16/2014	(51,544)	3,541	72,575	33,263	(30,265)	732
203	11629945	HAR1C-H1 Turbine Overspeed Pro	4/7/2016	-	-	-	-	-	-
204	11629946	HAR2C-H2 Turbine Overspeed Pro	2/10/2017	-	-	-	-	-	-
205	11629974	HAR2C-Inst Liner Circ Wtr Line	3/10/2014	(7,961)	210,337	850,725	(1,992)	387,767	(70)
206	11635344	HAR2C-Rpl Basement Floor	3/31/2017	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
163	11804966	CHC0C-Rpl WW Radios	8/30/2016	-	-	-	-	-	-	-
164	11804987	CHC2C-Rpl Instrument Air Drye	11/20/2015	-	-	-	-	-	-	-
165	11884961	CHC1C-Aux Blr Gas Meter	1/17/2014	-	-	-	-	-	-	804
166	11934965	CHC2C-Rpl Gen Cooler Wtr Blk V	10/30/2014	-	(583)	855	-	-	-	7,688
167	11937692	CHC2C-Rpl Blr Sump Pump	4/30/2014	-	-	-	-	-	-	8,523
168	11962438	CHC0C-Waterwell Pmp Mtr Rpl	5/26/2016	-	-	-	-	-	-	-
169	11962444	CHC0C-Rpl WW Pump Meters	5/30/2015	-	-	-	-	-	-	-
170	11962531	CHC0C-Rpl RO Membranes 2016	3/7/2016	-	-	-	-	-	-	-
171	11962543	CHC0C-Rpl Water Well line	7/28/2016	-	-	-	-	-	-	-
172	11962565	CHC1C-Rpl Lab HACH Analyzers	8/18/2016	-	-	-	-	-	-	-
173	11962589	CHC2C-Rpl Lab HACH Analyzers	9/23/2016	-	-	-	-	-	-	-
174	11964218	CHC0C-Blanket Emergent 2015	10/8/2015	-	-	-	-	-	-	-
175	11964532	CHC0C-Blanket Emergent 2016	10/7/2016	-	-	-	-	-	-	-
176	12041208	CHC0C-Rpl Wastewater VFDs	10/1/2014	-	-	19,251	968	-	620	20,839
177	12075485	CHC1C-Rpl Station Batt Chrgr	11/30/2014	-	-	-	-	14,291	(520)	13,771
178	12075680	CHC0C-ODR SKF Base Sys	4/1/2015	-	-	-	-	-	13,538	13,538
179	12081188	CHC0C-Rpl Water Wells	2/27/2015	-	-	-	-	-	650	650
180	12082523	CHC2C-Rpl CT Bus Duct	2/14/2015	-	-	-	-	-	1,239	1,239
181				-	2,378	25,982	3,775	57,804	195,613	304,217
	Grandparent	*CHC_Cunningham Base Enviro*								
182	11491724	CHC0C-Rpl Wastewater Metering	1/31/2015	-	1,757	1,380	15,531	20,645	29,196	68,510
183				-	1,757	1,380	15,531	20,645	29,196	68,510
	Grandparent	*CP2FC1C*								
184	99020127	(blank)	(blank)	-	-	-	-	(1,039)	3,602	2,559
185				-	-	-	-	(1,039)	3,602	2,559
	Grandparent	*Engineering and Supervision*								
186	10695688	E&S Electric Production	12/31/2021	35,331	(81,173)	(67,022)	(17,627)	76,748	(18,287)	24,738
187				35,331	(81,173)	(67,022)	(17,627)	76,748	(18,287)	24,738
	Grandparent	*HAR_Harrington*								
188	11222833	HAR2C-Rpl Ash Silo Collector	3/31/2014	1,009	11,823	1,083	-	(300)	-	770,233
189	11222852	HAR0C-Rpl Paving Phase 3/6	6/15/2016	-	-	-	-	-	-	-
190	11350276	HAR3C-Rewind H3 Generator	11/30/2015	-	-	-	-	-	-	-
191	11351708	HAR2C-Purch Condenser Tube She	12/30/2012	30	-	-	-	-	-	(232,226)
192	11486459	HAR1C-H1 Rpl CT MCC s	4/11/2016	-	-	-	-	-	-	-
193	11486474	HAR2C-Rpl Emerg Diesel Gen	3/20/2014	-	-	-	-	-	-	43,968
194	11486631	HAR1C-Rpl Station Prot Relays	4/7/2016	-	-	-	-	-	-	-
195	11486638	HAR2C-Rpl Station Prot Relays	3/15/2014	-	-	-	-	-	-	18,463
196	11486643	HAR3C-Rpl Station Prot Relays	6/30/2014	3,883	8,240	45	-	-	-	34,104
197	11486647	HAR3C-Inst APH Fab Expn Jnts	11/23/2015	-	-	-	-	-	-	-
198	11486657	HAR2C-Inst APH Fab Expn Jnts	2/26/2014	-	-	-	-	-	-	486,161
199	11486713	HAR1C-Rpl Turb Cont Sys Soft	4/8/2016	-	-	-	-	-	-	-
200	11486717	HAR3C-Upg Conden Tube Clean Sy	11/23/2015	18,758	81,157	13,349	575	663	728	155,128
201	11489576	HAR2C-Rpl GSU Oil Coolers	2/28/2014	-	-	-	-	-	(34)	29,651
202	11489582	HAR2C-Rpl Cond Tube Install	5/16/2014	341	-	-	-	-	-	28,644
203	11629945	HAR1C-H1 Turbine Overspeed Pro	4/7/2016	-	-	-	-	-	-	-
204	11629946	HAR2C-H2 Turbine Overspeed Pro	2/10/2017	-	-	-	-	-	-	-
205	11629974	HAR2C-Inst Liner Circ Wtr Line	3/10/2014	108	-	-	-	-	-	1,438,914
206	11635344	HAR2C-Rpl Basement Floor	3/31/2017	-	-	4,016	3,001	(6,662)	(355)	-

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				2015					
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	January	February	March	April	May	June
163	11804966	CHC0C-Rpl WW Radios	8/30/2016	-	-	-	-	-	-
164	11804987	CHC2C-Rpl Instrument Air Drye	11/20/2015	-	-	-	-	-	680
165	11884961	CHC1C-Aux Blr Gas Meter	1/17/2014	-	-	-	-	-	-
166	11934965	CHC2C-Rpl Gen Cooler Wtr Blk V	10/30/2014	-	-	-	-	-	-
167	11937692	CHC2C-Rpl Blr Sump Pump	4/30/2014	-	-	-	-	-	-
168	11962438	CHC0C-Waterwell Pmp Mtr Rpl	5/26/2016	-	-	-	-	-	-
169	11962444	CHC0C-Rpl WW Pump Meters	5/30/2015	-	1,500	1,500	2,700	55,000	40,000
170	11962531	CHC0C-Rpl RO Membranes 2016	3/7/2016	-	-	-	-	-	-
171	11962543	CHC0C-Rpl Water Well line	7/28/2016	-	-	-	-	-	-
172	11962565	CHC1C-Rpl Lab HACH Analyzers	8/18/2016	-	-	-	-	-	-
173	11962589	CHC2C-Rpl Lab HACH Analyzers	9/23/2016	-	-	-	-	-	-
174	11964218	CHC0C-Blanket Emergent 2015	10/8/2015	-	-	-	62,000	64,000	64,000
175	11964532	CHC0C-Blanket Emergent 2016	10/7/2016	-	-	-	-	-	-
176	12041208	CHC0C-Rpl Wastewater VFDs	10/1/2014	(12)	-	-	-	-	-
177	12075485	CHC1C-Rpl Station Batt Chrgr	11/30/2014	-	-	-	-	-	-
178	12075680	CHC0C-ODR SKF Base Sys	4/1/2015	292	-	-	-	-	-
179	12081188	CHC0C-Rpl Water Wells	2/27/2015	57,979	100	100	-	-	-
180	12082523	CHC2C-Rpl CT Bus Duct	2/14/2015	103,749	5,285	700	-	-	-
181				600,733	337,935	52,522	66,750	121,500	108,180
	Grandparent	*CHC_Cunningham Base Enviro*							
182	11491724	CHC0C-Rpl Wastewater Metering	1/31/2015	6,236	1,000	-	-	-	-
183				6,236	1,000	-	-	-	-
	Grandparent	*CP2FC1C*							
184	99020127	(blank)	(blank)	(2,563)	-	-	-	-	-
185				(2,563)	-	-	-	-	-
	Grandparent	*Engineering and Supervision*							
186	10695688	E&S Electric Production	12/31/2021	1,157	-	-	-	-	-
187				1,157	-	-	-	-	-
	Grandparent	*HAR_Harrington*							
188	11222833	HAR2C-Rpl Ash Silo Collector	3/31/2014	-	-	-	-	-	-
189	11222852	HAR0C-Rpl Paving Phase 3/6	6/15/2016	-	-	-	-	-	-
190	11350276	HAR3C-Rewind H3 Generator	11/30/2015	-	2,000	3,000	3,000	3,000	5,000
191	11351708	HAR2C-Purch Condenser Tube She	12/30/2012	-	-	-	-	-	-
192	11486459	HAR1C-H1 Rpl CT MCC s	4/11/2016	-	-	-	1,000	1,000	1,000
193	11486474	HAR2C-Rpl Emerg Diesel Gen	3/20/2014	-	-	-	-	-	-
194	11486631	HAR1C-Rpl Station Prot Relays	4/7/2016	-	-	-	-	-	2,000
195	11486638	HAR2C-Rpl Station Prot Relays	3/15/2014	-	-	-	-	-	-
196	11486643	HAR3C-Rpl Station Prot Relays	6/30/2014	-	-	-	-	-	-
197	11486647	HAR3C-Inst APH Fab Expn Jnts	11/23/2015	-	-	-	-	2,100	2,100
198	11486657	HAR2C-Inst APH Fab Expn Jnts	2/26/2014	-	-	-	-	-	-
199	11486713	HAR1C-Rpl Turb Cont Sys Soft	4/8/2016	-	-	-	-	2,800	45,899
200	11486717	HAR3C-Upg Conden Tube Clean Sy	11/23/2015	666	680	680	235,652	2,720	3,400
201	11489576	HAR2C-Rpl GSU Oil Coolers	2/28/2014	-	-	-	-	-	-
202	11489582	HAR2C-Rpl Cond Tube Install	5/16/2014	-	-	-	-	-	-
203	11629945	HAR1C-H1 Turbine Overspeed Pro	4/7/2016	-	-	-	-	-	-
204	11629946	HAR2C-H2 Turbine Overspeed Pro	2/10/2017	-	-	-	-	-	-
205	11629974	HAR2C-Inst Liner Circ Wtr Line	3/10/2014	-	-	-	-	-	-
206	11635344	HAR2C-Rpl Basement Floor	3/31/2017	-	-	-	-	-	-

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				2015						
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	July	August	September	October	November	December	Total
163	11804966	CHC0C-Rpl WW Radios	8/30/2016	-	-	-	-	-	-	-
164	11804987	CHC2C-Rpl Instrument Air Drye	11/20/2015	680	1,500	4,500	4,500	26,334	1,500	39,694
165	11884961	CHC1C-Aux Blr Gas Meter	1/17/2014	-	-	-	-	-	-	-
166	11934965	CHC2C-Rpl Gen Cooler Wtr Blk V	10/30/2014	-	-	-	-	-	-	-
167	11937692	CHC2C-Rpl Blr Sump Pump	4/30/2014	-	-	-	-	-	-	-
168	11962438	CHC0C-Waterwell Pmp Mtr Rpl	5/26/2016	-	-	-	-	-	-	-
169	11962444	CHC0C-Rpl WW Pump Meters	5/30/2015	2,700	1,500	-	-	-	-	104,900
170	11962531	CHC0C-Rpl RO Membranes 2016	3/7/2016	-	-	-	-	-	-	-
171	11962543	CHC0C-Rpl Water Well line	7/28/2016	-	-	-	-	-	-	-
172	11962565	CHC1C-Rpl Lab HACH Analyzers	8/18/2016	-	-	-	-	-	-	-
173	11962589	CHC2C-Rpl Lab HACH Analyzers	9/23/2016	-	-	-	-	-	-	-
174	11964218	CHC0C-Blanket Emergent 2015	10/8/2015	34,000	32,000	31,000	25,000	70,000	2,000	384,000
175	11964532	CHC0C-Blanket Emergent 2016	10/7/2016	-	-	-	-	-	-	-
176	12041208	CHC0C-Rpl Wastewater VFDs	10/1/2014	-	-	-	-	-	-	(12)
177	12075485	CHC1C-Rpl Station Batt Chrgr	11/30/2014	-	-	-	-	-	-	-
178	12075680	CHC0C-ODR SKF Base Sys	4/1/2015	-	-	-	-	-	-	292
179	12081188	CHC0C-Rpl Water Wells	2/27/2015	-	-	-	-	-	-	58,179
180	12082523	CHC2C-Rpl CT Bus Duct	2/14/2015	-	-	-	-	-	-	109,734
181				39,880	39,500	114,000	114,500	107,834	6,200	1,709,534
	Grandparent	*CHC_Cunningham Base Enviro*								
182	11491724	CHC0C-Rpl Wastewater Metering	1/31/2015	-	-	-	-	-	-	7,236
183				-	-	-	-	-	-	7,236
	Grandparent	*CP2FC1C*								
184	99020127	(blank)	(blank)	-	-	-	-	-	-	(2,563)
185				-	-	-	-	-	-	(2,563)
	Grandparent	*Engineering and Supervision*								
186	10695688	E&S Electric Production	12/31/2021	-	-	-	-	-	1	1,158
187				-	-	-	-	-	1	1,158
	Grandparent	*HAR_Harrington*								
188	11222833	HAR2C-Rpl Ash Silo Collector	3/31/2014	-	-	-	-	-	-	-
189	11222852	HAR0C-Rpl Paving Phase 3/6	6/15/2016	-	-	-	-	-	-	-
190	11350276	HAR3C-Rewind H3 Generator	11/30/2015	5,000	230,000	635,000	640,000	310,000	1,000	1,837,000
191	11351708	HAR2C-Purch Condenser Tube She	12/30/2012	-	-	-	-	-	-	-
192	11486459	HAR1C-H1 Rpl CT MCC s	4/11/2016	1,000	2,000	2,000	150,000	2,000	25,000	185,000
193	11486474	HAR2C-Rpl Emerg Diesel Gen	3/20/2014	-	-	-	-	-	-	-
194	11486631	HAR1C-Rpl Station Prot Relays	4/7/2016	2,000	3,000	4,000	40,000	4,000	19,000	74,000
195	11486638	HAR2C-Rpl Station Prot Relays	3/15/2014	-	-	-	-	-	-	-
196	11486643	HAR3C-Rpl Station Prot Relays	6/30/2014	-	-	-	-	-	-	-
197	11486647	HAR3C-Inst APH Fab Expn Jnts	11/23/2015	2,100	50,925	227,850	191,150	2,100	1,050	479,375
198	11486657	HAR2C-Inst APH Fab Expn Jnts	2/26/2014	-	-	-	-	-	-	-
199	11486713	HAR1C-Rpl Turb Cont Sys Soft	4/8/2016	8,947	92,398	14,379	95,656	16,141	18,370	294,590
200	11486717	HAR3C-Upg Conden Tube Clean Sy	11/23/2015	11,260	17,600	210,331	17,127	40,202	2,040	542,358
201	11489576	HAR2C-Rpl GSU Oil Coolers	2/28/2014	-	-	-	-	-	-	-
202	11489582	HAR2C-Rpl Cond Tube Install	5/16/2014	-	-	-	-	-	-	-
203	11629945	HAR1C-H1 Turbine Overspeed Pro	4/7/2016	-	-	-	-	-	-	-
204	11629946	HAR2C-H2 Turbine Overspeed Pro	2/10/2017	-	-	-	-	-	-	-
205	11629974	HAR2C-Inst Liner Circ Wtr Line	3/10/2014	-	-	-	-	-	-	-
206	11635344	HAR2C-Rpl Basement Floor	3/31/2017	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
163	11804966	CHC0C-Rpl WW Radios	8/30/2016	-	10,255	10,000	10,255	10,000	10,255
164	11804987	CHC2C-Rpl Instrument Air Drye	11/20/2015	473	473	-	-	-	-
165	11884961	CHC1C-Aux Blr Gas Meter	1/17/2014	-	-	-	-	-	-
166	11934965	CHC2C-Rpl Gen Cooler Wtr Blk V	10/30/2014	-	-	-	-	-	-
167	11937692	CHC2C-Rpl Blr Sump Pump	4/30/2014	-	-	-	-	-	-
168	11962438	CHC0C-Waterwell Pmp Mtr Rpl	5/26/2016	250	250	11,643	56,000	17,543	800
169	11962444	CHC0C-Rpl WW Pump Meters	5/30/2015	-	-	-	-	-	-
170	11962531	CHC0C-Rpl RO Membranes 2016	3/7/2016	193	18,000	600	166	-	-
171	11962543	CHC0C-Rpl Water Well line	7/28/2016	-	450	450	150,929	40,000	600
172	11962565	CHC1C-Rpl Lab HACH Analyzers	8/18/2016	316	709	1,102	1,495	73,087	2,291
173	11962589	CHC2C-Rpl Lab HACH Analyzers	9/23/2016	-	-	2,400	2,400	2,400	50,000
174	11964218	CHC0C-Blanket Emergent 2015	10/8/2015	-	-	-	-	-	-
175	11964532	CHC0C-Blanket Emergent 2016	10/7/2016	22,730	22,730	22,730	22,730	22,730	22,730
176	12041208	CHC0C-Rpl Wastewater VFDs	10/1/2014	-	-	-	-	-	-
177	12075485	CHC1C-Rpl Station Batt Chrgr	11/30/2014	-	-	-	-	-	-
178	12075680	CHC0C-ODR SKF Base Sys	4/1/2015	-	-	-	-	-	-
179	12081188	CHC0C-Rpl Water Wells	2/27/2015	-	-	-	-	-	-
180	12082523	CHC2C-Rpl CT Bus Duct	2/14/2015	-	-	-	-	-	-
181				35,956	64,861	60,719	277,402	179,554	98,970
	Grandparent	*CHC_Cunningham Base Enviro*							
182	11491724	CHC0C-Rpl Wastewater Metering	1/31/2015	-	-	-	-	-	-
183				-	-	-	-	-	-
	Grandparent	*CP2FC1C*							
184	99020127	(blank)	(blank)	-	-	-	-	-	-
185				-	-	-	-	-	-
	Grandparent	*Engineering and Supervision*							
186	10695688	E&S Electric Production	12/31/2021	-	-	-	-	-	-
187				-	-	-	-	-	-
	Grandparent	*HAR_Harrington*							
188	11222833	HAR2C-Rpl Ash Silo Collector	3/31/2014	-	-	-	-	-	-
189	11222852	HAR0C-Rpl Paving Phase 3/6	6/15/2016	-	5,500	4,500	5,000	65,000	75,007
190	11350276	HAR3C-Rewind H3 Generator	11/30/2015	-	-	-	-	-	-
191	11351708	HAR2C-Purch Condenser Tube She	12/30/2012	-	-	-	-	-	-
192	11486459	HAR1C-H1 Rpl CT MCC s	4/11/2016	-	433,050	51,000	86,000	2,000	2,000
193	11486474	HAR2C-Rpl Emerg Diesel Gen	3/20/2014	-	-	-	-	-	-
194	11486631	HAR1C-Rpl Station Prot Relays	4/7/2016	21,000	16,000	28,800	26,000	16,000	16,000
195	11486638	HAR2C-Rpl Station Prot Relays	3/15/2014	-	-	-	-	-	-
196	11486643	HAR3C-Rpl Station Prot Relays	6/30/2014	-	-	-	-	-	-
197	11486647	HAR3C-Inst APH Fab Expn Jnts	11/23/2015	-	-	-	-	-	-
198	11486657	HAR2C-Inst APH Fab Expn Jnts	2/26/2014	-	-	-	-	-	-
199	11486713	HAR1C-Rpl Turb Cont Sys Soft	4/8/2016	101,062	26,355	113,522	27,829	63,099	14,535
200	11486717	HAR3C-Upg Conden Tube Clean Sy	11/23/2015	-	-	-	-	-	-
201	11489576	HAR2C-Rpl GSU Oil Coolers	2/28/2014	-	-	-	-	-	-
202	11489582	HAR2C-Rpl Cond Tube Install	5/16/2014	-	-	-	-	-	-
203	11629945	HAR1C-H1 Turbine Overspeed Pro	4/7/2016	38,400	17,900	103,400	57,900	17,400	1,900
204	11629946	HAR2C-H2 Turbine Overspeed Pro	2/10/2017	-	2,745	6,405	11,895	17,385	23,790
205	11629974	HAR2C-Inst Liner Circ Wtr Line	3/10/2014	-	-	-	-	-	-
206	11635344	HAR2C-Rpl Basement Floor	3/31/2017	103,014	37,688	87,218	87,218	59,167	1,500

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
163	11804966	CHC0C-Rpl WW Radios	8/30/2016	10,255	10,255	10,255	10,255	10,255	-	102,040
164	11804987	CHC2C-Rpl Instrument Air Drye	11/20/2015	-	-	-	-	-	-	946
165	11884961	CHC1C-Aux Blr Gas Meter	1/17/2014	-	-	-	-	-	-	-
166	11934965	CHC2C-Rpl Gen Cooler Wtr Blk V	10/30/2014	-	-	-	-	-	-	-
167	11937692	CHC2C-Rpl Blr Sump Pump	4/30/2014	-	-	-	-	-	-	-
168	11962438	CHC0C-Waterwell Pmp Mtr Rpl	5/26/2016	300	-	-	-	-	-	86,786
169	11962444	CHC0C-Rpl WW Pump Meters	5/30/2015	-	-	-	-	-	-	-
170	11962531	CHC0C-Rpl RO Membranes 2016	3/7/2016	-	-	-	-	-	-	18,959
171	11962543	CHC0C-Rpl Water Well line	7/28/2016	200	500	-	-	-	-	193,129
172	11962565	CHC1C-Rpl Lab HACH Analyzers	8/18/2016	2,782	2,000	4,189	3,404	2,138	-	93,513
173	11962589	CHC2C-Rpl Lab HACH Analyzers	9/23/2016	2,400	2,400	23,600	2,400	2,400	2,400	92,800
174	11964218	CHC0C-Blanket Emergent 2015	10/8/2015	-	-	-	-	-	-	-
175	11964532	CHC0C-Blanket Emergent 2016	10/7/2016	22,730	22,730	22,730	22,730	22,730	22,723	272,753
176	12041208	CHC0C-Rpl Wastewater VFDs	10/1/2014	-	-	-	-	-	-	-
177	12075485	CHC1C-Rpl Station Batt Chrgr	11/30/2014	-	-	-	-	-	-	-
178	12075680	CHC0C-ODR SKF Base Sys	4/1/2015	-	-	-	-	-	-	-
179	12081188	CHC0C-Rpl Water Wells	2/27/2015	-	-	-	-	-	-	-
180	12082523	CHC2C-Rpl CT Bus Duct	2/14/2015	-	-	-	-	-	-	-
181				50,461	50,579	73,468	51,483	50,217	37,817	1,031,484
	Grandparent	*CHC_Cunningham Base Enviro*								
182	11491724	CHC0C-Rpl Wastewater Metering	1/31/2015	-	-	-	-	-	-	-
183				-	-	-	-	-	-	-
	Grandparent	*CP2FC1C*								
184	99020127	(blank)	(blank)	-	-	-	-	-	-	-
185				-	-	-	-	-	-	-
	Grandparent	*Engineering and Supervision*								
186	10695688	E&S Electric Production	12/31/2021	-	-	-	-	-	1	1
187				-	-	-	-	-	1	1
	Grandparent	*HAR_Harrington*								
188	11222833	HAR2C-Rpl Ash Silo Collector	3/31/2014	-	-	-	-	-	-	-
189	11222852	HAR0C-Rpl Paving Phase 3/6	6/15/2016	88,528	1,500	1,045	-	-	-	246,080
190	11350276	HAR3C-Rewind H3 Generator	11/30/2015	-	-	-	-	-	-	-
191	11351708	HAR2C-Purch Condenser Tube She	12/30/2012	-	-	-	-	-	-	-
192	11486459	HAR1C-H1 Rpl CT MCC s	4/11/2016	-	-	-	-	-	-	574,050
193	11486474	HAR2C-Rpl Emerg Diesel Gen	3/20/2014	-	-	-	-	-	-	-
194	11486631	HAR1C-Rpl Station Prot Relays	4/7/2016	-	-	-	-	-	-	123,800
195	11486638	HAR2C-Rpl Station Prot Relays	3/15/2014	-	-	-	-	-	-	-
196	11486643	HAR3C-Rpl Station Prot Relays	6/30/2014	-	-	-	-	-	-	-
197	11486647	HAR3C-Inst APH Fab Expn Jnts	11/23/2015	-	-	-	-	-	-	-
198	11486657	HAR2C-Inst APH Fab Expn Jnts	2/26/2014	-	-	-	-	-	-	-
199	11486713	HAR1C-Rpl Turb Cont Sys Soft	4/8/2016	-	-	-	-	-	-	346,402
200	11486717	HAR3C-Upg Conden Tube Clean Sy	11/23/2015	-	-	-	-	-	-	-
201	11489576	HAR2C-Rpl GSU Oil Coolers	2/28/2014	-	-	-	-	-	-	-
202	11489582	HAR2C-Rpl Cond Tube Install	5/16/2014	-	-	-	-	-	-	-
203	11629945	HAR1C-H1 Turbine Overspeed Pro	4/7/2016	1,400	-	-	-	-	-	238,300
204	11629946	HAR2C-H2 Turbine Overspeed Pro	2/10/2017	29,280	34,770	40,260	44,835	39,345	33,855	284,565
205	11629974	HAR2C-Inst Liner Circ Wtr Line	3/10/2014	-	-	-	-	-	-	-
206	11635344	HAR2C-Rpl Basement Floor	3/31/2017	1,000	1,000	1,000	-	-	-	378,805

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	2014 February	2014 March	2014 April	2014 May	2014 June
207	11649428	HAR1C-Install SwGr Flood Dams	9/30/2015	-	-	-	-	-	-
208	11649434	HAR2C-Install SwGr Flood Dams	9/29/2015	-	-	-	-	-	-
209	11649437	HAR3C-Install SwGr Flood Dams	9/29/2015	-	-	-	-	-	-
210	11736824	HAR0C-Purch New office furnitu	11/30/2012	-	-	-	-	4	-
211	11760020	HAR1C-Reinsulate W HRH Pipe	3/18/2013	13,617	-	-	-	-	-
212	11779357	HAR1C-Rpl HWD & Westside Colum	2/28/2014	(20,686)	542	(913)	-	-	-
213	11797638	HAR2C-Coal Mill Mjr Mjr OVH 14	9/30/2014	941	148,779	55,015	272,499	43,773	82,803
214	11797639	HAR2C-Rpl CT Riser Pipes	3/31/2014	203,378	100,309	112,380	2,784	93	(89)
215	11797652	HAR2C-Rpl Condenser Circ Pipin	3/31/2014	75,531	18,726	118,706	8,552	675	215
216	11797662	HAR2C-Rpl SH Desuperheater Pip	2/28/2014	161,588	57,263	895	471	-	-
217	11797666	HAR2C-Replace Deflation Piping	3/31/2014	111,858	175,488	(14,348)	7,835	(6,088)	-
218	11797667	HAR2C-H2 Coal Mill Mjr OVH 14	3/31/2014	114,653	(15,111)	50,008	27,762	550	1,953
219	11797673	HAR3C-H3 Coolingtower Riser Pi	11/30/2015	-	-	-	-	-	-
220	11797675	HAR2C-H2 Rpl W Blr Circ Pump 14	3/31/2014	21,148	17,504	1,531	-	-	-
221	11797679	HAR2C-H2 Rpl Ctr Blr Circ Pump 14	3/31/2014	28,272	60,655	5,970	-	-	-
222	11797684	HAR2C-H2 Rpl E Blr Circ Pump 14	3/31/2014	24,729	18,963	93	-	-	-
223	11797685	HAR2C-H2 Replace Drag Chain 20	3/31/2014	67,308	24,970	927	16,250	(5)	-
224	11797690	HAR2C-H2 Mercury CEMs Upgrade	10/31/2014	-	-	12,636	27,625	81,436	30,815
225	11797693	HAR3C-H3 Mercury CEMs Upgrade	10/31/2014	-	-	13,245	27,140	75,673	13,377
226	11797700	HAR3C-H3 Rpl Condenser Circ Pi	11/23/2015	-	-	-	-	-	-
227	11797701	HAR3C-H3 Rpl SH Desuperheat Pi	11/23/2015	-	-	-	-	-	-
228	11797706	HAR2C-H2 Rpl Circ Pump Expan J	2/28/2014	51,322	9,128	5,585	6,963	(8,181)	-
229	11797724	HAR2C-H2 RPL Inverter Batterie	4/15/2014	43,390	4,687	(242)	539	-	-
230	11797729	HAR2C-Inst Eye-Wash Shower Station	10/15/2014	-	-	-	-	449	-
231	11797735	HAR3C-Inst Eye-Wash Shower Station	11/30/2014	-	-	-	-	449	-
232	11797736	HAR1C-Inst Eye-wash shower station	10/15/2014	-	-	-	-	899	-
233	11797739	HAR3C-H3 Rpl Circ Pipe Vent Lines	5/9/2014	-	-	-	-	148,206	49,685
234	11797747	HAR2C-H2 Rpl Circ Pipe Vent Lines	3/18/2014	-	98,786	1,827	9,072	805	-
235	11797798	HAR2C-H2 Rpl Furnace Slope Coutant	3/17/2017	-	-	-	-	-	-
236	11797885	HAR2C-H2 Rpl Adj Coal Riffles	2/28/2017	-	-	-	-	-	-
237	11797888	HAR2C-H2 Rpl Distribution Valves	3/29/2017	-	-	-	-	-	-
238	11797910	HAR2C-H2 Blr Blowdown Separato	6/10/2016	-	-	-	-	-	-
239	11797941	HAR1C-H1 CT Riser Pipes	10/1/2016	-	-	-	-	-	-
240	11797943	HAR2C-H2 Rpl Foxboro FBMs	2/14/2017	-	-	-	-	-	-
241	11797956	HAR1C-H1 Rpl Adj Coal Riffles	4/8/2016	-	-	-	-	-	-
242	11797962	HAR1C-H1 Rpl Coal Burner Tips	4/8/2016	-	-	-	-	-	-
243	11797966	HAR1C-H1 Rpl Condenser Circ Pi	4/13/2016	-	-	-	-	-	-
244	11797975	HAR1C-H1 O2 Probe Auto-Cal Sys	6/30/2016	-	-	-	-	-	-
245	11797999	HAR1C-H1 Rpl Drag Chain	4/8/2016	-	-	-	-	-	-
246	11798013	HAR1C-H1 Rpl Lab Analyzers 2016	4/8/2016	-	-	-	-	-	-
247	11798016	HAR1C-H1 Rpl Bottom Ash Bunker	6/30/2016	-	-	-	-	-	-
248	11798022	HAR3C-H3 CEMs Foxboro Upgrade	11/23/2015	-	-	-	-	-	-
249	11798034	HAR0C-H0 Reline Pond #16	9/15/2015	-	-	-	-	-	-
250	11798036	HAR0C-Rpl Boiler Recovery HE	12/31/2015	-	-	-	-	-	-
251	11798037	HAR0C-H0 RR Drainage Construct	10/13/2016	-	-	-	-	-	-
252	11798044	HAR3C-H3 Rpl Stack Landings	10/10/2015	-	-	-	-	-	-
253	11798050	HAR3C-Rpl CT Drift Eliminators	12/30/2015	-	-	-	-	-	-
254	11798059	HAR3C-H3 Install Blr CO Analyz	12/31/2014	-	-	1,931	18,171	31,532	30,521
255	11798080	HAR3C-H3 Rpl Blr Elevator	9/11/2015	-	-	-	-	-	-
256	11798094	HAR3C-H3 Rpl C Blr Circ Pump	10/31/2015	-	-	-	-	-	-
257	11798095	HAR3C-H3 Rpl Drag Chain 2015	11/13/2015	-	-	-	-	-	-
258	11798121	HAR3C-Rpl Circ Pump Exp Joints	11/23/2015	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
207	11649428	HAR1C-Install SwGr Flood Dams	9/30/2015	-	-	-	-	-	-	-
208	11649434	HAR2C-Install SwGr Flood Dams	9/29/2015	-	-	-	-	-	-	-
209	11649437	HAR3C-Install SwGr Flood Dams	9/29/2015	-	-	-	-	-	-	-
210	11736824	HAR0C-Purch New office furnitu	11/30/2012	-	-	-	-	-	-	4
211	11760020	HAR1C-Reinsulate W HRH Pipe	3/18/2013	-	-	-	-	-	-	13,617
212	11779357	HAR1C-Rpl HWD & Westside Colum	2/28/2014	-	-	-	-	-	-	(21,056)
213	11797638	HAR2C-Coal Mill Mjr Mjr OVH 14	9/30/2014	257,655	41,118	22,505	197,351	1,248	3,574	1,127,261
214	11797639	HAR2C-Rpl CT Riser Pipes	3/31/2014	(122)	802	(832)	-	-	-	418,703
215	11797652	HAR2C-Rpl Condenser Circ Pipin	3/31/2014	-	-	-	-	-	-	222,404
216	11797662	HAR2C-Rpl SH Desuperheater Pip	2/28/2014	-	-	-	-	-	-	220,217
217	11797666	HAR2C-Replace Deflation Piping	3/31/2014	-	-	-	-	-	-	274,745
218	11797667	HAR2C-H2 Coal Mill Mjr OVH 14	3/31/2014	-	-	-	-	-	-	179,814
219	11797673	HAR3C-H3 Coolingtower Riser Pi	11/30/2015	-	-	-	-	-	-	-
220	11797675	HAR2C-H2 Rpl W Blr Circ Pump 14	3/31/2014	-	-	-	-	-	-	40,183
221	11797679	HAR2C-H2 Rpl Ctr Blr Circ Pump 14	3/31/2014	-	-	-	-	-	-	94,897
222	11797684	HAR2C-H2 Rpl E Blr Circ Pump 14	3/31/2014	-	-	-	-	-	-	43,785
223	11797685	HAR2C-H2 Replace Drag Chain 20	3/31/2014	-	-	-	-	-	-	109,450
224	11797690	HAR2C-H2 Mercury CEMs Upgrade	10/31/2014	40,071	3,220	88,915	24,263	1,060	6,661	316,701
225	11797693	HAR3C-H3 Mercury CEMs Upgrade	10/31/2014	7,672	6,535	3,059	75,435	5,899	11,100	239,136
226	11797700	HAR3C-H3 Rpl Condenser Circ Pi	11/23/2015	-	-	-	-	-	-	-
227	11797701	HAR3C-H3 Rpl SH Desuperheat Pi	11/23/2015	-	-	-	-	-	-	-
228	11797706	HAR2C-H2 Rpl Circ Pump Expan J	2/28/2014	-	-	-	-	-	-	64,817
229	11797724	HAR2C-H2 RPL Inverter Batterie	4/15/2014	-	-	-	-	-	-	48,374
230	11797729	HAR2C-Inst Eye-Wash Shower Station	10/15/2014	458	-	4,392	2,841	4,412	647	13,200
231	11797735	HAR3C-Inst Eye-Wash Shower Station	11/30/2014	458	-	4,392	2,841	7,719	2,297	18,157
232	11797736	HAR1C-Inst Eye-wash shower station	10/15/2014	458	3,402	1,090	4,560	1,951	3,183	15,542
233	11797739	HAR3C-H3 Rpl Circ Pipe Vent Lines	5/9/2014	1,417	2	(213)	-	721	-	199,817
234	11797747	HAR2C-H2 Rpl Circ Pipe Vent Lines	3/18/2014	-	-	-	-	-	-	110,490
235	11797798	HAR2C-H2 Rpl Furnace Slope Coutant	3/17/2017	-	-	-	-	-	-	-
236	11797885	HAR2C-H2 Rpl Adj Coal Riffles	2/28/2017	-	-	-	-	-	-	-
237	11797888	HAR2C-H2 Rpl Distribution Valves	3/29/2017	-	-	-	-	-	-	-
238	11797910	HAR2C-H2 Blr Blowdown Separato	6/10/2016	-	-	-	-	-	-	-
239	11797941	HAR1C-H1 CT Riser Pipes	10/1/2016	-	-	-	-	-	-	-
240	11797943	HAR2C-H2 Rpl Foxboro FBMs	2/14/2017	-	-	-	-	-	-	-
241	11797956	HAR1C-H1 Rpl Adj Coal Riffles	4/8/2016	-	-	-	-	-	-	-
242	11797962	HAR1C-H1 Rpl Coal Burner Tips	4/8/2016	-	-	-	-	-	-	-
243	11797966	HAR1C-H1 Rpl Condenser Circ Pi	4/13/2016	-	-	-	-	-	-	-
244	11797975	HAR1C-H1 O2 Probe Auto-Cal Sys	6/30/2016	-	-	-	-	-	-	-
245	11797999	HAR1C-H1 Rpl Drag Chain	4/8/2016	-	-	-	-	-	-	-
246	11798013	HAR1C-H1 Rpl Lab Analyzers 2016	4/8/2016	-	-	-	-	-	-	-
247	11798016	HAR1C-H1 Rpl Bottom Ash Bunker	6/30/2016	-	-	-	-	-	-	-
248	11798022	HAR3C-H3 CEMs Foxboro Upgrade	11/23/2015	-	-	-	-	-	-	-
249	11798034	HAR0C-H0 Reline Pond #16	9/15/2015	-	-	-	-	-	-	-
250	11798036	HAR0C-Rpl Boiler Recovery HE	12/31/2015	-	-	-	-	-	-	-
251	11798037	HAR0C-H0 RR Drainage Construct	10/13/2016	-	-	-	-	-	-	-
252	11798044	HAR3C-H3 Rpl Stack Landings	10/10/2015	-	-	-	-	-	-	-
253	11798050	HAR3C-Rpl CT Drift Eliminators	12/30/2015	-	-	-	-	-	-	-
254	11798059	HAR3C-H3 Install Blr CO Analyz	12/31/2014	75,235	47,646	41,740	24,410	4,216	7,261	282,664
255	11798080	HAR3C-H3 Rpl Blr Elevator	9/11/2015	-	-	-	-	-	-	-
256	11798094	HAR3C-H3 Rpl C Blr Circ Pump	10/31/2015	-	-	-	-	-	-	-
257	11798095	HAR3C-H3 Rpl Drag Chain 2015	11/13/2015	-	-	-	-	-	-	-
258	11798121	HAR3C-Rpl Circ Pump Exp Joints	11/23/2015	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	2015 February	2015 March	2015 April	2015 May	2015 June
207	11649428	HAR1C-Install SwGr Flood Dams	9/30/2015	-	-	-	1,000	36,500	1,500
208	11649434	HAR2C-Install SwGr Flood Dams	9/29/2015	-	-	-	1,500	2,000	2,000
209	11649437	HAR3C-Install SwGr Flood Dams	9/29/2015	-	-	-	1,000	35,000	1,500
210	11736824	HAR0C-Purch New office furnitu	11/30/2012	-	-	-	-	-	-
211	11760020	HAR1C-Reinsulate W HRH Pipe	3/18/2013	-	-	-	-	-	-
212	11779357	HAR1C-Rpl HWD & Westside Colum	2/28/2014	-	-	-	-	-	-
213	11797638	HAR2C-Coal Mill Mjr Mjr OVH 14	9/30/2014	-	-	-	-	-	-
214	11797639	HAR2C-Rpl CT Riser Pipes	3/31/2014	-	-	-	-	-	-
215	11797652	HAR2C-Rpl Condenser Circ Pipin	3/31/2014	-	-	-	-	-	-
216	11797662	HAR2C-Rpl SH Desuperheater Pip	2/28/2014	-	-	-	-	-	-
217	11797666	HAR2C-Replace Deflation Piping	3/31/2014	-	-	-	-	-	-
218	11797667	HAR2C-H2 Coal Mill Mjr OVH 14	3/31/2014	-	-	-	-	-	-
219	11797673	HAR3C-H3 Coolingtower Riser Pi	11/30/2015	-	-	-	-	2,000	1,200
220	11797675	HAR2C-H2 Rpl W Blr Circ Pump 14	3/31/2014	-	-	-	-	-	-
221	11797679	HAR2C-H2 Rpl Ctr Blr Circ Pump 14	3/31/2014	-	-	-	-	-	-
222	11797684	HAR2C-H2 Rpl E Blr Circ Pump 14	3/31/2014	-	-	-	-	-	-
223	11797685	HAR2C-H2 Replace Drag Chain 20	3/31/2014	-	-	-	-	-	-
224	11797690	HAR2C-H2 Mercury CEMs Upgrade	10/31/2014	666	100	25,000	100	-	-
225	11797693	HAR3C-H3 Mercury CEMs Upgrade	10/31/2014	680	500	25,000	500	-	-
226	11797700	HAR3C-H3 Rpl Condenser Circ Pi	11/23/2015	-	-	2,000	2,000	1,500	2,500
227	11797701	HAR3C-H3 Rpl SH Desuperheat Pi	11/23/2015	-	2,100	1,050	1,050	2,100	1,575
228	11797706	HAR2C-H2 Rpl Circ Pump Expan J	2/28/2014	-	-	-	-	-	-
229	11797724	HAR2C-H2 RPL Inverter Batterie	4/15/2014	-	-	-	-	-	-
230	11797729	HAR2C-Inst Eye-Wash Shower Station	10/15/2014	157	-	-	-	-	-
231	11797735	HAR3C-Inst Eye-Wash Shower Station	11/30/2014	(116)	-	-	-	-	-
232	11797736	HAR1C-Inst Eye-wash shower station	10/15/2014	(11)	-	-	-	-	-
233	11797739	HAR3C-H3 Rpl Circ Pipe Vent Lines	5/9/2014	-	-	-	-	-	-
234	11797747	HAR2C-H2 Rpl Circ Pipe Vent Lines	3/18/2014	-	-	-	-	-	-
235	11797798	HAR2C-H2 Rpl Furnace Slope Coutant	3/17/2017	-	-	-	-	-	-
236	11797885	HAR2C-H2 Rpl Adj Coal Riffles	2/28/2017	-	-	-	-	-	-
237	11797888	HAR2C-H2 Rpl Distribution Valves	3/29/2017	-	-	-	-	-	-
238	11797910	HAR2C-H2 Blr Blowdown Separato	6/10/2016	-	-	-	-	-	-
239	11797941	HAR1C-H1 CT Riser Pipes	10/1/2016	-	-	-	-	-	-
240	11797943	HAR2C-H2 Rpl Foxboro FBMs	2/14/2017	-	-	-	-	-	-
241	11797956	HAR1C-H1 Rpl Adj Coal Riffles	4/8/2016	-	-	-	-	-	-
242	11797962	HAR1C-H1 Rpl Coal Burner Tips	4/8/2016	-	-	-	-	-	-
243	11797966	HAR1C-H1 Rpl Condenser Circ Pi	4/13/2016	-	-	-	-	-	-
244	11797975	HAR1C-H1 O2 Probe Auto-Cal Sys	6/30/2016	-	-	-	-	-	-
245	11797999	HAR1C-H1 Rpl Drag Chain	4/8/2016	-	-	-	-	-	-
246	11798013	HAR1C-H1 Rpl Lab Analyzers 2016	4/8/2016	-	-	-	-	-	-
247	11798016	HAR1C-H1 Rpl Bottom Ash Bunker	6/30/2016	-	-	-	-	-	-
248	11798022	HAR3C-H3 CEMs Foxboro Upgrade	11/23/2015	-	2,000	2,000	44,000	2,000	2,000
249	11798034	HAR0C-H0 Reline Pond #16	9/15/2015	-	-	-	1,000	1,000	1,500
250	11798036	HAR0C-Rpl Boiler Recovery HE	12/31/2015	-	-	1,000	1,000	1,000	2,000
251	11798037	HAR0C-H0 RR Drainage Construct	10/13/2016	-	-	-	-	-	-
252	11798044	HAR3C-H3 Rpl Stack Landings	10/10/2015	-	-	2,000	1,500	124,295	1,500
253	11798050	HAR3C-Rpl CT Drift Eliminators	12/30/2015	-	-	-	-	1,000	1,000
254	11798059	HAR3C-H3 Install Blr CO Analyz	12/31/2014	(3,663)	1,500	100	-	-	-
255	11798080	HAR3C-H3 Rpl Blr Elevator	9/11/2015	1,510	5,000	70,000	65,000	43,000	42,000
256	11798094	HAR3C-H3 Rpl C Blr Circ Pump	10/31/2015	-	-	-	-	-	-
257	11798095	HAR3C-H3 Rpl Drag Chain 2015	11/13/2015	-	-	-	-	-	-
258	11798121	HAR3C-Rpl Circ Pump Exp Joints	11/23/2015	-	-	2,000	2,000	1,500	2,500

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	2015 August	2015 September	2015 October	2015 November	2015 December	2015 Total
207	11649428	HAR1C-Install SwGr Flood Dams	9/30/2015	1,000	2,000	3,000	5,000	1,000	-	51,000
208	11649434	HAR2C-Install SwGr Flood Dams	9/29/2015	2,000	36,500	4,000	2,000	1,000	-	51,000
209	11649437	HAR3C-Install SwGr Flood Dams	9/29/2015	1,500	2,000	3,000	5,000	1,000	-	50,000
210	11736824	HAR0C-Purch New office furnitu	11/30/2012	-	-	-	-	-	-	-
211	11760020	HAR1C-Reinsulate W HRH Pipe	3/18/2013	-	-	-	-	-	-	-
212	11779357	HAR1C-Rpl HWD & Westside Colum	2/28/2014	-	-	-	-	-	-	-
213	11797638	HAR2C-Coal Mill Mjr Mjr OVH 14	9/30/2014	-	-	-	-	-	-	-
214	11797639	HAR2C-Rpl CT Riser Pipes	3/31/2014	-	-	-	-	-	-	-
215	11797652	HAR2C-Rpl Condenser Circ Pipin	3/31/2014	-	-	-	-	-	-	-
216	11797662	HAR2C-Rpl SH Desuperheater Pip	2/28/2014	-	-	-	-	-	-	-
217	11797666	HAR2C-Replace Deflation Piping	3/31/2014	-	-	-	-	-	-	-
218	11797667	HAR2C-H2 Coal Mill Mjr OVH 14	3/31/2014	-	-	-	-	-	-	-
219	11797673	HAR3C-H3 Coolingtower Riser Pi	11/30/2015	1,000	160,000	200,000	195,438	74,500	1,500	635,638
220	11797675	HAR2C-H2 Rpl W Blr Circ Pump 14	3/31/2014	-	-	-	-	-	-	-
221	11797679	HAR2C-H2 Rpl Ctr Blr Circ Pump 14	3/31/2014	-	-	-	-	-	-	-
222	11797684	HAR2C-H2 Rpl E Blr Circ Pump 14	3/31/2014	-	-	-	-	-	-	-
223	11797685	HAR2C-H2 Replace Drag Chain 20	3/31/2014	-	-	-	-	-	-	-
224	11797690	HAR2C-H2 Mercury CEMs Upgrade	10/31/2014	-	-	-	-	-	-	25,866
225	11797693	HAR3C-H3 Mercury CEMs Upgrade	10/31/2014	-	-	-	-	-	-	26,680
226	11797700	HAR3C-H3 Rpl Condenser Circ Pi	11/23/2015	48,500	48,500	100,000	120,000	86,000	2,500	413,500
227	11797701	HAR3C-H3 Rpl SH Desuperheat Pi	11/23/2015	1,575	86,100	179,250	36,225	2,100	1,050	314,175
228	11797706	HAR2C-H2 Rpl Circ Pump Expan J	2/28/2014	-	-	-	-	-	-	-
229	11797724	HAR2C-H2 RPL Inverter Batterie	4/15/2014	-	-	-	-	-	-	-
230	11797729	HAR2C-Inst Eye-Wash Shower Station	10/15/2014	-	-	-	-	-	-	157
231	11797735	HAR3C-Inst Eye-Wash Shower Station	11/30/2014	-	-	-	-	-	-	(116)
232	11797736	HAR1C-Inst Eye-wash shower station	10/15/2014	-	-	-	-	-	-	(11)
233	11797739	HAR3C-H3 Rpl Circ Pipe Vent Lines	5/9/2014	-	-	-	-	-	-	-
234	11797747	HAR2C-H2 Rpl Circ Pipe Vent Lines	3/18/2014	-	-	-	-	-	-	-
235	11797798	HAR2C-H2 Rpl Furnace Slope Coutant	3/17/2017	-	-	-	-	-	-	-
236	11797885	HAR2C-H2 Rpl Adj Coal Riffles	2/28/2017	-	-	-	-	-	-	-
237	11797888	HAR2C-H2 Rpl Distribution Valves	3/29/2017	-	-	-	-	-	-	-
238	11797910	HAR2C-H2 Blr Blowdown Separato	6/10/2016	-	-	-	-	-	-	-
239	11797941	HAR1C-H1 CT Riser Pipes	10/1/2016	-	-	-	-	-	-	-
240	11797943	HAR2C-H2 Rpl Foxboro FBMs	2/14/2017	-	-	-	-	-	-	-
241	11797956	HAR1C-H1 Rpl Adj Coal Riffles	4/8/2016	-	-	-	-	-	-	-
242	11797962	HAR1C-H1 Rpl Coal Burner Tips	4/8/2016	-	-	-	-	-	-	-
243	11797966	HAR1C-H1 Rpl Condenser Circ Pi	4/13/2016	-	-	-	-	-	-	-
244	11797975	HAR1C-H1 O2 Probe Auto-Cal Sys	6/30/2016	-	-	-	-	-	-	-
245	11797999	HAR1C-H1 Rpl Drag Chain	4/8/2016	-	-	-	-	-	-	-
246	11798013	HAR1C-H1 Rpl Lab Analyzers 2016	4/8/2016	-	-	-	-	-	-	-
247	11798016	HAR1C-H1 Rpl Bottom Ash Bunker	6/30/2016	-	-	-	-	-	-	-
248	11798022	HAR3C-H3 CEMs Foxboro Upgrade	11/23/2015	118,000	39,000	2,000	2,000	2,000	-	215,000
249	11798034	HAR0C-H0 Reline Pond #16	9/15/2015	379,000	7,000	68,000	3,000	3,000	-	463,500
250	11798036	HAR0C-Rpl Boiler Recovery HE	12/31/2015	1,000	1,000	181,600	60,000	36,800	1,175	286,575
251	11798037	HAR0C-H0 RR Drainage Construct	10/13/2016	-	-	-	-	-	-	-
252	11798044	HAR3C-H3 Rpl Stack Landings	10/10/2015	3,500	32,002	216,195	3,500	1,500	1,500	387,492
253	11798050	HAR3C-Rpl CT Drift Eliminators	12/30/2015	1,000	2,000	305,560	100,000	40,000	1,000	451,560
254	11798059	HAR3C-H3 Install Blr CO Analyz	12/31/2014	-	-	-	-	-	-	(2,063)
255	11798080	HAR3C-H3 Rpl Blr Elevator	9/11/2015	65,000	43,490	10,000	2,000	1,000	-	348,000
256	11798094	HAR3C-H3 Rpl C Blr Circ Pump	10/31/2015	500	2,000	35,000	90,000	2,000	2,000	131,500
257	11798095	HAR3C-H3 Rpl Drag Chain 2015	11/13/2015	-	500	6,000	122,000	3,000	1,000	132,500
258	11798121	HAR3C-Rpl Circ Pump Exp Joints	11/23/2015	28,500	3,500	10,100	34,250	30,250	3,500	118,100

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
207	11649428	HAR1C-Install SwGr Flood Dams	9/30/2015	-	-	-	-	-	-
208	11649434	HAR2C-Install SwGr Flood Dams	9/29/2015	-	-	-	-	-	-
209	11649437	HAR3C-Install SwGr Flood Dams	9/29/2015	-	-	-	-	-	-
210	11736824	HAR0C-Purch New office furnitu	11/30/2012	-	-	-	-	-	-
211	11760020	HAR1C-Reinsulate W HRH Pipe	3/18/2013	-	-	-	-	-	-
212	11779357	HAR1C-Rpl HWD & Westside Colum	2/28/2014	-	-	-	-	-	-
213	11797638	HAR2C-Coal Mill Mjr Mjr OVH 14	9/30/2014	-	-	-	-	-	-
214	11797639	HAR2C-Rpl CT Riser Pipes	3/31/2014	-	-	-	-	-	-
215	11797652	HAR2C-Rpl Condenser Circ Pipin	3/31/2014	-	-	-	-	-	-
216	11797662	HAR2C-Rpl SH Desuperheater Pip	2/28/2014	-	-	-	-	-	-
217	11797666	HAR2C-Replace Deflation Piping	3/31/2014	-	-	-	-	-	-
218	11797667	HAR2C-H2 Coal Mill Mjr OVH 14	3/31/2014	-	-	-	-	-	-
219	11797673	HAR3C-H3 Coolingtower Riser Pi	11/30/2015	-	-	-	-	-	-
220	11797675	HAR2C-H2 Rpl W Blr Circ Pump 14	3/31/2014	-	-	-	-	-	-
221	11797679	HAR2C-H2 Rpl Ctr Blr Circ Pump 14	3/31/2014	-	-	-	-	-	-
222	11797684	HAR2C-H2 Rpl E Blr Circ Pump 14	3/31/2014	-	-	-	-	-	-
223	11797685	HAR2C-H2 Replace Drag Chain 20	3/31/2014	-	-	-	-	-	-
224	11797690	HAR2C-H2 Mercury CEMs Upgrade	10/31/2014	-	-	-	-	-	-
225	11797693	HAR3C-H3 Mercury CEMs Upgrade	10/31/2014	-	-	-	-	-	-
226	11797700	HAR3C-H3 Rpl Condenser Circ Pi	11/23/2015	-	-	-	-	-	-
227	11797701	HAR3C-H3 Rpl SH Desuperheat Pi	11/23/2015	-	-	-	-	-	-
228	11797706	HAR2C-H2 Rpl Circ Pump Expan J	2/28/2014	-	-	-	-	-	-
229	11797724	HAR2C-H2 RPL Inverter Batterie	4/15/2014	-	-	-	-	-	-
230	11797729	HAR2C-Inst Eye-Wash Shower Station	10/15/2014	-	-	-	-	-	-
231	11797735	HAR3C-Inst Eye-Wash Shower Station	11/30/2014	-	-	-	-	-	-
232	11797736	HAR1C-Inst Eye-wash shower station	10/15/2014	-	-	-	-	-	-
233	11797739	HAR3C-H3 Rpl Circ Pipe Vent Lines	5/9/2014	-	-	-	-	-	-
234	11797747	HAR2C-H2 Rpl Circ Pipe Vent Lines	3/18/2014	-	-	-	-	-	-
235	11797798	HAR2C-H2 Rpl Furnace Slope Coutant	3/17/2017	2,200	1,100	91,000	1,100	1,100	2,500
236	11797885	HAR2C-H2 Rpl Adj Coal Riffles	2/28/2017	-	-	-	-	-	-
237	11797888	HAR2C-H2 Rpl Distribution Valves	3/29/2017	-	-	-	-	-	-
238	11797910	HAR2C-H2 Blr Blowdown Separato	6/10/2016	-	-	1,087	2,575	113,936	7,341
239	11797941	HAR1C-H1 CT Riser Pipes	10/1/2016	-	-	-	-	-	2,000
240	11797943	HAR2C-H2 Rpl Foxboro FBMs	2/14/2017	-	14,832	29,663	44,495	62,293	77,125
241	11797956	HAR1C-H1 Rpl Adj Coal Riffles	4/8/2016	1,550	230,370	77,050	61,300	1,100	550
242	11797962	HAR1C-H1 Rpl Coal Burner Tips	4/8/2016	1,000	2,000	221,950	149,200	59,000	1,000
243	11797966	HAR1C-H1 Rpl Condenser Circ Pi	4/13/2016	37,296	63,278	56,141	68,891	3,500	3,500
244	11797975	HAR1C-H1 O2 Probe Auto-Cal Sys	6/30/2016	4,500	152,000	19,000	4,000	2,000	2,000
245	11797999	HAR1C-H1 Rpl Drag Chain	4/8/2016	820	820	86,795	30,879	820	810
246	11798013	HAR1C-H1 Rpl Lab Analyzers 2016	4/8/2016	7,113	540	62,015	4,320	2,160	1,080
247	11798016	HAR1C-H1 Rpl Bottom Ash Bunker	6/30/2016	5,000	22,782	109,000	10,880	2,000	2,097
248	11798022	HAR3C-H3 CEMs Foxboro Upgrade	11/23/2015	-	-	-	-	-	-
249	11798034	HAR0C-H0 Reline Pond #16	9/15/2015	-	-	-	-	-	-
250	11798036	HAR0C-Rpl Boiler Recovery HE	12/31/2015	1,000	1,000	1,000	-	-	-
251	11798037	HAR0C-H0 RR Drainage Construct	10/13/2016	-	-	-	-	-	-
252	11798044	HAR3C-H3 Rpl Stack Landings	10/10/2015	-	-	-	-	-	-
253	11798050	HAR3C-Rpl CT Drift Eliminators	12/30/2015	1,243	1,200	1,200	-	-	-
254	11798059	HAR3C-H3 Install Blr CO Analyz	12/31/2014	-	-	-	-	-	-
255	11798080	HAR3C-H3 Rpl Blr Elevator	9/11/2015	-	-	-	-	-	-
256	11798094	HAR3C-H3 Rpl C Blr Circ Pump	10/31/2015	-	-	-	-	-	-
257	11798095	HAR3C-H3 Rpl Drag Chain 2015	11/13/2015	-	-	-	-	-	-
258	11798121	HAR3C-Rpl Circ Pump Exp Joints	11/23/2015	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
207	11649428	HAR1C-Install SwGr Flood Dams	9/30/2015	-	-	-	-	-	-	-
208	11649434	HAR2C-Install SwGr Flood Dams	9/29/2015	-	-	-	-	-	-	-
209	11649437	HAR3C-Install SwGr Flood Dams	9/29/2015	-	-	-	-	-	-	-
210	11736824	HAR0C-Purch New office furnitu	11/30/2012	-	-	-	-	-	-	-
211	11760020	HAR1C-Reinsulate W HRH Pipe	3/18/2013	-	-	-	-	-	-	-
212	11779357	HAR1C-Rpl HWD & Westside Colum	2/28/2014	-	-	-	-	-	-	-
213	11797638	HAR2C-Coal Mill Mjr Mjr OVH 14	9/30/2014	-	-	-	-	-	-	-
214	11797639	HAR2C-Rpl CT Riser Pipes	3/31/2014	-	-	-	-	-	-	-
215	11797652	HAR2C-Rpl Condenser Circ Pipin	3/31/2014	-	-	-	-	-	-	-
216	11797662	HAR2C-Rpl SH Desuperheater Pip	2/28/2014	-	-	-	-	-	-	-
217	11797666	HAR2C-Replace Deflation Piping	3/31/2014	-	-	-	-	-	-	-
218	11797667	HAR2C-H2 Coal Mill Mjr OVH 14	3/31/2014	-	-	-	-	-	-	-
219	11797673	HAR3C-H3 Coolingtower Riser Pi	11/30/2015	-	-	-	-	-	-	-
220	11797675	HAR2C-H2 Rpl W Blr Circ Pump 14	3/31/2014	-	-	-	-	-	-	-
221	11797679	HAR2C-H2 Rpl Ctr Blr Circ Pump 14	3/31/2014	-	-	-	-	-	-	-
222	11797684	HAR2C-H2 Rpl E Blr Circ Pump 14	3/31/2014	-	-	-	-	-	-	-
223	11797685	HAR2C-H2 Replace Drag Chain 20	3/31/2014	-	-	-	-	-	-	-
224	11797690	HAR2C-H2 Mercury CEMs Upgrade	10/31/2014	-	-	-	-	-	-	-
225	11797693	HAR3C-H3 Mercury CEMs Upgrade	10/31/2014	-	-	-	-	-	-	-
226	11797700	HAR3C-H3 Rpl Condenser Circ Pi	11/23/2015	-	-	-	-	-	-	-
227	11797701	HAR3C-H3 Rpl SH Desuperheat Pi	11/23/2015	-	-	-	-	-	-	-
228	11797706	HAR2C-H2 Rpl Circ Pump Expan J	2/28/2014	-	-	-	-	-	-	-
229	11797724	HAR2C-H2 RPL Inverter Batterie	4/15/2014	-	-	-	-	-	-	-
230	11797729	HAR2C-Inst Eye-Wash Shower Station	10/15/2014	-	-	-	-	-	-	-
231	11797735	HAR3C-Inst Eye-Wash Shower Station	11/30/2014	-	-	-	-	-	-	-
232	11797736	HAR1C-Inst Eye-wash shower station	10/15/2014	-	-	-	-	-	-	-
233	11797739	HAR3C-H3 Rpl Circ Pipe Vent Lines	5/9/2014	-	-	-	-	-	-	-
234	11797747	HAR2C-H2 Rpl Circ Pipe Vent Lines	3/18/2014	-	-	-	-	-	-	-
235	11797798	HAR2C-H2 Rpl Furnace Slope Coutant	3/17/2017	1,100	1,100	221,500	1,100	259,000	68,263	651,063
236	11797885	HAR2C-H2 Rpl Adj Coal Riffles	2/28/2017	1,100	1,100	550	1,100	35,750	137,400	177,000
237	11797888	HAR2C-H2 Rpl Distribution Valves	3/29/2017	-	-	2,036	2,908	2,908	13,885	21,737
238	11797910	HAR2C-H2 Blr Blowdown Separato	6/10/2016	1,000	1	-	-	-	-	125,940
239	11797941	HAR1C-H1 CT Riser Pipes	10/1/2016	165,875	120,000	131,592	2,470	1,969	1,969	425,875
240	11797943	HAR2C-H2 Rpl Foxboro FBMs	2/14/2017	91,956	109,754	124,586	139,418	172,047	213,576	1,079,745
241	11797956	HAR1C-H1 Rpl Adj Coal Riffles	4/8/2016	550	-	-	-	-	-	372,470
242	11797962	HAR1C-H1 Rpl Coal Burner Tips	4/8/2016	-	-	-	-	-	-	434,150
243	11797966	HAR1C-H1 Rpl Condenser Circ Pi	4/13/2016	-	-	-	-	-	-	232,606
244	11797975	HAR1C-H1 O2 Probe Auto-Cal Sys	6/30/2016	-	-	-	-	-	-	183,500
245	11797999	HAR1C-H1 Rpl Drag Chain	4/8/2016	-	-	-	-	-	-	120,944
246	11798013	HAR1C-H1 Rpl Lab Analyzers 2016	4/8/2016	-	-	-	-	-	-	77,228
247	11798016	HAR1C-H1 Rpl Bottom Ash Bunker	6/30/2016	-	-	-	-	-	-	151,759
248	11798022	HAR3C-H3 CEMs Foxboro Upgrade	11/23/2015	-	-	-	-	-	-	-
249	11798034	HAR0C-H0 Reline Pond #16	9/15/2015	-	-	-	-	-	-	-
250	11798036	HAR0C-Rpl Boiler Recovery HE	12/31/2015	-	-	-	-	-	-	3,000
251	11798037	HAR0C-H0 RR Drainage Construct	10/13/2016	-	58,000	200,000	220,125	-	-	478,125
252	11798044	HAR3C-H3 Rpl Stack Landings	10/10/2015	-	-	-	-	-	-	-
253	11798050	HAR3C-Rpl CT Drift Eliminators	12/30/2015	-	-	-	-	-	-	3,643
254	11798059	HAR3C-H3 Install Blr CO Analyz	12/31/2014	-	-	-	-	-	-	-
255	11798080	HAR3C-H3 Rpl Blr Elevator	9/11/2015	-	-	-	-	-	-	-
256	11798094	HAR3C-H3 Rpl C Blr Circ Pump	10/31/2015	-	-	-	-	-	-	-
257	11798095	HAR3C-H3 Rpl Drag Chain 2015	11/13/2015	-	-	-	-	-	-	-
258	11798121	HAR3C-Rpl Circ Pump Exp Joints	11/23/2015	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
259	11805710	HAR2C-H2 Rebag Partial 14	3/15/2014	156,934	8,146	2,267	-	-	-
260	11805715	HAR3C-H3 Rebag Partial 2014	5/31/2014	-	17,086	-	3,102	64,551	15,000
261	11805719	HAR2C-H2 Cooling Tower Structu	6/14/2016	279,935	257,383	321,605	65,945	2,302	4,169
262	11805722	HAR3C-H3 Rebag Partial 2015	4/29/2015	-	-	-	-	-	-
263	11805725	HAR1C-Cooling Tower Structure	12/28/2017	-	-	-	-	-	-
264	11805731	HAR3C-H3 Rebag Partial 2016	2/28/2016	-	-	-	-	-	-
265	11808938	HAR0C-Rpl Inj Well Boostr Pump	10/30/2013	-	(160)	(126)	-	-	-
266	11810579	HAR1C-H1 RPL Drum Safety Valve	11/30/2013	-	(176)	-	-	-	-
267	11838408	HAR1C-H1 ACW Circ Pump Suction Pipe	11/27/2013	786	716	-	-	-	-
268	11846332	HAR1C-Rpl MV Prot Relays	12/31/2013	659	3,981	(8,113)	286	-	-
269	11866271	HAR1C-Rpl CT N Riser Inlet Vlv	11/30/2014	(30,407)	520	-	-	-	-
270	11885292	HAR2C-Rpl #6 CT Fan and Gearbo	12/31/2013	270	-	2,707	(2,389)	(318)	-
271	11891715	HAR3C-Rpl Condensate Tank	4/30/2014	15,314	-	9,495	1,855	17,490	17,495
272	11921829	HAR0C- ACI - Mercury Reduction	6/30/2015	1,858	2,899	15,019	82,402	198,542	36,306
273	11937270	HAR2C-Rewind Rotating Exciter	4/30/2014	670,037	778,203	191,530	7,146	-	638
274	11940169	HAR2C-Rpl 10th Stg Turbine Blades	3/25/2014	941	984	187,406	1,314	120	29
275	11947218	HAR2C-Rbld E Flyash Vac Pump	3/10/2014	-	32,011	1,719	434	(311)	-
276	11960103	HAR2C-Rpl HP Drn Pump Valves	3/31/2014	-	-	27,995	-	-	-
277	11960532	HAR2C-Rpl Ht Exch Exp Joints	3/31/2014	-	-	15,582	1,229	-	-
278	11962036	HAR3C-Rpl Mill C Vane Wheels	11/30/2015	-	-	-	-	-	-
279	11962041	HAR3C-Coal Mill B Major OH	11/23/2015	-	-	-	-	-	-
280	11962044	HAR3C-Coal Mill B Vane Wheels	11/23/2015	-	-	-	-	-	-
281	11962046	HAR3C-Coal Mill C Exhauster Fa	11/23/2015	-	-	-	-	-	-
282	11962047	HAR3C-Coal Mill A Vane Wheels	11/23/2015	-	-	-	-	-	-
283	11962050	HAR3C-Coal Mill E Vane Wheels	11/23/2015	-	-	-	-	-	-
284	11962053	HAR0C-Emergent Blanket 2015	10/8/2015	-	-	-	-	-	-
285	11962054	HAR2C-H2 Rebag Partial 2015	5/31/2015	-	-	-	-	-	-
286	11962057	HAR3C-H3 Rpl Steam Drum Intern	11/23/2015	-	-	-	-	-	-
287	11962076	HAR3C-H3 Rpl GSU Oil Coolers 2	11/23/2015	-	-	-	-	-	-
288	11962081	HAR3C-Rpl Circ Pump Suction Ho	11/23/2015	-	-	-	-	-	-
289	11962085	HAR0C-Rpl Diesel Fire Pump Cnt	6/7/2015	-	-	-	-	-	-
290	11962093	HAR2C-H2 Rpl Stack Landings	8/6/2015	-	-	-	-	-	-
291	11962096	HAR0C-RR Xing Signal System	5/30/2015	-	-	-	-	-	-
292	11962109	HAR1C-H1 Upgrade CEMs Foxboro	6/20/2016	-	-	-	-	-	-
293	11962118	HAR1C-H1 Replace APH Baskets	3/31/2016	-	-	-	-	-	-
294	11962128	HAR1C-Rpl H1 Mill B Vane Wheels	4/2/2016	-	-	-	-	-	-
295	11962132	HAR1C-H1 Mill B Major Overhaul	4/8/2016	-	-	-	-	-	-
296	11962133	HAR1C-Rpl H1 Mill A Vane Wheels	4/8/2016	-	-	-	-	-	-
297	11962142	HAR1C-Rpl H1 Mill A Exhauster	4/8/2016	-	-	-	-	-	-
298	11962146	HAR1C-Rpl H1 Mill E Vane Wheels	4/8/2016	-	-	-	-	-	-
299	11962163	HAR1C-Rpl H1 Mill D Vane Wheels	4/8/2016	-	-	-	-	-	-
300	11962173	HAR0C-Emergent Blanket 2016	10/8/2016	-	-	-	-	-	-
301	11962178	HAR2C-H2 Rpl #3 HP FWH	3/28/2017	-	-	-	-	-	-
302	11962194	HAR2C-H2 Rpl #6 HP FWH	2/28/2017	-	-	-	-	-	-
303	11962203	HAR2C-H2 Rpl #5 HP FWH	3/14/2017	-	-	-	-	-	-
304	11962206	HAR1C-ESP Upgrd MicroVoltg Cntrllrs	10/17/2016	-	-	-	-	-	-
305	11962212	HAR1C-Rpl Stack Landings	8/8/2016	-	-	-	-	-	-
306	11962217	HAR2C-H2 Mill B Major Major OH	12/15/2016	-	-	-	-	-	-
307	11962220	HAR2C-H2 Mill A Major Overhaul	2/10/2017	-	-	-	-	-	-
308	11962227	HAR2C-Rpl H2 Mill E Exhauster Fan	2/10/2017	-	-	-	-	-	-
309	11962238	HAR2C-Rpl H2 Mill B Vane Wheel	3/15/2016	-	-	-	-	-	-
310	11966295	HAR2C-Rpl TDBFP Disch Pipe	4/30/2014	-	-	98,343	8,264	6,916	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
259	11805710	HAR2C-H2 Rebag Partial 14	3/15/2014	-	-	-	-	-	-	167,346
260	11805715	HAR3C-H3 Rebag Partial 2014	5/31/2014	-	-	-	-	-	-	99,738
261	11805719	HAR2C-H2 Cooling Tower Structu	6/14/2016	5,711	5,870	225,284	219,133	658,704	754,658	2,800,698
262	11805722	HAR3C-H3 Rebag Partial 2015	4/29/2015	-	-	-	-	-	-	-
263	11805725	HAR1C-Cooling Tower Structure	12/28/2017	-	-	-	-	-	-	-
264	11805731	HAR3C-H3 Rebag Partial 2016	2/28/2016	-	-	-	-	-	-	-
265	11808938	HAR0C-Rpl Inj Well Boostr Pump	10/30/2013	-	-	-	-	-	-	(286)
266	11810579	HAR1C-H1 RPL Drum Safety Valve	11/30/2013	-	-	-	-	-	-	(176)
267	11838408	HAR1C-H1 ACW Circ Pump Suction Pipe	11/27/2013	-	-	-	-	-	-	1,502
268	11846332	HAR1C-Rpl MV Prot Relays	12/31/2013	-	-	-	-	-	-	(3,187)
269	11866271	HAR1C-Rpl CT N Riser Inlet Vlv	11/30/2014	-	-	-	-	-	-	(29,887)
270	11885292	HAR2C-Rpl #6 CT Fan and Gearbo	12/31/2013	-	-	-	-	-	-	270
271	11891715	HAR3C-Rpl Condensate Tank	4/30/2014	1,378	5,054	6,552	173	-	-	74,806
272	11921829	HAR0C- ACI - Mercury Reduction	6/30/2015	36,734	340,503	83,469	485,141	73,389	236,551	1,592,812
273	11937270	HAR2C-Rewind Rotating Exciter	4/30/2014	-	-	-	-	-	-	1,647,554
274	11940169	HAR2C-Rpl 10th Stg Turbine Blades	3/25/2014	-	-	-	-	-	-	190,794
275	11947218	HAR2C-Rbld E Flyash Vac Pump	3/10/2014	-	-	-	-	-	-	33,852
276	11960103	HAR2C-Rpl HP Drn Pump Valves	3/31/2014	-	-	-	-	-	-	27,995
277	11960532	HAR2C-Rpl Ht Exch Exp Joints	3/31/2014	-	-	-	-	-	-	16,811
278	11962036	HAR3C-Rpl Mill C Vane Wheels	11/30/2015	-	-	-	-	-	-	-
279	11962041	HAR3C-Coal Mill B Major OH	11/23/2015	-	-	-	647	1,493	820	2,960
280	11962044	HAR3C-Coal Mill B Vane Wheels	11/23/2015	-	-	-	-	-	-	-
281	11962046	HAR3C-Coal Mill C Exhauster Fa	11/23/2015	-	-	-	-	-	-	-
282	11962047	HAR3C-Coal Mill A Vane Wheels	11/23/2015	-	-	-	-	-	-	-
283	11962050	HAR3C-Coal Mill E Vane Wheels	11/23/2015	-	-	-	-	-	-	-
284	11962053	HAR0C-Emergent Blanket 2015	10/8/2015	-	-	-	-	-	-	-
285	11962054	HAR2C-H2 Rebag Partial 2015	5/31/2015	-	-	-	-	-	624	624
286	11962057	HAR3C-H3 Rpl Steam Drum Intern	11/23/2015	-	-	-	-	-	-	-
287	11962076	HAR3C-H3 Rpl GSU Oil Coolers 2	11/23/2015	-	-	-	-	-	-	-
288	11962081	HAR3C-Rpl Circ Pump Suction Ho	11/23/2015	-	-	-	-	-	-	-
289	11962085	HAR0C-Rpl Diesel Fire Pump Cnt	6/7/2015	-	-	-	-	-	-	-
290	11962093	HAR2C-H2 Rpl Stack Landings	8/6/2015	-	-	-	-	-	-	-
291	11962096	HAR0C-RR Xing Signal System	5/30/2015	-	-	-	-	-	-	-
292	11962109	HAR1C-H1 Upgrade CEMs Foxboro	6/20/2016	-	-	-	-	-	-	-
293	11962118	HAR1C-H1 Replace APH Baskets	3/31/2016	-	-	-	-	-	-	-
294	11962128	HAR1C-Rpl H1 Mill B Vane Wheels	4/2/2016	-	-	-	-	-	-	-
295	11962132	HAR1C-H1 Mill B Major Overhaul	4/8/2016	-	-	-	-	-	-	-
296	11962133	HAR1C-Rpl H1 Mill A Vane Wheels	4/8/2016	-	-	-	-	-	-	-
297	11962142	HAR1C-Rpl H1 Mill A Exhauster	4/8/2016	-	-	-	-	-	-	-
298	11962146	HAR1C-Rpl H1 Mill E Vane Wheels	4/8/2016	-	-	-	-	-	-	-
299	11962163	HAR1C-Rpl H1 Mill D Vane Wheels	4/8/2016	-	-	-	-	-	-	-
300	11962173	HAR0C-Emergent Blanket 2016	10/8/2016	-	-	-	-	-	-	-
301	11962178	HAR2C-H2 Rpl #3 HP FWH	3/28/2017	-	-	-	-	-	-	-
302	11962194	HAR2C-H2 Rpl #6 HP FWH	2/28/2017	-	-	-	-	-	-	-
303	11962203	HAR2C-H2 Rpl #5 HP FWH	3/14/2017	-	-	-	-	-	-	-
304	11962206	HAR1C-ESP Upgrd MicroVoltg Cntrllrs	10/17/2016	-	-	-	-	-	-	-
305	11962212	HAR1C-Rpl Stack Landings	8/8/2016	-	-	-	-	-	-	-
306	11962217	HAR2C-H2 Mill B Major Major OH	12/15/2016	-	-	-	-	-	-	-
307	11962220	HAR2C-H2 Mill A Major Overhaul	2/10/2017	-	-	-	-	-	-	-
308	11962227	HAR2C-Rpl H2 Mill E Exhauster Fan	2/10/2017	-	-	-	-	-	-	-
309	11962238	HAR2C-Rpl H2 Mill B Vane Wheel	3/15/2016	-	-	-	-	-	-	-
310	11966295	HAR2C-Rpl TDBFP Disch Pipe	4/30/2014	-	-	-	-	-	-	113,523

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	2015 February	2015 March	2015 April	2015 May	2015 June
259	11805710	HAR2C-H2 Rebag Partial 14	3/15/2014	-	-	-	-	-	-
260	11805715	HAR3C-H3 Rebag Partial 2014	5/31/2014	-	-	-	-	-	-
261	11805719	HAR2C-H2 Cooling Tower Structu	6/14/2016	333,806	410,000	420,000	400,000	230,000	420,000
262	11805722	HAR3C-H3 Rebag Partial 2015	4/29/2015	195,089	1,000	1	-	-	-
263	11805725	HAR1C-Cooling Tower Structure	12/28/2017	616	2,000	1,384	1,000	327,600	500
264	11805731	HAR3C-H3 Rebag Partial 2016	2/28/2016	-	-	-	-	-	-
265	11808938	HAR0C-Rpl Inj Well Boostr Pump	10/30/2013	-	-	-	-	-	-
266	11810579	HAR1C-H1 RPL Drum Safety Valve	11/30/2013	-	-	-	-	-	-
267	11838408	HAR1C-H1 ACW Circ Pump Suction Pipe	11/27/2013	-	-	-	-	-	-
268	11846332	HAR1C-Rpl MV Prot Relays	12/31/2013	-	-	-	-	-	-
269	11866271	HAR1C-Rpl CT N Riser Inlet Vlv	11/30/2014	-	-	-	-	-	-
270	11885292	HAR2C-Rpl #6 CT Fan and Gearbo	12/31/2013	-	-	-	-	-	-
271	11891715	HAR3C-Rpl Condensate Tank	4/30/2014	-	-	-	-	-	-
272	11921829	HAR0C- ACI - Mercury Reduction	6/30/2015	20,602	8,900	5,340	1,780	1,780	1,780
273	11937270	HAR2C-Rewind Rotating Exciter	4/30/2014	-	-	-	-	-	-
274	11940169	HAR2C-Rpl 10th Stg Turbine Blades	3/25/2014	-	-	-	-	-	-
275	11947218	HAR2C-Rbld E Flyash Vac Pump	3/10/2014	-	-	-	-	-	-
276	11960103	HAR2C-Rpl HP Drn Pump Valves	3/31/2014	-	-	-	-	-	-
277	11960532	HAR2C-Rpl Ht Exch Exp Joints	3/31/2014	-	-	-	-	-	-
278	11962036	HAR3C-Rpl Mill C Vane Wheels	11/30/2015	-	-	-	-	-	3,000
279	11962041	HAR3C-Coal Mill B Major OH	11/23/2015	367	500	500	500	500	500
280	11962044	HAR3C-Coal Mill B Vane Wheels	11/23/2015	-	-	-	-	-	3,000
281	11962046	HAR3C-Coal Mill C Exhauster Fa	11/23/2015	-	-	-	-	-	-
282	11962047	HAR3C-Coal Mill A Vane Wheels	11/23/2015	-	-	-	-	-	3,000
283	11962050	HAR3C-Coal Mill E Vane Wheels	11/23/2015	-	-	-	-	-	3,000
284	11962053	HAR0C-Emergent Blanket 2015	10/8/2015	-	-	452,900	8,000	46,001	21,501
285	11962054	HAR2C-H2 Rebag Partial 2015	5/31/2015	3,487	500	500	500	157,000	500
286	11962057	HAR3C-H3 Rpl Steam Drum Intern	11/23/2015	-	-	-	-	2,100	2,625
287	11962076	HAR3C-H3 Rpl GSU Oil Coolers 2	11/23/2015	-	680	680	4,080	680	680
288	11962081	HAR3C-Rpl Circ Pump Suction Ho	11/23/2015	-	-	2,000	2,000	2,000	2,500
289	11962085	HAR0C-Rpl Diesel Fire Pump Cnt	6/7/2015	-	2,000	16,000	2,637	1,000	1,000
290	11962093	HAR2C-H2 Rpl Stack Landings	8/6/2015	-	-	2,000	2,500	125,795	32,252
291	11962096	HAR0C-RR Xing Signal System	5/30/2015	-	4,344	47,000	55,000	13,000	2,000
292	11962109	HAR1C-H1 Upgrade CEMs Foxboro	6/20/2016	-	-	-	-	-	-
293	11962118	HAR1C-H1 Replace APH Baskets	3/31/2016	-	-	-	-	-	-
294	11962128	HAR1C-Rpl H1 Mill B Vane Wheels	4/2/2016	-	-	-	-	-	-
295	11962132	HAR1C-H1 Mill B Major Overhaul	4/8/2016	-	-	-	-	-	-
296	11962133	HAR1C-Rpl H1 Mill A Vane Wheels	4/8/2016	-	-	-	-	-	-
297	11962142	HAR1C-Rpl H1 Mill A Exhauster	4/8/2016	-	-	-	-	-	-
298	11962146	HAR1C-Rpl H1 Mill E Vane Wheels	4/8/2016	-	-	-	-	-	-
299	11962163	HAR1C-Rpl H1 Mill D Vane Wheels	4/8/2016	-	-	-	-	-	-
300	11962173	HAR0C-Emergent Blanket 2016	10/8/2016	-	-	-	-	-	-
301	11962178	HAR2C-H2 Rpl #3 HP FWH	3/28/2017	-	-	-	-	-	-
302	11962194	HAR2C-H2 Rpl #6 HP FWH	2/28/2017	-	-	-	-	-	-
303	11962203	HAR2C-H2 Rpl #5 HP FWH	3/14/2017	-	-	-	-	-	-
304	11962206	HAR1C-ESP Upgrd MicroVoltg Cntrllrs	10/17/2016	-	-	-	-	-	-
305	11962212	HAR1C-Rpl Stack Landings	8/8/2016	-	-	-	-	-	-
306	11962217	HAR2C-H2 Mill B Major Major OH	12/15/2016	-	-	-	-	-	-
307	11962220	HAR2C-H2 Mill A Major Overhaul	2/10/2017	-	-	-	-	-	-
308	11962227	HAR2C-Rpl H2 Mill E Exhauster Fan	2/10/2017	-	-	-	-	-	-
309	11962238	HAR2C-Rpl H2 Mill B Vane Wheel	3/15/2016	-	-	-	-	-	-
310	11966295	HAR2C-Rpl TDBFP Disch Pipe	4/30/2014	-	-	-	-	-	-

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				2015						
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	July	August	September	October	November	December	Total
259	11805710	HAR2C-H2 Rebag Partial 14	3/15/2014	-	-	-	-	-	-	-
260	11805715	HAR3C-H3 Rebag Partial 2014	5/31/2014	-	-	-	-	-	-	-
261	11805719	HAR2C-H2 Cooling Tower Structu	6/14/2016	27,555	227,619	230,757	23,421	410,000	203,994	3,337,152
262	11805722	HAR3C-H3 Rebag Partial 2015	4/29/2015	-	-	-	-	-	-	196,090
263	11805725	HAR1C-Cooling Tower Structure	12/28/2017	500	500	500	260,000	510,000	255,000	1,359,600
264	11805731	HAR3C-H3 Rebag Partial 2016	2/28/2016	-	-	-	-	-	-	-
265	11808938	HAR0C-Rpl Inj Well Boostr Pump	10/30/2013	-	-	-	-	-	-	-
266	11810579	HAR1C-H1 RPL Drum Safety Valve	11/30/2013	-	-	-	-	-	-	-
267	11838408	HAR1C-H1 ACW Circ Pump Suction Pipe	11/27/2013	-	-	-	-	-	-	-
268	11846332	HAR1C-Rpl MV Prot Relays	12/31/2013	-	-	-	-	-	-	-
269	11866271	HAR1C-Rpl CT N Riser Inlet Vlv	11/30/2014	-	-	-	-	-	-	-
270	11885292	HAR2C-Rpl #6 CT Fan and Gearbo	12/31/2013	-	-	-	-	-	-	-
271	11891715	HAR3C-Rpl Condensate Tank	4/30/2014	-	-	-	-	-	-	-
272	11921829	HAR0C- ACI - Mercury Reduction	6/30/2015	-	-	-	-	-	-	40,182
273	11937270	HAR2C-Rewind Rotating Exciter	4/30/2014	-	-	-	-	-	-	-
274	11940169	HAR2C-Rpl 10th Stg Turbine Blades	3/25/2014	-	-	-	-	-	-	-
275	11947218	HAR2C-Rbld E Flyash Vac Pump	3/10/2014	-	-	-	-	-	-	-
276	11960103	HAR2C-Rpl HP Drn Pump Valves	3/31/2014	-	-	-	-	-	-	-
277	11960532	HAR2C-Rpl Ht Exch Exp Joints	3/31/2014	-	-	-	-	-	-	-
278	11962036	HAR3C-Rpl Mill C Vane Wheels	11/30/2015	3,000	2,000	35,000	20,000	3,000	1,000	67,000
279	11962041	HAR3C-Coal Mill B Major OH	11/23/2015	500	500	2,000	100,000	120,000	4,000	229,867
280	11962044	HAR3C-Coal Mill B Vane Wheels	11/23/2015	3,000	2,000	34,000	20,000	3,000	1,000	66,000
281	11962046	HAR3C-Coal Mill C Exhauster Fa	11/23/2015	-	43,625	41,645	40,605	500	-	126,375
282	11962047	HAR3C-Coal Mill A Vane Wheels	11/23/2015	3,000	2,000	34,000	20,000	3,000	1,000	66,000
283	11962050	HAR3C-Coal Mill E Vane Wheels	11/23/2015	3,000	2,000	34,000	20,000	3,000	1,000	66,000
284	11962053	HAR0C-Emergent Blanket 2015	10/8/2015	64,001	24,001	25,001	953,438	14,396	293,742	1,902,980
285	11962054	HAR2C-H2 Rebag Partial 2015	5/31/2015	-	-	-	-	-	-	162,487
286	11962057	HAR3C-H3 Rpl Steam Drum Intern	11/23/2015	2,100	187,425	20,700	61,950	2,100	1,050	280,050
287	11962076	HAR3C-H3 Rpl GSU Oil Coolers 2	11/23/2015	680	179,002	62,175	5,610	2,040	1,360	257,667
288	11962081	HAR3C-Rpl Circ Pump Suction Ho	11/23/2015	48,900	48,900	46,250	87,100	83,100	2,500	325,250
289	11962085	HAR0C-Rpl Diesel Fire Pump Cnt	6/7/2015	-	-	-	-	-	-	22,637
290	11962093	HAR2C-H2 Rpl Stack Landings	8/6/2015	216,445	5,000	2,000	1,500	-	-	387,492
291	11962096	HAR0C-RR Xing Signal System	5/30/2015	-	-	-	-	-	-	121,344
292	11962109	HAR1C-H1 Upgrade CEMs Foxboro	6/20/2016	-	-	-	-	-	-	-
293	11962118	HAR1C-H1 Replace APH Baskets	3/31/2016	-	-	-	3,600	3,600	3,600	10,800
294	11962128	HAR1C-Rpl H1 Mill B Vane Wheels	4/2/2016	-	-	-	-	-	-	-
295	11962132	HAR1C-H1 Mill B Major Overhaul	4/8/2016	-	-	-	1,000	250	250	1,500
296	11962133	HAR1C-Rpl H1 Mill A Vane Wheels	4/8/2016	-	-	-	-	-	-	-
297	11962142	HAR1C-Rpl H1 Mill A Exhauster	4/8/2016	-	-	-	1,000	250	250	1,500
298	11962146	HAR1C-Rpl H1 Mill E Vane Wheels	4/8/2016	-	-	-	-	-	-	-
299	11962163	HAR1C-Rpl H1 Mill D Vane Wheels	4/8/2016	-	-	-	-	-	-	-
300	11962173	HAR0C-Emergent Blanket 2016	10/8/2016	-	-	-	-	-	-	-
301	11962178	HAR2C-H2 Rpl #3 HP FWH	3/28/2017	-	-	-	-	-	-	-
302	11962194	HAR2C-H2 Rpl #6 HP FWH	2/28/2017	-	-	-	-	-	-	-
303	11962203	HAR2C-H2 Rpl #5 HP FWH	3/14/2017	-	-	-	-	-	-	-
304	11962206	HAR1C-ESP Upgrd MicroVoltg Cntrllrs	10/17/2016	-	-	-	-	-	-	-
305	11962212	HAR1C-Rpl Stack Landings	8/8/2016	-	-	-	-	-	-	-
306	11962217	HAR2C-H2 Mill B Major Major OH	12/15/2016	-	-	-	-	-	-	-
307	11962220	HAR2C-H2 Mill A Major Overhaul	2/10/2017	-	-	-	-	-	-	-
308	11962227	HAR2C-Rpl H2 Mill E Exhauster Fan	2/10/2017	-	-	-	-	-	-	-
309	11962238	HAR2C-Rpl H2 Mill B Vane Wheel	3/15/2016	-	-	-	-	-	-	-
310	11966295	HAR2C-Rpl TDBFP Disch Pipe	4/30/2014	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	2016 February	2016 March	2016 April	2016 May	2016 June
259	11805710	HAR2C-H2 Rebag Partial 14	3/15/2014	-	-	-	-	-	-
260	11805715	HAR3C-H3 Rebag Partial 2014	5/31/2014	-	-	-	-	-	-
261	11805719	HAR2C-H2 Cooling Tower Structu	6/14/2016	2,098,895	435,657	458,874	654,153	222,930	7,206
262	11805722	HAR3C-H3 Rebag Partial 2015	4/29/2015	-	-	-	-	-	-
263	11805725	HAR1C-Cooling Tower Structure	12/28/2017	255,000	510,000	760,000	510,000	500	500
264	11805731	HAR3C-H3 Rebag Partial 2016	2/28/2016	1,000	118,000	1,000	-	-	-
265	11808938	HAR0C-Rpl Inj Well Boostr Pump	10/30/2013	-	-	-	-	-	-
266	11810579	HAR1C-H1 RPL Drum Safety Valve	11/30/2013	-	-	-	-	-	-
267	11838408	HAR1C-H1 ACW Circ Pump Suction Pipe	11/27/2013	-	-	-	-	-	-
268	11846332	HAR1C-Rpl MV Prot Relays	12/31/2013	-	-	-	-	-	-
269	11866271	HAR1C-Rpl CT N Riser Inlet Vlv	11/30/2014	-	-	-	-	-	-
270	11885292	HAR2C-Rpl #6 CT Fan and Gearbo	12/31/2013	-	-	-	-	-	-
271	11891715	HAR3C-Rpl Condensate Tank	4/30/2014	-	-	-	-	-	-
272	11921829	HAR0C- ACI - Mercury Reduction	6/30/2015	-	-	-	-	-	-
273	11937270	HAR2C-Rewind Rotating Exciter	4/30/2014	-	-	-	-	-	-
274	11940169	HAR2C-Rpl 10th Stg Turbine Blades	3/25/2014	-	-	-	-	-	-
275	11947218	HAR2C-Rbld E Flyash Vac Pump	3/10/2014	-	-	-	-	-	-
276	11960103	HAR2C-Rpl HP Drn Pump Valves	3/31/2014	-	-	-	-	-	-
277	11960532	HAR2C-Rpl Ht Exch Exp Joints	3/31/2014	-	-	-	-	-	-
278	11962036	HAR3C-Rpl Mill C Vane Wheels	11/30/2015	-	-	-	-	-	-
279	11962041	HAR3C-Coal Mill B Major OH	11/23/2015	-	-	-	-	-	-
280	11962044	HAR3C-Coal Mill B Vane Wheels	11/23/2015	-	-	-	-	-	-
281	11962046	HAR3C-Coal Mill C Exhauster Fa	11/23/2015	-	-	-	-	-	-
282	11962047	HAR3C-Coal Mill A Vane Wheels	11/23/2015	-	-	-	-	-	-
283	11962050	HAR3C-Coal Mill E Vane Wheels	11/23/2015	-	-	-	-	-	-
284	11962053	HAR0C-Emergent Blanket 2015	10/8/2015	-	-	-	-	-	-
285	11962054	HAR2C-H2 Rebag Partial 2015	5/31/2015	-	-	-	-	-	-
286	11962057	HAR3C-H3 Rpl Steam Drum Intern	11/23/2015	-	-	-	-	-	-
287	11962076	HAR3C-H3 Rpl GSU Oil Coolers 2	11/23/2015	-	-	-	-	-	-
288	11962081	HAR3C-Rpl Circ Pump Suction Ho	11/23/2015	-	-	-	-	-	-
289	11962085	HAR0C-Rpl Diesel Fire Pump Cnt	6/7/2015	-	-	-	-	-	-
290	11962093	HAR2C-H2 Rpl Stack Landings	8/6/2015	-	-	-	-	-	-
291	11962096	HAR0C-RR Xing Signal System	5/30/2015	-	-	-	-	-	-
292	11962109	HAR1C-H1 Upgrade CEMs Foxboro	6/20/2016	2,778	33,778	2,778	126,778	7,778	2,778
293	11962118	HAR1C-H1 Replace APH Baskets	3/31/2016	911,000	150,000	80,000	9,000	-	-
294	11962128	HAR1C-Rpl H1 Mill B Vane Wheels	4/2/2016	1,250	30,000	15,000	15,000	2,500	1,500
295	11962132	HAR1C-H1 Mill B Major Overhaul	4/8/2016	250	105,734	105,734	105,734	500	-
296	11962133	HAR1C-Rpl H1 Mill A Vane Wheels	4/8/2016	1,250	30,000	15,000	15,000	2,500	1,500
297	11962142	HAR1C-Rpl H1 Mill A Exhauster	4/8/2016	250	43,884	43,884	43,884	500	-
298	11962146	HAR1C-Rpl H1 Mill E Vane Wheels	4/8/2016	1,250	30,000	15,000	15,000	2,500	1,500
299	11962163	HAR1C-Rpl H1 Mill D Vane Wheels	4/8/2016	1,250	30,000	15,000	15,000	2,500	1,500
300	11962173	HAR0C-Emergent Blanket 2016	10/8/2016	45,459	45,459	45,459	45,459	45,459	45,459
301	11962178	HAR2C-H2 Rpl #3 HP FWH	3/28/2017	4,000	3,000	4,000	55,000	4,000	4,000
302	11962194	HAR2C-H2 Rpl #6 HP FWH	2/28/2017	1,000	1,000	2,000	2,000	30,000	2,000
303	11962203	HAR2C-H2 Rpl #5 HP FWH	3/14/2017	1,000	1,000	1,000	2,000	31,000	2,000
304	11962206	HAR1C-ESP Upgrd MicroVoltg Cntrllrs	10/17/2016	10,250	10,250	10,250	10,250	10,250	10,250
305	11962212	HAR1C-Rpl Stack Landings	8/8/2016	-	-	-	-	128,935	22,061
306	11962217	HAR2C-H2 Mill B Major Major OH	12/15/2016	-	-	-	-	1,000	250
307	11962220	HAR2C-H2 Mill A Major Overhaul	2/10/2017	-	-	-	-	-	-
308	11962227	HAR2C-Rpl H2 Mill E Exhauster Fan	2/10/2017	-	-	-	-	-	-
309	11962238	HAR2C-Rpl H2 Mill B Vane Wheel	3/15/2016	1,000	67,630	500	250	250	-
310	11966295	HAR2C-Rpl TDBFP Disch Pipe	4/30/2014	-	-	-	-	-	-

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259	11805710	HAR2C-H2 Rebag Partial 14	3/15/2014	-	-	-	-	-	-	-
260	11805715	HAR3C-H3 Rebag Partial 2014	5/31/2014	-	-	-	-	-	-	-
261	11805719	HAR2C-H2 Cooling Tower Structu	6/14/2016	3,510	1,293	-	-	-	-	3,882,518
262	11805722	HAR3C-H3 Rebag Partial 2015	4/29/2015	-	-	-	-	-	-	-
263	11805725	HAR1C-Cooling Tower Structure	12/28/2017	500	500	500	510,000	510,000	255,000	3,312,500
264	11805731	HAR3C-H3 Rebag Partial 2016	2/28/2016	-	-	-	-	-	-	120,000
265	11808938	HAR0C-Rpl Inj Well Boostr Pump	10/30/2013	-	-	-	-	-	-	-
266	11810579	HAR1C-H1 RPL Drum Safety Valve	11/30/2013	-	-	-	-	-	-	-
267	11838408	HAR1C-H1 ACW Circ Pump Suction Pipe	11/27/2013	-	-	-	-	-	-	-
268	11846332	HAR1C-Rpl MV Prot Relays	12/31/2013	-	-	-	-	-	-	-
269	11866271	HAR1C-Rpl CT N Riser Inlet Vlv	11/30/2014	-	-	-	-	-	-	-
270	11885292	HAR2C-Rpl #6 CT Fan and Gearbo	12/31/2013	-	-	-	-	-	-	-
271	11891715	HAR3C-Rpl Condensate Tank	4/30/2014	-	-	-	-	-	-	-
272	11921829	HAR0C- ACI - Mercury Reduction	6/30/2015	-	-	-	-	-	-	-
273	11937270	HAR2C-Rewind Rotating Exciter	4/30/2014	-	-	-	-	-	-	-
274	11940169	HAR2C-Rpl 10th Stg Turbine Blades	3/25/2014	-	-	-	-	-	-	-
275	11947218	HAR2C-Rbld E Flyash Vac Pump	3/10/2014	-	-	-	-	-	-	-
276	11960103	HAR2C-Rpl HP Drn Pump Valves	3/31/2014	-	-	-	-	-	-	-
277	11960532	HAR2C-Rpl Ht Exch Exp Joints	3/31/2014	-	-	-	-	-	-	-
278	11962036	HAR3C-Rpl Mill C Vane Wheels	11/30/2015	-	-	-	-	-	-	-
279	11962041	HAR3C-Coal Mill B Major OH	11/23/2015	-	-	-	-	-	-	-
280	11962044	HAR3C-Coal Mill B Vane Wheels	11/23/2015	-	-	-	-	-	-	-
281	11962046	HAR3C-Coal Mill C Exhauster Fa	11/23/2015	-	-	-	-	-	-	-
282	11962047	HAR3C-Coal Mill A Vane Wheels	11/23/2015	-	-	-	-	-	-	-
283	11962050	HAR3C-Coal Mill E Vane Wheels	11/23/2015	-	-	-	-	-	-	-
284	11962053	HAR0C-Emergent Blanket 2015	10/8/2015	-	-	-	-	-	-	-
285	11962054	HAR2C-H2 Rebag Partial 2015	5/31/2015	-	-	-	-	-	-	-
286	11962057	HAR3C-H3 Rpl Steam Drum Intern	11/23/2015	-	-	-	-	-	-	-
287	11962076	HAR3C-H3 Rpl GSU Oil Coolers 2	11/23/2015	-	-	-	-	-	-	-
288	11962081	HAR3C-Rpl Circ Pump Suction Ho	11/23/2015	-	-	-	-	-	-	-
289	11962085	HAR0C-Rpl Diesel Fire Pump Cnt	6/7/2015	-	-	-	-	-	-	-
290	11962093	HAR2C-H2 Rpl Stack Landings	8/6/2015	-	-	-	-	-	-	-
291	11962096	HAR0C-RR Xing Signal System	5/30/2015	-	-	-	-	-	-	-
292	11962109	HAR1C-H1 Upgrade CEMs Foxboro	6/20/2016	2,778	2,778	2,778	-	-	-	185,002
293	11962118	HAR1C-H1 Replace APH Baskets	3/31/2016	-	-	-	-	-	-	1,150,000
294	11962128	HAR1C-Rpl H1 Mill B Vane Wheels	4/2/2016	-	-	-	-	-	-	65,250
295	11962132	HAR1C-H1 Mill B Major Overhaul	4/8/2016	-	-	-	-	-	-	317,952
296	11962133	HAR1C-Rpl H1 Mill A Vane Wheels	4/8/2016	-	-	-	-	-	-	65,250
297	11962142	HAR1C-Rpl H1 Mill A Exhauster	4/8/2016	-	-	-	-	-	-	132,402
298	11962146	HAR1C-Rpl H1 Mill E Vane Wheels	4/8/2016	-	-	-	-	-	-	65,250
299	11962163	HAR1C-Rpl H1 Mill D Vane Wheels	4/8/2016	-	-	-	-	-	-	65,250
300	11962173	HAR0C-Emergent Blanket 2016	10/8/2016	45,459	45,459	45,459	45,459	45,459	45,459	545,506
301	11962178	HAR2C-H2 Rpl #3 HP FWH	3/28/2017	2,000	4,000	212,000	4,000	211,000	4,000	511,000
302	11962194	HAR2C-H2 Rpl #6 HP FWH	2/28/2017	2,000	102,000	2,000	2,000	55,000	103,000	304,000
303	11962203	HAR2C-H2 Rpl #5 HP FWH	3/14/2017	2,000	2,000	102,000	2,000	102,000	51,000	299,000
304	11962206	HAR1C-ESP Upgrd MicroVoltg Cntrllrs	10/17/2016	10,250	10,250	10,250	10,250	10,250	10,250	123,000
305	11962212	HAR1C-Rpl Stack Landings	8/8/2016	215,464	3,500	1,500	1,500	-	-	372,960
306	11962217	HAR2C-H2 Mill B Major Major OH	12/15/2016	86,448	197,558	197,558	197,558	119,625	1	799,998
307	11962220	HAR2C-H2 Mill A Major Overhaul	2/10/2017	-	1,000	250	250	250	250	2,000
308	11962227	HAR2C-Rpl H2 Mill E Exhauster Fan	2/10/2017	-	1,000	250	250	250	250	2,000
309	11962238	HAR2C-Rpl H2 Mill B Vane Wheel	3/15/2016	-	-	-	-	-	-	69,630
310	11966295	HAR2C-Rpl TDBFP Disch Pipe	4/30/2014	-	-	-	-	-	-	-

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311	11971541	HAR1C-Rewind Exciter Rotor	11/1/2016	-	-	-	-	-	-
312	11971551	HAR3C-Coal Mill D Vane Wheels	11/23/2015	-	-	-	-	-	-
313	11971564	HAR2C-Rewind Generator	1/31/2017	-	-	-	-	-	-
314	11986588	HAR3C-Rewind W ID Fan Motor	5/30/2014	-	-	-	-	224,538	7,071
315	11999466	HAR1C-Rbld E Seal Trough Pump	5/30/2014	-	-	-	-	13,385	-
316	11999475	HAR0C-Rbld Diesel Fire Pump	12/15/2014	-	-	-	-	4,684	32
317	12015823	HAR0C-Rbld Inj Well Feed Pump	6/30/2014	-	-	-	-	-	14,311
318	12021819	HAR3C-H3 RPL Inverter Batterie	12/15/2014	-	-	-	-	-	-
319	12027636	HAR3C-Rpl MBFP Recirc Vlv	2/28/2015	-	-	-	-	-	-
320	12027644	HAR3C-Rpl SH Spray Valves	11/23/2015	-	-	-	-	-	-
321	12029576	HAR2C-Rpl CT Gearbox	12/15/2014	-	-	-	-	-	-
322	12041866	HAR0C-H0 Pond #5 Pump Rpl Rot Assmb	10/30/2014	-	-	-	-	-	-
323	12050312	HAR1C-Blr Blwdwn Recovry Blck Valve	12/30/2014	-	-	-	-	-	-
324	12050316	HAR3C-Rpl Cell 9 CT Gearbox/fan/hub	12/1/2014	-	-	-	-	-	-
325	12057906	HAR3C-Rpl Circ Rtrn Pipe Exp J	11/23/2015	-	-	-	-	-	-
326	12060756	HAR2C-H2 Mill C Mjr Mjr Overha	11/30/2015	-	-	-	-	-	-
327	12064253	HAR1C-Inst ESP Chem Injection	7/31/2015	-	-	-	-	-	-
328	12075713	HAR0C-H0 ODR SKF Base System	2/27/2015	-	-	-	-	-	-
329	12076624	HAR0C-Rpl S LAD Pmp Rot Assmbl	4/30/2015	-	-	-	-	-	-
330				2,788,200	2,231,370	2,158,008	694,298	1,276,927	330,856
	Grandparent	*HAR_Harrington Base Enviro*							
331	11629965	HAR1C-H1 Rpl Opacity Monitor	11/30/2014	-	-	-	-	-	-
332				-	-	-	-	-	-
	Grandparent	*HAR_Harrington MATTS*							
333	10807076	HAR1C - ACI - Mercury Reductio	4/30/2015	23,468	16,457	4,347	72,361	231,204	45,136
334	10807077	HAR2C - ACI -Mercury Reduction	12/31/2014	5,350	4,239	2,079	200	7,098	2,927
335	10807078	HAR3C - ACI -Mercury Reduction	12/23/2014	4,220	3,488	(314)	472	7,098	3,519
336				33,039	24,184	6,112	73,032	245,400	51,581
	Grandparent	*JON_Jones*							
337	10637519	JON2C-Replace CT Distribution	12/27/2015	-	-	-	-	-	-
338	10637526	JON2C-Repl APH Expansion Joint	12/20/2015	-	-	-	-	-	-
339	10785167	JON1C-Inst Liner Circ inlet Pi	12/18/2013	15,736	23,918	14,464	-	-	-
340	10936245	JON2C-Rpl Cold Side APH Basket	10/27/2015	-	-	-	-	-	-
341	11082171	JON1C-Rpl Turbine Cont Sys & S	12/22/2013	5,613	2,665	117	-	-	-
342	11219850	JON1C-Replace SH Tubes	12/16/2013	10,772	16,221	24,000	-	-	-
343	11219855	JON1C-Rebundle #2 HP FWH	12/10/2013	3,724	5,960	(39)	-	-	-
344	11349163	JON2C-Rpl Turbine Throttle Vlv	10/19/2015	-	-	-	-	-	-
345	11349181	JON1C-Rpl Turbine Throttle Vlv	12/19/2013	61,012	567	1,918	-	-	-
346	11486127	JON1C-Rpl Cold Side APH Basket	11/23/2016	-	-	-	-	-	-
347	11486192	JON1C-Vib mntrg BFP & FD fans	1/3/2014	6,190	10,427	3,803	880	-	-
348	11486377	JON0C-Inst Double Pass RO Unit	12/31/2012	997	-	-	-	-	-
349	11486402	JON1C-Automate Electrical Brd	12/17/2013	17,754	4,609	(2)	-	-	-
350	11486408	JON1C-Abate & Reinsulate DA	11/14/2016	-	-	-	-	-	-
351	11489997	JON1C-Repl CS AW WP Processors	12/17/2013	1,765	4,390	-	-	-	-
352	11628264	JON2C-Automate Electrical Brd	11/30/2015	-	-	-	-	1,587	15,383
353	11797929	JON1C-OneOk Spl pt tele	1/31/2015	-	-	-	-	-	-
354	11797942	JON1C-OneOk Delivery pt tele	1/31/2015	-	-	-	-	-	-
355	11797944	JON2C-Rpl Rosemount 1151 XMTRS	11/30/2015	-	-	-	-	-	-
356	11798056	JON1C-Rpl CT Mech Draft Ph II	12/27/2016	-	-	-	-	-	-

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311	11971541	HAR1C-Rewind Exciter Rotor	11/1/2016	-	-	-	-	-	-	-
312	11971551	HAR3C-Coal Mill D Vane Wheels	11/23/2015	-	-	-	-	-	-	-
313	11971564	HAR2C-Rewind Generator	1/31/2017	-	-	-	-	-	-	-
314	11986588	HAR3C-Rewind W ID Fan Motor	5/30/2014	5,927	-	-	-	-	-	237,536
315	11999466	HAR1C-Rbld E Seal Trough Pump	5/30/2014	-	-	-	-	-	-	13,385
316	11999475	HAR0C-Rbld Diesel Fire Pump	12/15/2014	-	43,354	(44,790)	-	894	46,284	50,458
317	12015823	HAR0C-Rbld Inj Well Feed Pump	6/30/2014	5,816	1,829	14	-	-	-	21,971
318	12021819	HAR3C-H3 RPL Inverter Batterie	12/15/2014	1,740	-	2,114	31,485	4,955	5,608	45,903
319	12027636	HAR3C-Rpl MBFP Recirc Vlv	2/28/2015	1,403	-	-	25,057	126	867	27,453
320	12027644	HAR3C-Rpl SH Spray Valves	11/23/2015	-	-	-	-	-	-	-
321	12029576	HAR2C-Rpl CT Gearbox	12/15/2014	-	-	657	520	58,995	3,708	63,881
322	12041866	HAR0C-H0 Pond #5 Pump Rpl Rot Assmb	10/30/2014	-	7,039	17,742	8,770	141	-	33,692
323	12050312	HAR1C-Blr Blwdwn Recovry Blck Valve	12/30/2014	-	-	-	10,870	111	248	11,229
324	12050316	HAR3C-Rpl Cell 9 CT Gearbox/fan/hub	12/1/2014	-	-	1,314	45,290	18,599	3,052	68,255
325	12057906	HAR3C-Rpl Circ Rtrn Pipe Exp J	11/23/2015	-	-	-	575	51,286	20,099	71,960
326	12060756	HAR2C-H2 Mill C Mjr Mjr Overha	11/30/2015	-	-	-	647	-	820	1,467
327	12064253	HAR1C-Inst ESP Chem Injection	7/31/2015	-	-	-	-	4,561	64,126	68,688
328	12075713	HAR0C-H0 ODR SKF Base System	2/27/2015	-	-	-	-	-	18,089	18,089
329	12076624	HAR0C-Rpl S LAD Pmp Rot Assmbl	4/30/2015	-	-	-	-	-	-	-
330				466,140	607,596	475,897	1,163,586	894,182	1,190,618	14,277,677
	Grandparent	*HAR_Harrington Base Enviro*								
331	11629965	HAR1C-H1 Rpl Opacity Monitor	11/30/2014	-	1,044	1,095	3,801	43,595	16,663	66,199
332				-	1,044	1,095	3,801	43,595	16,663	66,199
	Grandparent	*HAR_Harrington MATTS*								
333	10807076	HAR1C - ACI - Mercury Reductio	4/30/2015	37,111	325,605	82,827	497,290	134,549	501,840	1,972,195
334	10807077	HAR2C - ACI -Mercury Reduction	12/31/2014	2,743	10,207	3,696	86,083	63,561	115,042	303,226
335	10807078	HAR3C - ACI -Mercury Reduction	12/23/2014	2,909	8,990	(933)	79,545	61,910	115,787	286,689
336				42,763	344,802	85,590	662,919	260,019	732,669	2,562,109
	Grandparent	*JON_Jones*								
337	10637519	JON2C-Replace CT Distribution	12/27/2015	-	-	-	-	-	-	-
338	10637526	JON2C-Repl APH Expansion Joint	12/20/2015	-	-	-	-	-	-	-
339	10785167	JON1C-Inst Liner Circ inlet Pi	12/18/2013	-	-	-	-	-	-	54,117
340	10936245	JON2C-Rpl Cold Side APH Basket	10/27/2015	-	-	-	-	-	-	-
341	11082171	JON1C-Rpl Turbine Cont Sys & S	12/22/2013	-	-	-	-	-	-	8,395
342	11219850	JON1C-Replace SH Tubes	12/16/2013	-	-	-	-	-	-	50,993
343	11219855	JON1C-Rebundle #2 HP FWH	12/10/2013	-	-	-	-	-	-	9,644
344	11349163	JON2C-Rpl Turbine Throttle Vlv	10/19/2015	-	-	-	-	-	-	-
345	11349181	JON1C-Rpl Turbine Throttle Vlv	12/19/2013	-	-	-	-	-	-	63,496
346	11486127	JON1C-Rpl Cold Side APH Basket	11/23/2016	-	-	-	-	-	-	-
347	11486192	JON1C-Vib mntrg BFP & FD fans	1/3/2014	-	-	-	-	-	-	21,300
348	11486377	JON0C-Inst Double Pass RO Unit	12/31/2012	-	-	-	-	-	-	997
349	11486402	JON1C-Automate Electrical Brd	12/17/2013	-	-	-	-	-	-	22,361
350	11486408	JON1C-Abate & Reinsulate DA	11/14/2016	-	-	-	-	-	-	-
351	11489997	JON1C-Repl CS AW WP Processors	12/17/2013	-	-	-	-	-	-	6,156
352	11628264	JON2C-Automate Electrical Brd	11/30/2015	39,388	22,496	28,002	24,099	36,817	25,509	193,281
353	11797929	JON1C-OneOk Spl pt tele	1/31/2015	-	1,372	1,635	132,217	6,140	98,045	239,410
354	11797942	JON1C-OneOk Delivery pt tele	1/31/2015	-	-	-	131,570	5,394	101,813	238,777
355	11797944	JON2C-Rpl Rosemount 1151 XMTRS	11/30/2015	-	-	-	-	-	-	-
356	11798056	JON1C-Rpl CT Mech Draft Ph II	12/27/2016	-	-	-	-	-	-	-

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				2015					
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	January	February	March	April	May	June
311	11971541	HAR1C-Rewind Exciter Rotor	11/1/2016	-	-	-	-	-	-
312	11971551	HAR3C-Coal Mill D Vane Wheels	11/23/2015	-	-	-	-	-	3,000
313	11971564	HAR2C-Rewind Generator	1/31/2017	-	-	-	3,000	5,000	50,000
314	11986588	HAR3C-Rewind W ID Fan Motor	5/30/2014	-	-	-	-	-	-
315	11999466	HAR1C-Rbld E Seal Trough Pump	5/30/2014	-	-	-	-	-	-
316	11999475	HAR0C-Rbld Diesel Fire Pump	12/15/2014	(292)	-	-	-	-	-
317	12015823	HAR0C-Rbld Inj Well Feed Pump	6/30/2014	-	-	-	-	-	-
318	12021819	HAR3C-H3 RPL Inverter Batterie	12/15/2014	56	-	-	-	-	-
319	12027636	HAR3C-Rpl MBFP Recirc Vlv	2/28/2015	-	2,000	-	-	-	-
320	12027644	HAR3C-Rpl SH Spray Valves	11/23/2015	-	-	-	-	-	-
321	12029576	HAR2C-Rpl CT Gearbox	12/15/2014	125	-	-	-	-	-
322	12041866	HAR0C-H0 Pond #5 Pump Rpl Rot Assmb	10/30/2014	-	-	-	-	-	-
323	12050312	HAR1C-Blr Blwdwn Recovry Blck Valve	12/30/2014	-	-	-	-	-	-
324	12050316	HAR3C-Rpl Cell 9 CT Gearbox/fan/hub	12/1/2014	(60)	-	-	-	-	-
325	12057906	HAR3C-Rpl Circ Rtrn Pipe Exp J	11/23/2015	1,482	85	85	85	85	3,400
326	12060756	HAR2C-H2 Mill C Mjr Mjr Overha	11/30/2015	750	1,000	1,000	1,000	1,000	1,000
327	12064253	HAR1C-Inst ESP Chem Injection	7/31/2015	120,845	18,602	73,202	75,287	98,382	267,783
328	12075713	HAR0C-H0 ODR SKF Base System	2/27/2015	374	1	-	-	-	-
329	12076624	HAR0C-Rpl S LAD Pmp Rot Assmbl	4/30/2015	-	-	-	17,000	-	-
330				677,136	465,492	1,156,422	935,671	1,276,438	945,195
	Grandparent	*HAR_Harrington Base Enviro*							
331	11629965	HAR1C-H1 Rpl Opacity Monitor	11/30/2014	8,718	-	-	-	-	-
332				8,718	-	-	-	-	-
	Grandparent	*HAR_Harrington MATTS*							
333	10807076	HAR1C - ACI - Mercury Reductio	4/30/2015	61,002	68,638	10,925	1,780	1,780	1,780
334	10807077	HAR2C - ACI -Mercury Reduction	12/31/2014	7,491	50	50	50	50	50
335	10807078	HAR3C - ACI -Mercury Reduction	12/23/2014	17,222	50	50	50	50	50
336				85,714	68,738	11,025	1,880	1,880	1,880
	Grandparent	*JON_Jones*							
337	10637519	JON2C-Replace CT Distribution	12/27/2015	-	-	-	-	-	2,036
338	10637526	JON2C-Repl APH Expansion Joint	12/20/2015	-	-	-	-	1,500	1,500
339	10785167	JON1C-Inst Liner Circ inlet Pi	12/18/2013	-	-	-	-	-	-
340	10936245	JON2C-Rpl Cold Side APH Basket	10/27/2015	-	3,740	183,655	10,540	10,540	10,625
341	11082171	JON1C-Rpl Turbine Cont Sys & S	12/22/2013	-	-	-	-	-	-
342	11219850	JON1C-Replace SH Tubes	12/16/2013	-	-	-	-	-	-
343	11219855	JON1C-Rebundle #2 HP FWH	12/10/2013	-	-	-	-	-	-
344	11349163	JON2C-Rpl Turbine Throttle Vlv	10/19/2015	-	1,000	102,500	1,500	1,500	1,500
345	11349181	JON1C-Rpl Turbine Throttle Vlv	12/19/2013	-	-	-	-	-	-
346	11486127	JON1C-Rpl Cold Side APH Basket	11/23/2016	-	-	-	-	-	-
347	11486192	JON1C-Vib mntrg BFP & FD fans	1/3/2014	-	-	-	-	-	-
348	11486377	JON0C-Inst Double Pass RO Unit	12/31/2012	-	-	-	-	-	-
349	11486402	JON1C-Automate Electrical Brd	12/17/2013	-	-	-	-	-	-
350	11486408	JON1C-Abate & Reinsulate DA	11/14/2016	-	-	-	-	-	-
351	11489997	JON1C-Repl CS AW WP Processors	12/17/2013	-	-	-	-	-	-
352	11628264	JON2C-Automate Electrical Brd	11/30/2015	55,775	79,420	30,540	40,540	40,200	113,600
353	11797929	JON1C-OneOk Spl pt tele	1/31/2015	(3,889)	1,000	-	-	-	-
354	11797942	JON1C-OneOk Delivery pt tele	1/31/2015	(25,127)	1,000	-	-	-	-
355	11797944	JON2C-Rpl Rosemount 1151 XMTRS	11/30/2015	-	1,100	2,100	9,000	7,400	28,500
356	11798056	JON1C-Rpl CT Mech Draft Ph II	12/27/2016	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
311	11971541	HAR1C-Rewind Exciter Rotor	11/1/2016	1,000	1,000	2,000	50,000	145,000	1,000	200,000
312	11971551	HAR3C-Coal Mill D Vane Wheels	11/23/2015	3,000	2,000	34,000	20,000	3,000	1,000	66,000
313	11971564	HAR2C-Rewind Generator	1/31/2017	50,000	80,000	250,000	900,000	1,400,000	2,000	2,740,000
314	11986588	HAR3C-Rewind W ID Fan Motor	5/30/2014	-	-	-	-	-	-	-
315	11999466	HAR1C-Rbld E Seal Trough Pump	5/30/2014	-	-	-	-	-	-	-
316	11999475	HAR0C-Rbld Diesel Fire Pump	12/15/2014	-	-	-	-	-	-	(292)
317	12015823	HAR0C-Rbld Inj Well Feed Pump	6/30/2014	-	-	-	-	-	-	-
318	12021819	HAR3C-H3 RPL Inverter Batterie	12/15/2014	-	-	-	-	-	-	56
319	12027636	HAR3C-Rpl MBFP Recirc Vlv	2/28/2015	-	-	-	-	-	-	2,000
320	12027644	HAR3C-Rpl SH Spray Valves	11/23/2015	-	30,000	9,000	3,000	2,000	1,000	45,000
321	12029576	HAR2C-Rpl CT Gearbox	12/15/2014	-	-	-	-	-	-	125
322	12041866	HAR0C-H0 Pond #5 Pump Rpl Rot Assmb	10/30/2014	-	-	-	-	-	-	-
323	12050312	HAR1C-Blr Blwdwn Recovry Blck Valve	12/30/2014	-	-	-	-	-	-	-
324	12050316	HAR3C-Rpl Cell 9 CT Gearbox/fan/hub	12/1/2014	-	-	-	-	-	-	(60)
325	12057906	HAR3C-Rpl Circ Rtrn Pipe Exp J	11/23/2015	3,400	3,400	166,049	2,040	680	680	181,471
326	12060756	HAR2C-H2 Mill C Mjr Mjr Overha	11/30/2015	2,000	2,000	200,000	200,000	200,000	2,000	611,750
327	12064253	HAR1C-Inst ESP Chem Injection	7/31/2015	44,635	89,436	-	-	-	-	788,172
328	12075713	HAR0C-H0 ODR SKF Base System	2/27/2015	-	-	-	-	-	-	375
329	12076624	HAR0C-Rpl S LAD Pmp Rot Assmbl	4/30/2015	-	-	-	-	-	-	17,000
330				1,159,098	1,793,923	3,646,342	4,708,610	3,568,509	859,111	21,191,946
	Grandparent	*HAR_Harrington Base Enviro*								
331	11629965	HAR1C-H1 Rpl Opacity Monitor	11/30/2014	-	-	-	-	-	-	8,718
332				-	-	-	-	-	-	8,718
	Grandparent	*HAR_Harrington MATTS*								
333	10807076	HAR1C - ACI - Mercury Reductio	4/30/2015	-	-	-	-	-	-	145,905
334	10807077	HAR2C - ACI -Mercury Reduction	12/31/2014	-	-	-	-	-	-	7,741
335	10807078	HAR3C - ACI -Mercury Reduction	12/23/2014	-	-	-	-	-	-	17,472
336				-	-	-	-	-	-	171,117
	Grandparent	*JON_Jones*								
337	10637519	JON2C-Replace CT Distribution	12/27/2015	2,908	2,908	1,454	183,962	17,807	93,137	304,212
338	10637526	JON2C-Repl APH Expansion Joint	12/20/2015	1,500	65,870	181,525	76,100	1,100	1,100	330,195
339	10785167	JON1C-Inst Liner Circ inlet Pi	12/18/2013	-	-	-	-	-	-	-
340	10936245	JON2C-Rpl Cold Side APH Basket	10/27/2015	12,580	419,780	401,906	63,622	39,100	3,060	1,159,147
341	11082171	JON1C-Rpl Turbine Cont Sys & S	12/22/2013	-	-	-	-	-	-	-
342	11219850	JON1C-Replace SH Tubes	12/16/2013	-	-	-	-	-	-	-
343	11219855	JON1C-Rebundle #2 HP FWH	12/10/2013	-	-	-	-	-	-	-
344	11349163	JON2C-Rpl Turbine Throttle Vlv	10/19/2015	1,500	95,250	269,500	145,150	2,500	500	622,400
345	11349181	JON1C-Rpl Turbine Throttle Vlv	12/19/2013	-	-	-	-	-	-	-
346	11486127	JON1C-Rpl Cold Side APH Basket	11/23/2016	-	-	-	-	-	-	-
347	11486192	JON1C-Vib mntrg BFP & FD fans	1/3/2014	-	-	-	-	-	-	-
348	11486377	JON0C-Inst Double Pass RO Unit	12/31/2012	-	-	-	-	-	-	-
349	11486402	JON1C-Automate Electrical Brd	12/17/2013	-	-	-	-	-	-	-
350	11486408	JON1C-Abate & Reinsulate DA	11/14/2016	-	-	-	-	-	-	-
351	11489997	JON1C-Repl CS AW WP Processors	12/17/2013	-	-	-	-	-	-	-
352	11628264	JON2C-Automate Electrical Brd	11/30/2015	17,480	20,880	97,180	85,820	6,290	6,290	594,015
353	11797929	JON1C-OneOk Spl pt tele	1/31/2015	-	-	-	-	-	-	(2,889)
354	11797942	JON1C-OneOk Delivery pt tele	1/31/2015	-	-	-	-	-	-	(24,127)
355	11797944	JON2C-Rpl Rosemount 1151 XMTRS	11/30/2015	2,100	76,000	39,000	37,500	2,100	1,100	205,900
356	11798056	JON1C-Rpl CT Mech Draft Ph II	12/27/2016	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
311	11971541	HAR1C-Rewind Exciter Rotor	11/1/2016	100,000	100,000	100,000	100,000	100,000	150,000
312	11971551	HAR3C-Coal Mill D Vane Wheels	11/23/2015	-	-	-	-	-	-
313	11971564	HAR2C-Rewind Generator	1/31/2017	100,000	-	-	-	-	-
314	11986588	HAR3C-Rewind W ID Fan Motor	5/30/2014	-	-	-	-	-	-
315	11999466	HAR1C-Rbld E Seal Trough Pump	5/30/2014	-	-	-	-	-	-
316	11999475	HAR0C-Rbld Diesel Fire Pump	12/15/2014	-	-	-	-	-	-
317	12015823	HAR0C-Rbld Inj Well Feed Pump	6/30/2014	-	-	-	-	-	-
318	12021819	HAR3C-H3 RPL Inverter Batterie	12/15/2014	-	-	-	-	-	-
319	12027636	HAR3C-Rpl MBFP Recirc Vlv	2/28/2015	-	-	-	-	-	-
320	12027644	HAR3C-Rpl SH Spray Valves	11/23/2015	-	-	-	-	-	-
321	12029576	HAR2C-Rpl CT Gearbox	12/15/2014	-	-	-	-	-	-
322	12041866	HAR0C-H0 Pond #5 Pump Rpl Rot Assmb	10/30/2014	-	-	-	-	-	-
323	12050312	HAR1C-Blr Blwdwn Recovry Blck Valve	12/30/2014	-	-	-	-	-	-
324	12050316	HAR3C-Rpl Cell 9 CT Gearbox/fan/hub	12/1/2014	-	-	-	-	-	-
325	12057906	HAR3C-Rpl Circ Rtrn Pipe Exp J	11/23/2015	-	-	-	-	-	-
326	12060756	HAR2C-H2 Mill C Mjr Mjr Overha	11/30/2015	-	-	-	-	-	-
327	12064253	HAR1C-Inst ESP Chem Injection	7/31/2015	-	-	-	-	-	-
328	12075713	HAR0C-H0 ODR SKF Base System	2/27/2015	-	-	-	-	-	-
329	12076624	HAR0C-Rpl S LAD Pmp Rot Assmbl	4/30/2015	-	-	-	-	-	-
330				3,862,080	2,774,552	2,826,225	2,403,990	1,081,062	487,239
	Grandparent	*HAR_Harrington Base Enviro*							
331	11629965	HAR1C-H1 Rpl Opacity Monitor	11/30/2014	-	-	-	-	-	-
332				-	-	-	-	-	-
	Grandparent	*HAR_Harrington MATTS*							
333	10807076	HAR1C - ACI - Mercury Reductio	4/30/2015	-	-	-	-	-	-
334	10807077	HAR2C - ACI -Mercury Reduction	12/31/2014	-	-	-	-	-	-
335	10807078	HAR3C - ACI -Mercury Reduction	12/23/2014	-	-	-	-	-	-
336				-	-	-	-	-	-
	Grandparent	*JON_Jones*							
337	10637519	JON2C-Replace CT Distribution	12/27/2015	117,939	-	-	-	-	-
338	10637526	JON2C-Repl APH Expansion Joint	12/20/2015	2,000	-	-	-	-	-
339	10785167	JON1C-Inst Liner Circ inlet Pi	12/18/2013	-	-	-	-	-	-
340	10936245	JON2C-Rpl Cold Side APH Basket	10/27/2015	-	-	-	-	-	-
341	11082171	JON1C-Rpl Turbine Cont Sys & S	12/22/2013	-	-	-	-	-	-
342	11219850	JON1C-Replace SH Tubes	12/16/2013	-	-	-	-	-	-
343	11219855	JON1C-Rebundle #2 HP FWH	12/10/2013	-	-	-	-	-	-
344	11349163	JON2C-Rpl Turbine Throttle Vlv	10/19/2015	500	-	-	-	-	-
345	11349181	JON1C-Rpl Turbine Throttle Vlv	12/19/2013	-	-	-	-	-	-
346	11486127	JON1C-Rpl Cold Side APH Basket	11/23/2016	42	42	28	2,139	28	42
347	11486192	JON1C-Vib mntrg BFP & FD fans	1/3/2014	-	-	-	-	-	-
348	11486377	JON0C-Inst Double Pass RO Unit	12/31/2012	-	-	-	-	-	-
349	11486402	JON1C-Automate Electrical Brd	12/17/2013	-	-	-	-	-	-
350	11486408	JON1C-Abate & Reinsulate DA	11/14/2016	-	-	-	-	-	2,000
351	11489997	JON1C-Repl CS AW WP Processors	12/17/2013	-	-	-	-	-	-
352	11628264	JON2C-Automate Electrical Brd	11/30/2015	-	-	-	-	-	-
353	11797929	JON1C-OneOk Spl pt tele	1/31/2015	-	-	-	-	-	-
354	11797942	JON1C-OneOk Delivery pt tele	1/31/2015	-	-	-	-	-	-
355	11797944	JON2C-Rpl Rosemount 1151 XMTRS	11/30/2015	-	-	-	-	-	-
356	11798056	JON1C-Rpl CT Mech Draft Ph II	12/27/2016	-	-	-	-	-	1,000

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311	11971541	HAR1C-Rewind Exciter Rotor	11/1/2016	150,000	100,000	100,000	100,000	100,000	100,000	1,300,000
312	11971551	HAR3C-Coal Mill D Vane Wheels	11/23/2015	-	-	-	-	-	-	-
313	11971564	HAR2C-Rewind Generator	1/31/2017	-	-	-	-	-	-	100,000
314	11986588	HAR3C-Rewind W ID Fan Motor	5/30/2014	-	-	-	-	-	-	-
315	11999466	HAR1C-Rbld E Seal Trough Pump	5/30/2014	-	-	-	-	-	-	-
316	11999475	HAR0C-Rbld Diesel Fire Pump	12/15/2014	-	-	-	-	-	-	-
317	12015823	HAR0C-Rbld Inj Well Feed Pump	6/30/2014	-	-	-	-	-	-	-
318	12021819	HAR3C-H3 RPL Inverter Batterie	12/15/2014	-	-	-	-	-	-	-
319	12027636	HAR3C-Rpl MBFP Recirc Vlv	2/28/2015	-	-	-	-	-	-	-
320	12027644	HAR3C-Rpl SH Spray Valves	11/23/2015	-	-	-	-	-	-	-
321	12029576	HAR2C-Rpl CT Gearbox	12/15/2014	-	-	-	-	-	-	-
322	12041866	HAR0C-H0 Pond #5 Pump Rpl Rot Assmb	10/30/2014	-	-	-	-	-	-	-
323	12050312	HAR1C-Blr Blwdwn Recovry Blck Valve	12/30/2014	-	-	-	-	-	-	-
324	12050316	HAR3C-Rpl Cell 9 CT Gearbox/fan/hub	12/1/2014	-	-	-	-	-	-	-
325	12057906	HAR3C-Rpl Circ Rtrn Pipe Exp J	11/23/2015	-	-	-	-	-	-	-
326	12060756	HAR2C-H2 Mill C Mjr Mjr Overha	11/30/2015	-	-	-	-	-	-	-
327	12064253	HAR1C-Inst ESP Chem Injection	7/31/2015	-	-	-	-	-	-	-
328	12075713	HAR0C-H0 ODR SKF Base System	2/27/2015	-	-	-	-	-	-	-
329	12076624	HAR0C-Rpl S LAD Pmp Rot Assmbl	4/30/2015	-	-	-	-	-	-	-
330				902,198	798,563	1,397,114	1,285,223	1,664,853	1,038,158	20,521,255
	Grandparent	*HAR_Harrington Base Enviro*								
331	11629965	HAR1C-H1 Rpl Opacity Monitor	11/30/2014	-	-	-	-	-	-	-
332				-	-	-	-	-	-	-
	Grandparent	*HAR_Harrington MATTS*								
333	10807076	HAR1C - ACI - Mercury Reductio	4/30/2015	-	-	-	-	-	-	-
334	10807077	HAR2C - ACI -Mercury Reduction	12/31/2014	-	-	-	-	-	-	-
335	10807078	HAR3C - ACI -Mercury Reduction	12/23/2014	-	-	-	-	-	-	-
336				-	-	-	-	-	-	-
	Grandparent	*JON_Jones*								
337	10637519	JON2C-Replace CT Distribution	12/27/2015	-	-	-	-	-	-	117,939
338	10637526	JON2C-Repl APH Expansion Joint	12/20/2015	-	-	-	-	-	-	2,000
339	10785167	JON1C-Inst Liner Circ inlet Pi	12/18/2013	-	-	-	-	-	-	-
340	10936245	JON2C-Rpl Cold Side APH Basket	10/27/2015	-	-	-	-	-	-	-
341	11082171	JON1C-Rpl Turbine Cont Sys & S	12/22/2013	-	-	-	-	-	-	-
342	11219850	JON1C-Replace SH Tubes	12/16/2013	-	-	-	-	-	-	-
343	11219855	JON1C-Rebundle #2 HP FWH	12/10/2013	-	-	-	-	-	-	-
344	11349163	JON2C-Rpl Turbine Throttle Vlv	10/19/2015	-	-	-	-	-	-	500
345	11349181	JON1C-Rpl Turbine Throttle Vlv	12/19/2013	-	-	-	-	-	-	-
346	11486127	JON1C-Rpl Cold Side APH Basket	11/23/2016	28	111	889	4,282	8,045	1,626	17,300
347	11486192	JON1C-Vib mntrg BFP & FD fans	1/3/2014	-	-	-	-	-	-	-
348	11486377	JON0C-Inst Double Pass RO Unit	12/31/2012	-	-	-	-	-	-	-
349	11486402	JON1C-Automate Electrical Brd	12/17/2013	-	-	-	-	-	-	-
350	11486408	JON1C-Abate & Reinsulate DA	11/14/2016	2,000	2,000	12,000	37,000	82,000	2,000	139,000
351	11489997	JON1C-Repl CS AW WP Processors	12/17/2013	-	-	-	-	-	-	-
352	11628264	JON2C-Automate Electrical Brd	11/30/2015	-	-	-	-	-	-	-
353	11797929	JON1C-OneOk Spl pt tele	1/31/2015	-	-	-	-	-	-	-
354	11797942	JON1C-OneOk Delivery pt tele	1/31/2015	-	-	-	-	-	-	-
355	11797944	JON2C-Rpl Rosemount 1151 XMTRS	11/30/2015	-	-	-	-	-	-	-
356	11798056	JON1C-Rpl CT Mech Draft Ph II	12/27/2016	1,000	1,000	40,500	109,000	109,000	14,500	276,000

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357	11798079	JON1C-Rpl Hot Water Deck	6/30/2015	-	-	-	-	-	-
358	11798089	JON1C-Rpl L&N 10260 Drives	12/28/2016	-	-	-	-	-	-
359	11798102	JON1C-Rpl Gas Firing valve	12/12/2016	-	-	-	-	-	-
360	11798114	JON1C-Rewedge Gen Stator	2/1/2014	1,131	1,729	-	-	-	-
361	11798117	JON1C-Rpl CWP Pmp Dischrg pipe	10/23/2016	-	-	-	-	-	-
362	11798122	JON1C-Rpl Rosemount 1151 XMTRS	11/29/2016	-	-	-	-	-	-
363	11798157	JON0C-New Office Bld Retrofit	11/30/2015	-	-	-	-	-	-
364	11798160	JON1C-Rpl CT Fan Deck	9/21/2016	-	-	-	-	-	-
365	11798169	JON1C-Rpl Station Battery	1/25/2016	-	-	-	-	-	-
366	11798172	JONC-Inst CT Blwd line to pond	5/15/2015	-	-	-	-	-	1,041
367	11798190	JON0C-Rpl CT Makeup pumps	9/30/2014	-	-	953	2,980	1,574	38,333
368	11798199	JON2C-Rpl Hot Water Deck	6/28/2016	-	-	-	-	-	-
369	11798204	JON2C-Rpl Emerg Diesel Gen	10/25/2016	-	-	-	-	-	-
370	11798220	JON1C-Rpl Emerg Diesel Gen	11/27/2015	-	-	-	-	-	-
371	11798232	JON0C-Rpl AC in Comp& Relay rm	7/25/2014	-	-	953	1,987	3,673	2,603
372	11798259	JON0C-Rpl Street Lighting	10/30/2015	-	-	-	-	-	-
373	11798263	JON0C-Rpl Reactor Sump Pumps	10/27/2015	-	-	-	-	-	-
374	11807277	JON0C-Pur GT RO Membranes	4/29/2016	-	-	-	-	-	-
375	11807281	JON0C-Pur 1st pass RO Membra	4/29/2016	-	-	-	-	-	-
376	11884101	JON1C-Replace 50# Gas Regulato	2/27/2014	-	(510)	-	-	-	-
377	11905890	JON1C-Repl Eco Hdr Expansion J	12/20/2013	458	-	-	-	-	-
378	11907358	JON1C-Rpl L-1 Rotating Blds	12/21/2013	29	-	-	-	-	-
379	11962807	JON1C-Rpl Best Power Inverters	11/8/2015	-	-	-	-	-	-
380	11963615	JON2C-Rpl Best Power Inverters	11/8/2015	-	-	-	-	-	-
381	11963655	JON1C-Rpl Elvtr and Elvtr Cntr	10/31/2015	-	-	-	-	-	-
382	11964627	JON0C-Emergent Blanket 2015	10/8/2015	-	-	-	-	-	-
383	11964695	JON2C-Prehtr Pinion & Pin Rack	10/27/2015	-	-	-	-	-	-
384	11964722	JON0C-Emergent Blanket 2016	10/7/2016	-	-	-	-	-	-
385	11965255	JON2C-Rpl Elvr and Elvtr Cntrls	6/22/2016	-	-	-	-	-	-
386	11965270	JON1C-Prehtr Pinion & Pin Rack Rpl	11/21/2016	-	-	-	-	-	-
387	11966403	JON2C-Rpl Turbine Stub Shft	11/15/2014	-	-	-	-	-	806
388	11972601	JON0C-Pi Hardware M&D Phase II	2/27/2017	-	-	-	-	-	-
389	11972609	JON2C-Pi Hardware M&D Phase II	2/27/2017	-	-	-	-	-	-
390	11972611	JON2C-Rewind Exciter Rotor	10/8/2016	-	-	-	-	-	-
391	11975056	JON2C-Rpl Turb Vib Monitoring	12/27/2015	-	-	-	-	-	-
392	12041204	JON1C-Sm Blr Blwdwn Rpl	7/18/2014	-	-	-	-	-	-
393	12057952	JON0C-Steam Heater Rpl	2/28/2015	-	-	-	-	-	-
394	12075685	JON0C-ODR SKF Base Sys	4/1/2015	-	-	-	-	-	-
395				125,179	69,976	46,168	5,847	6,835	58,165
	Grandparent	*MAD_Maddox*							
396	10523244	MAD0C-Install Inside Firemain	12/27/2016	-	-	-	-	-	-
397	10934937	MAD0C-Replace Air Handlers	12/31/2013	14,275	(124,031)	139,176	147	-	-
398	11747437	MAD1C-Rpl CT Structure PH1	5/23/2014	247,492	167,660	208,387	90,225	108,596	337
399	11798552	MAD0C-Rpl RO Membranes 2016	4/14/2016	-	-	-	-	-	-
400	11798579	MAD0C-Rpl Potable H20 Tank	7/30/2016	-	-	-	-	-	-
401	11798602	MAD1C-Rewedge Generator	3/21/2016	-	-	-	-	-	-
402	11798604	MAD1C-Rpl Cooling Twr P3	5/15/2015	-	-	-	-	-	-
403	11807167	MAD1C-Purch DCS Alarm Shelving	12/31/2015	-	-	-	-	-	-
404	11840426	MAD0C-Rpl Wastewater Piping	6/30/2014	3,590	3,040	155,478	7,666	1,490	-
405	11861085	MAD1C-Rep House Service Air Co	12/4/2013	5,637	-	295	-	-	-
406	11941989	MAD1C-Rpl M1 Elevator	7/16/2014	-	-	23,579	504	2,130	2,773

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
357	11798079	JON1C-Rpl Hot Water Deck	6/30/2015	-	-	-	-	-	-	-
358	11798089	JON1C-Rpl L&N 10260 Drives	12/28/2016	-	-	-	-	-	-	-
359	11798102	JON1C-Rpl Gas Firing valve	12/12/2016	-	-	-	-	-	-	-
360	11798114	JON1C-Rewedge Gen Stator	2/1/2014	-	-	-	-	-	-	2,860
361	11798117	JON1C-Rpl CWP Pmp Dischrg pipe	10/23/2016	-	-	-	-	-	-	-
362	11798122	JON1C-Rpl Rosemount 1151 XMTRS	11/29/2016	-	-	-	-	-	-	-
363	11798157	JON0C-New Office Bld Retrofit	11/30/2015	-	-	-	-	-	10,384	10,384
364	11798160	JON1C-Rpl CT Fan Deck	9/21/2016	-	-	-	-	-	-	-
365	11798169	JON1C-Rpl Station Battery	1/25/2016	-	-	-	-	-	3,040	3,040
366	11798172	JONC-Inst CT Blwd line to pond	5/15/2015	1,070	2,616	4,364	2,118	11,892	199,903	223,003
367	11798190	JON0C-Rpl CT Makeup pumps	9/30/2014	2,460	6,512	25,307	109,549	(101,424)	22	86,268
368	11798199	JON2C-Rpl Hot Water Deck	6/28/2016	-	-	-	-	-	-	-
369	11798204	JON2C-Rpl Emerg Diesel Gen	10/25/2016	-	-	-	-	-	-	-
370	11798220	JON1C-Rpl Emerg Diesel Gen	11/27/2015	-	-	-	-	-	-	-
371	11798232	JON0C-Rpl AC in Comp& Relay rm	7/25/2014	63,460	1,873	456	987	-	-	75,992
372	11798259	JON0C-Rpl Street Lighting	10/30/2015	-	-	-	-	-	-	-
373	11798263	JON0C-Rpl Reactor Sump Pumps	10/27/2015	-	-	-	-	-	-	-
374	11807277	JON0C-Pur GT RO Membranes	4/29/2016	-	-	-	-	-	-	-
375	11807281	JON0C-Pur 1st pass RO Membra	4/29/2016	-	-	-	-	-	-	-
376	11884101	JON1C-Replace 50# Gas Regulato	2/27/2014	-	-	-	-	-	-	(510)
377	11905890	JON1C-Repl Eco Hdr Expansion J	12/20/2013	-	-	-	-	-	-	458
378	11907358	JON1C-Rpl L-1 Rotating Blds	12/21/2013	-	-	-	-	-	-	29
379	11962807	JON1C-Rpl Best Power Inverters	11/8/2015	-	-	-	-	-	-	-
380	11963615	JON2C-Rpl Best Power Inverters	11/8/2015	-	-	-	-	-	-	-
381	11963655	JON1C-Rpl Elvtr and Elvtr Cntr	10/31/2015	-	-	-	-	-	-	-
382	11964627	JON0C-Emergent Blanket 2015	10/8/2015	-	-	-	-	-	-	-
383	11964695	JON2C-Prehtr Pinion & Pin Rack	10/27/2015	-	-	-	-	-	-	-
384	11964722	JON0C-Emergent Blanket 2016	10/7/2016	-	-	-	-	-	-	-
385	11965255	JON2C-Rpl Elvr and Elvtr Cntrls	6/22/2016	-	-	-	-	-	-	-
386	11965270	JON1C-Prehtr Pinion & Pin Rack Rpl	11/21/2016	-	-	-	-	-	-	-
387	11966403	JON2C-Rpl Turbine Stub Shft	11/15/2014	439	890	180,367	474	31,785	1,026	215,785
388	11972601	JON0C-Pi Hardware M&D Phase II	2/27/2017	-	-	-	-	-	-	-
389	11972609	JON2C-Pi Hardware M&D Phase II	2/27/2017	-	-	-	-	-	-	-
390	11972611	JON2C-Rewind Exciter Rotor	10/8/2016	-	-	-	-	-	-	-
391	11975056	JON2C-Rpl Turb Vib Monitoring	12/27/2015	-	-	-	-	-	-	-
392	12041204	JON1C-Sm Blr Blwdwn Rpl	7/18/2014	-	-	-	4,944	-	-	4,944
393	12057952	JON0C-Steam Heater Rpl	2/28/2015	-	-	-	40,395	2,247	1,418	44,059
394	12075685	JON0C-ODR SKF Base Sys	4/1/2015	-	-	-	-	-	13,538	13,538
395				106,817	35,758	240,130	446,353	(7,150)	454,699	1,588,777
	Grandparent	*MAD_Maddox*								
396	10523244	MAD0C-Install Inside Firemain	12/27/2016	-	-	-	-	-	-	-
397	10934937	MAD0C-Replace Air Handlers	12/31/2013	-	-	-	-	-	-	29,566
398	11747437	MAD1C-Rpl CT Structure PH1	5/23/2014	-	2,693	3,761	-	-	-	829,150
399	11798552	MAD0C-Rpl RO Membranes 2016	4/14/2016	-	-	-	-	-	-	-
400	11798579	MAD0C-Rpl Potable H20 Tank	7/30/2016	-	-	-	-	-	-	-
401	11798602	MAD1C-Rewedge Generator	3/21/2016	-	-	-	-	-	-	-
402	11798604	MAD1C-Rpl Cooling Twr P3	5/15/2015	-	-	-	-	600	136,227	136,828
403	11807167	MAD1C-Purch DCS Alarm Shelving	12/31/2015	-	-	-	-	-	-	-
404	11840426	MAD0C-Rpl Wastewater Piping	6/30/2014	-	-	-	-	-	-	171,263
405	11861085	MAD1C-Rep House Service Air Co	12/4/2013	-	-	-	-	-	-	5,931
406	11941989	MAD1C-Rpl M1 Elevator	7/16/2014	58,772	(22,006)	(14,642)	-	-	-	51,108

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				2015					
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	January	February	March	April	May	June
357	11798079	JON1C-Rpl Hot Water Deck	6/30/2015	-	9,000	242,000	235,950	115,324	14,700
358	11798089	JON1C-Rpl L&N 10260 Drives	12/28/2016	-	-	-	-	-	-
359	11798102	JON1C-Rpl Gas Firing valve	12/12/2016	-	-	-	-	-	-
360	11798114	JON1C-Rewedge Gen Stator	2/1/2014	-	-	-	-	-	-
361	11798117	JON1C-Rpl CWP Pmp Dischrg pipe	10/23/2016	-	-	-	-	-	-
362	11798122	JON1C-Rpl Rosemount 1151 XMTRS	11/29/2016	-	-	-	-	-	-
363	11798157	JON0C-New Office Bld Retrofit	11/30/2015	22,270	81,500	220,000	275,000	183,314	50,300
364	11798160	JON1C-Rpl CT Fan Deck	9/21/2016	-	-	-	-	-	-
365	11798169	JON1C-Rpl Station Battery	1/25/2016	2,481	16,000	72,000	14,000	3,456	-
366	11798172	JONC-Inst CT Blwd line to pond	5/15/2015	121,463	250,000	120,500	10,000	1,000	-
367	11798190	JON0C-Rpl CT Makeup pumps	9/30/2014	(12)	-	-	-	-	-
368	11798199	JON2C-Rpl Hot Water Deck	6/28/2016	-	-	-	-	-	-
369	11798204	JON2C-Rpl Emerg Diesel Gen	10/25/2016	-	-	-	-	-	-
370	11798220	JON1C-Rpl Emerg Diesel Gen	11/27/2015	-	-	2,000	2,000	3,587	11,000
371	11798232	JON0C-Rpl AC in Comp& Relay rm	7/25/2014	-	-	-	-	-	-
372	11798259	JON0C-Rpl Street Lighting	10/30/2015	-	-	1,000	1,000	2,000	15,000
373	11798263	JON0C-Rpl Reactor Sump Pumps	10/27/2015	-	1,500	1,000	51,750	12,775	2,000
374	11807277	JON0C-Pur GT RO Membranes	4/29/2016	-	-	-	-	-	-
375	11807281	JON0C-Pur 1st pass RO Membra	4/29/2016	-	-	-	-	-	-
376	11884101	JON1C-Replace 50# Gas Regulato	2/27/2014	-	-	-	-	-	-
377	11905890	JON1C-Repl Eco Hdr Expansion J	12/20/2013	-	-	-	-	-	-
378	11907358	JON1C-Rpl L-1 Rotating Blds	12/21/2013	-	-	-	-	-	-
379	11962807	JON1C-Rpl Best Power Inverters	11/8/2015	-	-	2,000	2,000	60,000	14,000
380	11963615	JON2C-Rpl Best Power Inverters	11/8/2015	-	-	3,000	4,000	6,366	62,487
381	11963655	JON1C-Rpl Elvtr and Elvtr Cntr	10/31/2015	-	6,000	164,000	50,000	53,000	3,000
382	11964627	JON0C-Emergent Blanket 2015	10/8/2015	-	-	-	2,667	25,667	26,667
383	11964695	JON2C-Prehtr Pinion & Pin Rack	10/27/2015	-	-	-	-	-	500
384	11964722	JON0C-Emergent Blanket 2016	10/7/2016	-	-	-	-	-	-
385	11965255	JON2C-Rpl Elvr and Elvtr Cntrls	6/22/2016	-	-	-	-	-	-
386	11965270	JON1C-Prehtr Pinion & Pin Rack Rpl	11/21/2016	-	-	-	-	-	-
387	11966403	JON2C-Rpl Turbine Stub Shft	11/15/2014	(99)	-	-	-	-	-
388	11972601	JON0C-Pi Hardware M&D Phase II	2/27/2017	-	-	-	-	-	-
389	11972609	JON2C-Pi Hardware M&D Phase II	2/27/2017	-	-	-	-	-	-
390	11972611	JON2C-Rewind Exciter Rotor	10/8/2016	-	-	-	-	-	-
391	11975056	JON2C-Rpl Turb Vib Monitoring	12/27/2015	-	1,400	1,900	1,900	1,900	34,600
392	12041204	JON1C-Sm Blr Blwdwn Rpl	7/18/2014	-	-	-	-	-	-
393	12057952	JON0C-Steam Heater Rpl	2/28/2015	-	300	200	-	-	-
394	12075685	JON0C-ODR SKF Base Sys	4/1/2015	292	-	-	-	-	-
395				173,154	452,960	1,148,395	711,847	529,529	392,015
	Grandparent	*MAD_Maddox*							
396	10523244	MAD0C-Install Inside Firemain	12/27/2016	-	-	-	-	-	-
397	10934937	MAD0C-Replace Air Handlers	12/31/2013	-	-	-	-	-	-
398	11747437	MAD1C-Rpl CT Structure PH1	5/23/2014	-	-	-	-	-	-
399	11798552	MAD0C-Rpl RO Membranes 2016	4/14/2016	-	-	-	-	-	-
400	11798579	MAD0C-Rpl Potable H20 Tank	7/30/2016	-	-	-	-	-	-
401	11798602	MAD1C-Rewedge Generator	3/21/2016	-	-	-	-	-	-
402	11798604	MAD1C-Rpl Cooling Twr P3	5/15/2015	(7)	100,000	301,000	350,000	160,530	2,000
403	11807167	MAD1C-Purch DCS Alarm Shelving	12/31/2015	-	-	-	-	-	-
404	11840426	MAD0C-Rpl Wastewater Piping	6/30/2014	-	-	-	-	-	-
405	11861085	MAD1C-Rep House Service Air Co	12/4/2013	-	-	-	-	-	-
406	11941989	MAD1C-Rpl M1 Elevator	7/16/2014	-	-	-	-	-	-

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				2015						
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	July	August	September	October	November	December	Total
357	11798079	JON1C-Rpl Hot Water Deck	6/30/2015	1,000	1,000	1,299	-	-	-	620,273
358	11798089	JON1C-Rpl L&N 10260 Drives	12/28/2016	-	-	-	-	-	-	-
359	11798102	JON1C-Rpl Gas Firing valve	12/12/2016	-	-	-	-	-	-	-
360	11798114	JON1C-Rewedge Gen Stator	2/1/2014	-	-	-	-	-	-	-
361	11798117	JON1C-Rpl CWP Pmp Dischrg pipe	10/23/2016	-	-	-	-	-	-	-
362	11798122	JON1C-Rpl Rosemount 1151 XMTRS	11/29/2016	-	-	-	-	-	-	-
363	11798157	JON0C-New Office Bld Retrofit	11/30/2015	16,000	2,000	-	-	-	-	850,384
364	11798160	JON1C-Rpl CT Fan Deck	9/21/2016	-	-	-	-	-	-	-
365	11798169	JON1C-Rpl Station Battery	1/25/2016	-	-	-	-	-	-	107,937
366	11798172	JONC-Inst CT Blwd line to pond	5/15/2015	-	-	-	-	-	-	502,963
367	11798190	JON0C-Rpl CT Makeup pumps	9/30/2014	-	-	-	-	-	-	(12)
368	11798199	JON2C-Rpl Hot Water Deck	6/28/2016	-	-	-	-	-	-	-
369	11798204	JON2C-Rpl Emerg Diesel Gen	10/25/2016	-	-	-	-	-	-	-
370	11798220	JON1C-Rpl Emerg Diesel Gen	11/27/2015	17,146	30,763	157,600	119,768	44,414	700	388,978
371	11798232	JON0C-Rpl AC in Comp& Relay rm	7/25/2014	-	-	-	-	-	-	-
372	11798259	JON0C-Rpl Street Lighting	10/30/2015	39,000	2,639	2,500	1,500	428	-	65,067
373	11798263	JON0C-Rpl Reactor Sump Pumps	10/27/2015	1,500	500	-	-	-	-	71,025
374	11807277	JON0C-Pur GT RO Membranes	4/29/2016	-	-	-	-	-	-	-
375	11807281	JON0C-Pur 1st pass RO Membra	4/29/2016	-	-	-	-	-	-	-
376	11884101	JON1C-Replace 50# Gas Regulato	2/27/2014	-	-	-	-	-	-	-
377	11905890	JON1C-Repl Eco Hdr Expansion J	12/20/2013	-	-	-	-	-	-	-
378	11907358	JON1C-Rpl L-1 Rotating Blds	12/21/2013	-	-	-	-	-	-	-
379	11962807	JON1C-Rpl Best Power Inverters	11/8/2015	6,000	5,000	3,000	3,000	2,300	595	97,895
380	11963615	JON2C-Rpl Best Power Inverters	11/8/2015	16,388	2,000	1,000	1,000	1,000	719	97,960
381	11963655	JON1C-Rpl Elvtr and Elvtr Cntr	10/31/2015	7,251	65,000	4,552	3,000	3,000	-	358,803
382	11964627	JON0C-Emergent Blanket 2015	10/8/2015	26,667	26,667	53,334	63,330	41,671	53,334	320,004
383	11964695	JON2C-Prehtr Pinion & Pin Rack	10/27/2015	13,000	43,000	20,000	30,000	1,000	500	108,000
384	11964722	JON0C-Emergent Blanket 2016	10/7/2016	-	-	-	-	-	-	-
385	11965255	JON2C-Rpl Elvr and Elvtr Cntrls	6/22/2016	-	-	-	-	-	-	-
386	11965270	JON1C-Prehtr Pinion & Pin Rack Rpl	11/21/2016	-	-	-	-	-	-	-
387	11966403	JON2C-Rpl Turbine Stub Shft	11/15/2014	-	-	-	-	-	-	(99)
388	11972601	JON0C-Pi Hardware M&D Phase II	2/27/2017	-	-	-	-	-	-	-
389	11972609	JON2C-Pi Hardware M&D Phase II	2/27/2017	-	-	-	-	-	-	-
390	11972611	JON2C-Rewind Exciter Rotor	10/8/2016	-	-	-	-	-	-	-
391	11975056	JON2C-Rpl Turb Vib Monitoring	12/27/2015	4,500	67,800	13,000	32,000	32,000	6,600	197,600
392	12041204	JON1C-Sm Blr Blwdwn Rpl	7/18/2014	-	-	-	-	-	-	-
393	12057952	JON0C-Steam Heater Rpl	2/28/2015	-	-	-	-	-	-	500
394	12075685	JON0C-ODR SKF Base Sys	4/1/2015	-	-	-	-	-	-	292
395				186,520	927,057	1,246,850	845,752	194,710	167,635	6,976,423
	Grandparent	*MAD_Maddox*								
396	10523244	MAD0C-Install Inside Firemain	12/27/2016	-	-	-	1,000	2,000	3,000	6,000
397	10934937	MAD0C-Replace Air Handlers	12/31/2013	-	-	-	-	-	-	-
398	11747437	MAD1C-Rpl CT Structure PH1	5/23/2014	-	-	-	-	-	-	-
399	11798552	MAD0C-Rpl RO Membranes 2016	4/14/2016	-	-	-	-	-	-	-
400	11798579	MAD0C-Rpl Potable H20 Tank	7/30/2016	-	-	-	-	-	-	-
401	11798602	MAD1C-Rewedge Generator	3/21/2016	-	-	-	-	-	-	-
402	11798604	MAD1C-Rpl Cooling Twr P3	5/15/2015	2,000	1,000	-	-	-	-	916,523
403	11807167	MAD1C-Purch DCS Alarm Shelving	12/31/2015	-	-	-	-	-	-	-
404	11840426	MAD0C-Rpl Wastewater Piping	6/30/2014	-	-	-	-	-	-	-
405	11861085	MAD1C-Rep House Service Air Co	12/4/2013	-	-	-	-	-	-	-
406	11941989	MAD1C-Rpl M1 Elevator	7/16/2014	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	2016 February	2016 March	2016 April	2016 May	2016 June
357	11798079	JON1C-Rpl Hot Water Deck	6/30/2015	-	-	-	-	-	-
358	11798089	JON1C-Rpl L&N 10260 Drives	12/28/2016	-	-	500	500	1,000	1,000
359	11798102	JON1C-Rpl Gas Firing valve	12/12/2016	-	-	500	500	500	500
360	11798114	JON1C-Rewedge Gen Stator	2/1/2014	-	-	-	-	-	-
361	11798117	JON1C-Rpl CWP Pmp Dischrg pipe	10/23/2016	-	-	2,036	2,908	5,937	3,029
362	11798122	JON1C-Rpl Rosemount 1151 XMTRS	11/29/2016	1,100	114,600	2,100	2,100	2,100	2,100
363	11798157	JON0C-New Office Bld Retrofit	11/30/2015	-	-	-	-	-	-
364	11798160	JON1C-Rpl CT Fan Deck	9/21/2016	1,000	5,000	5,310	171,000	132,625	50,438
365	11798169	JON1C-Rpl Station Battery	1/25/2016	1,000	1,000	-	-	-	-
366	11798172	JONC-Inst CT Blwd line to pond	5/15/2015	-	-	-	-	-	-
367	11798190	JON0C-Rpl CT Makeup pumps	9/30/2014	-	-	-	-	-	-
368	11798199	JON2C-Rpl Hot Water Deck	6/28/2016	2,000	7,060	125,597	245,710	233,010	1,000
369	11798204	JON2C-Rpl Emerg Diesel Gen	10/25/2016	2,000	2,000	2,000	2,000	2,000	2,883
370	11798220	JON1C-Rpl Emerg Diesel Gen	11/27/2015	-	-	-	-	-	-
371	11798232	JON0C-Rpl AC in Comp& Relay rm	7/25/2014	-	-	-	-	-	-
372	11798259	JON0C-Rpl Street Lighting	10/30/2015	-	-	-	-	-	-
373	11798263	JON0C-Rpl Reactor Sump Pumps	10/27/2015	-	-	-	-	-	-
374	11807277	JON0C-Pur GT RO Membranes	4/29/2016	-	500	7,000	22,500	7,500	1,000
375	11807281	JON0C-Pur 1st pass RO Membra	4/29/2016	-	2,141	4,800	8,989	9,280	4,951
376	11884101	JON1C-Replace 50# Gas Regulato	2/27/2014	-	-	-	-	-	-
377	11905890	JON1C-Repl Eco Hdr Expansion J	12/20/2013	-	-	-	-	-	-
378	11907358	JON1C-Rpl L-1 Rotating Blds	12/21/2013	-	-	-	-	-	-
379	11962807	JON1C-Rpl Best Power Inverters	11/8/2015	-	-	-	-	-	-
380	11963615	JON2C-Rpl Best Power Inverters	11/8/2015	-	-	-	-	-	-
381	11963655	JON1C-Rpl Elvtr and Elvtr Cntr	10/31/2015	-	-	-	-	-	-
382	11964627	JON0C-Emergent Blanket 2015	10/8/2015	-	-	-	-	-	-
383	11964695	JON2C-Prehtr Pinion & Pin Rack	10/27/2015	500	-	-	-	-	-
384	11964722	JON0C-Emergent Blanket 2016	10/7/2016	18,940	18,940	18,940	18,940	18,940	18,940
385	11965255	JON2C-Rpl Elvr and Elvtr Cntrls	6/22/2016	165,000	55,000	53,000	3,000	3,000	65,000
386	11965270	JON1C-Prehtr Pinion & Pin Rack Rpl	11/21/2016	-	-	-	-	-	500
387	11966403	JON2C-Rpl Turbine Stub Shft	11/15/2014	-	-	-	-	-	-
388	11972601	JON0C-Pi Hardware M&D Phase II	2/27/2017	8,991	8,991	8,991	8,991	8,991	8,991
389	11972609	JON2C-Pi Hardware M&D Phase II	2/27/2017	8,991	8,991	8,991	8,991	8,991	8,991
390	11972611	JON2C-Rewind Exciter Rotor	10/8/2016	141,667	141,667	141,667	141,667	141,667	141,667
391	11975056	JON2C-Rpl Turb Vib Monitoring	12/27/2015	-	-	-	-	-	-
392	12041204	JON1C-Sm Blr Blwdwn Rpl	7/18/2014	-	-	-	-	-	-
393	12057952	JON0C-Steam Heater Rpl	2/28/2015	-	-	-	-	-	-
394	12075685	JON0C-ODR SKF Base Sys	4/1/2015	-	-	-	-	-	-
395				471,670	365,932	381,460	639,935	575,569	314,032
	Grandparent	*MAD_Maddox*							
396	10523244	MAD0C-Install Inside Firemain	12/27/2016	57,250	57,250	57,250	57,250	57,250	57,250
397	10934937	MAD0C-Replace Air Handlers	12/31/2013	-	-	-	-	-	-
398	11747437	MAD1C-Rpl CT Structure PH1	5/23/2014	-	-	-	-	-	-
399	11798552	MAD0C-Rpl RO Membranes 2016	4/14/2016	-	-	400	31,154	400	-
400	11798579	MAD0C-Rpl Potable H20 Tank	7/30/2016	2,036	1,939	14,750	34,992	49,206	49,207
401	11798602	MAD1C-Rewedge Generator	3/21/2016	57,904	57,852	54,780	50,000	51,708	-
402	11798604	MAD1C-Rpl Cooling Twr P3	5/15/2015	-	-	-	-	-	-
403	11807167	MAD1C-Purch DCS Alarm Shelving	12/31/2015	1	-	-	-	-	-
404	11840426	MAD0C-Rpl Wastewater Piping	6/30/2014	-	-	-	-	-	-
405	11861085	MAD1C-Rep House Service Air Co	12/4/2013	-	-	-	-	-	-
406	11941989	MAD1C-Rpl M1 Elevator	7/16/2014	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
357	11798079	JON1C-Rpl Hot Water Deck	6/30/2015	-	-	-	-	-	-	-
358	11798089	JON1C-Rpl L&N 10260 Drives	12/28/2016	500	1,000	1,000	1,000	137,000	1,000	144,500
359	11798102	JON1C-Rpl Gas Firing valve	12/12/2016	250	500	1,000	10,000	11,500	1,000	26,250
360	11798114	JON1C-Rewedge Gen Stator	2/1/2014	-	-	-	-	-	-	-
361	11798117	JON1C-Rpl CWP Pmp Dischrg pipe	10/23/2016	3,029	65,582	49,057	59,556	969	969	193,072
362	11798122	JON1C-Rpl Rosemount 1151 XMTRS	11/29/2016	2,100	2,050	53,000	50,000	47,500	3,000	281,750
363	11798157	JON0C-New Office Bld Retrofit	11/30/2015	-	-	-	-	-	-	-
364	11798160	JON1C-Rpl CT Fan Deck	9/21/2016	67,000	1,000	938	1,000	-	-	435,311
365	11798169	JON1C-Rpl Station Battery	1/25/2016	-	-	-	-	-	-	2,000
366	11798172	JONC-Inst CT Blwd line to pond	5/15/2015	-	-	-	-	-	-	-
367	11798190	JON0C-Rpl CT Makeup pumps	9/30/2014	-	-	-	-	-	-	-
368	11798199	JON2C-Rpl Hot Water Deck	6/28/2016	1,000	1,059	-	-	-	-	616,436
369	11798204	JON2C-Rpl Emerg Diesel Gen	10/25/2016	12,480	20,628	31,000	211,765	62,743	3,000	354,499
370	11798220	JON1C-Rpl Emerg Diesel Gen	11/27/2015	-	-	-	-	-	-	-
371	11798232	JON0C-Rpl AC in Comp& Relay rm	7/25/2014	-	-	-	-	-	-	-
372	11798259	JON0C-Rpl Street Lighting	10/30/2015	-	-	-	-	-	-	-
373	11798263	JON0C-Rpl Reactor Sump Pumps	10/27/2015	-	-	-	-	-	-	-
374	11807277	JON0C-Pur GT RO Membranes	4/29/2016	500	-	-	-	-	-	39,000
375	11807281	JON0C-Pur 1st pass RO Membra	4/29/2016	33,838	-	-	-	-	-	63,999
376	11884101	JON1C-Replace 50# Gas Regulato	2/27/2014	-	-	-	-	-	-	-
377	11905890	JON1C-Repl Eco Hdr Expansion J	12/20/2013	-	-	-	-	-	-	-
378	11907358	JON1C-Rpl L-1 Rotating Blds	12/21/2013	-	-	-	-	-	-	-
379	11962807	JON1C-Rpl Best Power Inverters	11/8/2015	-	-	-	-	-	-	-
380	11963615	JON2C-Rpl Best Power Inverters	11/8/2015	-	-	-	-	-	-	-
381	11963655	JON1C-Rpl Elvtr and Elvtr Cntr	10/31/2015	-	-	-	-	-	-	-
382	11964627	JON0C-Emergent Blanket 2015	10/8/2015	-	-	-	-	-	-	-
383	11964695	JON2C-Prehtr Pinion & Pin Rack	10/27/2015	-	-	-	-	-	-	500
384	11964722	JON0C-Emergent Blanket 2016	10/7/2016	18,940	18,940	18,940	18,940	18,940	18,951	227,291
385	11965255	JON2C-Rpl Elvr and Elvtr Cntrls	6/22/2016	4,552	3,000	3,000	-	-	-	354,552
386	11965270	JON1C-Prehtr Pinion & Pin Rack Rpl	11/21/2016	500	14,000	44,500	23,500	30,000	500	113,500
387	11966403	JON2C-Rpl Turbine Stub Shft	11/15/2014	-	-	-	-	-	-	-
388	11972601	JON0C-Pi Hardware M&D Phase II	2/27/2017	8,991	8,991	8,991	8,991	8,991	8,991	107,895
389	11972609	JON2C-Pi Hardware M&D Phase II	2/27/2017	8,991	8,991	8,991	8,991	8,991	8,991	107,895
390	11972611	JON2C-Rewind Exciter Rotor	10/8/2016	141,667	141,667	141,667	100,000	141,667	141,667	1,658,333
391	11975056	JON2C-Rpl Turb Vib Monitoring	12/27/2015	-	-	-	-	-	-	-
392	12041204	JON1C-Sm Blr Blwdwn Rpl	7/18/2014	-	-	-	-	-	-	-
393	12057952	JON0C-Steam Heater Rpl	2/28/2015	-	-	-	-	-	-	-
394	12075685	JON0C-ODR SKF Base Sys	4/1/2015	-	-	-	-	-	-	-
395				307,366	290,519	415,473	644,025	667,346	206,195	5,279,522
	Grandparent	*MAD_Maddox*								
396	10523244	MAD0C-Install Inside Firemain	12/27/2016	57,250	57,250	57,250	57,250	57,250	57,250	687,000
397	10934937	MAD0C-Replace Air Handlers	12/31/2013	-	-	-	-	-	-	-
398	11747437	MAD1C-Rpl CT Structure PH1	5/23/2014	-	-	-	-	-	-	-
399	11798552	MAD0C-Rpl RO Membranes 2016	4/14/2016	-	-	-	-	-	-	31,954
400	11798579	MAD0C-Rpl Potable H20 Tank	7/30/2016	90,307	969	969	969	-	-	245,344
401	11798602	MAD1C-Rewedge Generator	3/21/2016	-	-	-	-	-	-	272,243
402	11798604	MAD1C-Rpl Cooling Twr P3	5/15/2015	-	-	-	-	-	-	-
403	11807167	MAD1C-Purch DCS Alarm Shelving	12/31/2015	-	-	-	-	-	-	1
404	11840426	MAD0C-Rpl Wastewater Piping	6/30/2014	-	-	-	-	-	-	-
405	11861085	MAD1C-Rep House Service Air Co	12/4/2013	-	-	-	-	-	-	-
406	11941989	MAD1C-Rpl M1 Elevator	7/16/2014	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
407	11966524	MAD0C-Blanket Emergent 2015	10/8/2015	-	-	-	-	-	-
408	11966539	MAD1C-Crane Load Cell	7/12/2016	-	-	-	-	-	-
409	11966577	MAD0C-Blanket Emergent 2016	10/7/2016	-	-	-	-	-	-
410	11966593	MAD1C-Rpl Turbine Oil Centrifuge	5/12/2016	-	-	-	-	-	-
411	11966610	MAD1C-Rpl CT Wiring	2/19/2016	-	-	-	-	-	-
412	11966623	MAD1C-Rpl Lab HACH Analyzers	10/10/2016	-	-	-	-	-	-
413	11972688	MAD1C-Rpl CT Dist Header	10/7/2016	-	-	-	-	-	-
414	11972702	MAD1C-Rpl CT Dist Vlvs	12/21/2016	-	-	-	-	-	-
415	12075688	MAD0C-ODR SKF Base Sys	4/1/2015	-	-	-	-	-	-
416				270,994	46,669	526,913	98,541	112,216	3,109
	Grandparent	*MOR_Moore County*							
417	11955279	MOR3C-Demo Cooling Tower	6/1/2014	-	-	1,838	988	4,363	(5,905)
418				-	-	1,838	988	4,363	(5,905)
	Grandparent	*NIC_Nichols*							
419	10637266	NIC0C-N0 Instl Inside Firemain	2/28/2014	1,668	2,698	653	1,303	(11,726)	969
420	11084035	NIC1C-N1 Rpl Last 1/2 CT Break	8/31/2016	-	-	-	-	-	-
421	11084041	NIC2C-N2 Rpl last 1/2 CT Break	4/30/2015	-	-	-	-	-	-
422	11224382	NIC1C-N1 Rpl 1/2 CT Breakers	6/30/2014	1,373	2,039	1,782	3,563	47,802	1,197
423	11347434	NIC0C-Rpl #1 RO Membranes	2/28/2014	-	26,944	1,260	434	-	-
424	11362907	NIC3C-N3 Rpl AW&WP Proc&Soft	10/30/2013	514	-	-	-	-	-
425	11418673	NIC0C-Rpl Demineralizer	6/6/2016	-	-	-	-	-	-
426	11486069	NIC0C-Rpl 1&2 React Sump Pmps	5/3/2016	-	-	-	-	-	-
427	11486076	NIC1C-Rpl BLR&BFW Analyzers	7/1/2016	-	-	-	-	-	-
428	11486078	NIC2C-Rpl BLR BFW Analyzers	11/7/2015	-	-	-	-	-	-
429	11488162	NIC3C-Rpl Voltage Regulator	4/14/2014	619	4,239	3,053	48	-	-
430	11649818	NIC0C-Rpl #1 RO Membranes 15	2/28/2015	-	-	-	-	-	-
431	11649821	NIC0C-Rpl #2 RO Membranes	2/28/2016	-	-	-	-	-	-
432	11772633	NIC0C-Rpl & Retrofit WT Breake	6/30/2014	627	558	5,035	1,101	31,950	6,288
433	11797479	NIC0C-Rpl #2 RO Membranes - 2014	10/30/2014	-	-	-	-	-	-
434	11797481	NIC0C-Inst Welding Fume Extrac	9/30/2014	-	-	8,761	1,276	1,248	15,529
435	11797539	NIC0C-Rpl N2 RO Membranes 2016	3/31/2016	-	-	-	-	-	-
436	11797542	NIC0C-Rpl N1 RO Membranes 2015	6/30/2015	-	-	-	-	-	-
437	11797554	NIC1C-Rpl CT Acid Tank	12/15/2013	4,955	799	110	-	-	-
438	11797564	NIC0C-Rpl N1-4 Alum Pumps	7/1/2015	-	-	-	-	-	-
439	11900503	NIC3C-Rpl N3 CT make-up line	12/15/2013	1,010	-	-	-	-	-
440	11940155	NIC1C-Rpl CW 18 Rsr Blck & Byp Vlvs	3/31/2014	-	9,418	9,026	11,107	2	49
441	11940162	NIC2C-Rpl CW 18 Rsr Block Valves	4/30/2014	-	-	13,064	5,442	41	(22)
442	11947229	NIC3C-Rpl SHS auto blc vlvs&ac	6/30/2014	-	492	26,400	289	-	7,901
443	11962308	NIC0C-N0 Emergent Blanket 2015	10/8/2015	-	-	-	-	-	-
444	11962313	NIC3C-Rpl Preheater Cold Baske	2/27/2015	-	-	-	-	-	-
445	11962329	NIC3C-N3 Rpl SH Spray Valves	10/23/2015	-	-	-	-	-	-
446	11962331	NIC3C-Rpl Burner Tilt Drives	2/27/2015	-	-	-	-	-	-
447	11962399	NIC3C-Rpl Stack Expansion Join	2/28/2015	-	-	-	-	-	-
448	11962402	NIC3C-Rpl Complete Stack Floor	2/28/2015	-	-	-	-	-	-
449	11962404	NIC3C-N3 Rpl CT Plenum Structu	6/15/2016	-	-	-	-	-	-
450	11962406	NIC0C-N0 Emergent Blanket 2016	10/17/2016	-	-	-	-	-	-
451	12008332	NIC0C-Rpl River Road Waste Wtr Ln	9/30/2014	-	-	-	-	-	2,481
452	12021821	NIC3C-Steam Seal Feed Vlv Actuator	7/31/2014	-	-	-	-	-	-
453	12067917	NIC3C-Rpl Condenser Exp Joints	2/27/2015	-	-	-	-	-	-
454	12075714	NIC0C-N0 ODR SKF Base System	1/31/2015	-	-	-	-	-	-

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407	11966524	MAD0C-Blanket Emergent 2015	10/8/2015	-	-	-	-	-	-	-
408	11966539	MAD1C-Crane Load Cell	7/12/2016	-	-	-	-	-	-	-
409	11966577	MAD0C-Blanket Emergent 2016	10/7/2016	-	-	-	-	-	-	-
410	11966593	MAD1C-Rpl Turbine Oil Centrifuge	5/12/2016	-	-	-	-	-	-	-
411	11966610	MAD1C-Rpl CT Wiring	2/19/2016	-	-	-	-	-	-	-
412	11966623	MAD1C-Rpl Lab HACH Analyzers	10/10/2016	-	-	-	-	-	-	-
413	11972688	MAD1C-Rpl CT Dist Header	10/7/2016	-	-	-	-	-	-	-
414	11972702	MAD1C-Rpl CT Dist Vlvs	12/21/2016	-	-	-	-	-	-	-
415	12075688	MAD0C-ODR SKF Base Sys	4/1/2015	-	-	-	-	-	13,538	13,538
416				58,772	(19,313)	(10,881)	-	600	149,766	1,237,385
	Grandparent	*MOR_Moore County*								
417	11955279	MOR3C-Demo Cooling Tower	6/1/2014	(1,285)	-	-	-	-	-	-
418				(1,285)	-	-	-	-	-	-
	Grandparent	*NIC_Nichols*								
419	10637266	NIC0C-N0 Instl Inside Firemain	2/28/2014	44	-	-	-	-	-	(4,392)
420	11084035	NIC1C-N1 Rpl Last 1/2 CT Break	8/31/2016	-	-	-	-	-	-	-
421	11084041	NIC2C-N2 Rpl last 1/2 CT Break	4/30/2015	-	-	-	-	-	65,065	65,065
422	11224382	NIC1C-N1 Rpl 1/2 CT Breakers	6/30/2014	2,521	567	7,645	-	-	-	68,489
423	11347434	NIC0C-Rpl #1 RO Membranes	2/28/2014	-	-	-	-	-	-	28,638
424	11362907	NIC3C-N3 Rpl AW&WP Proc&Soft	10/30/2013	-	-	-	-	-	-	514
425	11418673	NIC0C-Rpl Demineralizer	6/6/2016	-	-	-	-	-	-	-
426	11486069	NIC0C-Rpl 1&2 React Sump Pmps	5/3/2016	-	-	-	-	-	-	-
427	11486076	NIC1C-Rpl BLR&BFW Analyzers	7/1/2016	-	-	-	-	-	-	-
428	11486078	NIC2C-Rpl BLR BFW Analyzers	11/7/2015	-	-	-	-	-	-	-
429	11488162	NIC3C-Rpl Voltage Regulator	4/14/2014	-	-	-	-	-	-	7,958
430	11649818	NIC0C-Rpl #1 RO Membranes 15	2/28/2015	-	-	-	-	-	-	-
431	11649821	NIC0C-Rpl #2 RO Membranes	2/28/2016	-	-	-	-	-	-	-
432	11772633	NIC0C-Rpl & Retrofit WT Breake	6/30/2014	1,124	221	382	-	-	-	47,286
433	11797479	NIC0C-Rpl #2 RO Membranes - 2014	10/30/2014	-	1,044	29,175	2,858	-	-	33,077
434	11797481	NIC0C-Inst Welding Fume Extrac	9/30/2014	7,378	1,602	497	2,003	-	-	38,294
435	11797539	NIC0C-Rpl N2 RO Membranes 2016	3/31/2016	-	-	-	-	-	-	-
436	11797542	NIC0C-Rpl N1 RO Membranes 2015	6/30/2015	-	-	-	-	-	-	-
437	11797554	NIC1C-Rpl CT Acid Tank	12/15/2013	-	-	-	-	-	-	5,864
438	11797564	NIC0C-Rpl N1-4 Alum Pumps	7/1/2015	-	-	-	-	-	-	-
439	11900503	NIC3C-Rpl N3 CT make-up line	12/15/2013	-	-	-	-	-	-	1,010
440	11940155	NIC1C-Rpl CW 18 Rsr Blck & Byp Vlvs	3/31/2014	-	-	-	-	-	-	29,602
441	11940162	NIC2C-Rpl CW 18 Rsr Block Valves	4/30/2014	-	-	-	-	-	-	18,524
442	11947229	NIC3C-Rpl SHS auto blc vlvs&ac	6/30/2014	(893)	-	-	-	-	-	34,188
443	11962308	NIC0C-N0 Emergent Blanket 2015	10/8/2015	-	-	-	-	-	-	-
444	11962313	NIC3C-Rpl Preheater Cold Baske	2/27/2015	-	1,829	24,589	81,930	88,521	60,939	257,809
445	11962329	NIC3C-N3 Rpl SH Spray Valves	10/23/2015	-	-	-	-	-	-	-
446	11962331	NIC3C-Rpl Burner Tilt Drives	2/27/2015	-	-	2,878	2,729	64,909	10,534	81,049
447	11962399	NIC3C-Rpl Stack Expansion Join	2/28/2015	-	-	-	1,725	1,327	32,098	35,150
448	11962402	NIC3C-Rpl Complete Stack Floor	2/28/2015	-	-	-	1,725	13,673	9,815	25,214
449	11962404	NIC3C-N3 Rpl CT Plenum Structu	6/15/2016	-	-	-	-	-	-	-
450	11962406	NIC0C-N0 Emergent Blanket 2016	10/17/2016	-	-	-	-	-	-	-
451	12008332	NIC0C-Rpl River Road Waste Wtr Ln	9/30/2014	67,476	60,977	(65,200)	61,346	1,408	(474)	128,013
452	12021821	NIC3C-Steam Seal Feed Vlv Actuator	7/31/2014	6,490	-	-	-	-	-	6,490
453	12067917	NIC3C-Rpl Condenser Exp Joints	2/27/2015	-	-	-	2,301	4,017	50,980	57,298
454	12075714	NIC0C-N0 ODR SKF Base System	1/31/2015	-	-	-	-	-	13,538	13,538

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CWIP Expenditures by Grandparent and Functional Class
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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
407	11966524	MAD0C-Blanket Emergent 2015	10/8/2015	-	-	-	17,667	17,667	36,000
408	11966539	MAD1C-Crane Load Cell	7/12/2016	-	-	-	-	-	-
409	11966577	MAD0C-Blanket Emergent 2016	10/7/2016	-	-	-	-	-	-
410	11966593	MAD1C-Rpl Turbine Oil Centrifuge	5/12/2016	-	-	-	-	-	-
411	11966610	MAD1C-Rpl CT Wiring	2/19/2016	-	-	-	-	-	-
412	11966623	MAD1C-Rpl Lab HACH Analyzers	10/10/2016	-	-	-	-	-	-
413	11972688	MAD1C-Rpl CT Dist Header	10/7/2016	-	-	-	-	-	-
414	11972702	MAD1C-Rpl CT Dist Vlvs	12/21/2016	-	-	-	-	-	-
415	12075688	MAD0C-ODR SKF Base Sys	4/1/2015	428	1	1	1	1	-
416				420	100,001	301,001	367,668	178,198	38,000
	Grandparent	*MOR_Moore County*							
417	11955279	MOR3C-Demo Cooling Tower	6/1/2014	-	-	-	-	-	-
418				-	-	-	-	-	-
	Grandparent	*NIC_Nichols*							
419	10637266	NIC0C-N0 Instl Inside Firemain	2/28/2014	-	-	-	-	-	-
420	11084035	NIC1C-N1 Rpl Last 1/2 CT Break	8/31/2016	-	-	-	-	-	-
421	11084041	NIC2C-N2 Rpl last 1/2 CT Break	4/30/2015	747	1,000	27,000	1,000	1,000	-
422	11224382	NIC1C-N1 Rpl 1/2 CT Breakers	6/30/2014	-	-	-	-	-	-
423	11347434	NIC0C-Rpl #1 RO Membranes	2/28/2014	-	-	-	-	-	-
424	11362907	NIC3C-N3 Rpl AW&WP Proc&Soft	10/30/2013	-	-	-	-	-	-
425	11418673	NIC0C-Rpl Demineralizer	6/6/2016	-	-	-	-	-	2,000
426	11486069	NIC0C-Rpl 1&2 React Sump Pmps	5/3/2016	-	-	-	-	-	-
427	11486076	NIC1C-Rpl BLR&BFW Analyzers	7/1/2016	-	-	-	-	-	-
428	11486078	NIC2C-Rpl BLR BFW Analyzers	11/7/2015	-	-	-	-	-	-
429	11488162	NIC3C-Rpl Voltage Regulator	4/14/2014	-	-	-	-	-	-
430	11649818	NIC0C-Rpl #1 RO Membranes 15	2/28/2015	1,167	33,000	900	-	-	-
431	11649821	NIC0C-Rpl #2 RO Membranes	2/28/2016	-	-	-	-	-	-
432	11772633	NIC0C-Rpl & Retrofit WT Breake	6/30/2014	-	-	-	-	-	-
433	11797479	NIC0C-Rpl #2 RO Membranes - 2014	10/30/2014	-	-	-	-	-	-
434	11797481	NIC0C-Inst Welding Fume Extrac	9/30/2014	-	-	-	-	-	-
435	11797539	NIC0C-Rpl N2 RO Membranes 2016	3/31/2016	-	-	-	-	-	-
436	11797542	NIC0C-Rpl N1 RO Membranes 2015	6/30/2015	-	-	-	-	3,600	30,000
437	11797554	NIC1C-Rpl CT Acid Tank	12/15/2013	-	-	-	-	-	-
438	11797564	NIC0C-Rpl N1-4 Alum Pumps	7/1/2015	-	1,000	3,773	45,500	56,500	2,000
439	11900503	NIC3C-Rpl N3 CT make-up line	12/15/2013	-	-	-	-	-	-
440	11940155	NIC1C-Rpl CW 18 Rsr Blck & Byp Vlvs	3/31/2014	-	-	-	-	-	-
441	11940162	NIC2C-Rpl CW 18 Rsr Block Valves	4/30/2014	-	-	-	-	-	-
442	11947229	NIC3C-Rpl SHS auto blc vlvs&ac	6/30/2014	-	-	-	-	-	-
443	11962308	NIC0C-N0 Emergent Blanket 2015	10/8/2015	-	-	-	76,997	17,333	17,333
444	11962313	NIC3C-Rpl Preheater Cold Baske	2/27/2015	113,442	93,573	7,480	1,360	-	-
445	11962329	NIC3C-N3 Rpl SH Spray Valves	10/23/2015	-	-	-	-	-	-
446	11962331	NIC3C-Rpl Burner Tilt Drives	2/27/2015	4,986	13,400	2,340	340	340	-
447	11962399	NIC3C-Rpl Stack Expansion Join	2/28/2015	29,226	58,241	7,480	1,360	-	-
448	11962402	NIC3C-Rpl Complete Stack Floor	2/28/2015	31,619	36,062	6,120	2,040	1,360	-
449	11962404	NIC3C-N3 Rpl CT Plenum Structu	6/15/2016	-	-	-	-	-	-
450	11962406	NIC0C-N0 Emergent Blanket 2016	10/17/2016	-	-	-	-	-	-
451	12008332	NIC0C-Rpl River Road Waste Wtr Ln	9/30/2014	-	-	-	-	-	-
452	12021821	NIC3C-Steam Seal Feed Vlv Actuator	7/31/2014	-	-	-	-	-	-
453	12067917	NIC3C-Rpl Condenser Exp Joints	2/27/2015	31,248	57,961	10,200	1,360	-	-
454	12075714	NIC0C-N0 ODR SKF Base System	1/31/2015	292	1	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
407	11966524	MAD0C-Blanket Emergent 2015	10/8/2015	18,667	36,000	18,667	28,660	50,673	3	224,004
408	11966539	MAD1C-Crane Load Cell	7/12/2016	-	-	-	-	-	-	-
409	11966577	MAD0C-Blanket Emergent 2016	10/7/2016	-	-	-	-	-	-	-
410	11966593	MAD1C-Rpl Turbine Oil Centrifuge	5/12/2016	-	-	-	-	-	-	-
411	11966610	MAD1C-Rpl CT Wiring	2/19/2016	-	-	-	-	-	-	-
412	11966623	MAD1C-Rpl Lab HACH Analyzers	10/10/2016	-	-	-	-	-	-	-
413	11972688	MAD1C-Rpl CT Dist Header	10/7/2016	-	-	-	-	-	-	-
414	11972702	MAD1C-Rpl CT Dist Vlvs	12/21/2016	-	-	-	-	-	-	-
415	12075688	MAD0C-ODR SKF Base Sys	4/1/2015	-	-	-	-	-	-	432
416				20,667	37,000	18,667	29,660	52,673	3,003	1,146,958
	Grandparent	*MOR_Moore County*								
417	11955279	MOR3C-Demo Cooling Tower	6/1/2014	-	-	-	-	-	-	-
418				-	-	-	-	-	-	-
	Grandparent	*NIC_Nichols*								
419	10637266	NIC0C-N0 Instl Inside Firemain	2/28/2014	-	-	-	-	-	-	-
420	11084035	NIC1C-N1 Rpl Last 1/2 CT Break	8/31/2016	-	-	-	-	-	-	-
421	11084041	NIC2C-N2 Rpl last 1/2 CT Break	4/30/2015	-	-	-	-	-	-	30,747
422	11224382	NIC1C-N1 Rpl 1/2 CT Breakers	6/30/2014	-	-	-	-	-	-	-
423	11347434	NIC0C-Rpl #1 RO Membranes	2/28/2014	-	-	-	-	-	-	-
424	11362907	NIC3C-N3 Rpl AW&WP Proc&Soft	10/30/2013	-	-	-	-	-	-	-
425	11418673	NIC0C-Rpl Demineralizer	6/6/2016	2,000	83,000	102,000	77,000	103,000	22,400	391,400
426	11486069	NIC0C-Rpl 1&2 React Sump Pmps	5/3/2016	-	-	-	-	-	-	-
427	11486076	NIC1C-Rpl BLR&BFW Analyzers	7/1/2016	-	-	-	-	-	-	-
428	11486078	NIC2C-Rpl BLR BFW Analyzers	11/7/2015	3,718	76,834	33,939	17,870	4,635	3,309	140,305
429	11488162	NIC3C-Rpl Voltage Regulator	4/14/2014	-	-	-	-	-	-	-
430	11649818	NIC0C-Rpl #1 RO Membranes 15	2/28/2015	-	-	-	-	-	-	35,067
431	11649821	NIC0C-Rpl #2 RO Membranes	2/28/2016	-	-	-	-	-	-	-
432	11772633	NIC0C-Rpl & Retrofit WT Breake	6/30/2014	-	-	-	-	-	-	-
433	11797479	NIC0C-Rpl #2 RO Membranes - 2014	10/30/2014	-	-	-	-	-	-	-
434	11797481	NIC0C-Inst Welding Fume Extrac	9/30/2014	-	-	-	-	-	-	-
435	11797539	NIC0C-Rpl N2 RO Membranes 2016	3/31/2016	-	-	-	-	-	-	-
436	11797542	NIC0C-Rpl N1 RO Membranes 2015	6/30/2015	2,400	-	-	-	-	-	36,000
437	11797554	NIC1C-Rpl CT Acid Tank	12/15/2013	-	-	-	-	-	-	-
438	11797564	NIC0C-Rpl N1-4 Alum Pumps	7/1/2015	500	-	-	-	-	-	109,273
439	11900503	NIC3C-Rpl N3 CT make-up line	12/15/2013	-	-	-	-	-	-	-
440	11940155	NIC1C-Rpl CW 18 Rsr Blck & Byp Vlvs	3/31/2014	-	-	-	-	-	-	-
441	11940162	NIC2C-Rpl CW 18 Rsr Block Valves	4/30/2014	-	-	-	-	-	-	-
442	11947229	NIC3C-Rpl SHS auto blc vlvs&ac	6/30/2014	-	-	-	-	-	-	-
443	11962308	NIC0C-N0 Emergent Blanket 2015	10/8/2015	17,333	17,333	17,334	37,330	30,010	70,000	301,003
444	11962313	NIC3C-Rpl Preheater Cold Baske	2/27/2015	-	-	-	-	-	-	215,855
445	11962329	NIC3C-N3 Rpl SH Spray Valves	10/23/2015	-	300	34,120	10,980	1,050	1,150	47,600
446	11962331	NIC3C-Rpl Burner Tilt Drives	2/27/2015	-	-	-	-	-	-	21,406
447	11962399	NIC3C-Rpl Stack Expansion Join	2/28/2015	-	-	-	-	-	-	96,307
448	11962402	NIC3C-Rpl Complete Stack Floor	2/28/2015	-	-	-	-	-	-	77,201
449	11962404	NIC3C-N3 Rpl CT Plenum Structu	6/15/2016	-	-	1,000	1,000	2,000	2,000	6,000
450	11962406	NIC0C-N0 Emergent Blanket 2016	10/17/2016	-	-	-	-	-	-	-
451	12008332	NIC0C-Rpl River Road Waste Wtr Ln	9/30/2014	-	-	-	-	-	-	-
452	12021821	NIC3C-Steam Seal Feed Vlv Actuator	7/31/2014	-	-	-	-	-	-	-
453	12067917	NIC3C-Rpl Condenser Exp Joints	2/27/2015	-	-	-	-	-	-	100,769
454	12075714	NIC0C-N0 ODR SKF Base System	1/31/2015	-	-	-	-	-	-	293

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
407	11966524	MAD0C-Blanket Emergent 2015	10/8/2015	-	-	-	-	-	-
408	11966539	MAD1C-Crane Load Cell	7/12/2016	7,586	7,586	7,586	7,586	7,586	7,586
409	11966577	MAD0C-Blanket Emergent 2016	10/7/2016	13,259	13,259	13,259	13,259	13,259	13,259
410	11966593	MAD1C-Rpl Turbine Oil Centrifuge	5/12/2016	500	500	1,500	21,133	2,000	1,500
411	11966610	MAD1C-Rpl CT Wiring	2/19/2016	47,700	13,427	16,253	10,000	12,367	-
412	11966623	MAD1C-Rpl Lab HACH Analyzers	10/10/2016	1,111	2,380	3,649	5,077	6,347	7,616
413	11972688	MAD1C-Rpl CT Dist Header	10/7/2016	20,833	20,833	20,833	20,833	20,833	20,833
414	11972702	MAD1C-Rpl CT Dist Vlvs	12/21/2016	-	-	-	-	-	-
415	12075688	MAD0C-ODR SKF Base Sys	4/1/2015	-	-	-	-	-	-
416				208,180	175,026	190,260	251,284	220,956	157,251
	Grandparent	*MOR_Moore County*							
417	11955279	MOR3C-Demo Cooling Tower	6/1/2014	-	-	-	-	-	-
418				-	-	-	-	-	-
	Grandparent	*NIC_Nichols*							
419	10637266	NIC0C-N0 Instl Inside Firemain	2/28/2014	-	-	-	-	-	-
420	11084035	NIC1C-N1 Rpl Last 1/2 CT Break	8/31/2016	-	-	-	-	-	9,370
421	11084041	NIC2C-N2 Rpl last 1/2 CT Break	4/30/2015	-	-	-	-	-	-
422	11224382	NIC1C-N1 Rpl 1/2 CT Breakers	6/30/2014	-	-	-	-	-	-
423	11347434	NIC0C-Rpl #1 RO Membranes	2/28/2014	-	-	-	-	-	-
424	11362907	NIC3C-N3 Rpl AW&WP Proc&Soft	10/30/2013	-	-	-	-	-	-
425	11418673	NIC0C-Rpl Demineralizer	6/6/2016	1,100,403	982,000	378,000	252,000	221,000	11,100
426	11486069	NIC0C-Rpl 1&2 React Sump Pmps	5/3/2016	-	2,500	5,000	5,000	110,000	50,000
427	11486076	NIC1C-Rpl BLR&BFW Analyzers	7/1/2016	-	-	1,614	68,282	28,716	1,958
428	11486078	NIC2C-Rpl BLR BFW Analyzers	11/7/2015	1,794	-	-	-	-	-
429	11488162	NIC3C-Rpl Voltage Regulator	4/14/2014	-	-	-	-	-	-
430	11649818	NIC0C-Rpl #1 RO Membranes 15	2/28/2015	-	-	-	-	-	-
431	11649821	NIC0C-Rpl #2 RO Membranes	2/28/2016	1,500	33,000	900	-	-	-
432	11772633	NIC0C-Rpl & Retrofit WT Breake	6/30/2014	-	-	-	-	-	-
433	11797479	NIC0C-Rpl #2 RO Membranes - 2014	10/30/2014	-	-	-	-	-	-
434	11797481	NIC0C-Inst Welding Fume Extrac	9/30/2014	-	-	-	-	-	-
435	11797539	NIC0C-Rpl N2 RO Membranes 2016	3/31/2016	-	3,801	31,380	800	800	-
436	11797542	NIC0C-Rpl N1 RO Membranes 2015	6/30/2015	-	-	-	-	-	-
437	11797554	NIC1C-Rpl CT Acid Tank	12/15/2013	-	-	-	-	-	-
438	11797564	NIC0C-Rpl N1-4 Alum Pumps	7/1/2015	-	-	-	-	-	-
439	11900503	NIC3C-Rpl N3 CT make-up line	12/15/2013	-	-	-	-	-	-
440	11940155	NIC1C-Rpl CW 18 Rsr Blck & Byp Vlvs	3/31/2014	-	-	-	-	-	-
441	11940162	NIC2C-Rpl CW 18 Rsr Block Valves	4/30/2014	-	-	-	-	-	-
442	11947229	NIC3C-Rpl SHS auto blc vlvs&ac	6/30/2014	-	-	-	-	-	-
443	11962308	NIC0C-N0 Emergent Blanket 2015	10/8/2015	-	-	-	-	-	-
444	11962313	NIC3C-Rpl Preheater Cold Baske	2/27/2015	-	-	-	-	-	-
445	11962329	NIC3C-N3 Rpl SH Spray Valves	10/23/2015	-	-	-	-	-	-
446	11962331	NIC3C-Rpl Burner Tilt Drives	2/27/2015	-	-	-	-	-	-
447	11962399	NIC3C-Rpl Stack Expansion Join	2/28/2015	-	-	-	-	-	-
448	11962402	NIC3C-Rpl Complete Stack Floor	2/28/2015	-	-	-	-	-	-
449	11962404	NIC3C-N3 Rpl CT Plenum Structu	6/15/2016	250,000	309,100	123,000	123,000	100,000	30,000
450	11962406	NIC0C-N0 Emergent Blanket 2016	10/17/2016	26,518	26,518	26,518	26,518	26,518	26,518
451	12008332	NIC0C-Rpl River Road Waste Wtr Ln	9/30/2014	-	-	-	-	-	-
452	12021821	NIC3C-Steam Seal Feed Vlv Actuator	7/31/2014	-	-	-	-	-	-
453	12067917	NIC3C-Rpl Condenser Exp Joints	2/27/2015	-	-	-	-	-	-
454	12075714	NIC0C-N0 ODR SKF Base System	1/31/2015	-	-	-	-	-	-

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CWIP Expenditures by Grandparent and Functional Class
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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
407	11966524	MAD0C-Blanket Emergent 2015	10/8/2015	-	-	-	-	-	-	-
408	11966539	MAD1C-Crane Load Cell	7/12/2016	7,586	7,586	7,586	-	-	-	68,275
409	11966577	MAD0C-Blanket Emergent 2016	10/7/2016	13,259	13,259	13,259	13,259	13,259	13,254	159,103
410	11966593	MAD1C-Rpl Turbine Oil Centrifuge	5/12/2016	500	-	-	-	-	-	27,633
411	11966610	MAD1C-Rpl CT Wiring	2/19/2016	-	-	-	-	-	-	99,747
412	11966623	MAD1C-Rpl Lab HACH Analyzers	10/10/2016	9,044	11,107	14,597	14,597	10,000	7,616	93,141
413	11972688	MAD1C-Rpl CT Dist Header	10/7/2016	20,833	20,833	20,833	20,000	20,833	20,000	248,333
414	11972702	MAD1C-Rpl CT Dist Vlvs	12/21/2016	9,374	9,374	9,374	9,374	9,374	9,374	56,246
415	12075688	MAD0C-ODR SKF Base Sys	4/1/2015	-	-	-	-	-	-	-
416				208,154	120,379	123,869	115,449	110,717	107,494	1,989,020
	Grandparent	*MOR_Moore County*								
417	11955279	MOR3C-Demo Cooling Tower	6/1/2014	-	-	-	-	-	-	-
418				-	-	-	-	-	-	-
	Grandparent	*NIC_Nichols*								
419	10637266	NIC0C-N0 Instl Inside Firemain	2/28/2014	-	-	-	-	-	-	-
420	11084035	NIC1C-N1 Rpl Last 1/2 CT Break	8/31/2016	7,000	5,000	23,250	15,000	7,000	-	66,620
421	11084041	NIC2C-N2 Rpl last 1/2 CT Break	4/30/2015	-	-	-	-	-	-	-
422	11224382	NIC1C-N1 Rpl 1/2 CT Breakers	6/30/2014	-	-	-	-	-	-	-
423	11347434	NIC0C-Rpl #1 RO Membranes	2/28/2014	-	-	-	-	-	-	-
424	11362907	NIC3C-N3 Rpl AW&WP Proc&Soft	10/30/2013	-	-	-	-	-	-	-
425	11418673	NIC0C-Rpl Demineralizer	6/6/2016	2,500	1,500	1,000	-	-	-	2,949,503
426	11486069	NIC0C-Rpl 1&2 React Sump Pmps	5/3/2016	5,450	-	-	-	-	-	177,950
427	11486076	NIC1C-Rpl BLR&BFW Analyzers	7/1/2016	1,696	1,078	860	-	-	-	104,204
428	11486078	NIC2C-Rpl BLR BFW Analyzers	11/7/2015	-	-	-	-	-	-	1,794
429	11488162	NIC3C-Rpl Voltage Regulator	4/14/2014	-	-	-	-	-	-	-
430	11649818	NIC0C-Rpl #1 RO Membranes 15	2/28/2015	-	-	-	-	-	-	-
431	11649821	NIC0C-Rpl #2 RO Membranes	2/28/2016	-	-	-	-	-	-	35,400
432	11772633	NIC0C-Rpl & Retrofit WT Breake	6/30/2014	-	-	-	-	-	-	-
433	11797479	NIC0C-Rpl #2 RO Membranes - 2014	10/30/2014	-	-	-	-	-	-	-
434	11797481	NIC0C-Inst Welding Fume Extrac	9/30/2014	-	-	-	-	-	-	-
435	11797539	NIC0C-Rpl N2 RO Membranes 2016	3/31/2016	-	-	-	-	-	-	36,781
436	11797542	NIC0C-Rpl N1 RO Membranes 2015	6/30/2015	-	-	-	-	-	-	-
437	11797554	NIC1C-Rpl CT Acid Tank	12/15/2013	-	-	-	-	-	-	-
438	11797564	NIC0C-Rpl N1-4 Alum Pumps	7/1/2015	-	-	-	-	-	-	-
439	11900503	NIC3C-Rpl N3 CT make-up line	12/15/2013	-	-	-	-	-	-	-
440	11940155	NIC1C-Rpl CW 18 Rsr Blck & Byp Vlvs	3/31/2014	-	-	-	-	-	-	-
441	11940162	NIC2C-Rpl CW 18 Rsr Block Valves	4/30/2014	-	-	-	-	-	-	-
442	11947229	NIC3C-Rpl SHS auto blc vlvs&ac	6/30/2014	-	-	-	-	-	-	-
443	11962308	NIC0C-N0 Emergent Blanket 2015	10/8/2015	-	-	-	-	-	-	-
444	11962313	NIC3C-Rpl Preheater Cold Baske	2/27/2015	-	-	-	-	-	-	-
445	11962329	NIC3C-N3 Rpl SH Spray Valves	10/23/2015	-	-	-	-	-	-	-
446	11962331	NIC3C-Rpl Burner Tilt Drives	2/27/2015	-	-	-	-	-	-	-
447	11962399	NIC3C-Rpl Stack Expansion Join	2/28/2015	-	-	-	-	-	-	-
448	11962402	NIC3C-Rpl Complete Stack Floor	2/28/2015	-	-	-	-	-	-	-
449	11962404	NIC3C-N3 Rpl CT Plenum Structu	6/15/2016	1,000	600	28	-	-	-	936,728
450	11962406	NIC0C-N0 Emergent Blanket 2016	10/17/2016	26,518	26,518	26,518	26,518	26,518	26,518	318,212
451	12008332	NIC0C-Rpl River Road Waste Wtr Ln	9/30/2014	-	-	-	-	-	-	-
452	12021821	NIC3C-Steam Seal Feed Vlv Actuator	7/31/2014	-	-	-	-	-	-	-
453	12067917	NIC3C-Rpl Condenser Exp Joints	2/27/2015	-	-	-	-	-	-	-
454	12075714	NIC0C-N0 ODR SKF Base System	1/31/2015	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
455				10,766	47,187	69,143	24,562	69,317	34,393
	Grandparent	*NIC_Nichols Base Enviro*							
456	11351536	NIC0C-N0 Lime Pond Constructio	12/1/2015	-	-	-	-	-	-
457				-	-	-	-	-	-
	Grandparent	*PLX_Plant X*							
458	10933647	PLX4C-Rpl W Inst AirCompressor	9/30/2015	-	-	-	-	-	-
459	11346108	PLX4C-Rpl CT Fill	4/30/2015	-	-	-	-	-	-
460	11346306	PLX0C - Rpl CT Fill	12/30/2016	-	-	-	-	-	-
461	11646790	PLX4C-Inst Struct Liner In Cir	12/30/2016	-	-	-	-	-	-
462	11805627	PLX2C-Rpl Superheat SprayVlvs	12/30/2015	-	-	-	-	-	-
463	11805647	PLX1C-Rpl Emer Diesel Gen	6/30/2015	-	-	-	-	-	-
464	11805653	PLX1C-Rpl Boiler O2 Analyzer	7/20/2015	13,741	12,534	23,020	6,672	1,592	(19)
465	11805713	PLX0C-Rebuild House AirComp	7/20/2015	-	-	-	-	-	-
466	11805717	PLX0C-Rpl ROMembraneFilter 15	5/30/2015	-	-	-	-	-	-
467	11805736	PLX0C-Rpr Road Ent Paving	12/2/2015	-	-	-	-	-	-
468	11807374	PLX0C-Rebuild Gas Delivery	11/22/2015	4,535	5,137	4,458	4,927	3,441	6,020
469	11890867	PLX0C-Rpl X1 & X2 Sump Pmp	12/15/2013	17,128	(16,426)	588	-	-	-
470	11891835	PLX0C-Rpl Aux Blr Feed Pump	12/30/2013	208	17	-	-	-	-
471	11939124	PLX0C-Rpl Well 13 Submrsb Pmp	1/31/2014	-	9,983	45	-	-	-
472	11939771	PLX0C-Rpl Well 8 Submrsb Pmp	1/31/2014	-	14,177	-	-	-	-
473	11958274	PLX0C-Rp JockeyPmpFireProt Sys	5/15/2014	-	-	6,949	2,784	1,021	28
474	11964877	PLX0C-Emergent Blanket 2015	10/27/2015	-	-	-	-	-	-
475	11964878	PLX0C--Emergent Blanket 2016	10/27/2016	-	-	-	-	-	-
476	11964885	PLX0C-Rpl Lab HACH5500 Analyzers	6/29/2016	-	-	-	-	-	-
477	11964888	PLX0C-Rpl E. High Tower Pump	7/30/2015	-	-	-	-	-	-
478	11965476	PLX0C-Rpl Roof Cover Brk Room	5/29/2015	-	-	-	-	-	-
479	11967286	PLX0C- Rpl Trb Deck AuxHoist	10/27/2015	-	-	-	-	-	-
480	11971380	PLX0C - Rpl CT Mech PH 1	7/30/2015	-	-	-	-	-	-
481	11971395	PLX0C-Rpl Relay Room AC	4/30/2015	-	-	-	-	-	-
482	11971405	PLX3C-Rpl X3 Bailey Operators	8/30/2015	-	-	-	-	-	-
483	11971422	PLX0C - Rpl CT Mech Ph 2	10/24/2016	-	-	-	-	-	-
484	11986610	PLX0C -Rpl CTMechCell 1E & 1 W	7/29/2014	-	-	-	-	8,084	59,679
485	12075723	PLX0C-DR SKF Base System	3/30/2015	-	-	-	-	-	-
486	12076626	PLX0C-InstDCSMgnt-AlmShelvTl	5/8/2015	-	-	-	-	-	-
487				35,613	25,422	35,060	14,382	14,137	65,709
	Grandparent	*ROS_Roswell*							
488	12042207	GMS0C-Roswell Plant Land Sale	2/15/2015	-	-	-	-	-	-
489				-	-	-	-	-	-
	Grandparent	*TOL_Tolk*							
490	11338487	TOL2C-Replace RH Pendants	5/30/2014	487,059	(10,833)	355,167	812,897	352,360	(3,305)
491	11338488	TOL2C-Replace SSC Drive	5/28/2014	1,291	124,123	(81,141)	155,180	13,978	3,176
492	11338489	TOL2C-Replace Bull Nose	5/30/2014	1,373	447,849	330,391	556,513	624,686	13,727
493	11348137	TOL1C-Rpl Bull Nose	5/6/2015	458	478	10,658	945	150,226	2,017
494	11348161	TOL1C-Rpl RH Pendants	5/30/2015	602,789	5,450	3,119	937	156,103	1,011
495	11348231	TOL1C -Rpl CT Mechancials	12/31/2013	19,466	2,707	7,344	-	-	-
496	11348421	TOL2C -Rpl CT Mechancials	12/23/2013	20,625	5,279	5,836	-	-	-
497	11348662	TOL2C-Rpl Blr H20 Sample Sys	2/28/2017	-	-	-	-	-	-
498	11363072	TOL2C - Repl Cold APH Bskts	4/30/2017	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
455				84,141	66,239	(36)	156,617	173,855	242,495	978,678
	Grandparent	*NIC_Nichols Base Enviro*								
456	11351536	NIC0C-N0 Lime Pond Constructio	12/1/2015	-	-	-	-	-	-	-
457				-	-	-	-	-	-	-
	Grandparent	*PLX_Plant X*								
458	10933647	PLX4C-Rpl W Inst AirCompressor	9/30/2015	-	-	-	-	-	-	-
459	11346108	PLX4C-Rpl CT Fill	4/30/2015	-	-	2,629	1,041	1,200	254,442	259,312
460	11346306	PLX0C - Rpl CT Fill	12/30/2016	-	-	-	-	-	-	-
461	11646790	PLX4C-Inst Struct Liner In Cir	12/30/2016	-	-	-	-	-	-	-
462	11805627	PLX2C-Rpl Superheat SprayVlvs	12/30/2015	-	-	-	-	-	-	-
463	11805647	PLX1C-Rpl Emer Diesel Gen	6/30/2015	-	-	-	2,566	1,543	8,240	12,349
464	11805653	PLX1C-Rpl Boiler O2 Analyzer	7/20/2015	-	-	-	-	-	-	57,539
465	11805713	PLX0C-Rebuild House AirComp	7/20/2015	-	-	-	-	-	-	-
466	11805717	PLX0C-Rpl ROMembraneFilter 15	5/30/2015	-	-	-	-	-	-	-
467	11805736	PLX0C-Rpr Road Ent Paving	12/2/2015	-	-	-	-	-	-	-
468	11807374	PLX0C-Rebuild Gas Delivery	11/22/2015	5,957	7,009	11,784	2,544	215,420	32,621	303,854
469	11890867	PLX0C-Rpl X1 & X2 Sump Pmp	12/15/2013	-	-	-	-	-	-	1,290
470	11891835	PLX0C-Rpl Aux Blr Feed Pump	12/30/2013	-	-	-	-	-	-	225
471	11939124	PLX0C-Rpl Well 13 Submrsb Pmp	1/31/2014	-	-	-	-	-	-	10,028
472	11939771	PLX0C-Rpl Well 8 Submrsb Pmp	1/31/2014	-	-	-	-	-	-	14,177
473	11958274	PLX0C-Rp JockeyPmpFireProt Sys	5/15/2014	-	-	-	-	-	-	10,782
474	11964877	PLX0C-Emergent Blanket 2015	10/27/2015	-	-	-	-	-	-	-
475	11964878	PLX0C--Emergent Blanket 2016	10/27/2016	-	-	-	-	-	-	-
476	11964885	PLX0C-Rpl Lab HACH5500 Analyzers	6/29/2016	-	-	-	-	-	-	-
477	11964888	PLX0C-Rpl E. High Tower Pump	7/30/2015	-	-	-	-	-	-	-
478	11965476	PLX0C-Rpl Roof Cover Brk Room	5/29/2015	-	-	-	-	-	-	-
479	11967286	PLX0C- Rpl Trb Deck AuxHoist	10/27/2015	-	-	-	-	-	-	-
480	11971380	PLX0C - Rpl CT Mech PH 1	7/30/2015	-	-	-	-	-	-	-
481	11971395	PLX0C-Rpl Relay Room AC	4/30/2015	-	-	-	-	-	-	-
482	11971405	PLX3C-Rpl X3 Bailey Operators	8/30/2015	-	-	-	-	-	-	-
483	11971422	PLX0C - Rpl CT Mech Ph 2	10/24/2016	-	-	-	-	-	-	-
484	11986610	PLX0C -Rpl CTMechCell 1E & 1 W	7/29/2014	18,054	129	8,233	-	-	-	94,179
485	12075723	PLX0C-DR SKF Base System	3/30/2015	-	-	-	-	-	13,538	13,538
486	12076626	PLX0C-InstDCSMgnt-AlmShelvTl	5/8/2015	-	-	-	-	-	-	-
487				24,011	7,138	22,646	6,151	218,164	308,842	777,273
	Grandparent	*ROS_Roswell*								
488	12042207	GMS0C-Roswell Plant Land Sale	2/15/2015	-	-	-	2,569	-	368	2,937
489				-	-	-	2,569	-	368	2,937
	Grandparent	*TOL_Tolk*								
490	11338487	TOL2C-Replace RH Pendants	5/30/2014	9,776	987	(25)	-	-	-	2,004,084
491	11338488	TOL2C-Replace SSC Drive	5/28/2014	1,708	3,408	1,211	-	91	-	223,025
492	11338489	TOL2C-Replace Bull Nose	5/30/2014	15,655	53	(33)	-	-	-	1,990,214
493	11348137	TOL1C-Rpl Bull Nose	5/6/2015	4,037	2,961	3,204	225,809	35,593	421,359	857,745
494	11348161	TOL1C-Rpl RH Pendants	5/30/2015	2,019	2,961	2,940	234,561	3,222	396,677	1,411,789
495	11348231	TOL1C -Rpl CT Mechancials	12/31/2013	-	-	-	-	-	-	29,517
496	11348421	TOL2C -Rpl CT Mechancials	12/23/2013	-	-	-	-	-	-	31,741
497	11348662	TOL2C-Rpl Blr H20 Sample Sys	2/28/2017	-	-	-	-	-	-	-
498	11363072	TOL2C - Repl Cold APH Bskts	4/30/2017	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
455				212,727	294,238	65,293	129,957	80,133	51,333
	Grandparent	*NIC_Nichols Base Enviro*							
456	11351536	NIC0C-N0 Lime Pond Constructio	12/1/2015	-	-	-	-	-	3,000
457				-	-	-	-	-	3,000
	Grandparent	*PLX_Plant X*							
458	10933647	PLX4C-Rpl W Inst AirCompressor	9/30/2015	-	1,000	1,000	45,860	3,750	1,500
459	11346108	PLX4C-Rpl CT Fill	4/30/2015	220,954	53,192	55,638	3,363	2,500	-
460	11346306	PLX0C - Rpl CT Fill	12/30/2016	-	-	-	-	-	-
461	11646790	PLX4C-Inst Struct Liner In Cir	12/30/2016	-	-	-	-	-	-
462	11805627	PLX2C-Rpl Superheat SprayVlvs	12/30/2015	-	-	-	-	-	-
463	11805647	PLX1C-Rpl Emer Diesel Gen	6/30/2015	5,471	15,000	93,000	72,692	10,000	1,500
464	11805653	PLX1C-Rpl Boiler O2 Analyzer	7/20/2015	-	-	-	-	-	-
465	11805713	PLX0C-Rebuild House AirComp	7/20/2015	-	2,500	10,500	31,500	12,500	2,500
466	11805717	PLX0C-Rpl ROMembraneFilter 15	5/30/2015	-	2,500	53,350	1,500	1,500	1,000
467	11805736	PLX0C-Rpr Road Ent Paving	12/2/2015	-	-	-	-	-	-
468	11807374	PLX0C-Rebuild Gas Delivery	11/22/2015	(1,423)	2,000	2,000	2,000	3,000	1,000
469	11890867	PLX0C-Rpl X1 & X2 Sump Pmp	12/15/2013	-	-	-	-	-	-
470	11891835	PLX0C-Rpl Aux Blr Feed Pump	12/30/2013	-	-	-	-	-	-
471	11939124	PLX0C-Rpl Well 13 Submrsb Pmp	1/31/2014	-	-	-	-	-	-
472	11939771	PLX0C-Rpl Well 8 Submrsb Pmp	1/31/2014	-	-	-	-	-	-
473	11958274	PLX0C-Rp JockeyPmpFireProt Sys	5/15/2014	-	-	-	-	-	-
474	11964877	PLX0C-Emergent Blanket 2015	10/27/2015	-	11,333	18,333	20,333	31,333	21,333
475	11964878	PLX0C--Emergent Blanket 2016	10/27/2016	-	-	-	-	-	-
476	11964885	PLX0C-Rpl Lab HACH5500 Analyzers	6/29/2016	-	-	-	-	-	-
477	11964888	PLX0C-Rpl E. High Tower Pump	7/30/2015	-	-	1,000	1,000	9,000	3,000
478	11965476	PLX0C-Rpl Roof Cover Brk Room	5/29/2015	2,869	-	-	-	-	-
479	11967286	PLX0C- Rpl Trb Deck AuxHoist	10/27/2015	-	2,200	2,200	2,000	1,000	1,000
480	11971380	PLX0C - Rpl CT Mech PH 1	7/30/2015	-	1,000	6,000	44,000	100,000	100,000
481	11971395	PLX0C-Rpl Relay Room AC	4/30/2015	-	21,845	18,300	2,330	1,000	500
482	11971405	PLX3C-Rpl X3 Bailey Operators	8/30/2015	-	-	150,000	-	-	-
483	11971422	PLX0C - Rpl CT Mech Ph 2	10/24/2016	-	-	-	-	-	-
484	11986610	PLX0C -Rpl CTMechCell 1E & 1 W	7/29/2014	-	-	-	-	-	-
485	12075723	PLX0C-DR SKF Base System	3/30/2015	292	1	1	1	-	-
486	12076626	PLX0C-InstDCSMgnt-AlmShelvTl	5/8/2015	-	1,020	76,625	340	340	-
487				228,163	113,591	487,947	226,919	175,923	133,333
	Grandparent	*ROS_Roswell*							
488	12042207	GMS0C-Roswell Plant Land Sale	2/15/2015	-	1	-	-	-	-
489				-	1	-	-	-	-
	Grandparent	*TOL_Tolk*							
490	11338487	TOL2C-Replace RH Pendants	5/30/2014	-	-	-	-	-	-
491	11338488	TOL2C-Replace SSC Drive	5/28/2014	-	-	-	-	-	-
492	11338489	TOL2C-Replace Bull Nose	5/30/2014	-	-	-	-	-	-
493	11348137	TOL1C-Rpl Bull Nose	5/6/2015	4,355	392,700	175,950	845,775	77,700	2,625
494	11348161	TOL1C-Rpl RH Pendants	5/30/2015	217,434	132,200	230,675	788,173	77,700	2,625
495	11348231	TOL1C -Rpl CT Mechancials	12/31/2013	-	-	-	-	-	-
496	11348421	TOL2C -Rpl CT Mechancials	12/23/2013	-	-	-	-	-	-
497	11348662	TOL2C-Rpl Blr H20 Sample Sys	2/28/2017	-	-	-	-	-	-
498	11363072	TOL2C - Repl Cold APH Bskts	4/30/2017	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
455				25,951	177,467	188,393	144,180	140,695	98,859	1,609,226
	Grandparent	*NIC_Nichols Base Enviro*								
456	11351536	NIC0C-N0 Lime Pond Constructio	12/1/2015	3,000	5,000	3,000	7,000	4,000	80,000	105,000
457				3,000	5,000	3,000	7,000	4,000	80,000	105,000
	Grandparent	*PLX_Plant X*								
458	10933647	PLX4C-Rpl W Inst AirCompressor	9/30/2015	1,000	500	-	-	-	-	54,610
459	11346108	PLX4C-Rpl CT Fill	4/30/2015	-	-	-	-	-	-	335,647
460	11346306	PLX0C - Rpl CT Fill	12/30/2016	-	-	-	-	-	-	-
461	11646790	PLX4C-Inst Struct Liner In Cir	12/30/2016	-	-	-	-	-	-	-
462	11805627	PLX2C-Rpl Superheat SprayVlvs	12/30/2015	1,385	1,385	28,328	1,385	28,385	1,382	62,250
463	11805647	PLX1C-Rpl Emer Diesel Gen	6/30/2015	1,000	500	-	-	-	-	199,163
464	11805653	PLX1C-Rpl Boiler O2 Analyzer	7/20/2015	-	-	-	-	-	-	-
465	11805713	PLX0C-Rebuild House AirComp	7/20/2015	2,000	1,500	-	-	-	-	63,000
466	11805717	PLX0C-Rpl ROMembraneFilter 15	5/30/2015	-	-	-	-	-	-	59,850
467	11805736	PLX0C-Rpr Road Ent Paving	12/2/2015	-	100,000	200,000	31,707	1,000	1,000	333,707
468	11807374	PLX0C-Rebuild Gas Delivery	11/22/2015	1,000	100,000	360,000	1,300,000	40,000	80,000	1,889,577
469	11890867	PLX0C-Rpl X1 & X2 Sump Pmp	12/15/2013	-	-	-	-	-	-	-
470	11891835	PLX0C-Rpl Aux Blr Feed Pump	12/30/2013	-	-	-	-	-	-	-
471	11939124	PLX0C-Rpl Well 13 Submrsb Pmp	1/31/2014	-	-	-	-	-	-	-
472	11939771	PLX0C-Rpl Well 8 Submrsb Pmp	1/31/2014	-	-	-	-	-	-	-
473	11958274	PLX0C-Rp JockeyPmpFireProt Sys	5/15/2014	-	-	-	-	-	-	-
474	11964877	PLX0C-Emergent Blanket 2015	10/27/2015	31,333	21,333	31,333	21,338	30,008	8,670	246,680
475	11964878	PLX0C--Emergent Blanket 2016	10/27/2016	-	-	-	-	-	-	-
476	11964885	PLX0C-Rpl Lab HACH5500 Analyzers	6/29/2016	-	-	-	-	-	-	-
477	11964888	PLX0C-Rpl E. High Tower Pump	7/30/2015	2,000	1,500	1,000	500	-	-	19,000
478	11965476	PLX0C-Rpl Roof Cover Brk Room	5/29/2015	-	-	-	-	-	-	2,869
479	11967286	PLX0C- Rpl Trb Deck AuxHoist	10/27/2015	40,000	2,000	21,000	1,000	1,000	1,000	74,400
480	11971380	PLX0C - Rpl CT Mech PH 1	7/30/2015	40,000	2,000	1,000	1,000	-	-	295,000
481	11971395	PLX0C-Rpl Relay Room AC	4/30/2015	-	-	-	-	-	-	43,975
482	11971405	PLX3C-Rpl X3 Bailey Operators	8/30/2015	-	-	-	-	-	-	150,000
483	11971422	PLX0C - Rpl CT Mech Ph 2	10/24/2016	-	-	-	-	-	-	-
484	11986610	PLX0C -Rpl CTMechCell 1E & 1 W	7/29/2014	-	-	-	-	-	-	-
485	12075723	PLX0C-DR SKF Base System	3/30/2015	-	-	-	-	-	-	295
486	12076626	PLX0C-InstDCSMgnt-AlmShelvTl	5/8/2015	-	-	-	-	-	-	78,325
487				119,718	230,718	642,661	1,356,930	100,393	92,052	3,908,348
	Grandparent	*ROS_Roswell*								
488	12042207	GMS0C-Roswell Plant Land Sale	2/15/2015	-	-	-	-	-	-	**1**
489				-	-	-	-	-	-	1
	Grandparent	*TOL_Tolk*								
490	11338487	TOL2C-Replace RH Pendants	5/30/2014	-	-	-	-	-	-	-
491	11338488	TOL2C-Replace SSC Drive	5/28/2014	-	-	-	-	-	-	-
492	11338489	TOL2C-Replace Bull Nose	5/30/2014	-	-	-	-	-	-	-
493	11348137	TOL1C-Rpl Bull Nose	5/6/2015	1,050	1,050	-	-	-	-	1,501,205
494	11348161	TOL1C-Rpl RH Pendants	5/30/2015	1,050	1,050	-	-	-	-	1,450,907
495	11348231	TOL1C -Rpl CT Mechancials	12/31/2013	-	-	-	-	-	-	-
496	11348421	TOL2C -Rpl CT Mechancials	12/23/2013	-	-	-	-	-	-	-
497	11348662	TOL2C-Rpl Blr H20 Sample Sys	2/28/2017	-	-	-	-	-	-	-
498	11363072	TOL2C - Repl Cold APH Bskts	4/30/2017	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
455				1,380,215	1,356,919	566,412	475,600	487,034	128,946
	Grandparent	*NIC_Nichols Base Enviro*							
456	11351536	NIC0C-N0 Lime Pond Constructio	12/1/2015	-	-	-	-	-	-
457				-	-	-	-	-	-
	Grandparent	*PLX_Plant X*							
458	10933647	PLX4C-Rpl W Inst AirCompressor	9/30/2015	-	-	-	-	-	-
459	11346108	PLX4C-Rpl CT Fill	4/30/2015	-	-	-	-	-	-
460	11346306	PLX0C - Rpl CT Fill	12/30/2016	-	-	-	-	-	-
461	11646790	PLX4C-Inst Struct Liner In Cir	12/30/2016	6,000	1,500	1,500	1,500	1,500	2,500
462	11805627	PLX2C-Rpl Superheat SprayVlvs	12/30/2015	1,385	5,538	-	-	-	-
463	11805647	PLX1C-Rpl Emer Diesel Gen	6/30/2015	-	-	-	-	-	-
464	11805653	PLX1C-Rpl Boiler O2 Analyzer	7/20/2015	-	-	-	-	-	-
465	11805713	PLX0C-Rebuild House AirComp	7/20/2015	-	-	-	-	-	-
466	11805717	PLX0C-Rpl ROMembraneFilter 15	5/30/2015	-	-	-	-	-	-
467	11805736	PLX0C-Rpr Road Ent Paving	12/2/2015	-	-	-	-	-	-
468	11807374	PLX0C-Rebuild Gas Delivery	11/22/2015	-	-	-	-	-	-
469	11890867	PLX0C-Rpl X1 & X2 Sump Pmp	12/15/2013	-	-	-	-	-	-
470	11891835	PLX0C-Rpl Aux Blr Feed Pump	12/30/2013	-	-	-	-	-	-
471	11939124	PLX0C-Rpl Well 13 Submrsb Pmp	1/31/2014	-	-	-	-	-	-
472	11939771	PLX0C-Rpl Well 8 Submrsb Pmp	1/31/2014	-	-	-	-	-	-
473	11958274	PLX0C-Rp JockeyPmpFireProt Sys	5/15/2014	-	-	-	-	-	-
474	11964877	PLX0C-Emergent Blanket 2015	10/27/2015	-	-	-	-	-	-
475	11964878	PLX0C--Emergent Blanket 2016	10/27/2016	15,153	15,153	15,153	15,153	15,153	15,153
476	11964885	PLX0C-Rpl Lab HACH5500 Analyzers	6/29/2016	563	25,213	2,125	26,775	171,050	29,274
477	11964888	PLX0C-Rpl E. High Tower Pump	7/30/2015	-	-	-	-	-	-
478	11965476	PLX0C-Rpl Roof Cover Brk Room	5/29/2015	-	-	-	-	-	-
479	11967286	PLX0C- Rpl Trb Deck AuxHoist	10/27/2015	-	-	-	-	-	-
480	11971380	PLX0C - Rpl CT Mech PH 1	7/30/2015	-	-	-	-	-	-
481	11971395	PLX0C-Rpl Relay Room AC	4/30/2015	-	-	-	-	-	-
482	11971405	PLX3C-Rpl X3 Bailey Operators	8/30/2015	-	-	-	-	-	-
483	11971422	PLX0C - Rpl CT Mech Ph 2	10/24/2016	21,958	21,958	21,958	21,958	21,958	21,958
484	11986610	PLX0C -Rpl CTMechCell 1E & 1 W	7/29/2014	-	-	-	-	-	-
485	12075723	PLX0C-DR SKF Base System	3/30/2015	-	-	-	-	-	-
486	12076626	PLX0C-InstDCSMgnt-AlmShelvTl	5/8/2015	-	-	-	-	-	-
487				45,059	69,362	40,736	65,386	209,661	68,885
	Grandparent	*ROS_Roswell*							
488	12042207	GMS0C-Roswell Plant Land Sale	2/15/2015	-	-	-	-	-	-
489				-	-	-	-	-	-
	Grandparent	*TOL_Tolk*							
490	11338487	TOL2C-Replace RH Pendants	5/30/2014	-	-	-	-	-	-
491	11338488	TOL2C-Replace SSC Drive	5/28/2014	-	-	-	-	-	-
492	11338489	TOL2C-Replace Bull Nose	5/30/2014	-	-	-	-	-	-
493	11348137	TOL1C-Rpl Bull Nose	5/6/2015	-	-	-	-	-	-
494	11348161	TOL1C-Rpl RH Pendants	5/30/2015	-	-	-	-	-	-
495	11348231	TOL1C -Rpl CT Mechancials	12/31/2013	-	-	-	-	-	-
496	11348421	TOL2C -Rpl CT Mechancials	12/23/2013	-	-	-	-	-	-
497	11348662	TOL2C-Rpl Blr H20 Sample Sys	2/28/2017	-	-	-	-	-	-
498	11363072	TOL2C - Repl Cold APH Bskts	4/30/2017	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
455				44,164	34,696	51,656	41,518	33,518	26,518	4,627,192
	Grandparent	*NIC_Nichols Base Enviro*								
456	11351536	NIC0C-N0 Lime Pond Constructio	12/1/2015	-	-	-	-	-	-	-
457				-	-	-	-	-	-	-
	Grandparent	*PLX_Plant X*								
458	10933647	PLX4C-Rpl W Inst AirCompressor	9/30/2015	-	-	-	-	-	-	-
459	11346108	PLX4C-Rpl CT Fill	4/30/2015	-	-	-	-	-	-	-
460	11346306	PLX0C - Rpl CT Fill	12/30/2016	1,000	3,000	11,875	15,000	114,125	58,500	203,500
461	11646790	PLX4C-Inst Struct Liner In Cir	12/30/2016	2,500	20,000	30,000	1,215,000	949,000	937,000	3,168,000
462	11805627	PLX2C-Rpl Superheat SprayVlvs	12/30/2015	-	-	-	-	-	-	6,923
463	11805647	PLX1C-Rpl Emer Diesel Gen	6/30/2015	-	-	-	-	-	-	-
464	11805653	PLX1C-Rpl Boiler O2 Analyzer	7/20/2015	-	-	-	-	-	-	-
465	11805713	PLX0C-Rebuild House AirComp	7/20/2015	-	-	-	-	-	-	-
466	11805717	PLX0C-Rpl ROMembraneFilter 15	5/30/2015	-	-	-	-	-	-	-
467	11805736	PLX0C-Rpr Road Ent Paving	12/2/2015	-	-	-	-	-	-	-
468	11807374	PLX0C-Rebuild Gas Delivery	11/22/2015	-	-	-	-	-	-	-
469	11890867	PLX0C-Rpl X1 & X2 Sump Pmp	12/15/2013	-	-	-	-	-	-	-
470	11891835	PLX0C-Rpl Aux Blr Feed Pump	12/30/2013	-	-	-	-	-	-	-
471	11939124	PLX0C-Rpl Well 13 Submrsb Pmp	1/31/2014	-	-	-	-	-	-	-
472	11939771	PLX0C-Rpl Well 8 Submrsb Pmp	1/31/2014	-	-	-	-	-	-	-
473	11958274	PLX0C-Rp JockeyPmpFireProt Sys	5/15/2014	-	-	-	-	-	-	-
474	11964877	PLX0C-Emergent Blanket 2015	10/27/2015	-	-	-	-	-	-	-
475	11964878	PLX0C--Emergent Blanket 2016	10/27/2016	15,153	15,153	15,153	15,153	15,153	15,153	181,835
476	11964885	PLX0C-Rpl Lab HACH5500 Analyzers	6/29/2016	5,500	3,500	-	-	-	-	264,000
477	11964888	PLX0C-Rpl E. High Tower Pump	7/30/2015	-	-	-	-	-	-	-
478	11965476	PLX0C-Rpl Roof Cover Brk Room	5/29/2015	-	-	-	-	-	-	-
479	11967286	PLX0C- Rpl Trb Deck AuxHoist	10/27/2015	-	-	-	-	-	-	-
480	11971380	PLX0C - Rpl CT Mech PH 1	7/30/2015	-	-	-	-	-	-	-
481	11971395	PLX0C-Rpl Relay Room AC	4/30/2015	-	-	-	-	-	-	-
482	11971405	PLX3C-Rpl X3 Bailey Operators	8/30/2015	-	-	-	-	-	-	-
483	11971422	PLX0C - Rpl CT Mech Ph 2	10/24/2016	21,958	21,958	21,958	21,958	21,958	21,958	263,500
484	11986610	PLX0C -Rpl CTMechCell 1E & 1 W	7/29/2014	-	-	-	-	-	-	-
485	12075723	PLX0C-DR SKF Base System	3/30/2015	-	-	-	-	-	-	-
486	12076626	PLX0C-InstDCSMgnt-AlmShelvTl	5/8/2015	-	-	-	-	-	-	-
487				46,111	63,611	78,986	1,267,111	1,100,236	1,032,611	4,087,758
	Grandparent	*ROS_Roswell*								
488	12042207	GMS0C-Roswell Plant Land Sale	2/15/2015	-	-	-	-	-	-	-
489				-	-	-	-	-	-	-
	Grandparent	*TOL_Tolk*								
490	11338487	TOL2C-Replace RH Pendants	5/30/2014	-	-	-	-	-	-	-
491	11338488	TOL2C-Replace SSC Drive	5/28/2014	-	-	-	-	-	-	-
492	11338489	TOL2C-Replace Bull Nose	5/30/2014	-	-	-	-	-	-	-
493	11348137	TOL1C-Rpl Bull Nose	5/6/2015	-	-	-	-	-	-	-
494	11348161	TOL1C-Rpl RH Pendants	5/30/2015	-	-	-	-	-	-	-
495	11348231	TOL1C -Rpl CT Mechancials	12/31/2013	-	-	-	-	-	-	-
496	11348421	TOL2C -Rpl CT Mechancials	12/23/2013	-	-	-	-	-	-	-
497	11348662	TOL2C-Rpl Blr H20 Sample Sys	2/28/2017	-	-	-	31,430	1	1	31,432
498	11363072	TOL2C - Repl Cold APH Bskts	4/30/2017	1,050	1,100	39,500	1,050	1,050	1,050	44,800

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
499	11488945	TOL1C-Rpl Burner Ignitors	4/28/2015	-	-	-	-	-	-
500	11488946	TOL2C-Rpl Burner Ignitors	5/30/2014	4,089	56,234	64,014	55,201	4,727	(4,179)
501	11489282	TOL2C -Rpl CT Mech PH 3	8/30/2016	-	-	-	-	-	-
502	11489284	TOL1C -Rpl CT Mech Ph 2	12/30/2015	-	-	-	-	-	-
503	11489290	TOL1C -Rpl CT Mech Ph 3	7/24/2016	-	-	-	-	-	-
504	11497332	TOL1C-Rpl Cold APH Basket	6/30/2015	-	-	-	-	-	-
505	11633499	TOL2C -Rpl CT DE s	4/29/2014	1,557	766	13	-	-	(3,800)
506	11636550	TOL1C-Repl CT DE s	4/30/2015	-	-	-	-	-	-
507	11646800	TOL2C-Inst Tubine OS Protect	5/23/2014	78,999	21,602	27,204	171,932	50,733	34,299
508	11646802	TOL2C-TDBFP OS Protection	6/10/2014	6,110	3,050	26,552	82,552	10,597	5,749
509	11790844	TOL0C-Prch CT MakeUp Pump	12/24/2013	-	2,391	-	-	-	-
510	11797532	TOL0C-Rpl Water Well Pmp 2014	8/29/2014	-	-	32,767	26,601	184	137
511	11797553	TOL0C-Rpl Water Well Pmp 2016	11/30/2016	-	-	-	-	-	-
512	11797588	TOL2C-Mill MajorMajor OVH 14	6/26/2014	38,405	233,328	8,440	3,389	24,795	143,567
513	11797668	TOL0C-Rpl RO Membranes 2014	5/1/2014	-	-	-	48,467	(1,764)	177
514	11797692	TOL0C-Rpl RO Membranes 2016	3/31/2016	-	-	-	-	-	-
515	11797731	TOL0C-W SBAC Overhaul 2015	12/15/2015	-	-	-	-	-	-
516	11797809	TOL0C-N SBAC Overhaul 2016	1/9/2017	-	-	-	-	-	-
517	11797952	TOL2C -Reline MC Exp Jnts	4/30/2014	1,627	61,422	15,302	49,648	55,055	(2,095)
518	11797963	TOL2C -Rpl StmDrum Dist. Header	5/30/2014	1,373	10,688	65,726	57,952	34,453	736
519	11797972	TOL1C - Inst PA Fan LubOil Pkg	4/30/2015	-	-	-	-	-	-
520	11797981	TOL0C -Rpl LimeSiloDust Clctr	10/30/2014	-	-	-	-	3,221	8,119
521	11797987	TOL2C -InstVFD Air FilterWall	12/5/2014	-	-	-	-	-	-
522	11797996	TOL0C -Rpl Office Fire Det Sys	11/21/2014	-	-	-	-	-	-
523	11798039	TOL1C -Rpl Diesel Gen Controls	2/28/2015	-	-	517	2,052	-	2,947
524	11798076	TOL2C-Inst RedGen Dif Exp Prob	6/29/2014	3,704	7	6,440	4,576	14,591	4,718
525	11798193	TOL2C-Rpl Baghouse Bags 2016	11/28/2016	-	-	-	-	-	-
526	11798548	TOL0C-Rpl RR Ties PH 2 of 5	1/31/2016	-	-	-	-	-	-
527	11798587	TOL0C-Rpl Aux Boiler Controls	4/30/2017	-	-	-	-	-	-
528	11799428	TOL0C-React 2 Boiler Treatment	4/29/2016	-	-	-	-	-	-
529	11799450	TOL0C-Rpl Co-poly Skid and Pip	4/30/2015	-	-	-	-	-	-
530	11799456	TOL2C-Rpl Diesel Gen Controls	10/15/2016	-	-	-	-	-	-
531	11799472	TOL2C-Rpl TDBFP Element	6/30/2014	-	-	30,491	16,740	22,515	11,125
532	11799691	TOL0C-Install Tornado Shelters	4/15/2015	-	-	1,666	53,166	627	5,948
533	11799747	TOL1C-Rpl Vacuum Pump Roof	9/12/2016	-	-	-	-	-	-
534	11799759	TOL1C-Rpl CT Switchgear Bldg R	7/30/2015	-	-	-	-	-	-
535	11799762	TOL2C-Rpl CT Switchgear Bldg R	8/21/2015	-	-	-	-	-	-
536	11799772	TOL2C-Rpl T2Baghse Cntr RmRoof	9/30/2016	-	-	-	-	-	-
537	11799778	TOL0C-Inst Reactor InletBlkVlv	10/19/2016	-	-	-	-	-	-
538	11799783	TOL1C-RPL #2 FWH Seperator	4/30/2015	-	-	-	-	-	-
539	11799789	TOL2C-RPL #2 FWH Separator	4/28/2014	-	-	-	7,838	3,630	135
540	11806033	TOL0C-Rpl RR Ties DumperLoop	5/30/2014	35,268	623,936	(555)	10,244	8,890	797
541	11807312	TOL0C-Rpl Water Well Pmp 2015	8/30/2015	-	-	-	-	-	-
542	11811457	TOL1C-Upgrade Lab Sample Sys	4/29/2016	-	-	-	-	-	-
543	11815771	TOL0C-Tolk Long Term Water	7/15/2018	-	-	-	-	-	-
544	11821522	TOL2C -Rpl CT Mech PH 2	3/22/2016	-	-	-	-	-	-
545	11838442	TOL0C-Prch O Rose Water Rights	11/30/2014	10,188	(6,425)	731	3,158	10,241	5,988
546	11845969	TOL1CRpl SBAC ACW Lines	11/30/2013	343	-	-	-	483	(321)
547	11921749	TOL0C-ACI Mercury Reduction	2/27/2015	1,858	2,746	77,378	22,762	66,002	188,915
548	11944650	TOL1C-Rpl Sootblower BuildRoof	6/30/2014	-	631	1,171	47,341	1,049	473
549	11944662	TOL2C-Rpl Revers GasFan Dmper	5/30/2014	-	-	-	16,472	1,038	938
550	11944846	TOL2C-Replace SSC Chain	5/30/2014	-	153,307	3,271	2,215	10,620	(94,547)

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
499	11488945	TOL1C-Rpl Burner Ignitors	4/28/2015	-	1,508	3,948	3,694	4,309	16,292	29,751
500	11488946	TOL2C-Rpl Burner Ignitors	5/30/2014	1,247	122	-	-	-	-	181,455
501	11489282	TOL2C -Rpl CT Mech PH 3	8/30/2016	-	-	-	-	-	-	-
502	11489284	TOL1C -Rpl CT Mech Ph 2	12/30/2015	-	-	-	-	-	-	-
503	11489290	TOL1C -Rpl CT Mech Ph 3	7/24/2016	-	-	-	-	-	-	-
504	11497332	TOL1C-Rpl Cold APH Basket	6/30/2015	-	2,133	36,797	57,501	(4,580)	9,392	101,244
505	11633499	TOL2C -Rpl CT DE s	4/29/2014	-	(1,632)	-	-	-	-	(3,096)
506	11636550	TOL1C-Repl CT DE s	4/30/2015	-	1,655	1,972	-	4,378	38,617	46,622
507	11646800	TOL2C-Inst Tubine OS Protect	5/23/2014	16,343	2,091	1,395	(469)	-	-	404,129
508	11646802	TOL2C-TDBFP OS Protection	6/10/2014	14,745	1,059	1,701	1,639	-	-	153,754
509	11790844	TOL0C-Prch CT MakeUp Pump	12/24/2013	-	-	-	-	-	-	2,391
510	11797532	TOL0C-Rpl Water Well Pmp 2014	8/29/2014	-	67,414	52,601	-	-	-	179,704
511	11797553	TOL0C-Rpl Water Well Pmp 2016	11/30/2016	-	-	-	-	-	-	-
512	11797588	TOL2C-Mill MajorMajor OVH 14	6/26/2014	2,068	42,301	1,123	-	-	-	497,414
513	11797668	TOL0C-Rpl RO Membranes 2014	5/1/2014	-	-	-	-	-	-	46,880
514	11797692	TOL0C-Rpl RO Membranes 2016	3/31/2016	-	-	-	-	-	-	-
515	11797731	TOL0C-W SBAC Overhaul 2015	12/15/2015	-	-	-	-	-	-	-
516	11797809	TOL0C-N SBAC Overhaul 2016	1/9/2017	-	-	-	-	-	-	-
517	11797952	TOL2C -Reline MC Exp Jnts	4/30/2014	623	970	-	-	-	-	182,552
518	11797963	TOL2C -Rpl StmDrum Dist. Header	5/30/2014	1,009	-	-	-	-	-	171,937
519	11797972	TOL1C - Inst PA Fan LubOil Pkg	4/30/2015	-	-	-	-	-	-	-
520	11797981	TOL0C -Rpl LimeSiloDust Clctr	10/30/2014	23,526	4,321	37,706	32,636	1,075	(1,160)	109,445
521	11797987	TOL2C -InstVFD Air FilterWall	12/5/2014	-	-	5,016	37,360	10,854	33,482	86,713
522	11797996	TOL0C -Rpl Office Fire Det Sys	11/21/2014	-	-	-	647	50,886	4,116	55,649
523	11798039	TOL1C -Rpl Diesel Gen Controls	2/28/2015	118	20,992	22,377	23,283	26,407	2,606	101,299
524	11798076	TOL2C-Inst RedGen Dif Exp Prob	6/29/2014	147	-	-	-	-	-	34,182
525	11798193	TOL2C-Rpl Baghouse Bags 2016	11/28/2016	-	-	-	-	-	-	-
526	11798548	TOL0C-Rpl RR Ties PH 2 of 5	1/31/2016	-	-	-	-	-	-	-
527	11798587	TOL0C-Rpl Aux Boiler Controls	4/30/2017	-	-	-	-	-	-	-
528	11799428	TOL0C-React 2 Boiler Treatment	4/29/2016	-	-	-	-	-	-	-
529	11799450	TOL0C-Rpl Co-poly Skid and Pip	4/30/2015	-	-	-	-	-	3,143	3,143
530	11799456	TOL2C-Rpl Diesel Gen Controls	10/15/2016	-	-	-	-	-	-	-
531	11799472	TOL2C-Rpl TDBFP Element	6/30/2014	(1,256)	610	707	575	663	-	82,170
532	11799691	TOL0C-Install Tornado Shelters	4/15/2015	164	161	191	151	175	192	62,441
533	11799747	TOL1C-Rpl Vacuum Pump Roof	9/12/2016	-	-	-	-	-	-	-
534	11799759	TOL1C-Rpl CT Switchgear Bldg R	7/30/2015	-	-	-	-	-	-	-
535	11799762	TOL2C-Rpl CT Switchgear Bldg R	8/21/2015	-	-	-	-	-	-	-
536	11799772	TOL2C-Rpl T2Baghse Cntr RmRoof	9/30/2016	-	-	-	-	-	-	-
537	11799778	TOL0C-Inst Reactor InletBlkVlv	10/19/2016	-	-	-	-	-	-	-
538	11799783	TOL1C-RPL #2 FWH Seperator	4/30/2015	-	-	-	-	-	629	629
539	11799789	TOL2C-RPL #2 FWH Separator	4/28/2014	-	-	-	-	-	-	11,602
540	11806033	TOL0C-Rpl RR Ties DumperLoop	5/30/2014	-	-	-	-	-	-	678,580
541	11807312	TOL0C-Rpl Water Well Pmp 2015	8/30/2015	-	-	-	-	-	-	-
542	11811457	TOL1C-Upgrade Lab Sample Sys	4/29/2016	-	-	-	-	-	-	-
543	11815771	TOL0C-Tolk Long Term Water	7/15/2018	-	-	-	-	-	-	-
544	11821522	TOL2C -Rpl CT Mech PH 2	3/22/2016	-	-	-	-	-	-	-
545	11838442	TOL0C-Prch O Rose Water Rights	11/30/2014	12,400	6,143	11,274	5,395,966	31,040	1,913	5,482,617
546	11845969	TOL1CRpl SBAC ACW Lines	11/30/2013	-	-	-	-	-	-	504
547	11921749	TOL0C-ACI Mercury Reduction	2/27/2015	354,562	120,620	56,259	486,611	64,850	227,455	1,670,020
548	11944650	TOL1C-Rpl Sootblower BuildRoof	6/30/2014	-	-	-	-	-	-	50,665
549	11944662	TOL2C-Rpl Revers GasFan Dmper	5/30/2014	702	-	-	-	-	-	19,150
550	11944846	TOL2C-Replace SSC Chain	5/30/2014	312	-	-	-	-	-	75,179

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				2015					
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	January	February	March	April	May	June
499	11488945	TOL1C-Rpl Burner Ignitors	4/28/2015	193,185	17,000	84,005	48,015	20,820	1,360
500	11488946	TOL2C-Rpl Burner Ignitors	5/30/2014	-	-	-	-	-	-
501	11489282	TOL2C -Rpl CT Mech PH 3	8/30/2016	-	-	-	-	-	-
502	11489284	TOL1C -Rpl CT Mech Ph 2	12/30/2015	-	-	-	-	-	-
503	11489290	TOL1C -Rpl CT Mech Ph 3	7/24/2016	-	-	-	-	-	-
504	11497332	TOL1C-Rpl Cold APH Basket	6/30/2015	1,347	230,879	167,599	168,279	16,417	2,040
505	11633499	TOL2C -Rpl CT DE s	4/29/2014	-	-	-	-	-	-
506	11636550	TOL1C-Repl CT DE s	4/30/2015	594	70,000	280,000	250,000	105,410	1,000
507	11646800	TOL2C-Inst Tubine OS Protect	5/23/2014	-	-	-	-	-	-
508	11646802	TOL2C-TDBFP OS Protection	6/10/2014	-	-	-	-	-	-
509	11790844	TOL0C-Prch CT MakeUp Pump	12/24/2013	-	-	-	-	-	-
510	11797532	TOL0C-Rpl Water Well Pmp 2014	8/29/2014	-	-	-	-	-	-
511	11797553	TOL0C-Rpl Water Well Pmp 2016	11/30/2016	-	-	-	-	-	-
512	11797588	TOL2C-Mill MajorMajor OVH 14	6/26/2014	-	-	-	-	-	-
513	11797668	TOL0C-Rpl RO Membranes 2014	5/1/2014	-	-	-	-	-	-
514	11797692	TOL0C-Rpl RO Membranes 2016	3/31/2016	-	-	-	-	-	-
515	11797731	TOL0C-W SBAC Overhaul 2015	12/15/2015	-	-	-	5,000	5,000	12,500
516	11797809	TOL0C-N SBAC Overhaul 2016	1/9/2017	-	-	-	-	-	-
517	11797952	TOL2C -Reline MC Exp Jnts	4/30/2014	-	-	-	-	-	-
518	11797963	TOL2C -Rpl StmDrum Dist. Header	5/30/2014	-	-	-	-	-	-
519	11797972	TOL1C - Inst PA Fan LubOil Pkg	4/30/2015	46,102	5,000	108,709	35,010	5,000	2,000
520	11797981	TOL0C -Rpl LimeSiloDust Clctr	10/30/2014	(68)	-	-	-	-	-
521	11797987	TOL2C -InstVFD Air FilterWall	12/5/2014	13,453	3,000	-	-	-	-
522	11797996	TOL0C -Rpl Office Fire Det Sys	11/21/2014	(467)	1,500	-	-	-	-
523	11798039	TOL1C -Rpl Diesel Gen Controls	2/28/2015	13,197	10,000	10,000	500	-	-
524	11798076	TOL2C-Inst RedGen Dif Exp Prob	6/29/2014	-	-	-	-	-	-
525	11798193	TOL2C-Rpl Baghouse Bags 2016	11/28/2016	-	-	-	-	-	-
526	11798548	TOL0C-Rpl RR Ties PH 2 of 5	1/31/2016	1,501	152,821	2,040	1,360	1,360	1,445
527	11798587	TOL0C-Rpl Aux Boiler Controls	4/30/2017	-	-	-	-	-	-
528	11799428	TOL0C-React 2 Boiler Treatment	4/29/2016	-	-	-	-	-	-
529	11799450	TOL0C-Rpl Co-poly Skid and Pip	4/30/2015	11,101	2,500	2,000	1,000	500	-
530	11799456	TOL2C-Rpl Diesel Gen Controls	10/15/2016	-	-	-	-	-	-
531	11799472	TOL2C-Rpl TDBFP Element	6/30/2014	-	-	-	-	-	-
532	11799691	TOL0C-Install Tornado Shelters	4/15/2015	2,148	1,500	54,000	5,352	2,661	2,661
533	11799747	TOL1C-Rpl Vacuum Pump Roof	9/12/2016	-	-	-	-	-	-
534	11799759	TOL1C-Rpl CT Switchgear Bldg R	7/30/2015	-	3,000	2,500	3,000	3,500	43,151
535	11799762	TOL2C-Rpl CT Switchgear Bldg R	8/21/2015	-	3,000	1,000	2,000	2,000	12,723
536	11799772	TOL2C-Rpl T2Baghse Cntr RmRoof	9/30/2016	-	-	-	-	-	-
537	11799778	TOL0C-Inst Reactor InletBlkVlv	10/19/2016	-	-	-	-	-	-
538	11799783	TOL1C-RPL #2 FWH Seperator	4/30/2015	(12)	1,000	10,500	15,000	500	-
539	11799789	TOL2C-RPL #2 FWH Separator	4/28/2014	-	-	-	-	-	-
540	11806033	TOL0C-Rpl RR Ties DumperLoop	5/30/2014	-	-	-	-	-	-
541	11807312	TOL0C-Rpl Water Well Pmp 2015	8/30/2015	-	10	10	15,330	15,330	15,330
542	11811457	TOL1C-Upgrade Lab Sample Sys	4/29/2016	-	-	-	-	-	2,000
543	11815771	TOL0C-Tolk Long Term Water	7/15/2018	-	-	275,000	125,000	150,000	150,000
544	11821522	TOL2C -Rpl CT Mech PH 2	3/22/2016	-	-	-	-	-	-
545	11838442	TOL0C-Prch O Rose Water Rights	11/30/2014	-	-	-	-	-	-
546	11845969	TOL1CRpl SBAC ACW Lines	11/30/2013	-	-	-	-	-	-
547	11921749	TOL0C-ACI Mercury Reduction	2/27/2015	10,457	5,118	50	50	(10,125)	-
548	11944650	TOL1C-Rpl Sootblower BuildRoof	6/30/2014	-	-	-	-	-	-
549	11944662	TOL2C-Rpl Revers GasFan Dmper	5/30/2014	-	-	-	-	-	-
550	11944846	TOL2C-Replace SSC Chain	5/30/2014	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
499	11488945	TOL1C-Rpl Burner Ignitors	4/28/2015	680	-	-	-	-	-	365,065
500	11488946	TOL2C-Rpl Burner Ignitors	5/30/2014	-	-	-	-	-	-	-
501	11489282	TOL2C -Rpl CT Mech PH 3	8/30/2016	-	-	-	-	-	-	-
502	11489284	TOL1C -Rpl CT Mech Ph 2	12/30/2015	-	1,256	81,500	156,314	1,500	362,417	602,987
503	11489290	TOL1C -Rpl CT Mech Ph 3	7/24/2016	-	-	-	-	-	-	-
504	11497332	TOL1C-Rpl Cold APH Basket	6/30/2015	680	-	-	-	-	-	587,242
505	11633499	TOL2C -Rpl CT DE s	4/29/2014	-	-	-	-	-	-	-
506	11636550	TOL1C-Repl CT DE s	4/30/2015	1,000	-	-	-	-	-	708,004
507	11646800	TOL2C-Inst Tubine OS Protect	5/23/2014	-	-	-	-	-	-	-
508	11646802	TOL2C-TDBFP OS Protection	6/10/2014	-	-	-	-	-	-	-
509	11790844	TOL0C-Prch CT MakeUp Pump	12/24/2013	-	-	-	-	-	-	-
510	11797532	TOL0C-Rpl Water Well Pmp 2014	8/29/2014	-	-	-	-	-	-	-
511	11797553	TOL0C-Rpl Water Well Pmp 2016	11/30/2016	-	-	-	-	-	-	-
512	11797588	TOL2C-Mill MajorMajor OVH 14	6/26/2014	-	-	-	-	-	-	-
513	11797668	TOL0C-Rpl RO Membranes 2014	5/1/2014	-	-	-	-	-	-	-
514	11797692	TOL0C-Rpl RO Membranes 2016	3/31/2016	-	-	-	-	-	-	-
515	11797731	TOL0C-W SBAC Overhaul 2015	12/15/2015	145,000	40,000	30,000	2,000	1,000	500	241,000
516	11797809	TOL0C-N SBAC Overhaul 2016	1/9/2017	-	-	-	-	-	-	-
517	11797952	TOL2C -Reline MC Exp Jnts	4/30/2014	-	-	-	-	-	-	-
518	11797963	TOL2C -Rpl StmDrum Dist. Header	5/30/2014	-	-	-	-	-	-	-
519	11797972	TOL1C - Inst PA Fan LubOil Pkg	4/30/2015	-	-	-	-	-	-	201,821
520	11797981	TOL0C -Rpl LimeSiloDust Clctr	10/30/2014	-	-	-	-	-	-	(68)
521	11797987	TOL2C -InstVFD Air FilterWall	12/5/2014	-	-	-	-	-	-	16,453
522	11797996	TOL0C -Rpl Office Fire Det Sys	11/21/2014	-	-	-	-	-	-	1,033
523	11798039	TOL1C -Rpl Diesel Gen Controls	2/28/2015	-	-	-	-	-	-	33,697
524	11798076	TOL2C-Inst RedGen Dif Exp Prob	6/29/2014	-	-	-	-	-	-	-
525	11798193	TOL2C-Rpl Baghouse Bags 2016	11/28/2016	-	-	-	-	-	-	-
526	11798548	TOL0C-Rpl RR Ties PH 2 of 5	1/31/2016	1,360	1,360	2,040	4,080	326,177	11,560	507,104
527	11798587	TOL0C-Rpl Aux Boiler Controls	4/30/2017	-	-	-	-	-	-	-
528	11799428	TOL0C-React 2 Boiler Treatment	4/29/2016	-	-	-	-	-	-	-
529	11799450	TOL0C-Rpl Co-poly Skid and Pip	4/30/2015	-	-	-	-	-	-	17,101
530	11799456	TOL2C-Rpl Diesel Gen Controls	10/15/2016	-	-	-	-	-	-	-
531	11799472	TOL2C-Rpl TDBFP Element	6/30/2014	-	-	-	-	-	-	-
532	11799691	TOL0C-Install Tornado Shelters	4/15/2015	-	-	-	-	-	-	68,321
533	11799747	TOL1C-Rpl Vacuum Pump Roof	9/12/2016	-	-	-	-	-	-	-
534	11799759	TOL1C-Rpl CT Switchgear Bldg R	7/30/2015	6,347	2,500	2,500	-	-	-	66,498
535	11799762	TOL2C-Rpl CT Switchgear Bldg R	8/21/2015	37,775	5,000	1,000	1,000	1,000	-	66,498
536	11799772	TOL2C-Rpl T2Baghse Cntr RmRoof	9/30/2016	-	-	-	-	-	-	-
537	11799778	TOL0C-Inst Reactor InletBlkVlv	10/19/2016	-	-	-	-	-	-	-
538	11799783	TOL1C-RPL #2 FWH Seperator	4/30/2015	-	-	-	-	-	-	26,988
539	11799789	TOL2C-RPL #2 FWH Separator	4/28/2014	-	-	-	-	-	-	-
540	11806033	TOL0C-Rpl RR Ties DumperLoop	5/30/2014	-	-	-	-	-	-	-
541	11807312	TOL0C-Rpl Water Well Pmp 2015	8/30/2015	15,330	15,330	10	10	-	-	76,690
542	11811457	TOL1C-Upgrade Lab Sample Sys	4/29/2016	2,000	75,000	2,000	75,000	2,000	2,000	160,000
543	11815771	TOL0C-Tolk Long Term Water	7/15/2018	200,000	200,000	300,000	4,350,000	6,500,000	7,500,000	19,750,000
544	11821522	TOL2C -Rpl CT Mech PH 2	3/22/2016	-	-	-	-	-	-	-
545	11838442	TOL0C-Prch O Rose Water Rights	11/30/2014	-	-	-	-	-	-	-
546	11845969	TOL1CRpl SBAC ACW Lines	11/30/2013	-	-	-	-	-	-	-
547	11921749	TOL0C-ACI Mercury Reduction	2/27/2015	-	-	-	-	-	-	5,550
548	11944650	TOL1C-Rpl Sootblower BuildRoof	6/30/2014	-	-	-	-	-	-	-
549	11944662	TOL2C-Rpl Revers GasFan Dmper	5/30/2014	-	-	-	-	-	-	-
550	11944846	TOL2C-Replace SSC Chain	5/30/2014	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
499	11488945	TOL1C-Rpl Burner Ignitors	4/28/2015	-	-	-	-	-	-
500	11488946	TOL2C-Rpl Burner Ignitors	5/30/2014	-	-	-	-	-	-
501	11489282	TOL2C -Rpl CT Mech PH 3	8/30/2016	4,562	255,325	1,591	1,591	1,591	4,562
502	11489284	TOL1C -Rpl CT Mech Ph 2	12/30/2015	-	-	-	-	-	-
503	11489290	TOL1C -Rpl CT Mech Ph 3	7/24/2016	4,700	252,985	1,639	1,639	4,699	355,744
504	11497332	TOL1C-Rpl Cold APH Basket	6/30/2015	-	-	-	-	-	-
505	11633499	TOL2C -Rpl CT DE s	4/29/2014	-	-	-	-	-	-
506	11636550	TOL1C-Repl CT DE s	4/30/2015	-	-	-	-	-	-
507	11646800	TOL2C-Inst Tubine OS Protect	5/23/2014	-	-	-	-	-	-
508	11646802	TOL2C-TDBFP OS Protection	6/10/2014	-	-	-	-	-	-
509	11790844	TOL0C-Prch CT MakeUp Pump	12/24/2013	-	-	-	-	-	-
510	11797532	TOL0C-Rpl Water Well Pmp 2014	8/29/2014	-	-	-	-	-	-
511	11797553	TOL0C-Rpl Water Well Pmp 2016	11/30/2016	8,820	7,965	16,905	16,905	12,863	10,474
512	11797588	TOL2C-Mill MajorMajor OVH 14	6/26/2014	-	-	-	-	-	-
513	11797668	TOL0C-Rpl RO Membranes 2014	5/1/2014	-	-	-	-	-	-
514	11797692	TOL0C-Rpl RO Membranes 2016	3/31/2016	1,000	41,045	4,000	1,000	1,000	-
515	11797731	TOL0C-W SBAC Overhaul 2015	12/15/2015	20,894	15,367	8,535	-	-	-
516	11797809	TOL0C-N SBAC Overhaul 2016	1/9/2017	-	-	-	24,451	39,172	47,984
517	11797952	TOL2C -Reline MC Exp Jnts	4/30/2014	-	-	-	-	-	-
518	11797963	TOL2C -Rpl StmDrum Dist. Header	5/30/2014	-	-	-	-	-	-
519	11797972	TOL1C - Inst PA Fan LubOil Pkg	4/30/2015	-	-	-	-	-	-
520	11797981	TOL0C -Rpl LimeSiloDust Clctr	10/30/2014	-	-	-	-	-	-
521	11797987	TOL2C -InstVFD Air FilterWall	12/5/2014	-	-	-	-	-	-
522	11797996	TOL0C -Rpl Office Fire Det Sys	11/21/2014	-	-	-	-	-	-
523	11798039	TOL1C -Rpl Diesel Gen Controls	2/28/2015	-	-	-	-	-	-
524	11798076	TOL2C-Inst RedGen Dif Exp Prob	6/29/2014	-	-	-	-	-	-
525	11798193	TOL2C-Rpl Baghouse Bags 2016	11/28/2016	-	41,667	41,667	41,667	41,667	41,667
526	11798548	TOL0C-Rpl RR Ties PH 2 of 5	1/31/2016	702,000	483,291	-	-	-	-
527	11798587	TOL0C-Rpl Aux Boiler Controls	4/30/2017	-	-	-	-	-	-
528	11799428	TOL0C-React 2 Boiler Treatment	4/29/2016	-	12,498	24,000	6,000	2,500	2,500
529	11799450	TOL0C-Rpl Co-poly Skid and Pip	4/30/2015	-	-	-	-	-	-
530	11799456	TOL2C-Rpl Diesel Gen Controls	10/15/2016	1,000	2	998	2	998	2
531	11799472	TOL2C-Rpl TDBFP Element	6/30/2014	-	-	-	-	-	-
532	11799691	TOL0C-Install Tornado Shelters	4/15/2015	-	-	-	-	-	-
533	11799747	TOL1C-Rpl Vacuum Pump Roof	9/12/2016	-	-	1,500	1,500	2,000	6,800
534	11799759	TOL1C-Rpl CT Switchgear Bldg R	7/30/2015	-	-	-	-	-	-
535	11799762	TOL2C-Rpl CT Switchgear Bldg R	8/21/2015	-	-	-	-	-	-
536	11799772	TOL2C-Rpl T2Baghse Cntr RmRoof	9/30/2016	-	-	-	-	-	2,600
537	11799778	TOL0C-Inst Reactor InletBlkVlv	10/19/2016	500	500	1,000	1,000	1,000	1,000
538	11799783	TOL1C-RPL #2 FWH Seperator	4/30/2015	-	-	-	-	-	-
539	11799789	TOL2C-RPL #2 FWH Separator	4/28/2014	-	-	-	-	-	-
540	11806033	TOL0C-Rpl RR Ties DumperLoop	5/30/2014	-	-	-	-	-	-
541	11807312	TOL0C-Rpl Water Well Pmp 2015	8/30/2015	-	-	-	-	-	-
542	11811457	TOL1C-Upgrade Lab Sample Sys	4/29/2016	59,671	-	122,973	91,041	29,836	-
543	11815771	TOL0C-Tolk Long Term Water	7/15/2018	1,000,000	2,000,000	3,000,000	7,500,000	1,000,000	1,000,000
544	11821522	TOL2C -Rpl CT Mech PH 2	3/22/2016	4,429	247,888	31,515	324,726	4,429	-
545	11838442	TOL0C-Prch O Rose Water Rights	11/30/2014	-	-	-	-	-	-
546	11845969	TOL1CRpl SBAC ACW Lines	11/30/2013	-	-	-	-	-	-
547	11921749	TOL0C-ACI Mercury Reduction	2/27/2015	-	-	-	-	-	-
548	11944650	TOL1C-Rpl Sootblower BuildRoof	6/30/2014	-	-	-	-	-	-
549	11944662	TOL2C-Rpl Revers GasFan Dmper	5/30/2014	-	-	-	-	-	-
550	11944846	TOL2C-Replace SSC Chain	5/30/2014	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
499	11488945	TOL1C-Rpl Burner Ignitors	4/28/2015	-	-	-	-	-	-	-
500	11488946	TOL2C-Rpl Burner Ignitors	5/30/2014	-	-	-	-	-	-	-
501	11489282	TOL2C -Rpl CT Mech PH 3	8/30/2016	170,499	170,499	1,383	1,384	-	-	612,987
502	11489284	TOL1C -Rpl CT Mech Ph 2	12/30/2015	-	-	-	-	-	-	-
503	11489290	TOL1C -Rpl CT Mech Ph 3	7/24/2016	6,993	1,639	1,639	-	-	-	631,677
504	11497332	TOL1C-Rpl Cold APH Basket	6/30/2015	-	-	-	-	-	-	-
505	11633499	TOL2C -Rpl CT DE s	4/29/2014	-	-	-	-	-	-	-
506	11636550	TOL1C-Repl CT DE s	4/30/2015	-	-	-	-	-	-	-
507	11646800	TOL2C-Inst Tubine OS Protect	5/23/2014	-	-	-	-	-	-	-
508	11646802	TOL2C-TDBFP OS Protection	6/10/2014	-	-	-	-	-	-	-
509	11790844	TOL0C-Prch CT MakeUp Pump	12/24/2013	-	-	-	-	-	-	-
510	11797532	TOL0C-Rpl Water Well Pmp 2014	8/29/2014	-	-	-	-	-	-	-
511	11797553	TOL0C-Rpl Water Well Pmp 2016	11/30/2016	8,820	7,350	5,880	4,226	2,756	1,286	104,250
512	11797588	TOL2C-Mill MajorMajor OVH 14	6/26/2014	-	-	-	-	-	-	-
513	11797668	TOL0C-Rpl RO Membranes 2014	5/1/2014	-	-	-	-	-	-	-
514	11797692	TOL0C-Rpl RO Membranes 2016	3/31/2016	-	-	-	-	-	-	48,045
515	11797731	TOL0C-W SBAC Overhaul 2015	12/15/2015	-	-	-	-	-	-	44,796
516	11797809	TOL0C-N SBAC Overhaul 2016	1/9/2017	49,034	39,136	33,669	30,288	27,867	26,496	318,097
517	11797952	TOL2C -Reline MC Exp Jnts	4/30/2014	-	-	-	-	-	-	-
518	11797963	TOL2C -Rpl StmDrum Dist. Header	5/30/2014	-	-	-	-	-	-	-
519	11797972	TOL1C - Inst PA Fan LubOil Pkg	4/30/2015	-	-	-	-	-	-	-
520	11797981	TOL0C -Rpl LimeSiloDust Clctr	10/30/2014	-	-	-	-	-	-	-
521	11797987	TOL2C -InstVFD Air FilterWall	12/5/2014	-	-	-	-	-	-	-
522	11797996	TOL0C -Rpl Office Fire Det Sys	11/21/2014	-	-	-	-	-	-	-
523	11798039	TOL1C -Rpl Diesel Gen Controls	2/28/2015	-	-	-	-	-	-	-
524	11798076	TOL2C-Inst RedGen Dif Exp Prob	6/29/2014	-	-	-	-	-	-	-
525	11798193	TOL2C-Rpl Baghouse Bags 2016	11/28/2016	41,667	41,667	41,667	41,667	41,667	41,660	458,330
526	11798548	TOL0C-Rpl RR Ties PH 2 of 5	1/31/2016	-	-	-	-	-	-	1,185,291
527	11798587	TOL0C-Rpl Aux Boiler Controls	4/30/2017	5,000	5,000	2,000	2,000	25,800	800	40,600
528	11799428	TOL0C-React 2 Boiler Treatment	4/29/2016	2,500	-	-	-	-	-	49,998
529	11799450	TOL0C-Rpl Co-poly Skid and Pip	4/30/2015	-	-	-	-	-	-	-
530	11799456	TOL2C-Rpl Diesel Gen Controls	10/15/2016	996	2,000	21,000	6,000	-	-	32,998
531	11799472	TOL2C-Rpl TDBFP Element	6/30/2014	-	-	-	-	-	-	-
532	11799691	TOL0C-Install Tornado Shelters	4/15/2015	-	-	-	-	-	-	-
533	11799747	TOL1C-Rpl Vacuum Pump Roof	9/12/2016	8,300	55,587	4,900	2,500	2,500	-	85,587
534	11799759	TOL1C-Rpl CT Switchgear Bldg R	7/30/2015	-	-	-	-	-	-	-
535	11799762	TOL2C-Rpl CT Switchgear Bldg R	8/21/2015	-	-	-	-	-	-	-
536	11799772	TOL2C-Rpl T2Baghse Cntr RmRoof	9/30/2016	3,000	14,914	42,002	2,500	1,500	-	66,516
537	11799778	TOL0C-Inst Reactor InletBlkVlv	10/19/2016	1,000	1,000	31,000	21,000	500	500	60,000
538	11799783	TOL1C-RPL #2 FWH Seperator	4/30/2015	-	-	-	-	-	-	-
539	11799789	TOL2C-RPL #2 FWH Separator	4/28/2014	-	-	-	-	-	-	-
540	11806033	TOL0C-Rpl RR Ties DumperLoop	5/30/2014	-	-	-	-	-	-	-
541	11807312	TOL0C-Rpl Water Well Pmp 2015	8/30/2015	-	-	-	-	-	-	-
542	11811457	TOL1C-Upgrade Lab Sample Sys	4/29/2016	-	-	-	-	-	-	303,521
543	11815771	TOL0C-Tolk Long Term Water	7/15/2018	1,000,000	8,000,000	5,000,000	250,000	250,000	2,000,000	32,000,000
544	11821522	TOL2C -Rpl CT Mech PH 2	3/22/2016	-	-	-	-	-	-	612,987
545	11838442	TOL0C-Prch O Rose Water Rights	11/30/2014	-	-	-	-	-	-	-
546	11845969	TOL1CRpl SBAC ACW Lines	11/30/2013	-	-	-	-	-	-	-
547	11921749	TOL0C-ACI Mercury Reduction	2/27/2015	-	-	-	-	-	-	-
548	11944650	TOL1C-Rpl Sootblower BuildRoof	6/30/2014	-	-	-	-	-	-	-
549	11944662	TOL2C-Rpl Revers GasFan Dmper	5/30/2014	-	-	-	-	-	-	-
550	11944846	TOL2C-Replace SSC Chain	5/30/2014	-	-	-	-	-	-	-

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551	11958273	TOL2C-Replace SSC Trough	5/30/2014	-	-	58,225	267,911	107,386	19,317
552	11962234	TOL1C-Rpl Reverse GasFanDamper	4/30/2015	-	-	-	-	-	-
553	11962260	TOL0C Emergent Work 2015	10/31/2015	-	-	-	-	-	-
554	11962284	TOL0C-Inst Vlv in WellPipeline	5/28/2015	-	-	-	-	-	-
555	11962300	TOL1C-Rpl TripperSmp Dsch Line	10/21/2015	-	-	-	-	-	-
556	11962303	TOL2C-Rpl TripperSmp Dsch Line	10/21/2015	-	-	-	-	-	-
557	11962310	TOL1C-Rpl Main CircExp Joints	5/10/2015	-	-	-	-	-	-
558	11962315	TOL0C-Rpl ROHeadr Purfction Sys	10/9/2015	-	-	-	-	-	-
559	11962542	TOL0C-Rpl RRTies Dump LoopPH2	1/31/2016	-	-	-	-	-	-
560	11962574	TOL0C-Run Smart PIG Test	3/31/2016	-	-	-	-	-	-
561	11962596	TOL0C-Emergent Blanket 2016	10/31/2016	-	-	-	-	-	-
562	11966979	TOL0C-Rp A/BStrtupXfmrTapchgmch	4/30/2014	-	-	-	83,134	-	-
563	11967005	TOL0C-Rp C/DStrtupXfmrTapchgmc	4/30/2014	-	-	-	80,171	-	-
564	11969703	TOL1C-Rpr Mill1A GearbxGrind S	5/31/2015	-	-	-	-	-	-
565	11969707	TOL1C-Rpr MillB GearBxJournals	10/26/2016	-	-	-	-	-	-
566	11969712	TOL2C-Rpr MillA GearBx Journal	10/26/2016	-	-	-	-	-	-
567	11972104	TOL1C-PI Hardware M&D PH11	2/28/2015	-	-	-	-	-	-
568	11972105	TOL2C-PI Hardware M&D PH11	4/30/2015	-	-	-	-	-	-
569	11973138	TOL0C-Rpl House Ser WaterLine	5/30/2014	-	-	-	15,475	12,030	324
570	11987896	TOL2C-Rpl Mill 2E Grind Rolls	6/3/2014	-	-	-	-	-	58,661
571	11993693	TOL2C-Rpl E HP BF Check Valve	6/2/2014	-	-	-	-	-	29,492
572	11993720	TOL2C-Rpl BFPT HP SteamStpVlv	6/2/2014	-	-	-	-	1,727	8,685
573	11993934	TOL2C-Rpl EconmzrOutltLinkVent	6/2/2014	-	-	-	-	8,740	2,039
574	11993959	TOL2C-RplSH FnshFrt InHdrDrVlv	6/2/2014	-	-	-	-	9,926	-
575	12015582	TOL2C-Rpl T2 Bull Ring	6/27/2014	-	-	-	-	-	22,733
576	12041237	TOL2C-Rpl2BBullRing ExtVaneWhl	11/15/2014	-	-	-	-	-	-
577	12041260	TOL2C-Rpl Coal FlowControl Vlv	10/30/2014	-	-	-	-	-	-
578	12053239	TOL2C -Rpl CT DE Test Cell	11/17/2014	-	-	-	-	-	-
579	12057840	PLX2C-RplVlv Oil Pmp AxSteamLn	11/30/2014	-	-	-	-	-	-
580	12068022	TOL2C-Rpl W HPBFPBsterPmpCkVlv	5/30/2015	-	-	-	-	-	-
581	12069958	TOL1C-Replace SSC Chain	5/14/2015	-	-	-	-	-	-
582	12075718	TOL0C-ODR SKF Base System	3/31/2015	-	-	-	-	-	-
583	12075907	TOL1C-Rpl GSU XFMR HV Bushing	3/30/2015	-	-	-	-	-	-
584	12076049	TOL2C-Rpl 2C Coal Mill Bowl	3/16/2015	-	-	-	-	-	-
585	12076305	TOL1C-Rpl S Tripper Sump Pump	9/30/2015	-	-	-	-	-	-
586	12076452	TOL0C-InstDCS Mgnt-AlmShelvTl	4/5/2015	-	-	-	-	-	-
587				1,316,581	1,738,739	1,050,730	2,655,469	1,758,846	467,704
	Grandparent	*TOL_Tolk Base Enviro*							
588	11567088	TOL2C-Install NOX Reduction Pr	5/29/2014	13,941	318,631	315,127	855,686	441,524	30,130
589				13,941	318,631	315,127	855,686	441,524	30,130
	Grandparent	*TOL_Tolk MATTS*							
590	10637870	TOL2C-ACI	12/31/2014	4,317	3,756	3,617	100	-	7,798
591	10637872	TOL1C-Install ACI	12/31/2014	11,878	13,181	9,631	100	500	7,225
592	11799246	TOL1C-Install Mercury Monitor	7/16/2014	71,904	17,972	27,818	100,416	19,992	6,371
593	11799361	TOL2C-Install Mercury Monitor	2/25/2015	-	-	1,230	13,785	64,940	19,392
594				88,098	34,910	42,296	114,401	85,432	40,786
	Grandparent	*TOL_TolkX Water*							
595	11649187	TOL0C-Dev Barrett H2O Rights	5/30/2015	-	-	4,409	10,287	4,147	55,626
596				-	-	4,409	10,287	4,147	55,626

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551	11958273	TOL2C-Replace SSC Trough	5/30/2014	28,281	1,480	(54)	704	6	-	483,257
552	11962234	TOL1C-Rpl Reverse GasFanDamper	4/30/2015	-	-	-	-	-	-	-
553	11962260	TOL0C Emergent Work 2015	10/31/2015	-	-	-	-	-	-	-
554	11962284	TOL0C-Inst Vlv in WellPipeline	5/28/2015	-	-	-	-	-	-	-
555	11962300	TOL1C-Rpl TripperSmp Dsch Line	10/21/2015	-	-	-	-	-	-	-
556	11962303	TOL2C-Rpl TripperSmp Dsch Line	10/21/2015	-	-	-	-	-	-	-
557	11962310	TOL1C-Rpl Main CircExp Joints	5/10/2015	-	-	-	-	-	728	728
558	11962315	TOL0C-Rpl ROHeadr Purfction Sys	10/9/2015	-	-	-	-	-	-	-
559	11962542	TOL0C-Rpl RRTies Dump LoopPH2	1/31/2016	-	-	-	-	-	1,071	1,071
560	11962574	TOL0C-Run Smart PIG Test	3/31/2016	-	-	-	-	-	-	-
561	11962596	TOL0C-Emergent Blanket 2016	10/31/2016	-	-	-	-	-	-	-
562	11966979	TOL0C-Rp A/BStrtupXfmrTapchgmch	4/30/2014	-	-	-	-	-	-	83,134
563	11967005	TOL0C-Rp C/DStrtupXfmrTapchgmc	4/30/2014	-	-	-	-	-	-	80,171
564	11969703	TOL1C-Rpr Mill1A GearbxGrind S	5/31/2015	-	-	-	2,173	1,493	837	4,503
565	11969707	TOL1C-Rpr MillB GearBxJournals	10/26/2016	-	-	-	-	-	-	-
566	11969712	TOL2C-Rpr MillA GearBx Journal	10/26/2016	-	-	-	-	-	-	-
567	11972104	TOL1C-PI Hardware M&D PH11	2/28/2015	-	-	-	-	-	-	-
568	11972105	TOL2C-PI Hardware M&D PH11	4/30/2015	-	-	-	-	-	-	-
569	11973138	TOL0C-Rpl House Ser WaterLine	5/30/2014	-	-	-	-	-	-	27,829
570	11987896	TOL2C-Rpl Mill 2E Grind Rolls	6/3/2014	3,394	-	-	-	-	-	62,055
571	11993693	TOL2C-Rpl E HP BF Check Valve	6/2/2014	-	-	-	-	-	-	29,492
572	11993720	TOL2C-Rpl BFPT HP SteamStpVlv	6/2/2014	-	-	-	-	-	-	10,412
573	11993934	TOL2C-Rpl EconmzrOutltLinkVent	6/2/2014	-	-	-	-	-	-	10,779
574	11993959	TOL2C-RplSH FnshFrt InHdrDrVlv	6/2/2014	-	-	-	-	-	-	9,926
575	12015582	TOL2C-Rpl T2 Bull Ring	6/27/2014	-	-	-	-	-	-	22,733
576	12041237	TOL2C-Rpl2BBullRing ExtVaneWhl	11/15/2014	-	-	-	-	79,537	-	79,537
577	12041260	TOL2C-Rpl Coal FlowControl Vlv	10/30/2014	-	-	119,053	-	-	-	119,053
578	12053239	TOL2C -Rpl CT DE Test Cell	11/17/2014	-	-	1,314	9,726	(11,041)	(163)	(163)
579	12057840	PLX2C-RplVlv Oil Pmp AxSteamLn	11/30/2014	-	-	-	-	-	20,673	20,673
580	12068022	TOL2C-Rpl W HPBFPBsterPmpCkVlv	5/30/2015	-	-	-	648	-	-	648
581	12069958	TOL1C-Replace SSC Chain	5/14/2015	-	-	-	-	-	-	-
582	12075718	TOL0C-ODR SKF Base System	3/31/2015	-	-	-	-	-	19,189	19,189
583	12075907	TOL1C-Rpl GSU XFMR HV Bushing	3/30/2015	-	-	-	-	-	-	-
584	12076049	TOL2C-Rpl 2C Coal Mill Bowl	3/16/2015	-	-	-	-	-	-	-
585	12076305	TOL1C-Rpl S Tripper Sump Pump	9/30/2015	-	-	-	-	-	-	-
586	12076452	TOL0C-InstDCS Mgnt-AlmShelvTl	4/5/2015	-	-	-	-	-	-	-
587				491,581	282,315	360,678	6,513,216	298,959	1,197,049	18,131,866
	Grandparent	*TOL_Tolk Base Enviro*								
588	11567088	TOL2C-Install NOX Reduction Pr	5/29/2014	6,148	60,487	8,574	24,226	-	-	2,074,475
589				6,148	60,487	8,574	24,226	-	-	2,074,475
	Grandparent	*TOL_Tolk MATTS*								
590	10637870	TOL2C-ACI	12/31/2014	585	1,273	1,265	28,385	2,048	58,837	111,980
591	10637872	TOL1C-Install ACI	12/31/2014	3,963	122	973	39,135	6,173	77,611	170,493
592	11799246	TOL1C-Install Mercury Monitor	7/16/2014	9,446	6,276	4,479	18,494	(645)	13,153	295,675
593	11799361	TOL2C-Install Mercury Monitor	2/25/2015	7,624	10,973	20,310	161,282	13,763	24,842	338,140
594				21,617	18,644	27,026	247,296	21,339	174,442	916,287
	Grandparent	*TOL_TolkX Water*								
595	11649187	TOL0C-Dev Barrett H2O Rights	5/30/2015	58,546	180,493	249,342	409,667	327,104	319,389	1,619,010
596				58,546	180,493	249,342	409,667	327,104	319,389	1,619,010

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551	11958273	TOL2C-Replace SSC Trough	5/30/2014	-	-	-	-	-	-
552	11962234	TOL1C-Rpl Reverse GasFanDamper	4/30/2015	-	500	2,500	10,000	1,500	500
553	11962260	TOL0C Emergent Work 2015	10/31/2015	-	-	-	29,667	32,741	27,667
554	11962284	TOL0C-Inst Vlv in WellPipeline	5/28/2015	5,210	(4,000)	500	1,000	500	-
555	11962300	TOL1C-Rpl TripperSmp Dsch Line	10/21/2015	-	1,500	1,500	2,000	20,000	25,000
556	11962303	TOL2C-Rpl TripperSmp Dsch Line	10/21/2015	-	1,500	1,500	2,000	25,000	25,000
557	11962310	TOL1C-Rpl Main CircExp Joints	5/10/2015	1,347	130,536	63,164	56,449	935	680
558	11962315	TOL0C-Rpl ROHeadr Purfction Sys	10/9/2015	-	3,000	3,000	3,000	6,000	1,000
559	11962542	TOL0C-Rpl RRTies Dump LoopPH2	1/31/2016	1,981	163,380	1,360	2,720	2,720	2,805
560	11962574	TOL0C-Run Smart PIG Test	3/31/2016	-	-	-	-	-	-
561	11962596	TOL0C-Emergent Blanket 2016	10/31/2016	-	-	-	-	-	-
562	11966979	TOL0C-Rp A/BStrtupXfmrTapchgmch	4/30/2014	-	-	-	-	-	-
563	11967005	TOL0C-Rp C/DStrtupXfmrTapchgmc	4/30/2014	-	-	-	-	-	-
564	11969703	TOL1C-Rpr Mill1A GearbxGrind S	5/31/2015	994	1,236	329,598	540,709	65,049	1,545
565	11969707	TOL1C-Rpr MillB GearBxJournals	10/26/2016	-	-	-	-	-	-
566	11969712	TOL2C-Rpr MillA GearBx Journal	10/26/2016	-	-	-	-	-	-
567	11972104	TOL1C-PI Hardware M&D PH11	2/28/2015	-	100	125,766	100	100	-
568	11972105	TOL2C-PI Hardware M&D PH11	4/30/2015	-	100	125,766	100	100	-
569	11973138	TOL0C-Rpl House Ser WaterLine	5/30/2014	-	-	-	-	-	-
570	11987896	TOL2C-Rpl Mill 2E Grind Rolls	6/3/2014	-	-	-	-	-	-
571	11993693	TOL2C-Rpl E HP BF Check Valve	6/2/2014	-	-	-	-	-	-
572	11993720	TOL2C-Rpl BFPT HP SteamStpVlv	6/2/2014	-	-	-	-	-	-
573	11993934	TOL2C-Rpl EconmzrOutltLinkVent	6/2/2014	-	-	-	-	-	-
574	11993959	TOL2C-RplSH FnshFrt InHdrDrVlv	6/2/2014	-	-	-	-	-	-
575	12015582	TOL2C-Rpl T2 Bull Ring	6/27/2014	-	-	-	-	-	-
576	12041237	TOL2C-Rpl2BBullRing ExtVaneWhl	11/15/2014	-	-	-	-	-	-
577	12041260	TOL2C-Rpl Coal FlowControl Vlv	10/30/2014	-	-	-	-	-	-
578	12053239	TOL2C -Rpl CT DE Test Cell	11/17/2014	-	-	-	-	-	-
579	12057840	PLX2C-RplVlv Oil Pmp AxSteamLn	11/30/2014	448	-	-	-	-	-
580	12068022	TOL2C-Rpl W HPBFPBsterPmpCkVlv	5/30/2015	766	1,000	2,000	44,000	2,000	1,000
581	12069958	TOL1C-Replace SSC Chain	5/14/2015	-	-	61,000	58,000	93,000	38,000
582	12075718	TOL0C-ODR SKF Base System	3/31/2015	820	1	1	1	-	-
583	12075907	TOL1C-Rpl GSU XFMR HV Bushing	3/30/2015	-	-	40,000	44,000	-	-
584	12076049	TOL2C-Rpl 2C Coal Mill Bowl	3/16/2015	2,437	40,000	30,000	4,000	2,000	-
585	12076305	TOL1C-Rpl S Tripper Sump Pump	9/30/2015	-	500	1,500	5,000	1,500	2,500
586	12076452	TOL0C-InstDCS Mgnt-AlmShelvTl	4/5/2015	-	1,020	84,467	340	340	-
587				528,330	1,371,602	2,277,660	3,111,930	727,258	377,157
	Grandparent	*TOL_Tolk Base Enviro*							
588	11567088	TOL2C-Install NOX Reduction Pr	5/29/2014	-	-	-	-	-	-
589				-	-	-	-	-	-
	Grandparent	*TOL_Tolk MATTS*							
590	10637870	TOL2C-ACI	12/31/2014	(6,860)	50	50	50	50	50
591	10637872	TOL1C-Install ACI	12/31/2014	3,776	50	50	50	50	50
592	11799246	TOL1C-Install Mercury Monitor	7/16/2014	3,268	25,000	2,500	-	-	-
593	11799361	TOL2C-Install Mercury Monitor	2/25/2015	(39,988)	1,000	25,500	39,988	-	-
594				(39,804)	26,100	28,100	40,088	100	100
	Grandparent	*TOL_TolkX Water*							
595	11649187	TOL0C-Dev Barrett H2O Rights	5/30/2015	5,373	234,034	332,663	436,108	128,545	48,045
596				5,373	234,034	332,663	436,108	128,545	48,045

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
551	11958273	TOL2C-Replace SSC Trough	5/30/2014	-	-	-	-	-	-	-
552	11962234	TOL1C-Rpl Reverse GasFanDamper	4/30/2015	-	-	-	-	-	-	15,000
553	11962260	TOL0C Emergent Work 2015	10/31/2015	12,167	19,667	36,667	26,663	30,001	29,585	244,825
554	11962284	TOL0C-Inst Vlv in WellPipeline	5/28/2015	-	-	-	-	-	-	3,210
555	11962300	TOL1C-Rpl TripperSmp Dsch Line	10/21/2015	24,000	13,000	3,000	2,000	2,000	1,000	95,000
556	11962303	TOL2C-Rpl TripperSmp Dsch Line	10/21/2015	24,000	8,000	3,000	2,000	2,000	1,000	95,000
557	11962310	TOL1C-Rpl Main CircExp Joints	5/10/2015	-	-	-	-	-	-	253,111
558	11962315	TOL0C-Rpl ROHeadr Purfction Sys	10/9/2015	1,000	1,500	29,000	37,500	5,000	3,000	93,000
559	11962542	TOL0C-Rpl RRTies Dump LoopPH2	1/31/2016	1,360	2,040	8,840	179,423	6,800	4,760	378,189
560	11962574	TOL0C-Run Smart PIG Test	3/31/2016	-	-	-	-	-	-	-
561	11962596	TOL0C-Emergent Blanket 2016	10/31/2016	-	-	-	-	-	-	-
562	11966979	TOL0C-Rp A/BStrtupXfmrTapchgmch	4/30/2014	-	-	-	-	-	-	-
563	11967005	TOL0C-Rp C/DStrtupXfmrTapchgmc	4/30/2014	-	-	-	-	-	-	-
564	11969703	TOL1C-Rpr Mill1A GearbxGrind S	5/31/2015	1,030	515	-	-	-	-	940,676
565	11969707	TOL1C-Rpr MillB GearBxJournals	10/26/2016	-	-	-	-	-	-	-
566	11969712	TOL2C-Rpr MillA GearBx Journal	10/26/2016	-	-	-	-	-	-	-
567	11972104	TOL1C-PI Hardware M&D PH11	2/28/2015	-	-	-	-	-	-	126,066
568	11972105	TOL2C-PI Hardware M&D PH11	4/30/2015	-	-	-	-	-	-	126,066
569	11973138	TOL0C-Rpl House Ser WaterLine	5/30/2014	-	-	-	-	-	-	-
570	11987896	TOL2C-Rpl Mill 2E Grind Rolls	6/3/2014	-	-	-	-	-	-	-
571	11993693	TOL2C-Rpl E HP BF Check Valve	6/2/2014	-	-	-	-	-	-	-
572	11993720	TOL2C-Rpl BFPT HP SteamStpVlv	6/2/2014	-	-	-	-	-	-	-
573	11993934	TOL2C-Rpl EconmzrOutltLinkVent	6/2/2014	-	-	-	-	-	-	-
574	11993959	TOL2C-RplSH FnshFrt InHdrDrVlv	6/2/2014	-	-	-	-	-	-	-
575	12015582	TOL2C-Rpl T2 Bull Ring	6/27/2014	-	-	-	-	-	-	-
576	12041237	TOL2C-Rpl2BBullRing ExtVaneWhl	11/15/2014	-	-	-	-	-	-	-
577	12041260	TOL2C-Rpl Coal FlowControl Vlv	10/30/2014	-	-	-	-	-	-	-
578	12053239	TOL2C -Rpl CT DE Test Cell	11/17/2014	-	-	-	-	-	-	-
579	12057840	PLX2C-RplVlv Oil Pmp AxSteamLn	11/30/2014	-	-	-	-	-	-	448
580	12068022	TOL2C-Rpl W HPBFPBsterPmpCkVlv	5/30/2015	1,000	-	-	-	-	-	51,766
581	12069958	TOL1C-Replace SSC Chain	5/14/2015	-	-	-	-	-	-	250,000
582	12075718	TOL0C-ODR SKF Base System	3/31/2015	-	-	-	-	-	-	823
583	12075907	TOL1C-Rpl GSU XFMR HV Bushing	3/30/2015	-	-	-	-	-	-	84,000
584	12076049	TOL2C-Rpl 2C Coal Mill Bowl	3/16/2015	-	-	-	-	-	-	78,437
585	12076305	TOL1C-Rpl S Tripper Sump Pump	9/30/2015	6,500	2,000	2,000	1,000	1,000	-	23,500
586	12076452	TOL0C-InstDCS Mgnt-AlmShelvTl	4/5/2015	-	-	-	-	-	-	86,167
587				483,329	389,268	501,557	4,836,990	6,878,478	7,915,822	29,399,379
	Grandparent	*TOL_Tolk Base Enviro*								
588	11567088	TOL2C-Install NOX Reduction Pr	5/29/2014	-	-	-	-	-	-	-
589				-	-	-	-	-	-	-
	Grandparent	*TOL_Tolk MATTS*								
590	10637870	TOL2C-ACI	12/31/2014	-	-	-	-	-	-	(6,610)
591	10637872	TOL1C-Install ACI	12/31/2014	-	-	-	-	-	-	4,026
592	11799246	TOL1C-Install Mercury Monitor	7/16/2014	-	-	-	-	-	-	30,768
593	11799361	TOL2C-Install Mercury Monitor	2/25/2015	-	-	-	-	-	-	26,500
594				-	-	-	-	-	-	54,684
	Grandparent	*TOL_TolkX Water*								
595	11649187	TOL0C-Dev Barrett H2O Rights	5/30/2015	2,000	-	-	-	-	-	1,186,768
596				2,000	-	-	-	-	-	1,186,768

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
551	11958273	TOL2C-Replace SSC Trough	5/30/2014	-	-	-	-	-	-
552	11962234	TOL1C-Rpl Reverse GasFanDamper	4/30/2015	-	-	-	-	-	-
553	11962260	TOL0C Emergent Work 2015	10/31/2015	-	-	-	-	-	-
554	11962284	TOL0C-Inst Vlv in WellPipeline	5/28/2015	-	-	-	-	-	-
555	11962300	TOL1C-Rpl TripperSmp Dsch Line	10/21/2015	-	-	-	-	-	-
556	11962303	TOL2C-Rpl TripperSmp Dsch Line	10/21/2015	-	-	-	-	-	-
557	11962310	TOL1C-Rpl Main CircExp Joints	5/10/2015	-	-	-	-	-	-
558	11962315	TOL0C-Rpl ROHeadr Purfction Sys	10/9/2015	-	-	-	-	-	-
559	11962542	TOL0C-Rpl RRTies Dump LoopPH2	1/31/2016	2	2	2	-	-	-
560	11962574	TOL0C-Run Smart PIG Test	3/31/2016	11,250	37,500	65,000	73,334	45,833	17,083
561	11962596	TOL0C-Emergent Blanket 2016	10/31/2016	54,133	54,133	54,133	54,133	54,133	54,133
562	11966979	TOL0C-Rp A/BStrtupXfmrTapchgmch	4/30/2014	-	-	-	-	-	-
563	11967005	TOL0C-Rp C/DStrtupXfmrTapchgmc	4/30/2014	-	-	-	-	-	-
564	11969703	TOL1C-Rpr Mill1A GearbxGrind S	5/31/2015	-	-	-	-	-	-
565	11969707	TOL1C-Rpr MillB GearBxJournals	10/26/2016	(68,200)	12,360	12,360	12,360	12,360	12,360
566	11969712	TOL2C-Rpr MillA GearBx Journal	10/26/2016	(68,200)	12,360	12,360	12,360	12,360	12,360
567	11972104	TOL1C-PI Hardware M&D PH11	2/28/2015	253	350	800	500	500	500
568	11972105	TOL2C-PI Hardware M&D PH11	4/30/2015	253	350	800	500	500	500
569	11973138	TOL0C-Rpl House Ser WaterLine	5/30/2014	-	-	-	-	-	-
570	11987896	TOL2C-Rpl Mill 2E Grind Rolls	6/3/2014	-	-	-	-	-	-
571	11993693	TOL2C-Rpl E HP BF Check Valve	6/2/2014	-	-	-	-	-	-
572	11993720	TOL2C-Rpl BFPT HP SteamStpVlv	6/2/2014	-	-	-	-	-	-
573	11993934	TOL2C-Rpl EconmzrOutltLinkVent	6/2/2014	-	-	-	-	-	-
574	11993959	TOL2C-RplSH FnshFrt InHdrDrVlv	6/2/2014	-	-	-	-	-	-
575	12015582	TOL2C-Rpl T2 Bull Ring	6/27/2014	-	-	-	-	-	-
576	12041237	TOL2C-Rpl2BBullRing ExtVaneWhl	11/15/2014	-	-	-	-	-	-
577	12041260	TOL2C-Rpl Coal FlowControl Vlv	10/30/2014	-	-	-	-	-	-
578	12053239	TOL2C -Rpl CT DE Test Cell	11/17/2014	-	-	-	-	-	-
579	12057840	PLX2C-RplVlv Oil Pmp AxSteamLn	11/30/2014	-	-	-	-	-	-
580	12068022	TOL2C-Rpl W HPBFPBsterPmpCkVlv	5/30/2015	-	-	-	-	-	-
581	12069958	TOL1C-Replace SSC Chain	5/14/2015	-	-	-	-	-	-
582	12075718	TOL0C-ODR SKF Base System	3/31/2015	-	-	-	-	-	-
583	12075907	TOL1C-Rpl GSU XFMR HV Bushing	3/30/2015	-	-	-	-	-	-
584	12076049	TOL2C-Rpl 2C Coal Mill Bowl	3/16/2015	-	-	-	-	-	-
585	12076305	TOL1C-Rpl S Tripper Sump Pump	9/30/2015	-	-	-	-	-	-
586	12076452	TOL0C-InstDCS Mgnt-AlmShelvTl	4/5/2015	-	-	-	-	-	-
587				1,737,067	3,475,588	3,401,778	8,164,709	1,267,441	1,570,269
	Grandparent	*TOL_Tolk Base Enviro*							
588	11567088	TOL2C-Install NOX Reduction Pr	5/29/2014	-	-	-	-	-	-
589				-	-	-	-	-	-
	Grandparent	*TOL_Tolk MATTS*							
590	10637870	TOL2C-ACI	12/31/2014	-	-	-	-	-	-
591	10637872	TOL1C-Install ACI	12/31/2014	-	-	-	-	-	-
592	11799246	TOL1C-Install Mercury Monitor	7/16/2014	-	-	-	-	-	-
593	11799361	TOL2C-Install Mercury Monitor	2/25/2015	-	-	-	-	-	-
594				-	-	-	-	-	-
	Grandparent	*TOL_TolkX Water*							
595	11649187	TOL0C-Dev Barrett H2O Rights	5/30/2015	-	-	-	-	-	-
596				-	-	-	-	-	-

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				2016						
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	July	August	September	October	November	December	Total
551	11958273	TOL2C-Replace SSC Trough	5/30/2014	-	-	-	-	-	-	-
552	11962234	TOL1C-Rpl Reverse GasFanDamper	4/30/2015	-	-	-	-	-	-	-
553	11962260	TOL0C Emergent Work 2015	10/31/2015	-	-	-	-	-	-	-
554	11962284	TOL0C-Inst Vlv in WellPipeline	5/28/2015	-	-	-	-	-	-	-
555	11962300	TOL1C-Rpl TripperSmp Dsch Line	10/21/2015	-	-	-	-	-	-	-
556	11962303	TOL2C-Rpl TripperSmp Dsch Line	10/21/2015	-	-	-	-	-	-	-
557	11962310	TOL1C-Rpl Main CircExp Joints	5/10/2015	-	-	-	-	-	-	-
558	11962315	TOL0C-Rpl ROHeadr Purfction Sys	10/9/2015	-	-	-	-	-	-	-
559	11962542	TOL0C-Rpl RRTies Dump LoopPH2	1/31/2016	-	-	-	-	-	-	6
560	11962574	TOL0C-Run Smart PIG Test	3/31/2016	-	-	-	-	-	-	250,000
561	11962596	TOL0C-Emergent Blanket 2016	10/31/2016	54,133	54,133	54,133	54,133	54,133	54,133	649,591
562	11966979	TOL0C-Rp A/BStrtupXfmrTapchgmch	4/30/2014	-	-	-	-	-	-	-
563	11967005	TOL0C-Rp C/DStrtupXfmrTapchgmc	4/30/2014	-	-	-	-	-	-	-
564	11969703	TOL1C-Rpr Mill1A GearbxGrind S	5/31/2015	-	-	-	-	-	-	-
565	11969707	TOL1C-Rpr MillB GearBxJournals	10/26/2016	309,000	61,800	30,900	30,900	30,900	30,900	488,000
566	11969712	TOL2C-Rpr MillA GearBx Journal	10/26/2016	309,000	61,800	30,900	30,900	30,900	30,900	488,000
567	11972104	TOL1C-PI Hardware M&D PH11	2/28/2015	450	300	300	268	500	1,650	6,371
568	11972105	TOL2C-PI Hardware M&D PH11	4/30/2015	450	300	300	268	500	1,650	6,371
569	11973138	TOL0C-Rpl House Ser WaterLine	5/30/2014	-	-	-	-	-	-	-
570	11987896	TOL2C-Rpl Mill 2E Grind Rolls	6/3/2014	-	-	-	-	-	-	-
571	11993693	TOL2C-Rpl E HP BF Check Valve	6/2/2014	-	-	-	-	-	-	-
572	11993720	TOL2C-Rpl BFPT HP SteamStpVlv	6/2/2014	-	-	-	-	-	-	-
573	11993934	TOL2C-Rpl EconmzrOutltLinkVent	6/2/2014	-	-	-	-	-	-	-
574	11993959	TOL2C-RplSH FnshFrt InHdrDrVlv	6/2/2014	-	-	-	-	-	-	-
575	12015582	TOL2C-Rpl T2 Bull Ring	6/27/2014	-	-	-	-	-	-	-
576	12041237	TOL2C-Rpl2BBullRing ExtVaneWhl	11/15/2014	-	-	-	-	-	-	-
577	12041260	TOL2C-Rpl Coal FlowControl Vlv	10/30/2014	-	-	-	-	-	-	-
578	12053239	TOL2C -Rpl CT DE Test Cell	11/17/2014	-	-	-	-	-	-	-
579	12057840	PLX2C-RplVlv Oil Pmp AxSteamLn	11/30/2014	-	-	-	-	-	-	-
580	12068022	TOL2C-Rpl W HPBFPBsterPmpCkVlv	5/30/2015	-	-	-	-	-	-	-
581	12069958	TOL1C-Replace SSC Chain	5/14/2015	-	-	-	-	-	-	-
582	12075718	TOL0C-ODR SKF Base System	3/31/2015	-	-	-	-	-	-	-
583	12075907	TOL1C-Rpl GSU XFMR HV Bushing	3/30/2015	-	-	-	-	-	-	-
584	12076049	TOL2C-Rpl 2C Coal Mill Bowl	3/16/2015	-	-	-	-	-	-	-
585	12076305	TOL1C-Rpl S Tripper Sump Pump	9/30/2015	-	-	-	-	-	-	-
586	12076452	TOL0C-InstDCS Mgnt-AlmShelvTl	4/5/2015	-	-	-	-	-	-	-
587				1,971,892	8,518,225	5,341,173	510,514	470,574	2,191,026	38,620,251
	Grandparent	*TOL_Tolk Base Enviro*								
588	11567088	TOL2C-Install NOX Reduction Pr	5/29/2014	-	-	-	-	-	-	-
589				-	-	-	-	-	-	-
	Grandparent	*TOL_Tolk MATTS*								
590	10637870	TOL2C-ACI	12/31/2014	-	-	-	-	-	-	-
591	10637872	TOL1C-Install ACI	12/31/2014	-	-	-	-	-	-	-
592	11799246	TOL1C-Install Mercury Monitor	7/16/2014	-	-	-	-	-	-	-
593	11799361	TOL2C-Install Mercury Monitor	2/25/2015	-	-	-	-	-	-	-
594				-	-	-	-	-	-	-
	Grandparent	*TOL_TolkX Water*								
595	11649187	TOL0C-Dev Barrett H2O Rights	5/30/2015	-	-	-	-	-	-	-
596				-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
597		***Electric Steam Production Plant Total***		**4,720,193**	**4,564,420**	**4,225,575**	**4,502,355**	**4,026,896**	**1,250,083**
	Grandparent	*BT_Business Demand*							
598	11584445	PDMS SW SPS	5/31/2014	501	660	866	685	517	200
599				501	660	866	685	517	200
	Grandparent	*CCT_Carlsbad*							
600	11083726	CCT0C-Carlsbad Vibration Monit	3/14/2016	-	-	-	-	-	-
601	11489178	CCT5C-Controls Upgrade	3/19/2016	-	-	-	-	-	-
602				-	-	-	-	-	-
	Grandparent	*CHC_Cunningham*							
603	11629443	CHC4C-Major-Upg all hot path	5/3/2014	152,581	399,995	2,320,399	1,913,990	1,035,106	13,161
604	11629450	CHC4C-Rpl IGV, CBPV, Moog Act	5/3/2014	-	94,583	7,984	3,365	1,780	-
605	11629471	CHC3C-Rpl IGV, CBPV, Moog Act	1/12/2017	-	-	-	-	-	-
606	11633973	CHC3C-Major-Upg all hot path	6/6/2017	-	-	-	-	-	-
607	11916467	CHC4C-Rpl Exhst Baffles	5/1/2014	25,523	1,301	581,452	(58,469)	(27,043)	15,854
608	11934978	CHC3C-Rpl C3 Gas Blck Vlv	4/30/2014	-	5,534	2,395	937	818	37
609	11934990	CHC4C-Rpl C4 Gas Blck Vlv	4/30/2014	-	5,534	3,090	937	960	37
610	11937695	CHC4C Rpl R1-3 Comp Blds	5/1/2014	1,858	971	295,551	(530)	-	-
611	11962581	CHC3C-Vibration Upgrade	10/17/2016	-	-	-	-	-	-
612	11972439	CHC3C-Rpl Exhst Baffles	5/10/2017	-	-	-	-	-	-
613	11975170	CHC4C-Rpl Fire Panel	4/23/2014	-	-	-	8,609	821	13
614				179,962	507,918	3,210,871	1,868,840	1,012,442	29,102
	Grandparent	*GMS_Gaines Cty Plt*							
615	11945770	GMS0C-Gaines Cty Gen Project	5/29/2018	-	-	163,344	-	42,206	63,100
616	11985741	GMS0C-Gaines Cty Land Acq	2/27/2015	-	-	-	-	-	1,841
617	12080712	GMS0C-Andrews Substation Land Acq	12/31/2015	-	-	-	-	-	-
618				-	-	163,344	-	42,206	64,940
	Grandparent	*JON_Jones 3 Repowering*							
619	11305633	JON0P Jones Repowering Phase I	5/15/2013	-	-	-	-	-	-
620				-	-	-	-	-	-
	Grandparent	*JON_Jones 4 New Unit*							
621	11299072	JON4C-J4 Simple Cycle Project	12/31/2014	380	231	614	(614)	-	-
622				380	231	614	(614)	-	-
	Grandparent	*MAD_Maddox*							
623	11345494	MAD2C-Rpl Voltage Regulator	5/28/2014	7,614	22,977	23,696	527	(18,305)	491
624	11489192	MAD2C-Erect Xformer Fire wall	9/18/2013	1,601	-	517	-	-	-
625	11798504	MAD3C-Rpl Lube Oil Cooler	6/1/2016	-	-	-	-	-	-
626				9,215	22,977	24,213	527	(18,305)	491
	Grandparent	*QUA_Quay Build*							
627	11588135	QUA0C-Reloc RCT to Tucumcari	10/19/2013	338	-	598	-	-	206
628				338	-	598	-	-	206
	Grandparent	*TOL_Tolk*							

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
597		***Electric Steam Production Plant Total***		**1,394,580**	**1,508,164**	**1,420,400**	**9,638,080**	**2,384,826**	**4,997,125**	**44,632,697**
	Grandparent	*BT_Business Demand*								
598	11584445	PDMS SW SPS	5/31/2014	18	-	-	-	-	-	3,447
599				18	-	-	-	-	-	3,447
	Grandparent	*CCT_Carlsbad*								
600	11083726	CCT0C-Carlsbad Vibration Monit	3/14/2016	-	-	-	-	-	-	-
601	11489178	CCT5C-Controls Upgrade	3/19/2016	-	-	-	-	-	-	-
602				-	-	-	-	-	-	-
	Grandparent	*CHC_Cunningham*								
603	11629443	CHC4C-Major-Upg all hot path	5/3/2014	(20,407)	174,483	84,963	(22,398)	86	(392)	6,051,568
604	11629450	CHC4C-Rpl IGV, CBPV, Moog Act	5/3/2014	-	-	-	-	-	-	107,713
605	11629471	CHC3C-Rpl IGV, CBPV, Moog Act	1/12/2017	-	-	-	-	-	-	-
606	11633973	CHC3C-Major-Upg all hot path	6/6/2017	-	-	-	-	-	-	-
607	11916467	CHC4C-Rpl Exhst Baffles	5/1/2014	-	-	-	-	-	-	538,617
608	11934978	CHC3C-Rpl C3 Gas Blck Vlv	4/30/2014	-	-	-	-	-	-	9,722
609	11934990	CHC4C-Rpl C4 Gas Blck Vlv	4/30/2014	-	-	-	-	-	-	10,558
610	11937695	CHC4C Rpl R1-3 Comp Blds	5/1/2014	-	464	(17,588)	-	-	-	280,726
611	11962581	CHC3C-Vibration Upgrade	10/17/2016	-	-	-	-	-	-	-
612	11972439	CHC3C-Rpl Exhst Baffles	5/10/2017	-	-	-	-	-	-	-
613	11975170	CHC4C-Rpl Fire Panel	4/23/2014	-	-	-	-	-	-	9,443
614				(20,407)	174,947	67,376	(22,398)	86	(392)	7,008,347
	Grandparent	*GMS_Gaines Cty Plt*								
615	11945770	GMS0C-Gaines Cty Gen Project	5/29/2018	48,625	958,684	11,473	12,631	10,999	24,637	1,335,699
616	11985741	GMS0C-Gaines Cty Land Acq	2/27/2015	417	1,359	90,875	6,681	1,285	5,595	108,053
617	12080712	GMS0C-Andrews Substation Land Acq	12/31/2015	-	-	-	-	-	-	-
618				49,042	960,043	102,349	19,311	12,284	30,232	1,443,751
	Grandparent	*JON_Jones 3 Repowering*								
619	11305633	JON0P Jones Repowering Phase I	5/15/2013	-	-	-	-	(102,844)	-	(102,844)
620				-	-	-	-	(102,844)	-	(102,844)
	Grandparent	*JON_Jones 4 New Unit*								
621	11299072	JON4C-J4 Simple Cycle Project	12/31/2014	-	-	-	-	(119,517)	-	(118,906)
622				-	-	-	-	(119,517)	-	(118,906)
	Grandparent	*MAD_Maddox*								
623	11345494	MAD2C-Rpl Voltage Regulator	5/28/2014	344	-	-	-	-	-	37,343
624	11489192	MAD2C-Erect Xformer Fire wall	9/18/2013	-	-	-	-	-	-	2,118
625	11798504	MAD3C-Rpl Lube Oil Cooler	6/1/2016	-	-	-	-	-	-	-
626				344	-	-	-	-	-	39,460
	Grandparent	*QUA_Quay Build*								
627	11588135	QUA0C-Reloc RCT to Tucumcari	10/19/2013	(964)	-	-	-	(65,831)	-	(65,653)
628				(964)	-	-	-	(65,831)	-	(65,653)
	Grandparent	*TOL_Tolk*								

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
597		***Electric Steam Production Plant Total***		**2,485,495**	**3,465,692**	**5,861,027**	**6,028,818**	**3,219,503**	**2,098,237**
	Grandparent	*BT_Business Demand*							
598	11584445	PDMS SW SPS	5/31/2014	-	-	-	-	-	-
599				-	-	-	-	-	-
	Grandparent	*CCT_Carlsbad*							
600	11083726	CCT0C-Carlsbad Vibration Monit	3/14/2016	-	-	368	735	10,000	1,470
601	11489178	CCT5C-Controls Upgrade	3/19/2016	-	-	1,088	2,175	3,263	39,350
602				-	-	1,456	2,910	13,263	40,820
	Grandparent	*CHC_Cunningham*							
603	11629443	CHC4C-Major-Upg all hot path	5/3/2014	-	-	-	-	-	-
604	11629450	CHC4C-Rpl IGV, CBPV, Moog Act	5/3/2014	-	-	-	-	-	-
605	11629471	CHC3C-Rpl IGV, CBPV, Moog Act	1/12/2017	-	-	-	-	-	-
606	11633973	CHC3C-Major-Upg all hot path	6/6/2017	-	-	-	-	-	-
607	11916467	CHC4C-Rpl Exhst Baffles	5/1/2014	-	-	-	-	-	-
608	11934978	CHC3C-Rpl C3 Gas Blck Vlv	4/30/2014	-	-	-	-	-	-
609	11934990	CHC4C-Rpl C4 Gas Blck Vlv	4/30/2014	-	-	-	-	-	-
610	11937695	CHC4C Rpl R1-3 Comp Blds	5/1/2014	-	-	-	-	-	-
611	11962581	CHC3C-Vibration Upgrade	10/17/2016	-	-	-	-	-	-
612	11972439	CHC3C-Rpl Exhst Baffles	5/10/2017	-	-	-	-	-	-
613	11975170	CHC4C-Rpl Fire Panel	4/23/2014	-	-	-	-	-	-
614				-	-	-	-	-	-
	Grandparent	*GMS_Gaines Cty Plt*							
615	11945770	GMS0C-Gaines Cty Gen Project	5/29/2018	28,830	-	112,000	117,000	550,000	173,875
616	11985741	GMS0C-Gaines Cty Land Acq	2/27/2015	31,865	1	-	-	-	-
617	12080712	GMS0C-Andrews Substation Land Acq	12/31/2015	1,972	-	-	-	-	-
618				62,668	1	112,000	117,000	550,000	173,875
	Grandparent	*JON_Jones 3 Repowering*							
619	11305633	JON0P Jones Repowering Phase I	5/15/2013	-	-	-	-	-	-
620				-	-	-	-	-	-
	Grandparent	*JON_Jones 4 New Unit*							
621	11299072	JON4C-J4 Simple Cycle Project	12/31/2014	-	-	-	-	-	-
622				-	-	-	-	-	-
	Grandparent	*MAD_Maddox*							
623	11345494	MAD2C-Rpl Voltage Regulator	5/28/2014	-	-	-	-	-	-
624	11489192	MAD2C-Erect Xformer Fire wall	9/18/2013	-	-	-	-	-	-
625	11798504	MAD3C-Rpl Lube Oil Cooler	6/1/2016	-	-	-	-	-	-
626				-	-	-	-	-	-
	Grandparent	*QUA_Quay Build*							
627	11588135	QUA0C-Reloc RCT to Tucumcari	10/19/2013	-	-	-	-	-	-
628				-	-	-	-	-	-
	Grandparent	*TOL_Tolk*							

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
597		***Electric Steam Production Plant Total***		**2,040,163**	**3,599,933**	**6,361,469**	**12,043,622**	**11,047,291**	**9,222,683**	**67,473,934**
	Grandparent	*BT_Business Demand*								
598	11584445	PDMS SW SPS	5/31/2014	-	-	-	-	-	-	-
599				-	-	-	-	-	-	-
	Grandparent	*CCT_Carlsbad*								
600	11083726	CCT0C-Carlsbad Vibration Monit	3/14/2016	14,899	2,266	15,634	3,001	16,430	3,920	68,723
601	11489178	CCT5C-Controls Upgrade	3/19/2016	5,619	41,706	7,794	8,881	45,150	46,600	201,625
602				20,518	43,972	23,428	11,882	61,580	50,520	270,348
	Grandparent	*CHC_Cunningham*								
603	11629443	CHC4C-Major-Upg all hot path	5/3/2014	-	-	-	-	-	-	-
604	11629450	CHC4C-Rpl IGV, CBPV, Moog Act	5/3/2014	-	-	-	-	-	-	-
605	11629471	CHC3C-Rpl IGV, CBPV, Moog Act	1/12/2017	-	-	-	-	-	-	-
606	11633973	CHC3C-Major-Upg all hot path	6/6/2017	-	-	-	-	-	-	-
607	11916467	CHC4C-Rpl Exhst Baffles	5/1/2014	-	-	-	-	-	-	-
608	11934978	CHC3C-Rpl C3 Gas Blck Vlv	4/30/2014	-	-	-	-	-	-	-
609	11934990	CHC4C-Rpl C4 Gas Blck Vlv	4/30/2014	-	-	-	-	-	-	-
610	11937695	CHC4C Rpl R1-3 Comp Blds	5/1/2014	-	-	-	-	-	-	-
611	11962581	CHC3C-Vibration Upgrade	10/17/2016	-	-	-	-	-	-	-
612	11972439	CHC3C-Rpl Exhst Baffles	5/10/2017	-	-	-	-	-	-	-
613	11975170	CHC4C-Rpl Fire Panel	4/23/2014	-	-	-	-	-	-	-
614				-	-	-	-	-	-	-
	Grandparent	*GMS_Gaines Cty Plt*								
615	11945770	GMS0C-Gaines Cty Gen Project	5/29/2018	117,000	2,317,000	4,307,500	2,381,500	139,500	3,404,500	13,648,705
616	11985741	GMS0C-Gaines Cty Land Acq	2/27/2015	-	-	-	-	-	-	31,866
617	12080712	GMS0C-Andrews Substation Land Acq	12/31/2015	-	-	-	-	-	-	1,972
618				117,000	2,317,000	4,307,500	2,381,500	139,500	3,404,500	13,682,544
	Grandparent	*JON_Jones 3 Repowering*								
619	11305633	JON0P Jones Repowering Phase I	5/15/2013	-	-	-	-	-	-	-
620				-	-	-	-	-	-	-
	Grandparent	*JON_Jones 4 New Unit*								
621	11299072	JON4C-J4 Simple Cycle Project	12/31/2014	-	-	-	-	-	-	-
622				-	-	-	-	-	-	-
	Grandparent	*MAD_Maddox*								
623	11345494	MAD2C-Rpl Voltage Regulator	5/28/2014	-	-	-	-	-	-	-
624	11489192	MAD2C-Erect Xformer Fire wall	9/18/2013	-	-	-	-	-	-	-
625	11798504	MAD3C-Rpl Lube Oil Cooler	6/1/2016	-	-	-	-	-	-	-
626				-	-	-	-	-	-	-
	Grandparent	*QUA_Quay Build*								
627	11588135	QUA0C-Reloc RCT to Tucumcari	10/19/2013	-	-	-	-	-	-	-
628				-	-	-	-	-	-	-
	Grandparent	*TOL_Tolk*								

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
597		***Electric Steam Production Plant Total***		**7,740,226**	**8,282,239**	**7,467,589**	**12,278,306**	**4,021,276**	**2,825,591**
	Grandparent	*BT_Business Demand*							
598	11584445	PDMS SW SPS	5/31/2014	-	-	-	-	-	-
599				-	-	-	-	-	-
	Grandparent	*CCT_Carlsbad*							
600	11083726	CCT0C-Carlsbad Vibration Monit	3/14/2016	17,655	30,000	31,880	4,900	17,165	2,695
601	11489178	CCT5C-Controls Upgrade	3/19/2016	83,300	86,800	51,800	14,000	46,900	7,700
602				100,955	116,800	83,680	18,900	64,065	10,395
	Grandparent	*CHC_Cunningham*							
603	11629443	CHC4C-Major-Upg all hot path	5/3/2014	-	-	-	-	-	-
604	11629450	CHC4C-Rpl IGV, CBPV, Moog Act	5/3/2014	-	-	-	-	-	-
605	11629471	CHC3C-Rpl IGV, CBPV, Moog Act	1/12/2017	-	-	-	-	-	-
606	11633973	CHC3C-Major-Upg all hot path	6/6/2017	-	69,339	962,195	900,000	1,900	1,900
607	11916467	CHC4C-Rpl Exhst Baffles	5/1/2014	-	-	-	-	-	-
608	11934978	CHC3C-Rpl C3 Gas Blck Vlv	4/30/2014	-	-	-	-	-	-
609	11934990	CHC4C-Rpl C4 Gas Blck Vlv	4/30/2014	-	-	-	-	-	-
610	11937695	CHC4C Rpl R1-3 Comp Blds	5/1/2014	-	-	-	-	-	-
611	11962581	CHC3C-Vibration Upgrade	10/17/2016	1,108	2,375	2,000	5,067	6,000	7,600
612	11972439	CHC3C-Rpl Exhst Baffles	5/10/2017	-	-	-	-	-	-
613	11975170	CHC4C-Rpl Fire Panel	4/23/2014	-	-	-	-	-	-
614				1,108	71,714	964,195	905,067	7,900	9,500
	Grandparent	*GMS_Gaines Cty Plt*							
615	11945770	GMS0C-Gaines Cty Gen Project	5/29/2018	2,853,000	4,539,500	139,500	4,539,500	157,500	987,075
616	11985741	GMS0C-Gaines Cty Land Acq	2/27/2015	-	-	-	-	-	-
617	12080712	GMS0C-Andrews Substation Land Acq	12/31/2015	-	-	-	-	-	-
618				2,853,000	4,539,500	139,500	4,539,500	157,500	987,075
	Grandparent	*JON_Jones 3 Repowering*							
619	11305633	JON0P Jones Repowering Phase I	5/15/2013	-	-	-	-	-	-
620				-	-	-	-	-	-
	Grandparent	*JON_Jones 4 New Unit*							
621	11299072	JON4C-J4 Simple Cycle Project	12/31/2014	-	-	-	-	-	-
622				-	-	-	-	-	-
	Grandparent	*MAD_Maddox*							
623	11345494	MAD2C-Rpl Voltage Regulator	5/28/2014	-	-	-	-	-	-
624	11489192	MAD2C-Erect Xformer Fire wall	9/18/2013	-	-	-	-	-	-
625	11798504	MAD3C-Rpl Lube Oil Cooler	6/1/2016	23,931	23,931	23,931	23,931	23,931	23,931
626				23,931	23,931	23,931	23,931	23,931	23,931
	Grandparent	*QUA_Quay Build*							
627	11588135	QUA0C-Reloc RCT to Tucumcari	10/19/2013	-	-	-	-	-	-
628				-	-	-	-	-	-
	Grandparent	*TOL_Tolk*							

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
597		***Electric Steam Production Plant Total***		**3,530,345**	**9,876,571**	**7,481,738**	**3,915,323**	**4,097,460**	**4,639,819**	**76,156,484**
	Grandparent	*BT_Business Demand*								
598	11584445	PDMS SW SPS	5/31/2014	-	-	-	-	-	-	-
599				-	-	-	-	-	-	-
	Grandparent	*CCT_Carlsbad*								
600	11083726	CCT0C-Carlsbad Vibration Monit	3/14/2016	-	-	-	-	-	-	104,295
601	11489178	CCT5C-Controls Upgrade	3/19/2016	-	-	-	-	-	-	290,500
602				-	-	-	-	-	-	394,795
	Grandparent	*CHC_Cunningham*								
603	11629443	CHC4C-Major-Upg all hot path	5/3/2014	-	-	-	-	-	-	-
604	11629450	CHC4C-Rpl IGV, CBPV, Moog Act	5/3/2014	-	-	-	-	-	-	-
605	11629471	CHC3C-Rpl IGV, CBPV, Moog Act	1/12/2017	-	-	69,000	-	1,000	2,260	72,260
606	11633973	CHC3C-Major-Upg all hot path	6/6/2017	1,900	1,900	1,900	496,770	2,165,652	1,026,529	5,629,984
607	11916467	CHC4C-Rpl Exhst Baffles	5/1/2014	-	-	-	-	-	-	-
608	11934978	CHC3C-Rpl C3 Gas Blck Vlv	4/30/2014	-	-	-	-	-	-	-
609	11934990	CHC4C-Rpl C4 Gas Blck Vlv	4/30/2014	-	-	-	-	-	-	-
610	11937695	CHC4C Rpl R1-3 Comp Blds	5/1/2014	-	-	-	-	-	-	-
611	11962581	CHC3C-Vibration Upgrade	10/17/2016	9,025	11,083	14,567	14,567	12,033	7,600	93,025
612	11972439	CHC3C-Rpl Exhst Baffles	5/10/2017	-	18,178	73,782	-	-	-	91,960
613	11975170	CHC4C-Rpl Fire Panel	4/23/2014	-	-	-	-	-	-	-
614				10,925	31,161	159,249	511,337	2,178,685	1,036,389	5,887,229
	Grandparent	*GMS_Gaines Cty Plt*								
615	11945770	GMS0C-Gaines Cty Gen Project	5/29/2018	7,705,500	1,222,050	6,365,050	6,327,050	5,596,050	2,612,550	43,044,325
616	11985741	GMS0C-Gaines Cty Land Acq	2/27/2015	-	-	-	-	-	-	-
617	12080712	GMS0C-Andrews Substation Land Acq	12/31/2015	-	-	-	-	-	-	-
618				7,705,500	1,222,050	6,365,050	6,327,050	5,596,050	2,612,550	43,044,325
	Grandparent	*JON_Jones 3 Repowering*								
619	11305633	JON0P Jones Repowering Phase I	5/15/2013	-	-	-	-	-	-	-
620				-	-	-	-	-	-	-
	Grandparent	*JON_Jones 4 New Unit*								
621	11299072	JON4C-J4 Simple Cycle Project	12/31/2014	-	-	-	-	-	-	-
622				-	-	-	-	-	-	-
	Grandparent	*MAD_Maddox*								
623	11345494	MAD2C-Rpl Voltage Regulator	5/28/2014	-	-	-	-	-	-	-
624	11489192	MAD2C-Erect Xformer Fire wall	9/18/2013	-	-	-	-	-	-	-
625	11798504	MAD3C-Rpl Lube Oil Cooler	6/1/2016	23,931	-	-	-	-	-	167,520
626				23,931	-	-	-	-	-	167,520
	Grandparent	*QUA_Quay Build*								
627	11588135	QUA0C-Reloc RCT to Tucumcari	10/19/2013	-	-	-	-	-	-	-
628				-	-	-	-	-	-	-
	Grandparent	*TOL_Tolk*								

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
629	11806213	GMS0C-Blackhawk Sup Point Tele	12/31/2014	-	-	-	-	-	-
630	11806219	GMS0C-Blackhawk Dlv Point Tele	12/31/2014	-	-	-	-	-	-
631				-	-	-	-	-	-
632		***Electric Other Production Plant Total***		**190,397**	**531,786**	**3,400,506**	**1,869,437**	**1,036,860**	**94,938**
	Grandparent	*Agrium Camex-Transpetco*							
633	11786765	Camex-TranspetcoSub69 kV Bus E	3/31/2015	617	46,432	35,549	30,663	129,854	16,613
634	11837878	Camex Agrium T-Line	10/31/2014	-	6,880	113,431	5,950	10,357	2,681
635				617	53,312	148,979	36,613	140,210	19,294
	Grandparent	*Amarillo West Upgrade*							
636	11986717	RollingHills-Cliffside 69-115k	6/1/2018	-	-	-	-	-	-
637	11986746	Rolling Hills-Cliffside 69 - 1	6/1/2018	-	-	-	-	-	-
638	11986770	Canyon East-Canyon West rebld	12/31/2017	-	-	-	-	-	-
639	11986781	Bushland Sub-Trans Upgr 230/11	6/1/2019	-	-	-	-	-	-
640	11986786	Bushland-Vega-Wildorado Sunset	6/1/2019	-	-	-	-	-	-
641				-	-	-	-	-	-
	Grandparent	*Andrews County Substation*							
642	11986343	Andrews County Substation	4/4/2016	-	-	-	-	-	-
643	11986381	NEF Terminal Substation Portio	4/4/2016	-	-	-	-	-	-
644	12006743	Whitten Remote End Relay Sub	4/4/2016	-	-	-	-	-	-
645	12006752	Hobbs Gen Remote End Relay, Sub	4/4/2016	-	-	-	-	-	-
646	12024682	K85 Retermination_Trans Portio	4/4/2016	-	-	-	-	-	-
647	12035922	NEF ROW_115 KV ROW	2/15/2015	-	-	-	-	-	-
648	12055176	NEF ROW_115KV TX Portion ROW	2/15/2015	-	-	-	-	-	-
649	12055523	R04_TX Line - Andrews State Li	4/4/2016	-	-	-	-	-	-
650	12055534	W83_115kV Line- Andrews TX Por	4/4/2016	-	-	-	-	-	-
651	12055536	W83_115kV Line- Andrews NM Por	4/4/2016	-	-	-	-	-	-
652				-	-	-	-	-	-
	Grandparent	*Apache Roberts Tap*							
653	11624700	Apache Roberts Tap Switch, Line	12/31/2012	-	(289,649)	-	-	-	-
654				-	(289,649)	-	-	-	-
	Grandparent	*APT SPS*							
655	11416237	Castro Co-Replace APT s, Sub	12/4/2013	(35,621)	195	(34)	-	-	-
656	11416260	Denver City Power Plant, Rpl APT s,	7/31/2013	-	-	105	-	-	-
657	11416263	Kress- Replace APT s, Sub	1/1/2014	-	151	-	2,047	-	-
658	11416276	Moore Co - Rpl APT s, Sub	3/28/2013	695	(11)	-	3,229	-	-
659	11459079	Plant X Station - Rpl APT s, Sub	12/1/2012	125	-	-	-	-	-
660	11487528	Riverview Plant-Replace APT, Sub	12/1/2013	659	-	-	-	-	-
661	11487534	Texas Co. Interchange-Rpl APT, Sub	9/30/2014	-	528	59	124	65	-
662	11487537	Randall Co. Interchange-Rpl AP	3/31/2014	251	-	3,867	8,352	267	2,476
663	11487547	Hutchinson Co.-Rpl APT, Sub	12/16/2013	12	-	1,129	-	-	-
664	11487660	Bowers Replace APT, Sub	12/31/2013	1,250	2,451	-	754	-	-
665	11487662	Bailey Co. Interchange Rpl APT, Sub	11/30/2013	441	-	-	-	-	-
666	11487665	Dumas 19th Sub Rpl APT, Sub	12/31/2013	3,377	1,294	(102)	-	-	-
667	11487668	Brownfield Sub Rpl APT, Sub	9/30/2013	3,324	8	342	3	-	-
668	11500152	Dallam Co- Replace APTs, sub	11/30/2013	1,453	1,333	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
629	11806213	GMS0C-Blackhawk Sup Point Tele	12/31/2014	-	2,058	2,452	132,217	4,792	103,904	245,423
630	11806219	GMS0C-Blackhawk Dlv Point Tele	12/31/2014	-	2,058	817	141,404	(3,721)	102,502	243,059
631				-	4,116	3,270	273,621	1,071	206,406	488,483
632		***Electric Other Production Plant Total***		**28,033**	**1,139,105**	**172,994**	**270,535**	**(274,751)**	**236,246**	**8,696,086**
	Grandparent	*Agrium Camex-Transpetco*								
633	11786765	Camex-TranspetcoSub69 kV Bus E	3/31/2015	81,145	142,869	27,485	11,959	5,522	1,308	530,016
634	11837878	Camex Agrium T-Line	10/31/2014	12,092	215,487	43,492	228,881	1,701	(1,191)	639,760
635				93,236	358,356	70,977	240,841	7,223	117	1,169,776
	Grandparent	*Amarillo West Upgrade*								
636	11986717	RollingHills-Cliffside 69-115k	6/1/2018	-	-	-	-	-	-	-
637	11986746	Rolling Hills-Cliffside 69 - 1	6/1/2018	-	-	-	-	-	-	-
638	11986770	Canyon East-Canyon West rebld	12/31/2017	-	-	-	-	-	-	-
639	11986781	Bushland Sub-Trans Upgr 230/11	6/1/2019	-	-	-	-	-	-	-
640	11986786	Bushland-Vega-Wildorado Sunset	6/1/2019	-	-	-	-	-	-	-
641				-	-	-	-	-	-	-
	Grandparent	*Andrews County Substation*								
642	11986343	Andrews County Substation	4/4/2016	1,322	82,912	77,239	116,013	67,533	62,994	408,013
643	11986381	NEF Terminal Substation Portio	4/4/2016	14,674	12,188	4,653	16,795	18,071	27,868	94,249
644	12006743	Whitten Remote End Relay Sub	4/4/2016	10,551	15,218	2,866	3,889	1,784	536	34,843
645	12006752	Hobbs Gen Remote End Relay, Sub	4/4/2016	11,227	2,837	9,385	(23,449)	-	-	-
646	12024682	K85 Retermination_Trans Portio	4/4/2016	-	-	-	-	-	-	-
647	12035922	NEF ROW_115 KV ROW	2/15/2015	-	-	485	952	9,134	3,758	14,329
648	12055176	NEF ROW_115KV TX Portion ROW	2/15/2015	-	-	485	922	2,588	729	4,724
649	12055523	R04_TX Line - Andrews State Li	4/4/2016	-	-	-	-	-	1,090	1,090
650	12055534	W83_115kV Line- Andrews TX Por	4/4/2016	-	-	-	-	-	-	-
651	12055536	W83_115kV Line- Andrews NM Por	4/4/2016	-	-	-	64	-	4,474	4,539
652				37,774	113,155	95,111	115,185	99,111	101,450	561,787
	Grandparent	*Apache Roberts Tap*								
653	11624700	Apache Roberts Tap Switch, Line	12/31/2012	-	-	-	-	-	-	(289,649)
654				-	-	-	-	-	-	(289,649)
	Grandparent	*APT SPS*								
655	11416237	Castro Co-Replace APT s, Sub	12/4/2013	-	-	-	(0)	-	-	(35,461)
656	11416260	Denver City Power Plant, Rpl APT s,	7/31/2013	-	-	-	-	-	-	105
657	11416263	Kress- Replace APT s, Sub	1/1/2014	-	-	-	-	-	-	2,198
658	11416276	Moore Co - Rpl APT s, Sub	3/28/2013	-	-	-	-	-	-	3,913
659	11459079	Plant X Station - Rpl APT s, Sub	12/1/2012	-	-	-	-	-	-	125
660	11487528	Riverview Plant-Replace APT, Sub	12/1/2013	-	-	-	-	-	-	659
661	11487534	Texas Co. Interchange-Rpl APT, Sub	9/30/2014	-	-	144	-	-	-	920
662	11487537	Randall Co. Interchange-Rpl AP	3/31/2014	-	-	26	-	33	85	15,357
663	11487547	Hutchinson Co.-Rpl APT, Sub	12/16/2013	-	-	-	-	-	-	1,140
664	11487660	Bowers Replace APT, Sub	12/31/2013	-	-	-	-	-	-	4,455
665	11487662	Bailey Co. Interchange Rpl APT, Sub	11/30/2013	-	-	-	-	-	-	441
666	11487665	Dumas 19th Sub Rpl APT, Sub	12/31/2013	-	-	-	-	-	-	4,570
667	11487668	Brownfield Sub Rpl APT, Sub	9/30/2013	-	-	-	-	88	(0)	3,765
668	11500152	Dallam Co- Replace APTs, sub	11/30/2013	-	-	-	-	-	-	2,786

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
629	11806213	GMS0C-Blackhawk Sup Point Tele	12/31/2014	(16,746)	-	-	-	-	-
630	11806219	GMS0C-Blackhawk Dlv Point Tele	12/31/2014	(22,517)	-	-	-	-	-
631				(39,263)	-	-	-	-	-
632		***Electric Other Production Plant Total***		**23,405**	**1**	**113,456**	**119,910**	**563,263**	**214,695**
	Grandparent	*Agrium Camex-Transpetco*							
633	11786765	Camex-TranspetcoSub69 kV Bus E	3/31/2015	388	1,700	1,000	-	-	-
634	11837878	Camex Agrium T-Line	10/31/2014	679	-	-	-	-	-
635				1,067	1,700	1,000	-	-	-
	Grandparent	*Amarillo West Upgrade*							
636	11986717	RollingHills-Cliffside 69-115k	6/1/2018	-	-	-	-	-	-
637	11986746	Rolling Hills-Cliffside 69 - 1	6/1/2018	-	-	-	-	-	-
638	11986770	Canyon East-Canyon West rebld	12/31/2017	-	930	930	930	930	930
639	11986781	Bushland Sub-Trans Upgr 230/11	6/1/2019	-	-	-	-	-	-
640	11986786	Bushland-Vega-Wildorado Sunset	6/1/2019	-	-	-	-	-	-
641				-	930	930	930	930	930
	Grandparent	*Andrews County Substation*							
642	11986343	Andrews County Substation	4/4/2016	60,576	73,000	110,424	1,300,000	1,700,000	400,000
643	11986381	NEF Terminal Substation Portio	4/4/2016	10,627	36,000	117,196	249,333	49,241	57,192
644	12006743	Whitten Remote End Relay Sub	4/4/2016	714	2,790	5,314	8,768	9,332	17,159
645	12006752	Hobbs Gen Remote End Relay, Sub	4/4/2016	-	-	-	-	-	-
646	12024682	K85 Retermination_Trans Portio	4/4/2016	-	1,000	7,000	7,000	9,000	15,000
647	12035922	NEF ROW_115 KV ROW	2/15/2015	351	12,000	-	-	-	-
648	12055176	NEF ROW_115KV TX Portion ROW	2/15/2015	558	12,000	-	-	-	-
649	12055523	R04_TX Line - Andrews State Li	4/4/2016	234	1,000	12,250	12,000	15,000	16,000
650	12055534	W83_115kV Line- Andrews TX Por	4/4/2016	1,172	1,000	4,000	4,500	5,000	6,000
651	12055536	W83_115kV Line- Andrews NM Por	4/4/2016	-	1,000	9,000	8,158	10,594	11,000
652				74,233	139,790	265,184	1,589,759	1,798,167	522,351
	Grandparent	*Apache Roberts Tap*							
653	11624700	Apache Roberts Tap Switch, Line	12/31/2012	-	-	-	-	-	-
654				-	-	-	-	-	-
	Grandparent	*APT SPS*							
655	11416237	Castro Co-Replace APT s, Sub	12/4/2013	-	-	-	-	-	-
656	11416260	Denver City Power Plant, Rpl APT s,	7/31/2013	-	-	-	-	-	-
657	11416263	Kress- Replace APT s, Sub	1/1/2014	-	-	-	-	-	-
658	11416276	Moore Co - Rpl APT s, Sub	3/28/2013	-	-	-	-	-	-
659	11459079	Plant X Station - Rpl APT s, Sub	12/1/2012	-	-	-	-	-	-
660	11487528	Riverview Plant-Replace APT, Sub	12/1/2013	-	-	-	-	-	-
661	11487534	Texas Co. Interchange-Rpl APT, Sub	9/30/2014	-	-	-	-	-	-
662	11487537	Randall Co. Interchange-Rpl AP	3/31/2014	(31)	-	-	-	-	-
663	11487547	Hutchinson Co.-Rpl APT, Sub	12/16/2013	-	-	-	-	-	-
664	11487660	Bowers Replace APT, Sub	12/31/2013	-	-	-	-	-	-
665	11487662	Bailey Co. Interchange Rpl APT, Sub	11/30/2013	-	-	-	-	-	-
666	11487665	Dumas 19th Sub Rpl APT, Sub	12/31/2013	-	-	-	-	-	-
667	11487668	Brownfield Sub Rpl APT, Sub	9/30/2013	-	-	-	-	-	-
668	11500152	Dallam Co- Replace APTs, sub	11/30/2013	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
629	11806213	GMS0C-Blackhawk Sup Point Tele	12/31/2014	-	-	-	-	-	-	(16,746)
630	11806219	GMS0C-Blackhawk Dlv Point Tele	12/31/2014	-	-	-	-	-	-	(22,517)
631				-	-	-	-	-	-	(39,263)
632		***Electric Other Production Plant Total***		**137,518**	**2,360,972**	**4,330,928**	**2,393,382**	**201,080**	**3,455,020**	**13,913,629**
	Grandparent	*Agrium Camex-Transpetco*								
633	11786765	Camex-TranspetcoSub69 kV Bus E	3/31/2015	-	-	-	-	-	-	3,088
634	11837878	Camex Agrium T-Line	10/31/2014	-	-	-	-	-	-	679
635				-	-	-	-	-	-	3,767
	Grandparent	*Amarillo West Upgrade*								
636	11986717	RollingHills-Cliffside 69-115k	6/1/2018	-	-	-	-	-	-	-
637	11986746	Rolling Hills-Cliffside 69 - 1	6/1/2018	-	-	-	-	-	-	-
638	11986770	Canyon East-Canyon West rebld	12/31/2017	930	930	930	930	930	930	10,230
639	11986781	Bushland Sub-Trans Upgr 230/11	6/1/2019	-	-	-	-	-	-	-
640	11986786	Bushland-Vega-Wildorado Sunset	6/1/2019	-	-	-	-	-	58,000	58,000
641				930	930	930	930	930	58,930	68,230
	Grandparent	*Andrews County Substation*								
642	11986343	Andrews County Substation	4/4/2016	455,905	455,907	855,905	855,905	855,905	653,839	7,777,366
643	11986381	NEF Terminal Substation Portio	4/4/2016	62,264	60,266	102,262	97,381	92,500	49,272	983,534
644	12006743	Whitten Remote End Relay Sub	4/4/2016	17,553	16,740	13,950	13,950	22,535	29,171	157,976
645	12006752	Hobbs Gen Remote End Relay, Sub	4/4/2016	-	-	-	-	-	-	-
646	12024682	K85 Retermination_Trans Portio	4/4/2016	18,000	15,000	12,000	21,825	27,825	22,043	155,693
647	12035922	NEF ROW_115 KV ROW	2/15/2015	-	-	-	-	-	-	12,351
648	12055176	NEF ROW_115KV TX Portion ROW	2/15/2015	-	-	-	-	-	-	12,558
649	12055523	R04_TX Line - Andrews State Li	4/4/2016	18,000	47,232	282,812	45,397	32,381	37,762	520,068
650	12055534	W83_115kV Line- Andrews TX Por	4/4/2016	8,804	29,000	63,897	12,050	12,050	13,220	160,693
651	12055536	W83_115kV Line- Andrews NM Por	4/4/2016	21,025	65,000	289,194	97,138	89,138	80,876	682,123
652				601,551	689,145	1,620,020	1,143,646	1,132,334	886,183	10,462,363
	Grandparent	*Apache Roberts Tap*								
653	11624700	Apache Roberts Tap Switch, Line	12/31/2012	-	-	-	-	-	-	-
654				-	-	-	-	-	-	-
	Grandparent	*APT SPS*								
655	11416237	Castro Co-Replace APT s, Sub	12/4/2013	-	-	-	-	-	-	-
656	11416260	Denver City Power Plant, Rpl APT s,	7/31/2013	-	-	-	-	-	-	-
657	11416263	Kress- Replace APT s, Sub	1/1/2014	-	-	-	-	-	-	-
658	11416276	Moore Co - Rpl APT s, Sub	3/28/2013	-	-	-	-	-	-	-
659	11459079	Plant X Station - Rpl APT s, Sub	12/1/2012	-	-	-	-	-	-	-
660	11487528	Riverview Plant-Replace APT, Sub	12/1/2013	-	-	-	-	-	-	-
661	11487534	Texas Co. Interchange-Rpl APT, Sub	9/30/2014	-	-	-	-	-	-	-
662	11487537	Randall Co. Interchange-Rpl AP	3/31/2014	-	-	-	-	-	-	(31)
663	11487547	Hutchinson Co.-Rpl APT, Sub	12/16/2013	-	-	-	-	-	-	-
664	11487660	Bowers Replace APT, Sub	12/31/2013	-	-	-	-	-	-	-
665	11487662	Bailey Co. Interchange Rpl APT, Sub	11/30/2013	-	-	-	-	-	-	-
666	11487665	Dumas 19th Sub Rpl APT, Sub	12/31/2013	-	-	-	-	-	-	-
667	11487668	Brownfield Sub Rpl APT, Sub	9/30/2013	-	-	-	-	-	-	-
668	11500152	Dallam Co- Replace APTs, sub	11/30/2013	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
629	11806213	GMS0C-Blackhawk Sup Point Tele	12/31/2014	-	-	-	-	-	-
630	11806219	GMS0C-Blackhawk Dlv Point Tele	12/31/2014	-	-	-	-	-	-
631				-	-	-	-	-	-
632		***Electric Other Production Plant Total***		**2,978,994**	**4,751,945**	**1,211,307**	**5,487,398**	**253,396**	**1,030,901**
	Grandparent	*Agrium Camex-Transpetco*							
633	11786765	Camex-TranspetcoSub69 kV Bus E	3/31/2015	-	-	-	-	-	-
634	11837878	Camex Agrium T-Line	10/31/2014	-	-	-	-	-	-
635				-	-	-	-	-	-
	Grandparent	*Amarillo West Upgrade*							
636	11986717	RollingHills-Cliffside 69-115k	6/1/2018	600,000	-	-	-	-	-
637	11986746	Rolling Hills-Cliffside 69 - 1	6/1/2018	1,400,000	-	-	-	-	-
638	11986770	Canyon East-Canyon West rebld	12/31/2017	23,250	46,500	46,500	46,500	93,000	46,500
639	11986781	Bushland Sub-Trans Upgr 230/11	6/1/2019	-	-	-	-	-	25,000
640	11986786	Bushland-Vega-Wildorado Sunset	6/1/2019	-	-	-	-	-	-
641				2,023,250	46,500	46,500	46,500	93,000	71,500
	Grandparent	*Andrews County Substation*							
642	11986343	Andrews County Substation	4/4/2016	299,297	299,297	299,297	296,730	-	-
643	11986381	NEF Terminal Substation Portio	4/4/2016	20,000	20,000	20,000	20,000	-	-
644	12006743	Whitten Remote End Relay Sub	4/4/2016	4,467	4,467	4,467	4,467	-	-
645	12006752	Hobbs Gen Remote End Relay, Sub	4/4/2016	-	-	-	-	-	-
646	12024682	K85 Retermination_Trans Portio	4/4/2016	2,750	2,750	2,750	2,750	-	-
647	12035922	NEF ROW_115 KV ROW	2/15/2015	-	-	-	-	-	-
648	12055176	NEF ROW_115KV TX Portion ROW	2/15/2015	-	-	-	-	-	-
649	12055523	R04_TX Line - Andrews State Li	4/4/2016	12,500	12,500	12,500	12,500	-	-
650	12055534	W83_115kV Line- Andrews TX Por	4/4/2016	1,500	1,500	1,500	1,500	-	-
651	12055536	W83_115kV Line- Andrews NM Por	4/4/2016	12,500	12,500	12,500	12,500	-	-
652				353,014	353,014	353,014	350,447	-	-
	Grandparent	*Apache Roberts Tap*							
653	11624700	Apache Roberts Tap Switch, Line	12/31/2012	-	-	-	-	-	-
654				-	-	-	-	-	-
	Grandparent	*APT SPS*							
655	11416237	Castro Co-Replace APT s, Sub	12/4/2013	-	-	-	-	-	-
656	11416260	Denver City Power Plant, Rpl APT s,	7/31/2013	-	-	-	-	-	-
657	11416263	Kress- Replace APT s, Sub	1/1/2014	-	-	-	-	-	-
658	11416276	Moore Co - Rpl APT s, Sub	3/28/2013	-	-	-	-	-	-
659	11459079	Plant X Station - Rpl APT s, Sub	12/1/2012	-	-	-	-	-	-
660	11487528	Riverview Plant-Replace APT, Sub	12/1/2013	-	-	-	-	-	-
661	11487534	Texas Co. Interchange-Rpl APT, Sub	9/30/2014	-	-	-	-	-	-
662	11487537	Randall Co. Interchange-Rpl AP	3/31/2014	-	-	-	-	-	-
663	11487547	Hutchinson Co.-Rpl APT, Sub	12/16/2013	-	-	-	-	-	-
664	11487660	Bowers Replace APT, Sub	12/31/2013	-	-	-	-	-	-
665	11487662	Bailey Co. Interchange Rpl APT, Sub	11/30/2013	-	-	-	-	-	-
666	11487665	Dumas 19th Sub Rpl APT, Sub	12/31/2013	-	-	-	-	-	-
667	11487668	Brownfield Sub Rpl APT, Sub	9/30/2013	-	-	-	-	-	-
668	11500152	Dallam Co- Replace APTs, sub	11/30/2013	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
629	11806213	GMS0C-Blackhawk Sup Point Tele	12/31/2014	-	-	-	-	-	-	-
630	11806219	GMS0C-Blackhawk Dlv Point Tele	12/31/2014	-	-	-	-	-	-	-
631				-	-	-	-	-	-	-
632		***Electric Other Production Plant Total***		**7,740,356**	**1,253,211**	**6,524,299**	**6,838,387**	**7,774,735**	**3,648,939**	**49,493,869**
	Grandparent	*Agrium Camex-Transpetco*								
633	11786765	Camex-TranspetcoSub69 kV Bus E	3/31/2015	-	-	-	-	-	-	-
634	11837878	Camex Agrium T-Line	10/31/2014	-	-	-	-	-	-	-
635				-	-	-	-	-	-	-
	Grandparent	*Amarillo West Upgrade*								
636	11986717	RollingHills-Cliffside 69-115k	6/1/2018	-	-	-	-	-	-	600,000
637	11986746	Rolling Hills-Cliffside 69 - 1	6/1/2018	-	-	-	-	-	-	1,400,000
638	11986770	Canyon East-Canyon West rebld	12/31/2017	46,500	93,000	93,000	93,000	93,000	93,000	813,750
639	11986781	Bushland Sub-Trans Upgr 230/11	6/1/2019	25,000	25,000	25,000	25,000	25,000	25,000	175,000
640	11986786	Bushland-Vega-Wildorado Sunset	6/1/2019	-	-	-	-	-	-	-
641				71,500	118,000	118,000	118,000	118,000	118,000	2,988,750
	Grandparent	*Andrews County Substation*								
642	11986343	Andrews County Substation	4/4/2016	-	-	-	-	-	-	1,194,621
643	11986381	NEF Terminal Substation Portio	4/4/2016	-	-	-	-	-	-	80,000
644	12006743	Whitten Remote End Relay Sub	4/4/2016	-	-	-	-	-	-	17,868
645	12006752	Hobbs Gen Remote End Relay, Sub	4/4/2016	-	-	-	-	-	-	-
646	12024682	K85 Retermination_Trans Portio	4/4/2016	-	-	-	-	-	-	11,000
647	12035922	NEF ROW_115 KV ROW	2/15/2015	-	-	-	-	-	-	-
648	12055176	NEF ROW_115KV TX Portion ROW	2/15/2015	-	-	-	-	-	-	-
649	12055523	R04_TX Line - Andrews State Li	4/4/2016	-	-	-	-	-	-	50,000
650	12055534	W83_115kV Line- Andrews TX Por	4/4/2016	-	-	-	-	-	-	6,000
651	12055536	W83_115kV Line- Andrews NM Por	4/4/2016	-	-	-	-	-	-	50,000
652				-	-	-	-	-	-	1,409,489
	Grandparent	*Apache Roberts Tap*								
653	11624700	Apache Roberts Tap Switch, Line	12/31/2012	-	-	-	-	-	-	-
654				-	-	-	-	-	-	-
	Grandparent	*APT SPS*								
655	11416237	Castro Co-Replace APT s, Sub	12/4/2013	-	-	-	-	-	-	-
656	11416260	Denver City Power Plant, Rpl APT s,	7/31/2013	-	-	-	-	-	-	-
657	11416263	Kress- Replace APT s, Sub	1/1/2014	-	-	-	-	-	-	-
658	11416276	Moore Co - Rpl APT s, Sub	3/28/2013	-	-	-	-	-	-	-
659	11459079	Plant X Station - Rpl APT s, Sub	12/1/2012	-	-	-	-	-	-	-
660	11487528	Riverview Plant-Replace APT, Sub	12/1/2013	-	-	-	-	-	-	-
661	11487534	Texas Co. Interchange-Rpl APT, Sub	9/30/2014	-	-	-	-	-	-	-
662	11487537	Randall Co. Interchange-Rpl AP	3/31/2014	-	-	-	-	-	-	-
663	11487547	Hutchinson Co.-Rpl APT, Sub	12/16/2013	-	-	-	-	-	-	-
664	11487660	Bowers Replace APT, Sub	12/31/2013	-	-	-	-	-	-	-
665	11487662	Bailey Co. Interchange Rpl APT, Sub	11/30/2013	-	-	-	-	-	-	-
666	11487665	Dumas 19th Sub Rpl APT, Sub	12/31/2013	-	-	-	-	-	-	-
667	11487668	Brownfield Sub Rpl APT, Sub	9/30/2013	-	-	-	-	-	-	-
668	11500152	Dallam Co- Replace APTs, sub	11/30/2013	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
669	11500158	Gray Co - Replace APTs sub	1/30/2014	2,226	2,265	-	4,303	-	-
670	11500168	Industrial - Replace APTs sub	11/30/2014	2,050	2,022	275	3	-	231
671	11500180	Swisher Co - Replace APTs, sub	1/31/2014	-	11,518	1,522	(1,489)	-	-
672	11636088	Chaves Co-Replace APT s Sub	10/20/2014	2,883	14	2,505	56,792	-	44
673	11636096	Cunningham-Replace APT s, Sub	2/15/2014	16,821	8,237	23,238	947	48	-
674	11636098	Maddox - Replace APT s Sub	11/30/2013	(627)	17,079	3,813	-	-	-
675	11675928	Osage-Replace APT s, Sub	11/15/2013	107	-	-	-	-	-
676	11746922	Roosevelt 115kV APT Rplmnt,Sub	5/31/2014	1,718	8	5,241	1,939	-	(27)
677	11802167	South Georgia Intchg-Rpl 69kV APTs,	10/15/2013	2,548	439	(713)	-	-	-
678	11804644	Curry-Replace 115kV APT s, Sub	12/30/2013	2,593	1,641	-	-	-	-
679	12002856	Taylor - Replace 115kV PTs	2/28/2015	-	-	-	-	-	-
680	12002863	Roswell - Replace 115kV PTs	2/28/2015	-	-	-	-	-	-
681				6,282	49,172	41,247	77,005	380	2,724
	Grandparent	*Atoka-Eagle Creek*							
682	11917567	Eagle Creek W-21 Reterm Line	10/15/2016	-	-	-	-	-	-
683	11917572	Eagle Creek W-17 Reterm Line	10/15/2016	-	-	-	-	-	-
684	11917574	Seven Rivers - Atoka Line Rero	10/15/2016	-	-	-	-	-	-
685	11917578	Eddy Co - Atoka Line reroute L	10/16/2016	-	-	-	-	-	-
686	12073109	Atoka to Eagle Creek 115kV ROW	7/31/2015	-	-	-	-	-	-
687				-	-	-	-	-	-
	Grandparent	*Atokah-Eagle Creek*							
688	11764393	Atoka-Eagle Creek 115 kV Line	10/15/2016	4,895	7,162	15,968	48,916	35,864	56,848
689	11792776	Atoka Substation	10/15/2016	-	-	-	40	-	61,296
690	11792780	Seven Rivers Relay Sub	10/15/2016	-	-	-	-	-	-
691	11792783	Eddy Co. Relay Sub	10/15/2016	-	-	-	-	-	-
692	11792789	Eagle Creek Substation	10/15/2016	-	-	-	-	-	57,162
693	11792806	Eagle Creek-Atoka ROW	10/15/2016	-	-	-	-	-	-
694				4,895	7,162	15,968	48,957	35,864	175,306
	Grandparent	*Bailey Co.28.8 Mvar Cap Bank*							
695	11987051	Bailey Co. 115 kV 28.8 Mvar Ca	12/31/2016	-	-	-	-	-	-
696				-	-	-	-	-	-
	Grandparent	*Bailey Cty REC Load Incre Projs*							
697	11987258	Pacific Relay Upgrade	12/31/2017	-	-	-	-	-	-
698	11987280	New Morton Sub High Side	9/30/2017	-	-	-	-	-	-
699	11987306	Whiteface to Cochran 115 kV Li	12/31/2017	-	-	-	-	-	-
700				-	-	-	-	-	-
	Grandparent	*Bailey Cty-New Amherst-Lamb Cty*							
701	11987368	Bailey County-New Amherst 115k	6/1/2018	-	-	-	-	-	-
702	11987493	K73 Reterm at Lamb 230kV Line	12/31/2017	-	-	-	-	-	-
703	11987494	Bailey Co-New Amherst ROW	6/1/2018	-	-	-	-	-	-
704	11987495	Lamb County Sub	11/30/2017	-	-	-	-	-	-
705	11987499	T30 Reterm at Lamb Co 115kV Li	10/30/2017	-	-	-	-	-	-
706	11987500	V13 Tap to West Littlefield 11	10/30/2017	-	-	-	-	-	-
707	11987502	V13 Reterm at Lamb Co 115kV Li	9/30/2017	-	-	-	-	-	-
708	11987503	New Amherst-Lamb 115kV Line	11/30/2017	-	-	-	-	-	-
709	11987506	Bailey County Sub	6/1/2018	-	-	-	-	-	-
710	12019702	Bailey County Pump High SideSu	6/1/2018	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
669	11500158	Gray Co - Replace APTs sub	1/30/2014	-	-	-	-	-	675	9,469
670	11500168	Industrial - Replace APTs sub	11/30/2014	-	-	-	143	1,063	485	6,272
671	11500180	Swisher Co - Replace APTs, sub	1/31/2014	-	-	-	-	44	11	11,606
672	11636088	Chaves Co-Replace APT s Sub	10/20/2014	-	845	(22)	5,617	7,681	1,233	77,592
673	11636096	Cunningham-Replace APT s, Sub	2/15/2014	-	-	-	-	-	-	49,292
674	11636098	Maddox - Replace APT s Sub	11/30/2013	-	-	-	-	88	(0)	20,353
675	11675928	Osage-Replace APT s, Sub	11/15/2013	-	-	-	-	-	-	107
676	11746922	Roosevelt 115kV APT Rplmnt,Sub	5/31/2014	(124)	-	-	(43,175)	-	-	(34,419)
677	11802167	South Georgia Intchg-Rpl 69kV APTs,	10/15/2013	-	-	-	-	-	-	2,274
678	11804644	Curry-Replace 115kV APT s, Sub	12/30/2013	-	-	-	-	-	-	4,233
679	12002856	Taylor - Replace 115kV PTs	2/28/2015	-	1,712	-	51,925	24	5,372	59,034
680	12002863	Roswell - Replace 115kV PTs	2/28/2015	-	-	10,968	39,970	3,989	(129)	54,797
681				(124)	2,558	11,116	54,480	13,011	7,732	265,583
	Grandparent	*Atoka-Eagle Creek*								
682	11917567	Eagle Creek W-21 Reterm Line	10/15/2016	-	-	-	-	-	-	-
683	11917572	Eagle Creek W-17 Reterm Line	10/15/2016	-	-	-	-	-	-	-
684	11917574	Seven Rivers - Atoka Line Rero	10/15/2016	-	-	-	-	-	-	-
685	11917578	Eddy Co - Atoka Line reroute L	10/16/2016	-	-	-	-	-	-	-
686	12073109	Atoka to Eagle Creek 115kV ROW	7/31/2015	-	-	-	43,434	367,641	(44,940)	366,134
687				-	-	-	43,434	367,641	(44,940)	366,134
	Grandparent	*Atokah-Eagle Creek*								
688	11764393	Atoka-Eagle Creek 115 kV Line	10/15/2016	118,480	106,773	126,509	67,822	18,836	5,051	613,123
689	11792776	Atoka Substation	10/15/2016	1,209	967	10,019	7,244	250,077	69,371	400,224
690	11792780	Seven Rivers Relay Sub	10/15/2016	-	-	-	-	-	-	-
691	11792783	Eddy Co. Relay Sub	10/15/2016	-	-	-	-	-	-	-
692	11792789	Eagle Creek Substation	10/15/2016	995	6,906	104,634	44,593	93,508	46,891	354,689
693	11792806	Eagle Creek-Atoka ROW	10/15/2016	-	-	-	-	-	-	-
694				120,684	114,646	241,161	119,659	362,420	121,314	1,368,035
	Grandparent	*Bailey Co.28.8 Mvar Cap Bank*								
695	11987051	Bailey Co. 115 kV 28.8 Mvar Ca	12/31/2016	-	-	-	-	-	-	-
696				-	-	-	-	-	-	-
	Grandparent	*Bailey Cty REC Load Incre Projs*								
697	11987258	Pacific Relay Upgrade	12/31/2017	-	-	-	-	-	-	-
698	11987280	New Morton Sub High Side	9/30/2017	-	-	-	-	-	-	-
699	11987306	Whiteface to Cochran 115 kV Li	12/31/2017	-	-	-	-	-	-	-
700				-	-	-	-	-	-	-
	Grandparent	*Bailey Cty-New Amherst-Lamb Cty*								
701	11987368	Bailey County-New Amherst 115k	6/1/2018	-	-	3,800	5,505	3,982	45,511	58,799
702	11987493	K73 Reterm at Lamb 230kV Line	12/31/2017	-	-	-	-	-	-	-
703	11987494	Bailey Co-New Amherst ROW	6/1/2018	-	-	-	-	-	-	-
704	11987495	Lamb County Sub	11/30/2017	-	-	-	-	-	-	-
705	11987499	T30 Reterm at Lamb Co 115kV Li	10/30/2017	-	-	-	-	-	-	-
706	11987500	V13 Tap to West Littlefield 11	10/30/2017	-	-	-	-	-	-	-
707	11987502	V13 Reterm at Lamb Co 115kV Li	9/30/2017	-	-	-	-	-	-	-
708	11987503	New Amherst-Lamb 115kV Line	11/30/2017	-	-	2,707	7,838	17,354	16,880	44,780
709	11987506	Bailey County Sub	6/1/2018	-	-	-	-	-	-	-
710	12019702	Bailey County Pump High SideSu	6/1/2018	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
669	11500158	Gray Co - Replace APTs sub	1/30/2014	(590)	-	-	-	-	-
670	11500168	Industrial - Replace APTs sub	11/30/2014	(33)	-	-	-	-	-
671	11500180	Swisher Co - Replace APTs, sub	1/31/2014	-	-	-	-	-	-
672	11636088	Chaves Co-Replace APT s Sub	10/20/2014	(65)	-	-	-	-	-
673	11636096	Cunningham-Replace APT s, Sub	2/15/2014	-	-	-	-	-	-
674	11636098	Maddox - Replace APT s Sub	11/30/2013	44	-	-	-	-	-
675	11675928	Osage-Replace APT s, Sub	11/15/2013	-	-	-	-	-	-
676	11746922	Roosevelt 115kV APT Rplmnt,Sub	5/31/2014	-	-	-	-	-	-
677	11802167	South Georgia Intchg-Rpl 69kV APTs,	10/15/2013	-	-	-	-	-	-
678	11804644	Curry-Replace 115kV APT s, Sub	12/30/2013	-	-	-	-	-	-
679	12002856	Taylor - Replace 115kV PTs	2/28/2015	1,477	3,255	-	-	-	-
680	12002863	Roswell - Replace 115kV PTs	2/28/2015	243	2,325	-	-	-	-
681				1,044	5,580	-	-	-	-
	Grandparent	*Atoka-Eagle Creek*							
682	11917567	Eagle Creek W-21 Reterm Line	10/15/2016	-	-	1,860	1,860	4,650	6,045
683	11917572	Eagle Creek W-17 Reterm Line	10/15/2016	-	-	930	930	930	930
684	11917574	Seven Rivers - Atoka Line Rero	10/15/2016	-	465	465	465	465	930
685	11917578	Eddy Co - Atoka Line reroute L	10/16/2016	-	-	930	930	930	930
686	12073109	Atoka to Eagle Creek 115kV ROW	7/31/2015	13,827	205,000	200,000	200,000	337,113	100,000
687				13,827	205,465	204,185	204,185	344,088	108,835
	Grandparent	*Atokah-Eagle Creek*							
688	11764393	Atoka-Eagle Creek 115 kV Line	10/15/2016	3,864	1,860	4,650	9,300	20,460	32,550
689	11792776	Atoka Substation	10/15/2016	79,545	70,000	65,000	70,000	75,000	36,427
690	11792780	Seven Rivers Relay Sub	10/15/2016	-	20,000	11,000	11,000	11,000	11,000
691	11792783	Eddy Co. Relay Sub	10/15/2016	-	-	7,000	7,000	8,000	10,500
692	11792789	Eagle Creek Substation	10/15/2016	45,128	35,000	55,000	65,000	73,299	70,000
693	11792806	Eagle Creek-Atoka ROW	10/15/2016	-	-	-	-	25,000	25,000
694				128,537	126,860	142,650	162,300	212,759	185,477
	Grandparent	*Bailey Co.28.8 Mvar Cap Bank*							
695	11987051	Bailey Co. 115 kV 28.8 Mvar Ca	12/31/2016	-	-	-	-	-	-
696				-	-	-	-	-	-
	Grandparent	*Bailey Cty REC Load Incre Projs*							
697	11987258	Pacific Relay Upgrade	12/31/2017	-	-	-	-	-	-
698	11987280	New Morton Sub High Side	9/30/2017	-	-	-	-	-	-
699	11987306	Whiteface to Cochran 115 kV Li	12/31/2017	-	-	-	-	-	-
700				-	-	-	-	-	-
	Grandparent	*Bailey Cty-New Amherst-Lamb Cty*							
701	11987368	Bailey County-New Amherst 115k	6/1/2018	23,271	23,000	20,000	20,000	20,000	50,000
702	11987493	K73 Reterm at Lamb 230kV Line	12/31/2017	-	-	-	-	-	-
703	11987494	Bailey Co-New Amherst ROW	6/1/2018	-	-	-	-	-	-
704	11987495	Lamb County Sub	11/30/2017	-	-	-	5,000	15,000	25,000
705	11987499	T30 Reterm at Lamb Co 115kV Li	10/30/2017	-	-	-	-	-	-
706	11987500	V13 Tap to West Littlefield 11	10/30/2017	-	-	-	-	-	-
707	11987502	V13 Reterm at Lamb Co 115kV Li	9/30/2017	-	-	-	-	-	-
708	11987503	New Amherst-Lamb 115kV Line	11/30/2017	17,277	7,500	5,000	5,000	5,000	5,000
709	11987506	Bailey County Sub	6/1/2018	-	-	-	-	-	-
710	12019702	Bailey County Pump High SideSu	6/1/2018	-	-	-	-	-	-

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				2015						
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	July	August	September	October	November	December	Total
669	11500158	Gray Co - Replace APTs sub	1/30/2014	-	-	-	-	-	-	(590)
670	11500168	Industrial - Replace APTs sub	11/30/2014	-	-	-	-	-	-	(33)
671	11500180	Swisher Co - Replace APTs, sub	1/31/2014	-	-	-	-	-	-	-
672	11636088	Chaves Co-Replace APT s Sub	10/20/2014	-	-	-	-	-	-	(65)
673	11636096	Cunningham-Replace APT s, Sub	2/15/2014	-	-	-	-	-	-	-
674	11636098	Maddox - Replace APT s Sub	11/30/2013	-	-	-	-	-	-	44
675	11675928	Osage-Replace APT s, Sub	11/15/2013	-	-	-	-	-	-	-
676	11746922	Roosevelt 115kV APT Rplmnt,Sub	5/31/2014	-	-	-	-	-	-	-
677	11802167	South Georgia Intchg-Rpl 69kV APTs,	10/15/2013	-	-	-	-	-	-	-
678	11804644	Curry-Replace 115kV APT s, Sub	12/30/2013	-	-	-	-	-	-	-
679	12002856	Taylor - Replace 115kV PTs	2/28/2015	-	-	-	-	-	-	4,732
680	12002863	Roswell - Replace 115kV PTs	2/28/2015	-	-	-	-	-	-	2,568
681				-	-	-	-	-	-	6,624
	Grandparent	*Atoka-Eagle Creek*								
682	11917567	Eagle Creek W-21 Reterm Line	10/15/2016	930	2,790	4,650	9,300	9,300	10,695	52,080
683	11917572	Eagle Creek W-17 Reterm Line	10/15/2016	930	930	4,650	4,650	4,650	9,300	28,830
684	11917574	Seven Rivers - Atoka Line Rero	10/15/2016	930	930	930	4,650	4,650	9,765	24,645
685	11917578	Eddy Co - Atoka Line reroute L	10/16/2016	1,395	1,860	4,650	4,650	9,300	10,230	35,805
686	12073109	Atoka to Eagle Creek 115kV ROW	7/31/2015	69,045	-	-	-	-	-	1,124,985
687				73,230	6,510	14,880	23,250	27,900	39,990	1,266,345
	Grandparent	*Atokah-Eagle Creek*								
688	11764393	Atoka-Eagle Creek 115 kV Line	10/15/2016	51,150	69,750	144,150	186,000	232,500	232,500	988,734
689	11792776	Atoka Substation	10/15/2016	20,000	37,109	25,000	25,000	217,146	324,951	1,045,178
690	11792780	Seven Rivers Relay Sub	10/15/2016	11,000	11,000	11,000	11,000	22,000	36,000	166,000
691	11792783	Eddy Co. Relay Sub	10/15/2016	10,500	12,000	12,000	14,000	15,000	20,000	116,000
692	11792789	Eagle Creek Substation	10/15/2016	50,000	40,000	27,854	50,000	50,000	58,938	620,219
693	11792806	Eagle Creek-Atoka ROW	10/15/2016	50,000	50,000	100,000	250,000	250,000	150,000	900,000
694				192,650	219,859	320,004	536,000	786,646	822,389	3,836,131
	Grandparent	*Bailey Co.28.8 Mvar Cap Bank*								
695	11987051	Bailey Co. 115 kV 28.8 Mvar Ca	12/31/2016	-	-	-	-	-	0	0
696				-	-	-	-	-	0	0
	Grandparent	*Bailey Cty REC Load Incre Projs*								
697	11987258	Pacific Relay Upgrade	12/31/2017	-	-	-	-	-	-	-
698	11987280	New Morton Sub High Side	9/30/2017	-	-	-	-	-	-	-
699	11987306	Whiteface to Cochran 115 kV Li	12/31/2017	-	-	-	-	-	-	-
700				-	-	-	-	-	-	-
	Grandparent	*Bailey Cty-New Amherst-Lamb Cty*								
701	11987368	Bailey County-New Amherst 115k	6/1/2018	50,000	50,000	50,000	50,000	10,000	10,000	376,271
702	11987493	K73 Reterm at Lamb 230kV Line	12/31/2017	-	-	-	-	-	-	-
703	11987494	Bailey Co-New Amherst ROW	6/1/2018	-	-	-	-	-	-	-
704	11987495	Lamb County Sub	11/30/2017	25,000	40,000	40,000	40,000	25,000	25,000	240,000
705	11987499	T30 Reterm at Lamb Co 115kV Li	10/30/2017	-	-	-	-	-	-	-
706	11987500	V13 Tap to West Littlefield 11	10/30/2017	-	-	-	-	-	-	-
707	11987502	V13 Reterm at Lamb Co 115kV Li	9/30/2017	-	-	-	-	-	-	-
708	11987503	New Amherst-Lamb 115kV Line	11/30/2017	5,000	5,000	5,000	5,000	25,000	25,000	114,777
709	11987506	Bailey County Sub	6/1/2018	-	-	-	-	-	-	-
710	12019702	Bailey County Pump High SideSu	6/1/2018	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
669	11500158	Gray Co - Replace APTs sub	1/30/2014	-	-	-	-	-	-
670	11500168	Industrial - Replace APTs sub	11/30/2014	-	-	-	-	-	-
671	11500180	Swisher Co - Replace APTs, sub	1/31/2014	-	-	-	-	-	-
672	11636088	Chaves Co-Replace APT s Sub	10/20/2014	-	-	-	-	-	-
673	11636096	Cunningham-Replace APT s, Sub	2/15/2014	-	-	-	-	-	-
674	11636098	Maddox - Replace APT s Sub	11/30/2013	-	-	-	-	-	-
675	11675928	Osage-Replace APT s, Sub	11/15/2013	-	-	-	-	-	-
676	11746922	Roosevelt 115kV APT Rplmnt,Sub	5/31/2014	-	-	-	-	-	-
677	11802167	South Georgia Intchg-Rpl 69kV APTs,	10/15/2013	-	-	-	-	-	-
678	11804644	Curry-Replace 115kV APT s, Sub	12/30/2013	-	-	-	-	-	-
679	12002856	Taylor - Replace 115kV PTs	2/28/2015	-	-	-	-	-	-
680	12002863	Roswell - Replace 115kV PTs	2/28/2015	-	-	-	-	-	-
681				-	-	-	-	-	-
	Grandparent	*Atoka-Eagle Creek*							
682	11917567	Eagle Creek W-21 Reterm Line	10/15/2016	4,650	4,650	23,250	23,250	46,500	69,750
683	11917572	Eagle Creek W-17 Reterm Line	10/15/2016	4,650	4,650	4,650	23,250	46,500	148,800
684	11917574	Seven Rivers - Atoka Line Rero	10/15/2016	4,650	4,650	4,650	9,300	69,750	46,500
685	11917578	Eddy Co - Atoka Line reroute L	10/16/2016	4,650	4,650	23,250	23,250	46,500	69,750
686	12073109	Atoka to Eagle Creek 115kV ROW	7/31/2015	-	-	-	-	-	-
687				18,600	18,600	55,800	79,050	209,250	334,800
	Grandparent	*Atokah-Eagle Creek*							
688	11764393	Atoka-Eagle Creek 115 kV Line	10/15/2016	862,498	918,213	930,000	930,000	930,000	930,000
689	11792776	Atoka Substation	10/15/2016	500,000	542,975	742,975	742,975	300,000	300,000
690	11792780	Seven Rivers Relay Sub	10/15/2016	42,984	49,936	16,635	16,635	16,635	16,635
691	11792783	Eddy Co. Relay Sub	10/15/2016	5,000	5,000	10,000	10,000	12,000	12,000
692	11792789	Eagle Creek Substation	10/15/2016	89,727	89,727	89,725	150,000	175,000	180,000
693	11792806	Eagle Creek-Atoka ROW	10/15/2016	125,000	100,000	100,000	100,000	50,000	25,000
694				1,625,209	1,705,851	1,889,335	1,949,610	1,483,635	1,463,635
	Grandparent	*Bailey Co.28.8 Mvar Cap Bank*							
695	11987051	Bailey Co. 115 kV 28.8 Mvar Ca	12/31/2016	-	-	-	-	-	-
696				-	-	-	-	-	-
	Grandparent	*Bailey Cty REC Load Incre Projs*							
697	11987258	Pacific Relay Upgrade	12/31/2017	-	-	-	-	-	-
698	11987280	New Morton Sub High Side	9/30/2017	5,000	5,000	5,000	15,000	10,000	25,000
699	11987306	Whiteface to Cochran 115 kV Li	12/31/2017	-	-	-	-	-	-
700				5,000	5,000	5,000	15,000	10,000	25,000
	Grandparent	*Bailey Cty-New Amherst-Lamb Cty*							
701	11987368	Bailey County-New Amherst 115k	6/1/2018	-	25,000	30,000	30,000	30,000	30,000
702	11987493	K73 Reterm at Lamb 230kV Line	12/31/2017	-	-	-	-	-	-
703	11987494	Bailey Co-New Amherst ROW	6/1/2018	-	-	-	-	-	-
704	11987495	Lamb County Sub	11/30/2017	25,000	25,000	25,000	25,000	25,000	1,125,000
705	11987499	T30 Reterm at Lamb Co 115kV Li	10/30/2017	-	-	-	-	-	-
706	11987500	V13 Tap to West Littlefield 11	10/30/2017	-	-	-	-	-	-
707	11987502	V13 Reterm at Lamb Co 115kV Li	9/30/2017	-	-	-	-	-	-
708	11987503	New Amherst-Lamb 115kV Line	11/30/2017	10,000	25,000	25,000	25,000	25,000	25,000
709	11987506	Bailey County Sub	6/1/2018	-	-	-	-	-	-
710	12019702	Bailey County Pump High SideSu	6/1/2018	-	-	-	-	-	-

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669	11500158	Gray Co - Replace APTs sub	1/30/2014	-	-	-	-	-	-	-
670	11500168	Industrial - Replace APTs sub	11/30/2014	-	-	-	-	-	-	-
671	11500180	Swisher Co - Replace APTs, sub	1/31/2014	-	-	-	-	-	-	-
672	11636088	Chaves Co-Replace APT s Sub	10/20/2014	-	-	-	-	-	-	-
673	11636096	Cunningham-Replace APT s, Sub	2/15/2014	-	-	-	-	-	-	-
674	11636098	Maddox - Replace APT s Sub	11/30/2013	-	-	-	-	-	-	-
675	11675928	Osage-Replace APT s, Sub	11/15/2013	-	-	-	-	-	-	-
676	11746922	Roosevelt 115kV APT Rplmnt,Sub	5/31/2014	-	-	-	-	-	-	-
677	11802167	South Georgia Intchg-Rpl 69kV APTs,	10/15/2013	-	-	-	-	-	-	-
678	11804644	Curry-Replace 115kV APT s, Sub	12/30/2013	-	-	-	-	-	-	-
679	12002856	Taylor - Replace 115kV PTs	2/28/2015	-	-	-	-	-	-	-
680	12002863	Roswell - Replace 115kV PTs	2/28/2015	-	-	-	-	-	-	-
681				-	-	-	-	-	-	-
	Grandparent	*Atoka-Eagle Creek*								
682	11917567	Eagle Creek W-21 Reterm Line	10/15/2016	13,950	13,950	4,650	4,650	-	-	209,250
683	11917572	Eagle Creek W-17 Reterm Line	10/15/2016	139,500	46,500	23,250	23,250	-	-	465,000
684	11917574	Seven Rivers - Atoka Line Rero	10/15/2016	13,950	9,300	9,300	4,650	-	-	176,700
685	11917578	Eddy Co - Atoka Line reroute L	10/16/2016	46,500	9,300	9,300	4,650	-	-	241,800
686	12073109	Atoka to Eagle Creek 115kV ROW	7/31/2015	-	-	-	-	-	-	-
687				213,900	79,050	46,500	37,200	-	-	1,092,750
	Grandparent	*Atokah-Eagle Creek*								
688	11764393	Atoka-Eagle Creek 115 kV Line	10/15/2016	930,000	930,000	996,548	785,387	-	-	9,142,646
689	11792776	Atoka Substation	10/15/2016	250,000	250,000	250,000	50,000	-	-	3,928,925
690	11792780	Seven Rivers Relay Sub	10/15/2016	16,635	16,635	16,635	7,635	-	-	217,000
691	11792783	Eddy Co. Relay Sub	10/15/2016	32,000	75,000	150,000	35,751	-	-	346,751
692	11792789	Eagle Creek Substation	10/15/2016	180,000	148,408	18,000	25,000	-	-	1,145,587
693	11792806	Eagle Creek-Atoka ROW	10/15/2016	25,000	25,000	25,000	10,000	-	-	585,000
694				1,433,635	1,445,043	1,456,183	913,773	-	-	15,365,909
	Grandparent	*Bailey Co.28.8 Mvar Cap Bank*								
695	11987051	Bailey Co. 115 kV 28.8 Mvar Ca	12/31/2016	-	-	-	-	-	0	0
696				-	-	-	-	-	0	0
	Grandparent	*Bailey Cty REC Load Incre Projs*								
697	11987258	Pacific Relay Upgrade	12/31/2017	-	-	-	2,500	2,500	5,000	10,000
698	11987280	New Morton Sub High Side	9/30/2017	25,000	25,000	35,000	35,000	40,000	25,000	250,000
699	11987306	Whiteface to Cochran 115 kV Li	12/31/2017	-	-	-	-	25,000	25,000	50,000
700				25,000	25,000	35,000	37,500	67,500	55,000	310,000
	Grandparent	*Bailey Cty-New Amherst-Lamb Cty*								
701	11987368	Bailey County-New Amherst 115k	6/1/2018	30,000	30,000	30,000	30,000	50,000	50,000	365,000
702	11987493	K73 Reterm at Lamb 230kV Line	12/31/2017	5,000	5,000	5,000	5,000	10,000	10,000	40,000
703	11987494	Bailey Co-New Amherst ROW	6/1/2018	-	50,000	50,000	50,000	50,000	50,000	250,000
704	11987495	Lamb County Sub	11/30/2017	1,100,000	1,000,000	250,000	100,000	25,000	100,000	3,825,000
705	11987499	T30 Reterm at Lamb Co 115kV Li	10/30/2017	-	-	-	5,000	10,000	10,000	25,000
706	11987500	V13 Tap to West Littlefield 11	10/30/2017	-	-	5,000	5,000	5,000	5,000	20,000
707	11987502	V13 Reterm at Lamb Co 115kV Li	9/30/2017	-	-	-	5,000	5,000	5,000	20,000
708	11987503	New Amherst-Lamb 115kV Line	11/30/2017	25,000	25,000	25,000	25,000	25,000	25,000	285,000
709	11987506	Bailey County Sub	6/1/2018	-	-	-	15,000	15,000	15,000	45,000
710	12019702	Bailey County Pump High SideSu	6/1/2018	-	-	-	5,000	5,000	5,000	15,000

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711	12019718	New Amherst - Lamb Co ROW	4/30/2017	-	-	-	-	-	-
712	12019720	New Amherst Sub	11/30/2017	-	-	-	-	-	-
713				-	-	-	-	-	-
	Grandparent	*Bopco Sub Switch/Tap Project*							
714	11885775	Bopco W39 Tap with Switch Inst	3/14/2014	110,855	143,354	1,749	1,730	116	16,795
715				110,855	143,354	1,749	1,730	116	16,795
	Grandparent	*Bowers 2nd 115-69kV Auto*							
716	11628947	Bowers 2nd Auto Sub	2/28/2015	9,020	15,815	10,991	200,557	29,838	85,013
717				9,020	15,815	10,991	200,557	29,838	85,013
	Grandparent	*Bowers-Howard 115kv*							
718	11495189	Bowers - Howard ROW	6/1/2015	61,199	39,470	54,480	73,274	90,042	39,621
719	11495191	Bowers Substation sub	12/15/2014	6,347	7,985	6,932	3,534	313,385	301,404
720	11495193	Bowers Substation Land	5/31/2014	21,583	-	(107)	-	-	-
721	11495196	Howard Substation	1/30/2016	735,677	226,341	143,191	263,309	327,821	136,116
722	11495206	Bowers-Howard 115 kV Line	1/31/2016	2,314	10,854	12,256	28,789	14,655	103,598
723	11802656	Grapevine Relay Rpl Bowers Ter	4/28/2016	752	1,429	134	4,553	-	-
724	11819481	Bowers, Y-60 Relocate, Line	3/31/2014	5,818	25,154	138,332	(5,827)	18,141	(73)
725	11819484	Bowers T-51 Re-termination Lin	12/31/2014	7,202	40,990	103,802	44,255	6,413	1,847
726	11825019	Wheeler Sub	2/28/2016	6,995	594	(80)	-	-	3,823
727	11859844	Bowers-Howard Y-62Line	1/31/2016	-	-	-	-	509	-
728				847,888	352,817	458,941	411,886	770,966	586,335
	Grandparent	*Buffalo Dunes Wind*							
729	11548314	Buffalo Dunes Wind Proj,LLC, S	11/2/2013	34,540	(8,162)	641,652	-	-	-
730				34,540	(8,162)	641,652	-	-	-
	Grandparent	*Buffalo Point Wind*							
731	11576113	Buffalo Point Wind, Sub	7/30/2014	210	-	7,320	48	-	-
732				210	-	7,320	48	-	-
	Grandparent	*Bushland 230kV Cap Bank*							
733	11625164	Bushland 230kV Cap Bank Sub	12/30/2013	44,442	2,497	37,771	27,421	(4,666)	(96)
734				44,442	2,497	37,771	27,421	(4,666)	(96)
	Grandparent	*Campbell St. Bus Modification*							
735	11495216	Campbell St. Bus Modification,Sub	7/15/2013	-	-	1,612	(32,233)	(13)	13
736	11495223	Campbell St. Sub. Line	6/15/2013	-	-	-	3,846	(1,654)	(0)
737				-	-	1,612	(28,388)	(1,667)	12
	Grandparent	*Carlisle to Wolffforth*							
738	11764405	Carlisle to Wolfforth 230 kVLi	5/31/2017	4,032	16,264	25,768	58,934	16,667	24,895
739	11782599	Carlisle to Wofforth Carlisle	5/31/2017	-	-	-	-	-	-
740	11782604	Carlisle to Wofforth Wolfforth	5/31/2017	-	-	-	-	-	-
741	11782606	Carlisle to Wofforth Lubbock S	4/30/2018	-	-	-	-	-	-
742	11782610	Carlisle to Wofforth Sundown R	4/30/2018	-	-	-	-	-	-
743	11782611	Carlisle to Wofforth Tuco Rela	4/30/2018	-	-	-	-	-	-
744	11782613	Carlisle to Wofforth ROW	8/31/2016	-	-	-	-	-	-
745	11869006	Carl-Wolf K-10 Reterm at Wolf	5/31/2017	-	-	-	-	-	-
746	11869012	Carl-Wolf Wolfforth Land	5/31/2016	-	-	-	-	-	-

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711	12019718	New Amherst - Lamb Co ROW	4/30/2017	-	-	-	-	-	-	-
712	12019720	New Amherst Sub	11/30/2017	-	-	-	-	-	-	-
713				-	-	6,507	13,343	21,336	62,391	103,578
	Grandparent	*Bopco Sub Switch/Tap Project*								
714	11885775	Bopco W39 Tap with Switch Inst	3/14/2014	5,175	759	(17)	189	245	31,604	312,553
715				5,175	759	(17)	189	245	31,604	312,553
	Grandparent	*Bowers 2nd 115-69kV Auto*								
716	11628947	Bowers 2nd Auto Sub	2/28/2015	991,414	(617,559)	184,081	111,709	45,672	775,867	1,842,419
717				991,414	(617,559)	184,081	111,709	45,672	775,867	1,842,419
	Grandparent	*Bowers-Howard 115kv*								
718	11495189	Bowers - Howard ROW	6/1/2015	53,447	34,645	182,691	77,247	23,104	4,397,694	5,126,914
719	11495191	Bowers Substation sub	12/15/2014	238,704	790,513	508,866	199,578	224,203	365,451	2,966,903
720	11495193	Bowers Substation Land	5/31/2014	-	-	-	-	-	-	21,476
721	11495196	Howard Substation	1/30/2016	45,158	19,695	(193,695)	20,744	9,737	12,498	1,746,591
722	11495206	Bowers-Howard 115 kV Line	1/31/2016	242,766	(62,519)	13,525	78,914	43,565	72,580	561,298
723	11802656	Grapevine Relay Rpl Bowers Ter	4/28/2016	881	-	1,569	637	-	6,466	16,422
724	11819481	Bowers, Y-60 Relocate, Line	3/31/2014	-	82	-	-	687	27,489	209,804
725	11819484	Bowers T-51 Re-termination Lin	12/31/2014	396	1,136	-	1,399	15,173	17,224	239,836
726	11825019	Wheeler Sub	2/28/2016	-	-	-	655	742	-	12,729
727	11859844	Bowers-Howard Y-62Line	1/31/2016	983	160	745	1,436	1,441	986	6,260
728				582,335	783,712	513,702	380,611	318,652	4,900,389	10,908,234
	Grandparent	*Buffalo Dunes Wind*								
729	11548314	Buffalo Dunes Wind Proj,LLC, S	11/2/2013	-	-	4,354	163	-	-	672,547
730				-	-	4,354	163	-	-	672,547
	Grandparent	*Buffalo Point Wind*								
731	11576113	Buffalo Point Wind, Sub	7/30/2014	31,906	-	-	-	-	-	39,484
732				31,906	-	-	-	-	-	39,484
	Grandparent	*Bushland 230kV Cap Bank*								
733	11625164	Bushland 230kV Cap Bank Sub	12/30/2013	-	-	-	-	66	11	107,446
734				-	-	-	-	66	11	107,446
	Grandparent	*Campbell St. Bus Modification*								
735	11495216	Campbell St. Bus Modification,Sub	7/15/2013	-	-	-	-	-	-	(30,621)
736	11495223	Campbell St. Sub. Line	6/15/2013	-	-	-	-	-	-	2,192
737				-	-	-	-	-	-	(28,430)
	Grandparent	*Carlisle to Wolfforth*								
738	11764405	Carlisle to Wolfforth 230 kVLi	5/31/2017	33,528	114,120	68,665	30,369	16,519	52,474	462,235
739	11782599	Carlisle to Wofforth Carlisle	5/31/2017	-	-	-	-	171	-	171
740	11782604	Carlisle to Wofforth Wolfforth	5/31/2017	-	-	-	-	171	676	847
741	11782606	Carlisle to Wofforth Lubbock S	4/30/2018	-	-	-	-	-	-	-
742	11782610	Carlisle to Wofforth Sundown R	4/30/2018	-	-	-	-	-	-	-
743	11782611	Carlisle to Wofforth Tuco Rela	4/30/2018	-	-	-	-	-	-	-
744	11782613	Carlisle to Wofforth ROW	8/31/2016	-	-	-	-	-	-	-
745	11869006	Carl-Wolf K-10 Reterm at Wolf	5/31/2017	-	-	-	-	-	-	-
746	11869012	Carl-Wolf Wolfforth Land	5/31/2016	-	-	-	-	-	-	-

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711	12019718	New Amherst - Lamb Co ROW	4/30/2017	-	-	-	-	-	-
712	12019720	New Amherst Sub	11/30/2017	-	-	-	-	15,000	15,000
713				40,548	30,500	25,000	30,000	55,000	95,000
	Grandparent	*Bopco Sub Switch/Tap Project*							
714	11885775	Bopco W39 Tap with Switch Inst	3/14/2014	425	6,000	6,000	-	-	-
715				425	6,000	6,000	-	-	-
	Grandparent	*Bowers 2nd 115-69kV Auto*							
716	11628947	Bowers 2nd Auto Sub	2/28/2015	89,391	185,000	-	-	-	-
717				89,391	185,000	-	-	-	-
	Grandparent	*Bowers-Howard 115kv*							
718	11495189	Bowers - Howard ROW	6/1/2015	15,276	15,000	100,000	50,000	40,000	10,000
719	11495191	Bowers Substation sub	12/15/2014	237,077	22,000	-	-	-	-
720	11495193	Bowers Substation Land	5/31/2014	-	-	-	-	-	-
721	11495196	Howard Substation	1/30/2016	7,869	500	500	500	500	500
722	11495206	Bowers-Howard 115 kV Line	1/31/2016	754,929	1,800,000	750,000	1,000,000	2,000,000	3,000,000
723	11802656	Grapevine Relay Rpl Bowers Ter	4/28/2016	-	1,674	930	930	930	4,650
724	11819481	Bowers, Y-60 Relocate, Line	3/31/2014	-	-	-	-	-	-
725	11819484	Bowers T-51 Re-termination Lin	12/31/2014	(50)	-	-	-	-	-
726	11825019	Wheeler Sub	2/28/2016	-	1,581	930	930	930	930
727	11859844	Bowers-Howard Y-62Line	1/31/2016	1,289	18,600	46,500	46,500	46,500	46,500
728				1,016,390	1,859,355	898,860	1,098,860	2,088,860	3,062,580
	Grandparent	*Buffalo Dunes Wind*							
729	11548314	Buffalo Dunes Wind Proj,LLC, S	11/2/2013	-	-	-	-	-	-
730				-	-	-	-	-	-
	Grandparent	*Buffalo Point Wind*							
731	11576113	Buffalo Point Wind, Sub	7/30/2014	-	-	-	-	-	-
732				-	-	-	-	-	-
	Grandparent	*Bushland 230kV Cap Bank*							
733	11625164	Bushland 230kV Cap Bank Sub	12/30/2013	22	-	-	-	-	-
734				22	-	-	-	-	-
	Grandparent	*Campbell St. Bus Modification*							
735	11495216	Campbell St. Bus Modification,Sub	7/15/2013	-	-	-	-	-	-
736	11495223	Campbell St. Sub. Line	6/15/2013	-	-	-	-	-	-
737				-	-	-	-	-	-
	Grandparent	*Carlisle to Wolfforth*							
738	11764405	Carlisle to Wolfforth 230 kVLi	5/31/2017	16,334	2,325	465	465	465	37,200
739	11782599	Carlisle to Wofforth Carlisle	5/31/2017	-	2,500	10,000	10,000	10,000	10,000
740	11782604	Carlisle to Wofforth Wolfforth	5/31/2017	-	1,000	10,000	10,000	10,000	10,000
741	11782606	Carlisle to Wofforth Lubbock S	4/30/2018	-	-	-	-	-	-
742	11782610	Carlisle to Wofforth Sundown R	4/30/2018	-	-	-	-	-	-
743	11782611	Carlisle to Wofforth Tuco Rela	4/30/2018	-	-	-	-	-	-
744	11782613	Carlisle to Wofforth ROW	8/31/2016	-	-	-	-	-	-
745	11869006	Carl-Wolf K-10 Reterm at Wolf	5/31/2017	-	-	-	-	-	-
746	11869012	Carl-Wolf Wolfforth Land	5/31/2016	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
711	12019718	New Amherst - Lamb Co ROW	4/30/2017	-	-	-	-	-	-	-
712	12019720	New Amherst Sub	11/30/2017	15,000	15,000	15,000	25,000	25,000	25,000	150,000
713				95,000	110,000	110,000	120,000	85,000	85,000	881,048
	Grandparent	*Bopco Sub Switch/Tap Project*								
714	11885775	Bopco W39 Tap with Switch Inst	3/14/2014	-	-	-	-	-	-	12,425
715				-	-	-	-	-	-	12,425
	Grandparent	*Bowers 2nd 115-69kV Auto*								
716	11628947	Bowers 2nd Auto Sub	2/28/2015	-	-	-	-	-	-	274,391
717				-	-	-	-	-	-	274,391
	Grandparent	*Bowers-Howard 115kv*								
718	11495189	Bowers - Howard ROW	6/1/2015	-	-	-	-	-	-	230,276
719	11495191	Bowers Substation sub	12/15/2014	-	-	-	-	-	-	259,077
720	11495193	Bowers Substation Land	5/31/2014	-	-	-	-	-	-	-
721	11495196	Howard Substation	1/30/2016	500	500	500	500	500	5,000	17,869
722	11495206	Bowers-Howard 115 kV Line	1/31/2016	2,500,000	2,000,000	1,000,000	1,500,000	1,500,000	1,300,000	19,104,929
723	11802656	Grapevine Relay Rpl Bowers Ter	4/28/2016	4,650	4,650	4,650	4,650	4,650	4,650	37,014
724	11819481	Bowers, Y-60 Relocate, Line	3/31/2014	-	-	-	-	-	-	-
725	11819484	Bowers T-51 Re-termination Lin	12/31/2014	-	-	-	-	-	-	(50)
726	11825019	Wheeler Sub	2/28/2016	930	930	9,300	13,950	13,950	13,950	58,311
727	11859844	Bowers-Howard Y-62Line	1/31/2016	418,500	697,500	697,500	465,000	511,500	465,000	3,460,889
728				2,924,580	2,703,580	1,711,950	1,984,100	2,030,600	1,788,600	23,168,315
	Grandparent	*Buffalo Dunes Wind*								
729	11548314	Buffalo Dunes Wind Proj,LLC, S	11/2/2013	-	-	-	-	-	-	-
730				-	-	-	-	-	-	-
	Grandparent	*Buffalo Point Wind*								
731	11576113	Buffalo Point Wind, Sub	7/30/2014	-	-	-	-	-	-	-
732				-	-	-	-	-	-	-
	Grandparent	*Bushland 230kV Cap Bank*								
733	11625164	Bushland 230kV Cap Bank Sub	12/30/2013	-	-	-	-	-	-	22
734				-	-	-	-	-	-	22
	Grandparent	*Campbell St. Bus Modification*								
735	11495216	Campbell St. Bus Modification,Sub	7/15/2013	-	-	-	-	-	-	-
736	11495223	Campbell St. Sub. Line	6/15/2013	-	-	-	-	-	-	-
737				-	-	-	-	-	-	-
	Grandparent	*Carlisle to Wolfforth*								
738	11764405	Carlisle to Wolfforth 230 kVLi	5/31/2017	37,200	55,800	74,400	55,800	55,800	55,800	392,054
739	11782599	Carlisle to Wofforth Carlisle	5/31/2017	10,000	10,000	10,000	10,000	10,000	10,000	102,500
740	11782604	Carlisle to Wofforth Wolfforth	5/31/2017	10,000	10,000	10,000	30,000	30,000	30,000	161,000
741	11782606	Carlisle to Wofforth Lubbock S	4/30/2018	-	-	-	-	-	0	0
742	11782610	Carlisle to Wofforth Sundown R	4/30/2018	-	-	-	-	-	0	0
743	11782611	Carlisle to Wofforth Tuco Rela	4/30/2018	-	-	-	-	-	0	0
744	11782613	Carlisle to Wofforth ROW	8/31/2016	40,000	40,000	40,000	40,000	40,000	40,000	240,000
745	11869006	Carl-Wolf K-10 Reterm at Wolf	5/31/2017	-	-	-	-	-	4,650	4,650
746	11869012	Carl-Wolf Wolfforth Land	5/31/2016	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
711	12019718	New Amherst - Lamb Co ROW	4/30/2017	-	-	-	-	-	50,000
712	12019720	New Amherst Sub	11/30/2017	15,000	15,000	15,000	15,000	15,000	350,000
713				50,000	90,000	95,000	95,000	95,000	1,580,000
	Grandparent	*Bopco Sub Switch/Tap Project*							
714	11885775	Bopco W39 Tap with Switch Inst	3/14/2014	-	-	-	-	-	-
715				-	-	-	-	-	-
	Grandparent	*Bowers 2nd 115-69kV Auto*							
716	11628947	Bowers 2nd Auto Sub	2/28/2015	-	-	-	-	-	-
717				-	-	-	-	-	-
	Grandparent	*Bowers-Howard 115kv*							
718	11495189	Bowers - Howard ROW	6/1/2015	-	-	-	-	-	-
719	11495191	Bowers Substation sub	12/15/2014	-	-	-	-	-	-
720	11495193	Bowers Substation Land	5/31/2014	-	-	-	-	-	-
721	11495196	Howard Substation	1/30/2016	5,000	-	-	-	-	-
722	11495206	Bowers-Howard 115 kV Line	1/31/2016	1,500,000	-	-	-	-	-
723	11802656	Grapevine Relay Rpl Bowers Ter	4/28/2016	4,650	13,950	13,950	18,600	-	-
724	11819481	Bowers, Y-60 Relocate, Line	3/31/2014	-	-	-	-	-	-
725	11819484	Bowers T-51 Re-termination Lin	12/31/2014	-	-	-	-	-	-
726	11825019	Wheeler Sub	2/28/2016	9,300	9,300	-	-	-	-
727	11859844	Bowers-Howard Y-62Line	1/31/2016	465,000	-	-	-	-	-
728				1,983,950	23,250	13,950	18,600	-	-
	Grandparent	*Buffalo Dunes Wind*							
729	11548314	Buffalo Dunes Wind Proj,LLC, S	11/2/2013	-	-	-	-	-	-
730				-	-	-	-	-	-
	Grandparent	*Buffalo Point Wind*							
731	11576113	Buffalo Point Wind, Sub	7/30/2014	-	-	-	-	-	-
732				-	-	-	-	-	-
	Grandparent	*Bushland 230kV Cap Bank*							
733	11625164	Bushland 230kV Cap Bank Sub	12/30/2013	-	-	-	-	-	-
734				-	-	-	-	-	-
	Grandparent	*Campbell St. Bus Modification*							
735	11495216	Campbell St. Bus Modification,Sub	7/15/2013	-	-	-	-	-	-
736	11495223	Campbell St. Sub. Line	6/15/2013	-	-	-	-	-	-
737				-	-	-	-	-	-
	Grandparent	*Carlisle to Wolfforth*							
738	11764405	Carlisle to Wolfforth 230 kVLi	5/31/2017	55,800	55,800	55,800	55,800	55,800	279,000
739	11782599	Carlisle to Wofforth Carlisle	5/31/2017	60,000	60,000	30,000	30,000	180,000	180,000
740	11782604	Carlisle to Wofforth Wolfforth	5/31/2017	60,000	60,000	60,000	60,000	100,000	200,000
741	11782606	Carlisle to Wofforth Lubbock S	4/30/2018	-	-	-	-	-	-
742	11782610	Carlisle to Wofforth Sundown R	4/30/2018	-	-	-	-	-	-
743	11782611	Carlisle to Wofforth Tuco Rela	4/30/2018	-	-	-	-	-	-
744	11782613	Carlisle to Wofforth ROW	8/31/2016	760,000	700,000	900,000	900,000	900,000	900,000
745	11869006	Carl-Wolf K-10 Reterm at Wolf	5/31/2017	-	-	-	-	-	-
746	11869012	Carl-Wolf Wolfforth Land	5/31/2016	-	-	-	-	316,253	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
711	12019718	New Amherst - Lamb Co ROW	4/30/2017	50,000	50,000	100,000	100,000	100,000	100,000	550,000
712	12019720	New Amherst Sub	11/30/2017	650,000	450,000	75,000	50,000	50,000	50,000	1,750,000
713				1,860,000	1,610,000	545,000	395,000	350,000	425,000	7,190,000
	Grandparent	*Bopco Sub Switch/Tap Project*								
714	11885775	Bopco W39 Tap with Switch Inst	3/14/2014	-	-	-	-	-	-	-
715				-	-	-	-	-	-	-
	Grandparent	*Bowers 2nd 115-69kV Auto*								
716	11628947	Bowers 2nd Auto Sub	2/28/2015	-	-	-	-	-	-	-
717				-	-	-	-	-	-	-
	Grandparent	*Bowers-Howard 115kv*								
718	11495189	Bowers - Howard ROW	6/1/2015	-	-	-	-	-	-	-
719	11495191	Bowers Substation sub	12/15/2014	-	-	-	-	-	-	-
720	11495193	Bowers Substation Land	5/31/2014	-	-	-	-	-	-	-
721	11495196	Howard Substation	1/30/2016	-	-	-	-	-	-	5,000
722	11495206	Bowers-Howard 115 kV Line	1/31/2016	-	-	-	-	-	-	1,500,000
723	11802656	Grapevine Relay Rpl Bowers Ter	4/28/2016	-	-	-	-	-	-	51,150
724	11819481	Bowers, Y-60 Relocate, Line	3/31/2014	-	-	-	-	-	-	-
725	11819484	Bowers T-51 Re-termination Lin	12/31/2014	-	-	-	-	-	-	-
726	11825019	Wheeler Sub	2/28/2016	-	-	-	-	-	-	18,600
727	11859844	Bowers-Howard Y-62Line	1/31/2016	-	-	-	-	-	-	465,000
728				-	-	-	-	-	-	2,039,750
	Grandparent	*Buffalo Dunes Wind*								
729	11548314	Buffalo Dunes Wind Proj,LLC, S	11/2/2013	-	-	-	-	-	-	-
730				-	-	-	-	-	-	-
	Grandparent	*Buffalo Point Wind*								
731	11576113	Buffalo Point Wind, Sub	7/30/2014	-	-	-	-	-	-	-
732				-	-	-	-	-	-	-
	Grandparent	*Bushland 230kV Cap Bank*								
733	11625164	Bushland 230kV Cap Bank Sub	12/30/2013	-	-	-	-	-	-	-
734				-	-	-	-	-	-	-
	Grandparent	*Campbell St. Bus Modification*								
735	11495216	Campbell St. Bus Modification,Sub	7/15/2013	-	-	-	-	-	-	-
736	11495223	Campbell St. Sub. Line	6/15/2013	-	-	-	-	-	-	-
737				-	-	-	-	-	-	-
	Grandparent	*Carlisle to Wolfforth*								
738	11764405	Carlisle to Wolfforth 230 kVLi	5/31/2017	1,860,000	1,860,000	744,000	465,000	465,000	465,000	6,417,000
739	11782599	Carlisle to Wofforth Carlisle	5/31/2017	180,000	450,000	1,500,000	200,000	200,000	250,000	3,320,000
740	11782604	Carlisle to Wofforth Wolfforth	5/31/2017	200,000	200,000	750,000	800,000	340,000	200,000	3,030,000
741	11782606	Carlisle to Wofforth Lubbock S	4/30/2018	-	-	-	-	-	0	0
742	11782610	Carlisle to Wofforth Sundown R	4/30/2018	-	-	-	-	-	0	0
743	11782611	Carlisle to Wofforth Tuco Rela	4/30/2018	-	-	-	-	-	0	0
744	11782613	Carlisle to Wofforth ROW	8/31/2016	900,000	900,000	-	-	-	-	6,860,000
745	11869006	Carl-Wolf K-10 Reterm at Wolf	5/31/2017	-	9,300	13,950	13,950	18,600	18,600	74,400
746	11869012	Carl-Wolf Wolfforth Land	5/31/2016	-	-	-	-	-	-	316,253

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
747	11869015	Carl-Wolf Carisle Land	5/31/2016	-	-	-	-	-	-
748	11869020	Carl-Wolf LPL Line Reterm at C	5/31/2017	-	-	-	-	-	-
749	11869031	Carl-Wolf K-24 Reterm at Carl	5/31/2017	-	-	-	-	-	-
750	11869042	Carl-Wolf K-02 Reterm at Wolf	5/31/2017	-	-	-	-	-	-
751	12051225	LP&L Line Relay Upgrade at Car	12/31/2015	-	-	-	-	-	-
752	12067852	Carl-Wolf Lubbock S Relay at	6/1/2017	-	-	-	-	-	-
753	12067883	Carl-Wolf Sundown Relay at Wo	5/31/2017	-	-	-	-	-	-
754	12067890	Carl-Wolf Tuco Relay at Carl	6/1/2017	-	-	-	-	-	-
755				4,032	16,264	25,768	58,934	16,667	24,895
	Grandparent	*Chaves Auto Addtn*							
756	11350159	Chaves Ckt 2 Auto Sub	4/30/2015	26,996	39,048	34,402	87,664	346	4,172
757				26,996	39,048	34,402	87,664	346	4,172
	Grandparent	*Cherry Street Interchange*							
758	11350184	Cherry St 230/115kV Auto Sub	9/30/2014	30,427	53,258	65,540	77,688	31,318	29,715
759	11350246	Cherry St Intg Hastings-E.Plt	6/1/2015	5,813	314,985	1,516	18,812	10,584	67,458
760	11350254	Cherry St. Intg Cherry to Hastings,	9/30/2014	64,274	448,267	280,017	365,754	63,800	33,331
761	11350475	Cherry St. Intg Convert Hastin	6/1/2014	1,295	1,230	2,757	18,132	72,912	(83)
762	11350480	Cherry St. to Hastings, ROW	11/1/2013	1,450	73	-	-	-	-
763	11350688	East Plant Conv. for Hastings	6/1/2015	30	39,614	28,736	-	3,546	-
764	11495247	Harrington Wave Trap Repl (K58), Su	4/30/2014	-	3,408	-	-	-	-
765	11650491	Cherry Street to Rolling Hills, Lin	4/1/2014	8,144	46,242	1,075	(1,714)	5,932	1,298
766	11684927	CherrySt k-86 Rolling Hills-Harring	4/28/2014	118,197	273,927	208,684	50,594	0	(126,918)
767	11802357	Potter County to Rolling Hills	2/28/2014	26,210	53,235	4,188	6,942	6,531	432
768	11802360	Northwest to Rolling Hills Relay, S	4/25/2014	7,458	44,189	4,278	-	1,547	-
769	11802362	Nichols to Rolling Hills Relay, Com	2/28/2014	-	901	762	-	-	758
770	11802366	Harrington to Rolling Hills Re	4/25/2014	16,482	16,552	59,423	64,162	16,150	1,778
771				279,781	1,295,881	656,975	600,370	212,320	7,769
	Grandparent	*China Draw*							
772	11899013	China Draw to North Loving Lin	6/15/2015	4,432	13,443	33,402	53,790	11,146	22,984
773	11899018	China Draw ROW	5/30/2015	-	-	-	-	4,456	176,326
774	11925759	China Draw High Side Substatio	8/31/2015	-	-	425	2,384	6,136	39,284
775				4,432	13,443	33,827	56,173	21,737	238,594
	Grandparent	*Cirrus Wind*							
776	11636056	Cirrus Wind-Grassland, Sub	12/31/2012	-	(25,117)	-	-	-	-
777	11636083	Cirrus Wind Substation	4/30/2013	-	197,157	-	-	-	-
778	11717567	Cirrus Wind TL, Line	4/30/2013	-	561	-	-	-	-
779				-	172,601	-	-	-	-
	Grandparent	*CP2FC5C*							
780	99020527			4,825	(4,825)	14,876	(14,876)	1,029	(1,029)
781				4,825	(4,825)	14,876	(14,876)	1,029	(1,029)
	Grandparent	*Crobsy Co. 115 Cap Bank*							
782	11625275	Crobsy Co. 115kV Cap Bank Sub	5/31/2015	30,217	23,044	35,237	694,674	126,186	80,334
783				30,217	23,044	35,237	694,674	126,186	80,334
	Grandparent	*Crosby Co.*							
784	11764431	Crosby Co. Upgrade 115/69 Xfmr	5/31/2015	30,202	17,581	30,434	2,694	2,412	1,615

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
747	11869015	Carl-Wolf Carisle Land	5/31/2016	-	-	-	-	-	-	-
748	11869020	Carl-Wolf LPL Line Reterm at C	5/31/2017	-	-	-	-	-	-	-
749	11869031	Carl-Wolf K-24 Reterm at Carl	5/31/2017	-	-	-	-	-	-	-
750	11869042	Carl-Wolf K-02 Reterm at Wolf	5/31/2017	-	-	-	-	-	-	-
751	12051225	LP&L Line Relay Upgrade at Car	12/31/2015	-	-	-	444	502	17,156	18,102
752	12067852	Carl-Wolf Lubbock S Relay at	6/1/2017	-	-	-	-	-	7,568	7,568
753	12067883	Carl-Wolf Sundown Relay at Wo	5/31/2017	-	-	-	-	-	3,305	3,305
754	12067890	Carl-Wolf Tuco Relay at Carl	6/1/2017	-	-	-	-	-	440	440
755				33,528	114,120	68,665	30,813	17,362	81,620	492,668
	Grandparent	*Chaves Auto Addtn*								
756	11350159	Chaves Ckt 2 Auto Sub	4/30/2015	2,127	1,877	1,971,566	10,602	10,925	54,087	2,243,811
757				2,127	1,877	1,971,566	10,602	10,925	54,087	2,243,811
	Grandparent	*Cherry Street Interchange*								
758	11350184	Cherry St 230/115kV Auto Sub	9/30/2014	4,823	15,316	15,482	11,588	5,653	1,377	342,186
759	11350246	Cherry St Intg Hastings-E.Plt	6/1/2015	82,425	23,023	68,270	332,536	296,523	640,798	1,862,744
760	11350254	Cherry St. Intg Cherry to Hastings,	9/30/2014	32,093	7,946	792	4,607	-	14,800	1,315,680
761	11350475	Cherry St. Intg Convert Hastin	6/1/2014	1,119	94	11,224	4,975	-	1,185	114,839
762	11350480	Cherry St. to Hastings, ROW	11/1/2013	-	-	-	-	-	-	1,524
763	11350688	East Plant Conv. for Hastings	6/1/2015	46,003	172,076	52,910	96,524	(3,319)	5,491	441,610
764	11495247	Harrington Wave Trap Repl (K58), Su	4/30/2014	-	(3,975)	(82)	-	-	-	(649)
765	11650491	Cherry Street to Rolling Hills, Lin	4/1/2014	19,109	-	865	(75)	-	423	81,299
766	11684927	CherrySt k-86 Rolling Hills-Harring	4/28/2014	371	5,621	2,554	(12)	-	639	533,658
767	11802357	Potter County to Rolling Hills	2/28/2014	-	-	-	-	-	-	97,537
768	11802360	Northwest to Rolling Hills Relay, S	4/25/2014	8,975	(1)	(26)	-	-	-	66,421
769	11802362	Nichols to Rolling Hills Relay, Com	2/28/2014	1,207	571	245	-	-	-	4,444
770	11802366	Harrington to Rolling Hills Re	4/25/2014	1,883	2,038	-	-	1,948	30	180,446
771				198,010	222,710	152,233	450,143	300,805	664,743	5,041,739
	Grandparent	*China Draw*								
772	11899013	China Draw to North Loving Lin	6/15/2015	12,293	32,739	174,313	98,423	35,120	418,719	910,801
773	11899018	China Draw ROW	5/30/2015	70,340	81,240	48,990	6,411	11,187	5,606	404,556
774	11925759	China Draw High Side Substatio	8/31/2015	13,666	11,554	20,780	22,807	228,038	23,031	368,104
775				96,299	125,533	244,083	127,640	274,345	447,356	1,683,462
	Grandparent	*Cirrus Wind*								
776	11636056	Cirrus Wind-Grassland, Sub	12/31/2012	-	-	-	-	(25,117)	25,117	(25,117)
777	11636083	Cirrus Wind Substation	4/30/2013	-	-	-	-	197,157	(197,157)	197,157
778	11717567	Cirrus Wind TL, Line	4/30/2013	-	-	-	-	-	-	561
779				-	-	-	-	172,039	(172,039)	172,601
	Grandparent	*CP2FC5C*								
780	99020527			542	-	-	-	43,346	32,525	76,413
781				542	-	-	-	43,346	32,525	76,413
	Grandparent	*Crobsy Co. 115 Cap Bank*								
782	11625275	Crobsy Co. 115kV Cap Bank Sub	5/31/2015	1,496	825	6,004	5,294	11,776	7,174	1,022,261
783				1,496	825	6,004	5,294	11,776	7,174	1,022,261
	Grandparent	*Crosby Co.*								
784	11764431	Crosby Co. Upgrade 115/69 Xfmr	5/31/2015	1,039,608	(58,757)	6,383	23,342	19,184	14,996	1,129,693

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
747	11869015	Carl-Wolf Carisle Land	5/31/2016	-	-	-	-	-	-
748	11869020	Carl-Wolf LPL Line Reterm at C	5/31/2017	-	-	-	-	-	-
749	11869031	Carl-Wolf K-24 Reterm at Carl	5/31/2017	-	-	-	-	-	-
750	11869042	Carl-Wolf K-02 Reterm at Wolf	5/31/2017	-	-	-	-	-	-
751	12051225	LP&L Line Relay Upgrade at Car	12/31/2015	4,514	6,510	23,250	9,300	9,300	9,300
752	12067852	Carl-Wolf Lubbock S Relay at	6/1/2017	1,813	-	-	-	-	-
753	12067883	Carl-Wolf Sundown Relay at Wo	5/31/2017	2,216	10,500	5,000	5,000	5,000	5,000
754	12067890	Carl-Wolf Tuco Relay at Carl	6/1/2017	-	-	-	-	-	-
755				24,876	22,835	48,715	34,765	34,765	71,500
	Grandparent	*Chaves Auto Addtn*							
756	11350159	Chaves Ckt 2 Auto Sub	4/30/2015	6,131	102,000	176,050	141,199	-	-
757				6,131	102,000	176,050	141,199	-	-
	Grandparent	*Cherry Street Interchange*							
758	11350184	Cherry St 230/115kV Auto Sub	9/30/2014	3,904	-	-	-	-	-
759	11350246	Cherry St Intg Hastings-E.Plt	6/1/2015	261,187	883,500	325,500	930	930	930
760	11350254	Cherry St. Intg Cherry to Hastings,	9/30/2014	-	-	-	-	-	-
761	11350475	Cherry St. Intg Convert Hastin	6/1/2014	(42)	-	-	-	-	-
762	11350480	Cherry St. to Hastings, ROW	11/1/2013	-	-	-	-	-	-
763	11350688	East Plant Conv. for Hastings	6/1/2015	2,356	6,510	6,510	6,510	6,510	1,860
764	11495247	Harrington Wave Trap Repl (K58), Su	4/30/2014	-	-	-	-	-	-
765	11650491	Cherry Street to Rolling Hills, Lin	4/1/2014	-	-	-	-	-	-
766	11684927	CherrySt k-86 Rolling Hills-Harring	4/28/2014	-	-	-	-	-	-
767	11802357	Potter County to Rolling Hills	2/28/2014	128	-	-	-	-	-
768	11802360	Northwest to Rolling Hills Relay, S	4/25/2014	-	-	-	-	-	-
769	11802362	Nichols to Rolling Hills Relay, Com	2/28/2014	-	-	-	-	-	-
770	11802366	Harrington to Rolling Hills Re	4/25/2014	(30)	-	-	-	-	-
771				267,504	890,010	332,010	7,440	7,440	2,790
	Grandparent	*China Draw*							
772	11899013	China Draw to North Loving Lin	6/15/2015	2,837,185	450,000	850,000	850,000	850,000	100,000
773	11899018	China Draw ROW	5/30/2015	2,658	12,500	1,000	1,000	10,000	-
774	11925759	China Draw High Side Substatio	8/31/2015	195,693	160,000	100,000	100,000	100,000	50,000
775				3,035,536	622,500	951,000	951,000	960,000	150,000
	Grandparent	*Cirrus Wind*							
776	11636056	Cirrus Wind-Grassland, Sub	12/31/2012	-	-	-	-	-	-
777	11636083	Cirrus Wind Substation	4/30/2013	-	-	-	-	-	-
778	11717567	Cirrus Wind TL, Line	4/30/2013	-	-	-	-	-	-
779				-	-	-	-	-	-
	Grandparent	*CP2FC5C*							
780	99020527			(75,871)	-	-	-	-	-
781				(75,871)	-	-	-	-	-
	Grandparent	*Crobsy Co. 115 Cap Bank*							
782	11625275	Crobsy Co. 115kV Cap Bank Sub	5/31/2015	976	5,000	4,000	5,000	1,000	-
783				976	5,000	4,000	5,000	1,000	-
	Grandparent	*Crosby Co.*							
784	11764431	Crosby Co. Upgrade 115/69 Xfmr	5/31/2015	4,839	1,860	251,100	204,600	46,500	-

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				2015						
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	July	August	September	October	November	December	Total
747	11869015	Carl-Wolf Carisle Land	5/31/2016	-	-	-	-	-	-	-
748	11869020	Carl-Wolf LPL Line Reterm at C	5/31/2017	-	-	-	-	-	-	-
749	11869031	Carl-Wolf K-24 Reterm at Carl	5/31/2017	-	-	-	-	-	-	-
750	11869042	Carl-Wolf K-02 Reterm at Wolf	5/31/2017	-	-	-	-	-	-	-
751	12051225	LP&L Line Relay Upgrade at Car	12/31/2015	9,300	37,200	55,800	27,900	27,900	5,580	225,854
752	12067852	Carl-Wolf Lubbock S Relay at	6/1/2017	-	-	-	-	-	-	1,813
753	12067883	Carl-Wolf Sundown Relay at Wo	5/31/2017	5,000	5,000	5,000	5,000	5,000	5,000	62,716
754	12067890	Carl-Wolf Tuco Relay at Carl	6/1/2017	-	-	-	-	-	-	-
755				111,500	158,000	195,200	168,700	168,700	151,030	1,190,586
	Grandparent	*Chaves Auto Addtn*								
756	11350159	Chaves Ckt 2 Auto Sub	4/30/2015	-	-	-	-	-	-	425,380
757				-	-	-	-	-	-	425,380
	Grandparent	*Cherry Street Interchange*								
758	11350184	Cherry St 230/115kV Auto Sub	9/30/2014	-	-	-	-	-	-	3,904
759	11350246	Cherry St Intg Hastings-E.Plt	6/1/2015	-	-	-	-	-	-	1,472,977
760	11350254	Cherry St. Intg Cherry to Hastings,	9/30/2014	-	-	-	-	-	-	-
761	11350475	Cherry St. Intg Convert Hastin	6/1/2014	-	-	-	-	-	-	(42)
762	11350480	Cherry St. to Hastings, ROW	11/1/2013	-	-	-	-	-	-	-
763	11350688	East Plant Conv. for Hastings	6/1/2015	372	-	-	-	-	-	30,628
764	11495247	Harrington Wave Trap Repl (K58), Su	4/30/2014	-	-	-	-	-	-	-
765	11650491	Cherry Street to Rolling Hills, Lin	4/1/2014	-	-	-	-	-	-	-
766	11684927	CherrySt k-86 Rolling Hills-Harring	4/28/2014	-	-	-	-	-	-	-
767	11802357	Potter County to Rolling Hills	2/28/2014	-	-	-	-	-	-	128
768	11802360	Northwest to Rolling Hills Relay, S	4/25/2014	-	-	-	-	-	-	-
769	11802362	Nichols to Rolling Hills Relay, Com	2/28/2014	-	-	-	-	-	-	-
770	11802366	Harrington to Rolling Hills Re	4/25/2014	-	-	-	-	-	-	(30)
771				372	-	-	-	-	-	1,507,566
	Grandparent	*China Draw*								
772	11899013	China Draw to North Loving Lin	6/15/2015	-	-	-	-	-	-	5,937,185
773	11899018	China Draw ROW	5/30/2015	-	-	-	-	-	-	27,158
774	11925759	China Draw High Side Substatio	8/31/2015	50,000	10,000	-	-	-	-	765,693
775				50,000	10,000	-	-	-	-	6,730,036
	Grandparent	*Cirrus Wind*								
776	11636056	Cirrus Wind-Grassland, Sub	12/31/2012	-	-	-	-	-	-	-
777	11636083	Cirrus Wind Substation	4/30/2013	-	-	-	-	-	-	-
778	11717567	Cirrus Wind TL, Line	4/30/2013	-	-	-	-	-	-	-
779				-	-	-	-	-	-	-
	Grandparent	*CP2FC5C*								
780	99020527			-	-	-	-	-	-	(75,871)
781				-	-	-	-	-	-	(75,871)
	Grandparent	*Crobsy Co. 115 Cap Bank*								
782	11625275	Crobsy Co. 115kV Cap Bank Sub	5/31/2015	-	-	-	-	-	-	15,976
783				-	-	-	-	-	-	15,976
	Grandparent	*Crosby Co.*								
784	11764431	Crosby Co. Upgrade 115/69 Xfmr	5/31/2015	-	-	-	-	-	-	508,899

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747	11869015	Carl-Wolf Carisle Land	5/31/2016	-	-	-	-	127,673	-
748	11869020	Carl-Wolf LPL Line Reterm at C	5/31/2017	-	-	-	-	-	-
749	11869031	Carl-Wolf K-24 Reterm at Carl	5/31/2017	1,860	1,860	1,860	1,860	1,860	1,860
750	11869042	Carl-Wolf K-02 Reterm at Wolf	5/31/2017	-	-	-	-	-	-
751	12051225	LP&L Line Relay Upgrade at Car	12/31/2015	-	-	-	-	-	-
752	12067852	Carl-Wolf Lubbock S Relay at	6/1/2017	1,000	1,000	1,000	1,000	1,000	1,000
753	12067883	Carl-Wolf Sundown Relay at Wo	5/31/2017	1,000	1,000	1,000	1,000	1,000	1,000
754	12067890	Carl-Wolf Tuco Relay at Carl	6/1/2017	6,000	6,000	6,000	6,000	6,000	6,000
755				945,660	885,660	1,055,660	1,055,660	1,689,586	1,568,860
	Grandparent	*Chaves Auto Addtn*							
756	11350159	Chaves Ckt 2 Auto Sub	4/30/2015	-	-	-	-	-	-
757				-	-	-	-	-	-
	Grandparent	*Cherry Street Interchange*							
758	11350184	Cherry St 230/115kV Auto Sub	9/30/2014	-	-	-	-	-	-
759	11350246	Cherry St Intg Hastings-E.Plt	6/1/2015	-	-	-	-	-	-
760	11350254	Cherry St. Intg Cherry to Hastings,	9/30/2014	-	-	-	-	-	-
761	11350475	Cherry St. Intg Convert Hastin	6/1/2014	-	-	-	-	-	-
762	11350480	Cherry St. to Hastings, ROW	11/1/2013	-	-	-	-	-	-
763	11350688	East Plant Conv. for Hastings	6/1/2015	-	-	-	-	-	-
764	11495247	Harrington Wave Trap Repl (K58), Su	4/30/2014	-	-	-	-	-	-
765	11650491	Cherry Street to Rolling Hills, Lin	4/1/2014	-	-	-	-	-	-
766	11684927	CherrySt k-86 Rolling Hills-Harring	4/28/2014	-	-	-	-	-	-
767	11802357	Potter County to Rolling Hills	2/28/2014	-	-	-	-	-	-
768	11802360	Northwest to Rolling Hills Relay, S	4/25/2014	-	-	-	-	-	-
769	11802362	Nichols to Rolling Hills Relay, Com	2/28/2014	-	-	-	-	-	-
770	11802366	Harrington to Rolling Hills Re	4/25/2014	-	-	-	-	-	-
771				-	-	-	-	-	-
	Grandparent	*China Draw*							
772	11899013	China Draw to North Loving Lin	6/15/2015	-	-	-	-	-	-
773	11899018	China Draw ROW	5/30/2015	-	-	-	-	-	-
774	11925759	China Draw High Side Substatio	8/31/2015	-	-	-	-	-	-
775				-	-	-	-	-	-
	Grandparent	*Cirrus Wind*							
776	11636056	Cirrus Wind-Grassland, Sub	12/31/2012	-	-	-	-	-	-
777	11636083	Cirrus Wind Substation	4/30/2013	-	-	-	-	-	-
778	11717567	Cirrus Wind TL, Line	4/30/2013	-	-	-	-	-	-
779				-	-	-	-	-	-
	Grandparent	*CP2FC5C*							
780	99020527			-	-	-	-	-	-
781				-	-	-	-	-	-
	Grandparent	*Crobsy Co. 115 Cap Bank*							
782	11625275	Crobsy Co. 115kV Cap Bank Sub	5/31/2015	-	-	-	-	-	-
783				-	-	-	-	-	-
	Grandparent	*Crosby Co.*							
784	11764431	Crosby Co. Upgrade 115/69 Xfmr	5/31/2015	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
747	11869015	Carl-Wolf Carisle Land	5/31/2016	-	-	-	-	-	-	127,673
748	11869020	Carl-Wolf LPL Line Reterm at C	5/31/2017	-	9,300	18,600	18,600	18,600	27,900	93,000
749	11869031	Carl-Wolf K-24 Reterm at Carl	5/31/2017	15,810	18,600	18,600	9,300	930	1,833	76,233
750	11869042	Carl-Wolf K-02 Reterm at Wolf	5/31/2017	-	18,600	18,600	32,550	32,550	18,600	120,900
751	12051225	LP&L Line Relay Upgrade at Car	12/31/2015	-	-	-	-	-	-	-
752	12067852	Carl-Wolf Lubbock S Relay at	6/1/2017	10,000	20,000	20,000	20,000	20,000	5,000	101,000
753	12067883	Carl-Wolf Sundown Relay at Wo	5/31/2017	1,000	5,000	5,000	20,000	20,000	20,000	77,000
754	12067890	Carl-Wolf Tuco Relay at Carl	6/1/2017	6,000	25,000	14,000	15,000	15,000	14,003	125,003
755				3,172,810	3,515,800	3,102,750	1,594,400	1,130,680	1,020,936	20,738,462
	Grandparent	*Chaves Auto Addtn*								
756	11350159	Chaves Ckt 2 Auto Sub	4/30/2015	-	-	-	-	-	-	-
757				-	-	-	-	-	-	-
	Grandparent	*Cherry Street Interchange*								
758	11350184	Cherry St 230/115kV Auto Sub	9/30/2014	-	-	-	-	-	-	-
759	11350246	Cherry St Intg Hastings-E.Plt	6/1/2015	-	-	-	-	-	-	-
760	11350254	Cherry St. Intg Cherry to Hastings,	9/30/2014	-	-	-	-	-	-	-
761	11350475	Cherry St. Intg Convert Hastin	6/1/2014	-	-	-	-	-	-	-
762	11350480	Cherry St. to Hastings, ROW	11/1/2013	-	-	-	-	-	-	-
763	11350688	East Plant Conv. for Hastings	6/1/2015	-	-	-	-	-	-	-
764	11495247	Harrington Wave Trap Repl (K58), Su	4/30/2014	-	-	-	-	-	-	-
765	11650491	Cherry Street to Rolling Hills, Lin	4/1/2014	-	-	-	-	-	-	-
766	11684927	CherrySt k-86 Rolling Hills-Harring	4/28/2014	-	-	-	-	-	-	-
767	11802357	Potter County to Rolling Hills	2/28/2014	-	-	-	-	-	-	-
768	11802360	Northwest to Rolling Hills Relay, S	4/25/2014	-	-	-	-	-	-	-
769	11802362	Nichols to Rolling Hills Relay, Com	2/28/2014	-	-	-	-	-	-	-
770	11802366	Harrington to Rolling Hills Re	4/25/2014	-	-	-	-	-	-	-
771				-	-	-	-	-	-	-
	Grandparent	*China Draw*								
772	11899013	China Draw to North Loving Lin	6/15/2015	-	-	-	-	-	-	-
773	11899018	China Draw ROW	5/30/2015	-	-	-	-	-	-	-
774	11925759	China Draw High Side Substatio	8/31/2015	-	-	-	-	-	-	-
775				-	-	-	-	-	-	-
	Grandparent	*Cirrus Wind*								
776	11636056	Cirrus Wind-Grassland, Sub	12/31/2012	-	-	-	-	-	-	-
777	11636083	Cirrus Wind Substation	4/30/2013	-	-	-	-	-	-	-
778	11717567	Cirrus Wind TL, Line	4/30/2013	-	-	-	-	-	-	-
779				-	-	-	-	-	-	-
	Grandparent	*CP2FC5C*								
780	99020527			-	-	-	-	-	-	-
781				-	-	-	-	-	-	-
	Grandparent	*Crobsy Co. 115 Cap Bank*								
782	11625275	Crobsy Co. 115kV Cap Bank Sub	5/31/2015	-	-	-	-	-	-	-
783				-	-	-	-	-	-	-
	Grandparent	*Crosby Co.*								
784	11764431	Crosby Co. Upgrade 115/69 Xfmr	5/31/2015	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
785				30,202	17,581	30,434	2,694	2,412	1,615
	Grandparent	*Crosby County Transformer*							
786	11813898	Crosby County Transformer #1Su	5/1/2015	30,621	12,160	35,811	2,295	2,590	20,872
787	11962035	W41 Line Relocation, Line	6/30/2014	-	-	-	-	2,109	9,560
788	11976886	Z39 Line Restoration, Line	6/1/2014	-	-	-	-	954	-
789				30,621	12,160	35,811	2,295	5,653	30,433
	Grandparent	*Crosby Relay Upgrade*							
790	11955579	Crosby Relay Upgrade Brk 7820S	5/31/2015	-	-	-	(40,000)	11,511	7,004
791				-	-	-	(40,000)	11,511	7,004
	Grandparent	*Curry to Bailey 115kV*							
792	11625319	Curry to Bailey 115kV New Line	8/30/2016	-	329,276	31,347	22,059	49,999	15,689
793	11625322	Curry to Bailey 115kV Bailey S	10/31/2016	21,524	16,020	7,426	11,422	2,475	8,763
794	11625326	Curry to Bailey 115kV - Curry	9/28/2016	55,159	17,946	22,576	21,360	7,036	24,074
795	11625330	Curry to Bailey 115kV ROW	8/30/2016	-	-	-	-	-	-
796	11625334	Curry to Bailey 115kV, Land	8/30/2014	6,661	-	-	-	6,341	2,048
797	11626185	Curry to Bailey 115kV NM ROW	9/28/2017	-	-	-	-	-	-
798	11738750	Curry to Bailey TL, Pre Const, Line	7/1/2014	33,225	(582,682)	4,632	(3,469)	(5,049)	6
799	11804658	Oasis to Curry Retermination S	3/31/2015	-	-	-	-	-	-
800	11830010	Cargill Sub Relay Upgrade Sub	3/31/2016	4,522	5,748	1,883	4,769	-	4,241
801	11830023	Plant X Relay Upgrade, Sub	6/1/2015	1,130	-	-	-	-	-
802	11830896	Roosevelt Relay Upgrade Sub	9/30/2016	3,500	7,901	(52)	-	-	890
803	11871164	Roosevelt Reterm V-78 Line	9/30/2016	-	-	-	-	-	-
804	11871191	Oasis Reterm T-45 Line	8/30/2016	-	-	-	-	-	-
805	11871202	Pleasant Hill #1 Reterm Line	3/31/2016	-	-	-	-	-	-
806	11871214	Pleasant Hill #2 Reterm Line	3/31/2016	-	-	-	-	-	-
807	11871238	Cargill Retermination T-59 Lin	3/31/2016	-	-	-	-	-	-
808	11871245	Plant X Retermination V-12 Lin	9/30/2017	-	-	-	-	-	-
809	11871253	K-30 Reroute Line	11/15/2014	-	-	-	-	4,716	5,117
810	11871261	Y-97 Wreckout Line	12/31/2014	-	-	-	-	-	-
811	11874877	Curry to Bailey 115kV NM Line	8/30/2016	-	314,786	1,372	1,170	19,316	3,144
812	11938501	K-30 Reroute, ROW	9/15/2014	-	-	-	-	12,927	1,384
813				125,720	108,995	69,183	57,311	97,762	65,357
	Grandparent	*DCP Zia 2 Quahada Project*							
814	11878881	Quahada 4 Breaker Ring Switchi	7/16/2015	-	5,234	15,217	16,370	23,120	50,269
815	11913204	V21 Term Cunningham to Quahada	7/16/2015	-	-	-	8,521	157	124
816	11913299	V48 Term Lea National to Quaha	7/16/2015	-	-	-	-	-	49,871
817	11913306	DCP Zia 2 115kV Switch Tap to	2/16/2015	-	-	-	-	-	-
818	11913317	Maljmar Term Lea Natl Malj.-Qu	7/16/2015	-	-	-	-	-	-
819	11913377	DCP Zia II Quahada Project Lin	7/16/2015	-	-	-	-	-	-
820	11913396	Maddox Quahada Relay Sub	1/28/2015	-	-	1,285	853	4,887	13,548
821	11913405	Quahada Substaion Land	11/28/2014	-	804	6,645	17,802	831	14,761
822	11913408	DCP Zia 2 115kV Line & Tap ROW	2/28/2015	-	-	-	-	-	-
823				-	6,037	23,148	43,546	28,996	128,574
	Grandparent	*Deaf Smith 115 kV Double Bus Double*							
824	11987235	Deaf Smith115kV Double Bus Dbl	12/31/2017	-	-	-	-	-	-
825	11987238	K11 Reterm 230kV Line Deaf Smi	12/31/2017	-	-	-	-	-	-
826	11987242	T63 Reterm 115kV Line Deaf Smi	12/31/2017	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
785				1,039,608	(58,757)	6,383	23,342	19,184	14,996	1,129,693
	Grandparent	*Crosby County Transformer*								
786	11813898	Crosby County Transformer #1Su	5/1/2015	55,760	24,504	9,287	66,539	1,047,509	333,868	1,641,817
787	11962035	W41 Line Relocation, Line	6/30/2014	-	951	41	466	-	-	13,128
788	11976886	Z39 Line Restoration, Line	6/1/2014	-	(954)	-	-	-	-	-
789				55,760	24,501	9,329	67,005	1,047,509	333,868	1,654,944
	Grandparent	*Crosby Relay Upgrade*								
790	11955579	Crosby Relay Upgrade Brk 7820S	5/31/2015	(45,698)	16,698	30,719	32,963	21,791	4,314	39,301
791				(45,698)	16,698	30,719	32,963	21,791	4,314	39,301
	Grandparent	*Curry to Bailey 115kV*								
792	11625319	Curry to Bailey 115kV New Line	8/30/2016	6,403	11,863	14,818	3,569	21,076	961	507,061
793	11625322	Curry to Bailey 115kV Bailey S	10/31/2016	25,699	20,814	17,639	31,680	26,625	26,613	216,700
794	11625326	Curry to Bailey 115kV - Curry	9/28/2016	48,657	18,736	31,321	60,264	39,727	47,922	394,779
795	11625330	Curry to Bailey 115kV ROW	8/30/2016	-	-	-	-	12,833	15,725	28,558
796	11625334	Curry to Bailey 115kV, Land	8/30/2014	-	1,998	-	(5,566)	-	499	11,982
797	11626185	Curry to Bailey 115kV NM ROW	9/28/2017	-	-	-	-	6,854	20,126	26,980
798	11738750	Curry to Bailey TL, Pre Const, Line	7/1/2014	(2,024)	1	132	56	97	-	(555,076)
799	11804658	Oasis to Curry Retermination S	3/31/2015	-	-	-	81,472	2,285	12,019	95,776
800	11830010	Cargill Sub Relay Upgrade Sub	3/31/2016	-	662	4,296	655	742	1,067	28,584
801	11830023	Plant X Relay Upgrade, Sub	6/1/2015	-	-	-	-	-	-	1,130
802	11830896	Roosevelt Relay Upgrade Sub	9/30/2016	4,477	45	1,341	-	-	2,377	20,478
803	11871164	Roosevelt Reterm V-78 Line	9/30/2016	-	-	-	-	-	-	-
804	11871191	Oasis Reterm T-45 Line	8/30/2016	-	-	-	-	-	-	-
805	11871202	Pleasant Hill #1 Reterm Line	3/31/2016	-	-	205	101	546	905	1,757
806	11871214	Pleasant Hill #2 Reterm Line	3/31/2016	-	-	205	101	458	807	1,571
807	11871238	Cargill Retermination T-59 Lin	3/31/2016	-	-	-	-	-	-	-
808	11871245	Plant X Retermination V-12 Lin	9/30/2017	-	-	-	-	-	-	-
809	11871253	K-30 Reroute Line	11/15/2014	4,453	9,887	104,468	358,825	751,007	74,571	1,313,043
810	11871261	Y-97 Wreckout Line	12/31/2014	-	-	-	-	-	-	-
811	11874877	Curry to Bailey 115kV NM Line	8/30/2016	4,605	7,952	1,430	2,184	6,978	2,565	365,503
812	11938501	K-30 Reroute, ROW	9/15/2014	-	-	-	-	-	-	14,311
813				92,269	71,958	175,857	533,341	869,226	206,158	2,473,136
	Grandparent	*DCP Zia 2 Quahada Project*								
814	11878881	Quahada 4 Breaker Ring Switchi	7/16/2015	23,324	260,385	656,187	52,303	30,154	224,174	1,356,739
815	11913204	V21 Term Cunningham to Quahada	7/16/2015	41,580	7,430	12	23,633	174,927	18,452	274,836
816	11913299	V48 Term Lea National to Quaha	7/16/2015	72,651	-	(358)	17,367	354,200	8,459	502,191
817	11913306	DCP Zia 2 115kV Switch Tap to	2/16/2015	(89,375)	56,457	27,651	79,202	269,955	340,790	684,681
818	11913317	Maljmar Term Lea Natl Malj.-Qu	7/16/2015	43,581	5,994	(77)	18,947	32,186	6,541	107,173
819	11913377	DCP Zia II Quahada Project Lin	7/16/2015	41,944	106	8,384	20,137	56,768	2,999	130,338
820	11913396	Maddox Quahada Relay Sub	1/28/2015	20,677	17,364	21,606	50,957	35,070	102,202	268,451
821	11913405	Quahada Substaion Land	11/28/2014	15,548	12,962	14,044	16,234	4,679	35	104,347
822	11913408	DCP Zia 2 115kV Line & Tap ROW	2/28/2015	-	-	-	-	-	-	-
823				169,930	360,699	727,451	278,781	957,940	703,654	3,428,755
	Grandparent	*Deaf Smith 115 kV Double Bus Double*								
824	11987235	Deaf Smith115kV Double Bus Dbl	12/31/2017	-	-	-	-	-	-	-
825	11987238	K11 Reterm 230kV Line Deaf Smi	12/31/2017	-	-	-	-	-	-	-
826	11987242	T63 Reterm 115kV Line Deaf Smi	12/31/2017	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
785				4,839	1,860	251,100	204,600	46,500	-
	Grandparent	*Crosby County Transformer*							
786	11813898	Crosby County Transformer #1Su	5/1/2015	204,442	39,990	46	46	46	-
787	11962035	W41 Line Relocation, Line	6/30/2014	-	-	-	-	-	-
788	11976886	Z39 Line Restoration, Line	6/1/2014	-	-	-	-	-	-
789				204,442	39,990	46	46	46	-
	Grandparent	*Crosby Relay Upgrade*							
790	11955579	Crosby Relay Upgrade Brk 7820S	5/31/2015	203	(128,005)	1,000	42,000	45,501	-
791				203	(128,005)	1,000	42,000	45,501	-
	Grandparent	*Curry to Bailey 115kV*							
792	11625319	Curry to Bailey 115kV New Line	8/30/2016	16,108	5,000	5,000	5,000	5,000	10,000
793	11625322	Curry to Bailey 115kV Bailey S	10/31/2016	10,748	12,000	1,000	1,000	5,000	11,000
794	11625326	Curry to Bailey 115kV - Curry	9/28/2016	55,050	55,800	232,500	697,500	697,500	744,000
795	11625330	Curry to Bailey 115kV ROW	8/30/2016	11,820	14,000	50,000	75,000	100,000	100,000
796	11625334	Curry to Bailey 115kV, Land	8/30/2014	-	-	-	-	-	-
797	11626185	Curry to Bailey 115kV NM ROW	9/28/2017	11,627	10,000	-	-	-	-
798	11738750	Curry to Bailey TL, Pre Const, Line	7/1/2014	-	-	-	-	-	-
799	11804658	Oasis to Curry Retermination S	3/31/2015	40,361	25,000	50,000	-	-	-
800	11830010	Cargill Sub Relay Upgrade Sub	3/31/2016	8,666	4,650	930	930	930	930
801	11830023	Plant X Relay Upgrade, Sub	6/1/2015	-	-	-	-	-	-
802	11830896	Roosevelt Relay Upgrade Sub	9/30/2016	3,072	1,000	5,000	5,000	5,000	5,000
803	11871164	Roosevelt Reterm V-78 Line	9/30/2016	-	465	465	930	930	930
804	11871191	Oasis Reterm T-45 Line	8/30/2016	-	500	500	1,000	1,000	1,000
805	11871202	Pleasant Hill #1 Reterm Line	3/31/2016	1,088	3,534	465	465	465	465
806	11871214	Pleasant Hill #2 Reterm Line	3/31/2016	1,533	13,950	465	465	465	465
807	11871238	Cargill Retermination T-59 Lin	3/31/2016	1,912	3,534	930	930	930	9,300
808	11871245	Plant X Retermination V-12 Lin	9/30/2017	-	-	-	-	-	-
809	11871253	K-30 Reroute Line	11/15/2014	1,984	-	-	-	-	-
810	11871261	Y-97 Wreckout Line	12/31/2014	5,165	-	-	-	-	-
811	11874877	Curry to Bailey 115kV NM Line	8/30/2016	897	3,720	1,860	1,860	23,250	23,250
812	11938501	K-30 Reroute, ROW	9/15/2014	-	-	-	-	-	-
813				170,032	153,153	349,115	790,080	840,470	906,340
	Grandparent	*DCP Zia 2 Quahada Project*							
814	11878881	Quahada 4 Breaker Ring Switchi	7/16/2015	436,076	316,200	368,094	392,316	372,000	418,500
815	11913204	V21 Term Cunningham to Quahada	7/16/2015	9,483	32,550	82,891	148,380	110,127	116,729
816	11913299	V48 Term Lea National to Quaha	7/16/2015	36,504	60,450	97,925	144,382	92,813	59,491
817	11913306	DCP Zia 2 115kV Switch Tap to	2/16/2015	67,343	(644,861)	-	(5,887)	-	-
818	11913317	Maljmar Term Lea Natl Malj.-Qu	7/16/2015	8,833	33,480	41,063	52,085	60,290	65,633
819	11913377	DCP Zia II Quahada Project Lin	7/16/2015	8,701	31,620	37,200	53,288	51,150	53,010
820	11913396	Maddox Quahada Relay Sub	1/28/2015	83,638	131,130	-	-	-	-
821	11913405	Quahada Substaion Land	11/28/2014	2,628	4,000	-	-	-	-
822	11913408	DCP Zia 2 115kV Line & Tap ROW	2/28/2015	-	15,735	-	-	-	-
823				653,204	(19,696)	627,173	784,564	686,380	713,363
	Grandparent	*Deaf Smith 115 kV Double Bus Double*							
824	11987235	Deaf Smith115kV Double Bus Dbl	12/31/2017	-	-	-	-	-	-
825	11987238	K11 Reterm 230kV Line Deaf Smi	12/31/2017	-	-	-	-	-	-
826	11987242	T63 Reterm 115kV Line Deaf Smi	12/31/2017	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
785				-	-	-	-	-	-	508,899
	Grandparent	*Crosby County Transformer*								
786	11813898	Crosby County Transformer #1Su	5/1/2015	-	-	-	-	-	-	244,570
787	11962035	W41 Line Relocation, Line	6/30/2014	-	-	-	-	-	-	-
788	11976886	Z39 Line Restoration, Line	6/1/2014	-	-	-	-	-	-	-
789				-	-	-	-	-	-	244,570
	Grandparent	*Crosby Relay Upgrade*								
790	11955579	Crosby Relay Upgrade Brk 7820S	5/31/2015	-	-	-	-	-	-	(39,301)
791				-	-	-	-	-	-	(39,301)
	Grandparent	*Curry to Bailey 115kV*								
792	11625319	Curry to Bailey 115kV New Line	8/30/2016	10,000	500,000	1,000,000	1,000,000	750,000	750,000	4,056,108
793	11625322	Curry to Bailey 115kV Bailey S	10/31/2016	10,000	50,000	50,000	50,000	25,000	25,000	250,748
794	11625326	Curry to Bailey 115kV - Curry	9/28/2016	744,000	930,000	465,000	232,500	232,500	232,500	5,318,850
795	11625330	Curry to Bailey 115kV ROW	8/30/2016	100,000	100,000	100,000	100,000	150,000	150,000	1,050,820
796	11625334	Curry to Bailey 115kV, Land	8/30/2014	-	-	-	-	-	-	-
797	11626185	Curry to Bailey 115kV NM ROW	9/28/2017	-	-	-	-	-	-	21,627
798	11738750	Curry to Bailey TL, Pre Const, Line	7/1/2014	-	-	-	-	-	-	-
799	11804658	Oasis to Curry Retermination S	3/31/2015	-	-	-	-	-	-	115,361
800	11830010	Cargill Sub Relay Upgrade Sub	3/31/2016	4,650	4,650	9,300	9,300	13,950	13,950	72,836
801	11830023	Plant X Relay Upgrade, Sub	6/1/2015	-	-	-	-	-	-	-
802	11830896	Roosevelt Relay Upgrade Sub	9/30/2016	5,000	5,000	5,000	10,000	10,000	10,000	69,072
803	11871164	Roosevelt Reterm V-78 Line	9/30/2016	930	930	930	4,650	4,650	4,650	20,460
804	11871191	Oasis Reterm T-45 Line	8/30/2016	1,000	1,000	1,000	1,000	5,000	5,000	18,000
805	11871202	Pleasant Hill #1 Reterm Line	3/31/2016	465	465	465	13,950	23,250	23,250	68,327
806	11871214	Pleasant Hill #2 Reterm Line	3/31/2016	465	465	465	13,950	23,250	23,250	79,188
807	11871238	Cargill Retermination T-59 Lin	3/31/2016	9,300	9,300	23,250	23,250	23,250	46,500	152,386
808	11871245	Plant X Retermination V-12 Lin	9/30/2017	-	-	-	-	-	-	-
809	11871253	K-30 Reroute Line	11/15/2014	-	-	-	-	-	-	1,984
810	11871261	Y-97 Wreckout Line	12/31/2014	-	-	-	-	-	-	5,165
811	11874877	Curry to Bailey 115kV NM Line	8/30/2016	23,250	232,500	465,000	232,500	232,500	232,500	1,473,087
812	11938501	K-30 Reroute, ROW	9/15/2014	-	-	-	-	-	-	-
813				909,060	1,834,310	2,120,410	1,691,100	1,493,350	1,516,600	12,774,020
	Grandparent	*DCP Zia 2 Quahada Project*								
814	11878881	Quahada 4 Breaker Ring Switchi	7/16/2015	232,287	-	-	-	-	-	2,535,473
815	11913204	V21 Term Cunningham to Quahada	7/16/2015	74,400	-	-	-	-	-	574,560
816	11913299	V48 Term Lea National to Quaha	7/16/2015	61,693	-	-	-	-	-	553,258
817	11913306	DCP Zia 2 115kV Switch Tap to	2/16/2015	-	-	-	-	-	-	(583,405)
818	11913317	Maljmar Term Lea Natl Malj.-Qu	7/16/2015	62,221	-	-	-	-	-	323,605
819	11913377	DCP Zia II Quahada Project Lin	7/16/2015	77,458	-	-	-	-	-	312,427
820	11913396	Maddox Quahada Relay Sub	1/28/2015	-	-	-	-	-	-	214,768
821	11913405	Quahada Substaion Land	11/28/2014	-	-	-	-	-	-	6,628
822	11913408	DCP Zia 2 115kV Line & Tap ROW	2/28/2015	-	-	-	-	-	-	15,735
823				508,059	-	-	-	-	-	3,953,047
	Grandparent	*Deaf Smith 115 kV Double Bus Double*								
824	11987235	Deaf Smith115kV Double Bus Dbl	12/31/2017	-	-	-	-	-	-	-
825	11987238	K11 Reterm 230kV Line Deaf Smi	12/31/2017	-	-	-	-	-	-	-
826	11987242	T63 Reterm 115kV Line Deaf Smi	12/31/2017	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
785				-	-	-	-	-	-
	Grandparent	*Crosby County Transformer*							
786	11813898	Crosby County Transformer #1Su	5/1/2015	-	-	-	-	-	-
787	11962035	W41 Line Relocation, Line	6/30/2014	-	-	-	-	-	-
788	11976886	Z39 Line Restoration, Line	6/1/2014	-	-	-	-	-	-
789				-	-	-	-	-	-
	Grandparent	*Crosby Relay Upgrade*							
790	11955579	Crosby Relay Upgrade Brk 7820S	5/31/2015	-	-	-	-	-	-
791				-	-	-	-	-	-
	Grandparent	*Curry to Bailey 115kV*							
792	11625319	Curry to Bailey 115kV New Line	8/30/2016	1,100,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000
793	11625322	Curry to Bailey 115kV Bailey S	10/31/2016	250,000	500,000	500,000	500,000	350,000	200,000
794	11625326	Curry to Bailey 115kV - Curry	9/28/2016	232,500	232,500	232,500	162,750	162,750	162,750
795	11625330	Curry to Bailey 115kV ROW	8/30/2016	25,000	25,000	25,000	50,000	50,000	50,000
796	11625334	Curry to Bailey 115kV, Land	8/30/2014	-	-	-	-	-	-
797	11626185	Curry to Bailey 115kV NM ROW	9/28/2017	5,000	5,000	5,000	25,000	25,000	25,000
798	11738750	Curry to Bailey TL, Pre Const, Line	7/1/2014	-	-	-	-	-	-
799	11804658	Oasis to Curry Retermination S	3/31/2015	-	-	-	-	-	-
800	11830010	Cargill Sub Relay Upgrade Sub	3/31/2016	13,950	13,950	23,250	-	-	-
801	11830023	Plant X Relay Upgrade, Sub	6/1/2015	-	-	-	-	-	-
802	11830896	Roosevelt Relay Upgrade Sub	9/30/2016	5,000	5,000	5,000	5,000	10,000	10,000
803	11871164	Roosevelt Reterm V-78 Line	9/30/2016	4,650	23,250	23,250	93,000	93,000	232,500
804	11871191	Oasis Reterm T-45 Line	8/30/2016	5,000	5,000	5,000	5,000	10,000	25,000
805	11871202	Pleasant Hill #1 Reterm Line	3/31/2016	46,500	46,500	69,750	-	-	-
806	11871214	Pleasant Hill #2 Reterm Line	3/31/2016	46,500	46,500	93,000	-	-	-
807	11871238	Cargill Retermination T-59 Lin	3/31/2016	46,500	46,500	69,750	-	-	-
808	11871245	Plant X Retermination V-12 Lin	9/30/2017	930	930	930	930	4,650	4,650
809	11871253	K-30 Reroute Line	11/15/2014	-	-	-	-	-	-
810	11871261	Y-97 Wreckout Line	12/31/2014	-	-	-	-	-	-
811	11874877	Curry to Bailey 115kV NM Line	8/30/2016	93,000	93,000	465,000	697,500	697,500	465,000
812	11938501	K-30 Reroute, ROW	9/15/2014	-	-	-	-	-	-
813				1,874,530	2,043,130	2,517,430	2,539,180	2,402,900	2,174,900
	Grandparent	*DCP Zia 2 Quahada Project*							
814	11878881	Quahada 4 Breaker Ring Switchi	7/16/2015	-	-	-	-	-	-
815	11913204	V21 Term Cunningham to Quahada	7/16/2015	-	-	-	-	-	-
816	11913299	V48 Term Lea National to Quaha	7/16/2015	-	-	-	-	-	-
817	11913306	DCP Zia 2 115kV Switch Tap to	2/16/2015	-	-	-	-	-	-
818	11913317	Maljmar Term Lea Natl Malj.-Qu	7/16/2015	-	-	-	-	-	-
819	11913377	DCP Zia II Quahada Project Lin	7/16/2015	-	-	-	-	-	-
820	11913396	Maddox Quahada Relay Sub	1/28/2015	-	-	-	-	-	-
821	11913405	Quahada Substaion Land	11/28/2014	-	-	-	-	-	-
822	11913408	DCP Zia 2 115kV Line & Tap ROW	2/28/2015	-	-	-	-	-	-
823				-	-	-	-	-	-
	Grandparent	*Deaf Smith 115 kV Double Bus Double*							
824	11987235	Deaf Smith115kV Double Bus Dbl	12/31/2017	23,250	23,250	46,500	46,500	69,750	69,750
825	11987238	K11 Reterm 230kV Line Deaf Smi	12/31/2017	-	-	-	-	-	-
826	11987242	T63 Reterm 115kV Line Deaf Smi	12/31/2017	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
785				-	-	-	-	-	-	-
	Grandparent	*Crosby County Transformer*								
786	11813898	Crosby County Transformer #1Su	5/1/2015	-	-	-	-	-	-	-
787	11962035	W41 Line Relocation, Line	6/30/2014	-	-	-	-	-	-	-
788	11976886	Z39 Line Restoration, Line	6/1/2014	-	-	-	-	-	-	-
789				-	-	-	-	-	-	-
	Grandparent	*Crosby Relay Upgrade*								
790	11955579	Crosby Relay Upgrade Brk 7820S	5/31/2015	-	-	-	-	-	-	-
791				-	-	-	-	-	-	-
	Grandparent	*Curry to Bailey 115kV*								
792	11625319	Curry to Bailey 115kV New Line	8/30/2016	1,000,000	1,000,000	-	-	-	-	8,100,000
793	11625322	Curry to Bailey 115kV Bailey S	10/31/2016	180,000	180,000	180,000	180,000	-	-	3,020,000
794	11625326	Curry to Bailey 115kV - Curry	9/28/2016	162,750	162,750	162,750	-	-	-	1,674,000
795	11625330	Curry to Bailey 115kV ROW	8/30/2016	50,000	25,000	-	-	-	-	300,000
796	11625334	Curry to Bailey 115kV, Land	8/30/2014	-	-	-	-	-	-	-
797	11626185	Curry to Bailey 115kV NM ROW	9/28/2017	25,000	50,000	50,000	50,000	200,000	200,000	665,000
798	11738750	Curry to Bailey TL, Pre Const, Line	7/1/2014	-	-	-	-	-	-	-
799	11804658	Oasis to Curry Retermination S	3/31/2015	-	-	-	-	-	-	-
800	11830010	Cargill Sub Relay Upgrade Sub	3/31/2016	-	-	-	-	-	-	51,150
801	11830023	Plant X Relay Upgrade, Sub	6/1/2015	-	-	-	-	-	-	-
802	11830896	Roosevelt Relay Upgrade Sub	9/30/2016	25,000	25,000	25,000	-	-	-	115,000
803	11871164	Roosevelt Reterm V-78 Line	9/30/2016	232,500	232,500	232,500	-	-	-	1,167,150
804	11871191	Oasis Reterm T-45 Line	8/30/2016	50,000	50,000	-	-	-	-	155,000
805	11871202	Pleasant Hill #1 Reterm Line	3/31/2016	-	-	-	-	-	-	162,750
806	11871214	Pleasant Hill #2 Reterm Line	3/31/2016	-	-	-	-	-	-	186,000
807	11871238	Cargill Retermination T-59 Lin	3/31/2016	-	-	-	-	-	-	162,750
808	11871245	Plant X Retermination V-12 Lin	9/30/2017	4,650	4,650	4,650	23,250	27,900	46,500	124,620
809	11871253	K-30 Reroute Line	11/15/2014	-	-	-	-	-	-	-
810	11871261	Y-97 Wreckout Line	12/31/2014	-	-	-	-	-	-	-
811	11874877	Curry to Bailey 115kV NM Line	8/30/2016	465,000	465,000	-	-	-	-	3,441,000
812	11938501	K-30 Reroute, ROW	9/15/2014	-	-	-	-	-	-	-
813				2,194,900	2,194,900	654,900	253,250	227,900	246,500	19,324,420
	Grandparent	*DCP Zia 2 Quahada Project*								
814	11878881	Quahada 4 Breaker Ring Switchi	7/16/2015	-	-	-	-	-	-	-
815	11913204	V21 Term Cunningham to Quahada	7/16/2015	-	-	-	-	-	-	-
816	11913299	V48 Term Lea National to Quaha	7/16/2015	-	-	-	-	-	-	-
817	11913306	DCP Zia 2 115kV Switch Tap to	2/16/2015	-	-	-	-	-	-	-
818	11913317	Maljmar Term Lea Natl Malj.-Qu	7/16/2015	-	-	-	-	-	-	-
819	11913377	DCP Zia II Quahada Project Lin	7/16/2015	-	-	-	-	-	-	-
820	11913396	Maddox Quahada Relay Sub	1/28/2015	-	-	-	-	-	-	-
821	11913405	Quahada Substaion Land	11/28/2014	-	-	-	-	-	-	-
822	11913408	DCP Zia 2 115kV Line & Tap ROW	2/28/2015	-	-	-	-	-	-	-
823				-	-	-	-	-	-	-
	Grandparent	*Deaf Smith 115 kV Double Bus Double*								
824	11987235	Deaf Smith115kV Double Bus Dbl	12/31/2017	69,750	69,750	232,500	465,000	232,500	279,000	1,627,500
825	11987238	K11 Reterm 230kV Line Deaf Smi	12/31/2017	-	25,000	25,000	25,000	25,000	25,000	125,000
826	11987242	T63 Reterm 115kV Line Deaf Smi	12/31/2017	-	25,000	25,000	25,000	25,000	25,000	125,000

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
827	11987244	W40 Reterm 115kV Line Deaf Smi	12/31/2017	-	-	-	-	-	-
828	11987247	W41 Reterm 115kV Line Deaf Smi	12/31/2017	-	-	-	-	-	-
829				-	-	-	-	-	-
	Grandparent	*Deaf Smith 230kV Breaker Add*							
830	11626067	Deaf Smith Reterm 115kV T04 Li	12/31/2016	-	-	-	-	-	-
831	11626105	Deaf Smith Reterm K21 Line	12/31/2016	-	-	-	-	-	-
832	11626200	Deaf Smith Reterm K11 230kV Li	12/1/2016	-	-	-	-	-	-
833	11627860	Deaf Smith 230kV Breaker ADD S	12/31/2016	-	-	-	-	-	-
834	11627862	Deaf Smith 230kV Breaker Add R	12/1/2016	-	-	-	-	-	-
835	12063250	Deaf Smith Reterm W40 Line	4/6/2015	-	-	-	-	-	-
836				-	-	-	-	-	-
	Grandparent	*Deaf Smith 24 GSEC*							
837	11219081	Deaf Smith # 24, Line	6/30/2012	-	-	-	(9,295)	-	-
838	11975853	Deaf Smith Coop Sub - Metering	5/31/2014	-	-	-	9,561	-	-
839				-	-	-	266	-	-
	Grandparent	*Deaf Smith Xfmr*							
840	11764436	Deaf Smith Upgrade 230/115 Xfm	4/15/2016	4,653	(1,039)	2,238	830	1,141	12,674
841	11811675	Deaf Smith Bank 1 Replacement	12/31/2015	10,307	6,966	8,003	10,767	3,301	16,307
842				14,959	5,927	10,240	11,597	4,442	28,981
	Grandparent	*Denver City In-Line 115 kV Bkr*							
843	11987252	Denver City 115 kV Breaker Add	12/31/2015	-	-	-	-	-	-
844				-	-	-	-	-	-
	Grandparent	*Diamondback Lyntegar Terminal*							
845	11803442	Diamondback Lyntegar TerminalS	6/1/2015	-	-	-	-	-	(277,000)
846				-	-	-	-	-	(277,000)
	Grandparent	*Drinkard 115 Cap Bank*							
847	11625339	Drinkard 115 Cap Bank Sub	6/1/2015	1,179	8,368	928	9,923	23,520	20,504
848	12060206	T84.2-115kV Cap Bank@ Drinkard	6/1/2015	-	-	-	-	-	-
849				1,179	8,368	928	9,923	23,520	20,504
	Grandparent	*Eagle Creek*							
850	11227097	Eagle Creek Project(Artesia Tw	2/28/2015	1,201	2,153	1,728	2,161	8,254	4,411
851	11227111	Eagle Creek Prog(Artesia Twn 6	3/31/2015	294,778	152	2,834	870	-	-
852				295,979	2,305	4,563	3,031	8,254	4,411
	Grandparent	*Eagle Creek 14.4 Mvar 115 Cap Bank*							
853	12048832	Eagle Creek 14.4 Mvar 115 Cap	10/15/2016	-	-	-	-	-	-
854				-	-	-	-	-	-
	Grandparent	*East Clovis Conversion*							
855	11350670	East Clovis 69-115kV Conv Sub	6/30/2013	8,667	-	(1,619)	-	-	-
856				8,667	-	(1,619)	-	-	-
	Grandparent	*Eddy Co Breakers*							

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CWIP Expenditures by Grandparent and Functional Class
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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
827	11987244	W40 Reterm 115kV Line Deaf Smi	12/31/2017	-	-	-	-	-	-	-
828	11987247	W41 Reterm 115kV Line Deaf Smi	12/31/2017	-	-	-	-	-	-	-
829				-	-	-	-	-	-	-
	Grandparent	*Deaf Smith 230kV Breaker Add*								
830	11626067	Deaf Smith Reterm 115kV T04 Li	12/31/2016	-	-	-	2,076	1,144	1,112	4,332
831	11626105	Deaf Smith Reterm K21 Line	12/31/2016	-	-	-	2,110	915	1,729	4,755
832	11626200	Deaf Smith Reterm K11 230kV Li	12/1/2016	-	-	-	2,211	1,144	2,100	5,455
833	11627860	Deaf Smith 230kV Breaker ADD S	12/31/2016	-	4,653	17,824	10,501	2,945	3,627	39,551
834	11627862	Deaf Smith 230kV Breaker Add R	12/1/2016	-	-	-	-	-	-	-
835	12063250	Deaf Smith Reterm W40 Line	4/6/2015	-	-	-	1,007	-	741	1,748
836				-	4,653	17,824	17,904	6,149	9,310	55,841
	Grandparent	*Deaf Smith 24 GSEC*								
837	11219081	Deaf Smith # 24, Line	6/30/2012	-	-	-	-	-	-	(9,295)
838	11975853	Deaf Smith Coop Sub - Metering	5/31/2014	-	-	-	-	-	-	9,561
839				-	-	-	-	-	-	266
	Grandparent	*Deaf Smith Xfmr*								
840	11764436	Deaf Smith Upgrade 230/115 Xfm	4/15/2016	5,053	6,638	6,868	20,613	11,488	58,377	129,535
841	11811675	Deaf Smith Bank 1 Replacement	12/31/2015	74,970	10,496	33,635	67,810	18,207	18,446	279,215
842				80,023	17,135	40,503	88,424	29,695	76,823	408,750
	Grandparent	*Denver City In-Line 115 kV Bkr*								
843	11987252	Denver City 115 kV Breaker Add	12/31/2015	-	-	-	-	-	-	-
844				-	-	-	-	-	-	-
	Grandparent	*Diamondback Lyntegar Terminal*								
845	11803442	Diamondback Lyntegar TerminalS	6/1/2015	4,640	2,765	325	111,659	2,001	524	(155,085)
846				4,640	2,765	325	111,659	2,001	524	(155,085)
	Grandparent	*Drinkard 115 Cap Bank*								
847	11625339	Drinkard 115 Cap Bank Sub	6/1/2015	7,912	29,491	29,999	47,555	22,040	86,520	287,939
848	12060206	T84.2-115kV Cap Bank@ Drinkard	6/1/2015	-	-	-	-	-	-	-
849				7,912	29,491	29,999	47,555	22,040	86,520	287,939
	Grandparent	*Eagle Creek*								
850	11227097	Eagle Creek Project(Artesia Tw	2/28/2015	4,491	7,246	124,628	4,828	12,146	8,514	181,762
851	11227111	Eagle Creek Prog(Artesia Twn 6	3/31/2015	-	-	-	2,612	4,748	10,219	316,214
852				4,491	7,246	124,628	7,440	16,894	18,733	497,976
	Grandparent	*Eagle Creek 14.4 Mvar 115 Cap Bank*								
853	12048832	Eagle Creek 14.4 Mvar 115 Cap	10/15/2016	-	-	-	552	624	-	1,176
854				-	-	-	552	624	-	1,176
	Grandparent	*East Clovis Conversion*								
855	11350670	East Clovis 69-115kV Conv Sub	6/30/2013	-	-	-	-	88	(0)	7,136
856				-	-	-	-	88	(0)	7,136
	Grandparent	*Eddy Co Breakers*								

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
827	11987244	W40 Reterm 115kV Line Deaf Smi	12/31/2017	-	-	-	-	-	-
828	11987247	W41 Reterm 115kV Line Deaf Smi	12/31/2017	-	-	-	-	-	-
829				-	-	-	-	-	-
	Grandparent	*Deaf Smith 230kV Breaker Add*							
830	11626067	Deaf Smith Reterm 115kV T04 Li	12/31/2016	1,001	1,000	-	-	-	-
831	11626105	Deaf Smith Reterm K21 Line	12/31/2016	985	1,000	-	-	-	-
832	11626200	Deaf Smith Reterm K11 230kV Li	12/1/2016	975	1,000	-	-	-	-
833	11627860	Deaf Smith 230kV Breaker ADD S	12/31/2016	3,142	-	-	-	-	-
834	11627862	Deaf Smith 230kV Breaker Add R	12/1/2016	-	-	-	-	-	-
835	12063250	Deaf Smith Reterm W40 Line	4/6/2015	553	930	93	93	-	-
836				6,655	3,930	93	93	-	-
	Grandparent	*Deaf Smith 24 GSEC*							
837	11219081	Deaf Smith # 24, Line	6/30/2012	-	-	-	-	-	-
838	11975853	Deaf Smith Coop Sub - Metering	5/31/2014	-	-	-	-	-	-
839				-	-	-	-	-	-
	Grandparent	*Deaf Smith Xfmr*							
840	11764436	Deaf Smith Upgrade 230/115 Xfm	4/15/2016	51,620	55,800	4,650	-	-	-
841	11811675	Deaf Smith Bank 1 Replacement	12/31/2015	23,734	4,650	4,650	-	1,953,000	-
842				75,354	60,450	9,300	-	1,953,000	-
	Grandparent	*Denver City In-Line 115 kV Bkr*							
843	11987252	Denver City 115 kV Breaker Add	12/31/2015	-	-	-	-	-	-
844				-	-	-	-	-	-
	Grandparent	*Diamondback Lyntegar Terminal*							
845	11803442	Diamondback Lyntegar TerminalS	6/1/2015	1,485	10,000	35,000	15,000	15,000	50,000
846				1,485	10,000	35,000	15,000	15,000	50,000
	Grandparent	*Drinkard 115 Cap Bank*							
847	11625339	Drinkard 115 Cap Bank Sub	6/1/2015	131,055	215,000	250,000	205,000	200,000	2,000
848	12060206	T84.2-115kV Cap Bank@ Drinkard	6/1/2015	-	4,000	4,500	5,000	18,500	500
849				131,055	219,000	254,500	210,000	218,500	2,500
	Grandparent	*Eagle Creek*							
850	11227097	Eagle Creek Project(Artesia Tw	2/28/2015	5,736	500	-	-	-	-
851	11227111	Eagle Creek Prog(Artesia Twn 6	3/31/2015	19,476	13,950	1,860,000	-	-	-
852				25,213	14,450	1,860,000	-	-	-
	Grandparent	*Eagle Creek 14.4 Mvar 115 Cap Bank*							
853	12048832	Eagle Creek 14.4 Mvar 115 Cap	10/15/2016	632	50,000	8,000	12,000	20,000	12,500
854				632	50,000	8,000	12,000	20,000	12,500
	Grandparent	*East Clovis Conversion*							
855	11350670	East Clovis 69-115kV Conv Sub	6/30/2013	11	-	-	-	-	-
856				11	-	-	-	-	-
	Grandparent	*Eddy Co Breakers*							

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
827	11987244	W40 Reterm 115kV Line Deaf Smi	12/31/2017	-	-	-	-	-	-	-
828	11987247	W41 Reterm 115kV Line Deaf Smi	12/31/2017	-	-	-	-	-	-	-
829				-	-	-	-	-	-	-
	Grandparent	*Deaf Smith 230kV Breaker Add*								
830	11626067	Deaf Smith Reterm 115kV T04 Li	12/31/2016	-	-	-	-	-	-	2,001
831	11626105	Deaf Smith Reterm K21 Line	12/31/2016	-	-	-	-	-	-	1,985
832	11626200	Deaf Smith Reterm K11 230kV Li	12/1/2016	-	-	-	-	-	-	1,975
833	11627860	Deaf Smith 230kV Breaker ADD S	12/31/2016	-	-	-	-	46,500	46,500	96,142
834	11627862	Deaf Smith 230kV Breaker Add R	12/1/2016	50,000	25,000	-	-	-	-	75,000
835	12063250	Deaf Smith Reterm W40 Line	4/6/2015	-	-	-	-	-	-	1,669
836				50,000	25,000	-	-	46,500	46,500	178,771
	Grandparent	*Deaf Smith 24 GSEC*								
837	11219081	Deaf Smith # 24, Line	6/30/2012	-	-	-	-	-	-	-
838	11975853	Deaf Smith Coop Sub - Metering	5/31/2014	-	-	-	-	-	-	-
839				-	-	-	-	-	-	-
	Grandparent	*Deaf Smith Xfmr*								
840	11764436	Deaf Smith Upgrade 230/115 Xfm	4/15/2016	1,953,000	-	-	-	-	-	2,065,070
841	11811675	Deaf Smith Bank 1 Replacement	12/31/2015	-	-	-	23,250	139,500	209,250	2,358,034
842				1,953,000	-	-	23,250	139,500	209,250	4,423,104
	Grandparent	*Denver City In-Line 115 kV Bkr*								
843	11987252	Denver City 115 kV Breaker Add	12/31/2015	-	-	-	-	-	0	0
844				-	-	-	-	-	0	0
	Grandparent	*Diamondback Lyntegar Terminal*								
845	11803442	Diamondback Lyntegar TerminalS	6/1/2015	-	-	-	-	-	-	126,485
846				-	-	-	-	-	-	126,485
	Grandparent	*Drinkard 115 Cap Bank*								
847	11625339	Drinkard 115 Cap Bank Sub	6/1/2015	-	-	-	-	-	-	1,003,055
848	12060206	T84.2-115kV Cap Bank@ Drinkard	6/1/2015	-	-	-	-	-	-	32,500
849				-	-	-	-	-	-	1,035,555
	Grandparent	*Eagle Creek*								
850	11227097	Eagle Creek Project(Artesia Tw	2/28/2015	-	-	-	-	-	-	6,236
851	11227111	Eagle Creek Prog(Artesia Twn 6	3/31/2015	-	-	-	-	-	-	1,893,426
852				-	-	-	-	-	-	1,899,663
	Grandparent	*Eagle Creek 14.4 Mvar 115 Cap Bank*								
853	12048832	Eagle Creek 14.4 Mvar 115 Cap	10/15/2016	13,000	13,000	13,000	13,500	13,500	28,876	198,008
854				13,000	13,000	13,000	13,500	13,500	28,876	198,008
	Grandparent	*East Clovis Conversion*								
855	11350670	East Clovis 69-115kV Conv Sub	6/30/2013	-	-	-	-	-	-	11
856				-	-	-	-	-	-	11
	Grandparent	*Eddy Co Breakers*								

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CWIP Expenditures by Grandparent and Functional Class
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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
827	11987244	W40 Reterm 115kV Line Deaf Smi	12/31/2017	-	-	-	-	-	-
828	11987247	W41 Reterm 115kV Line Deaf Smi	12/31/2017	-	-	-	-	-	-
829				23,250	23,250	46,500	46,500	69,750	69,750
	Grandparent	*Deaf Smith 230kV Breaker Add*							
830	11626067	Deaf Smith Reterm 115kV T04 Li	12/31/2016	1,187	1,187	1,187	1,187	1,187	1,187
831	11626105	Deaf Smith Reterm K21 Line	12/31/2016	2,558	2,558	2,558	2,558	2,558	2,558
832	11626200	Deaf Smith Reterm K11 230kV Li	12/1/2016	2,771	2,771	2,771	2,771	2,771	2,771
833	11627860	Deaf Smith 230kV Breaker ADD S	12/31/2016	10,564	10,564	10,564	365,086	469,543	469,543
834	11627862	Deaf Smith 230kV Breaker Add R	12/1/2016	-	-	-	-	-	-
835	12063250	Deaf Smith Reterm W40 Line	4/6/2015	-	-	-	-	-	-
836				17,080	17,080	17,080	371,602	476,059	476,059
	Grandparent	*Deaf Smith 24 GSEC*							
837	11219081	Deaf Smith # 24, Line	6/30/2012	-	-	-	-	-	-
838	11975853	Deaf Smith Coop Sub - Metering	5/31/2014	-	-	-	-	-	-
839				-	-	-	-	-	-
	Grandparent	*Deaf Smith Xfmr*							
840	11764436	Deaf Smith Upgrade 230/115 Xfm	4/15/2016	139,500	209,250	11,625	11,625	-	-
841	11811675	Deaf Smith Bank 1 Replacement	12/31/2015	-	-	-	-	-	-
842				139,500	209,250	11,625	11,625	-	-
	Grandparent	*Denver City In-Line 115 kV Bkr*							
843	11987252	Denver City 115 kV Breaker Add	12/31/2015	-	-	-	-	-	-
844				-	-	-	-	-	-
	Grandparent	*Diamondback Lyntegar Terminal*							
845	11803442	Diamondback Lyntegar TerminalS	6/1/2015	-	-	-	-	-	-
846				-	-	-	-	-	-
	Grandparent	*Drinkard 115 Cap Bank*							
847	11625339	Drinkard 115 Cap Bank Sub	6/1/2015	-	-	-	-	-	-
848	12060206	T84.2-115kV Cap Bank@ Drinkard	6/1/2015	-	-	-	-	-	-
849				-	-	-	-	-	-
	Grandparent	*Eagle Creek*							
850	11227097	Eagle Creek Project(Artesia Tw	2/28/2015	-	-	-	-	-	-
851	11227111	Eagle Creek Prog(Artesia Twn 6	3/31/2015	-	-	-	-	-	-
852				-	-	-	-	-	-
	Grandparent	*Eagle Creek 14.4 Mvar 115 Cap Bank*							
853	12048832	Eagle Creek 14.4 Mvar 115 Cap	10/15/2016	16,000	39,361	23,000	30,000	673,551	70,395
854				16,000	39,361	23,000	30,000	673,551	70,395
	Grandparent	*East Clovis Conversion*							
855	11350670	East Clovis 69-115kV Conv Sub	6/30/2013	-	-	-	-	-	-
856				-	-	-	-	-	-
	Grandparent	*Eddy Co Breakers*							

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
827	11987244	W40 Reterm 115kV Line Deaf Smi	12/31/2017	-	5,000	5,000	5,000	5,000	5,000	25,000
828	11987247	W41 Reterm 115kV Line Deaf Smi	12/31/2017	-	5,000	5,000	5,000	5,000	5,000	25,000
829				69,750	129,750	292,500	525,000	292,500	339,000	1,927,500
	Grandparent	*Deaf Smith 230kV Breaker Add*								
830	11626067	Deaf Smith Reterm 115kV T04 Li	12/31/2016	1,187	1,187	26,605	53,745	26,605	1,187	117,638
831	11626105	Deaf Smith Reterm K21 Line	12/31/2016	2,558	2,558	123,739	123,739	43,879	2,568	314,389
832	11626200	Deaf Smith Reterm K11 230kV Li	12/1/2016	2,771	2,771	217,548	217,548	78,597	2,771	538,632
833	11627860	Deaf Smith 230kV Breaker ADD S	12/31/2016	115,021	115,021	115,021	115,021	115,021	115,021	2,025,990
834	11627862	Deaf Smith 230kV Breaker Add R	12/1/2016	-	-	-	-	-	-	-
835	12063250	Deaf Smith Reterm W40 Line	4/6/2015	-	-	-	-	-	-	-
836				121,537	121,537	482,913	510,053	264,102	121,547	2,996,649
	Grandparent	*Deaf Smith 24 GSEC*								
837	11219081	Deaf Smith # 24, Line	6/30/2012	-	-	-	-	-	-	-
838	11975853	Deaf Smith Coop Sub - Metering	5/31/2014	-	-	-	-	-	-	-
839				-	-	-	-	-	-	-
	Grandparent	*Deaf Smith Xfmr*								
840	11764436	Deaf Smith Upgrade 230/115 Xfm	4/15/2016	-	-	-	-	-	-	372,000
841	11811675	Deaf Smith Bank 1 Replacement	12/31/2015	-	-	-	-	-	-	-
842				-	-	-	-	-	-	372,000
	Grandparent	*Denver City In-Line 115 kV Bkr*								
843	11987252	Denver City 115 kV Breaker Add	12/31/2015	-	-	-	-	-	-	-
844				-	-	-	-	-	-	-
	Grandparent	*Diamondback Lyntegar Terminal*								
845	11803442	Diamondback Lyntegar TerminalS	6/1/2015	-	-	-	-	-	-	-
846				-	-	-	-	-	-	-
	Grandparent	*Drinkard 115 Cap Bank*								
847	11625339	Drinkard 115 Cap Bank Sub	6/1/2015	-	-	-	-	-	-	-
848	12060206	T84.2-115kV Cap Bank@ Drinkard	6/1/2015	-	-	-	-	-	-	-
849				-	-	-	-	-	-	-
	Grandparent	*Eagle Creek*								
850	11227097	Eagle Creek Project(Artesia Tw	2/28/2015	-	-	-	-	-	-	-
851	11227111	Eagle Creek Prog(Artesia Twn 6	3/31/2015	-	-	-	-	-	-	-
852				-	-	-	-	-	-	-
	Grandparent	*Eagle Creek 14.4 Mvar 115 Cap Bank*								
853	12048832	Eagle Creek 14.4 Mvar 115 Cap	10/15/2016	70,395	76,840	54,337	51,937	-	-	1,105,816
854				70,395	76,840	54,337	51,937	-	-	1,105,816
	Grandparent	*East Clovis Conversion*								
855	11350670	East Clovis 69-115kV Conv Sub	6/30/2013	-	-	-	-	-	-	-
856				-	-	-	-	-	-	-
	Grandparent	*Eddy Co Breakers*								

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
857	11803383	Eddy Cty 230 kV In-Line Breake	11/30/2015	3,997	5,850	1,936	23,674	25,951	25,559
858				3,997	5,850	1,936	23,674	25,951	25,559
	Grandparent	*Eddy Co. 230/115 Auto Addition*							
859	11495257	Eddy Co. 230/115 auto Sub	2/1/2015	-	-	-	277	120	-
860	11495264	PCA Substation, Sub	10/15/2013	51,899	-	5,228	(6,430)	-	-
861				51,899	-	5,228	(6,153)	120	-
	Grandparent	*Eddy Co. Xfmr*							
862	11764447	Eddy Co. 230/115 Xfmr #1 Upgra	6/1/2016	-	-	-	-	-	-
863				-	-	-	-	-	-
	Grandparent	*Eddy County SVC Control Upgrade*							
864	11495266	Eddy County SVC ControlsSub	7/31/2014	95,309	66,882	142,025	200,322	235,670	177,068
865				95,309	66,882	142,025	200,322	235,670	177,068
	Grandparent	*ELR - Breakers - SPS*							
866	11645465	SPS 2015 ELR Breakers Sub	12/31/2015	-	-	-	-	-	-
867	11645466	SPS 2016 ELR Breakers Sub	12/31/2016	-	-	-	-	-	-
868	11645470	Phillips #1 Rpl Breakers 1F25,1F30,	7/31/2013	-	(18,839)	-	-	-	-
869	11676163	PltX-Replace breakers XK11,XK24,X95	2/28/2014	109,927	21,202	(61,193)	-	-	-
870	11705810	Eddy Co - Rpl Breaker 4K35, Sub	12/4/2013	(164)	151,150	29,684	-	-	284
871	11808118	Texas Co - Replace Breakers 08	9/30/2016	-	-	-	-	-	-
872	11808120	Tolk-Repl Bkrs TK12TK39TK43TK5	10/31/2016	-	-	-	-	-	-
873	12016556	Nichols-Rpl 115kV Breakers&Swi	12/31/2015	-	-	-	-	-	-
874	12076270	Carlisle breaker 6880 replacem	11/15/2015	-	-	-	-	-	-
875				109,763	153,513	(31,509)	-	-	284
	Grandparent	*ELR - Relay - SPS*							
876	11645474	SPS 2016 ELR BreakersSub	12/31/2016	-	-	-	-	-	-
877	11705871	Carlisle V62 ELR Relays Sub	11/30/2014	24,700	4,012	9,542	17,104	5,927	2,537
878	11705882	Carlisle V40 ELR Relays Sub	10/23/2014	37,406	4,533	4,550	21,036	9,868	(86)
879	11705889	Deaf Smith K21 ELR Relays, Sub	11/30/2013	13	(1,303)	68,840	-	-	-
880	11705896	Indiana V62 ELR Relays, Sub	12/31/2013	15,995	23,690	29,614	-	-	-
881	11705901	Denver City V80 ELR Relays Sub	3/1/2015	4,948	8,381	8,440	1,067	-	-
882	11705910	Murphy V40 ELR Relays, Sub	5/28/2014	6,452	4,131	31,727	10,029	9,700	21,975
883	11705927	Murphy T82 ELR Relays, Sub	2/21/2014	17,235	20,966	62,236	(3,300)	18	(86)
884	11705959	Plant X K21 ELR Relays, Sub	11/30/2013	10,584	4,874	12,252	828	-	-
885	11705968	Riverview V38 ELR Relays, Sub	6/30/2013	2,531	(68)	-	-	-	-
886	11707079	Nichols Plant-ELR Relays, Sub	9/30/2014	1,950	393	(3,008)	-	-	-
887				121,812	69,610	224,193	46,764	25,514	24,340
	Grandparent	*Finney Relay Mods*							
888	11649543	Finney Relay Mods, Kansas,Sub	12/6/2013	12,311	8,779	1,757	167	(1,420)	26
889				12,311	8,779	1,757	167	(1,420)	26
	Grandparent	*Floyd County*							
890	11764453	Floyd County 115 Cap Bank Sub	4/30/2015	-	-	674	3,186	41,613	732
891				-	-	674	3,186	41,613	732
	Grandparent	*GEN 2010-14 Novus Wind IV, 358.8 MW*							
892	11791971	Novus Wind IV - Hitchland Sub	12/31/2016	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
857	11803383	Eddy Cty 230 kV In-Line Breake	11/30/2015	293,493	22,532	16,678	28,584	23,321	2,393	473,968
858				293,493	22,532	16,678	28,584	23,321	2,393	473,968
	Grandparent	*Eddy Co. 230/115 Auto Addition*								
859	11495257	Eddy Co. 230/115 auto Sub	2/1/2015	898	8,771	16	96	3,813	731	14,722
860	11495264	PCA Substation, Sub	10/15/2013	-	-	-	-	-	-	50,697
861				898	8,771	16	96	3,813	731	65,419
	Grandparent	*Eddy Co. Xfmr*								
862	11764447	Eddy Co. 230/115 Xfmr #1 Upgra	6/1/2016	2,512	5,709	6,263	7,412	601	1,010	23,507
863				2,512	5,709	6,263	7,412	601	1,010	23,507
	Grandparent	*Eddy County SVC Control Upgrade*								
864	11495266	Eddy County SVC ControlsSub	7/31/2014	49,881	40,625	43,194	39,699	1,724,581	16,895	2,832,151
865				49,881	40,625	43,194	39,699	1,724,581	16,895	2,832,151
	Grandparent	*ELR - Breakers - SPS*								
866	11645465	SPS 2015 ELR Breakers Sub	12/31/2015	-	-	-	-	-	-	-
867	11645466	SPS 2016 ELR Breakers Sub	12/31/2016	-	-	-	-	-	-	-
868	11645470	Phillips #1 Rpl Breakers 1F25,1F30,	7/31/2013	-	-	-	-	-	-	(18,839)
869	11676163	PltX-Replace breakers XK11,XK24,X95	2/28/2014	723	824	183	13	-	-	71,679
870	11705810	Eddy Co - Rpl Breaker 4K35, Sub	12/4/2013	-	-	1,142	-	-	-	182,096
871	11808118	Texas Co - Replace Breakers 08	9/30/2016	-	-	-	-	-	-	-
872	11808120	Tolk-Repl Bkrs TK12TK39TK43TK5	10/31/2016	-	-	-	-	-	-	-
873	12016556	Nichols-Rpl 115kV Breakers&Swi	12/31/2015	-	861	6,584	14,650	3,829	11,179	37,104
874	12076270	Carlisle breaker 6880 replacem	11/15/2015	-	-	-	-	-	-	-
875				723	1,685	7,909	14,664	3,829	11,179	272,040
	Grandparent	*ELR - Relay - SPS*								
876	11645474	SPS 2016 ELR BreakersSub	12/31/2016	-	-	-	-	-	-	-
877	11705871	Carlisle V62 ELR Relays Sub	11/30/2014	-	448	2,535	25,471	39,627	62,902	194,805
878	11705882	Carlisle V40 ELR Relays Sub	10/23/2014	1,516	448	1,397	42,029	35,189	1,405	159,289
879	11705889	Deaf Smith K21 ELR Relays, Sub	11/30/2013	-	(7,853)	-	-	-	-	59,697
880	11705896	Indiana V62 ELR Relays, Sub	12/31/2013	-	-	-	-	-	-	69,299
881	11705901	Denver City V80 ELR Relays Sub	3/1/2015	-	448	1,867	-	3,944	65	29,161
882	11705910	Murphy V40 ELR Relays, Sub	5/28/2014	6,173	60	1,516	37,743	854	(209)	130,153
883	11705927	Murphy T82 ELR Relays, Sub	2/21/2014	-	-	15,242	-	-	-	112,311
884	11705959	Plant X K21 ELR Relays, Sub	11/30/2013	-	-	-	-	-	-	28,537
885	11705968	Riverview V38 ELR Relays, Sub	6/30/2013	-	-	-	-	-	-	2,463
886	11707079	Nichols Plant-ELR Relays, Sub	9/30/2014	-	-	-	-	-	-	(665)
887				7,689	(6,449)	22,556	105,244	79,614	64,163	785,049
	Grandparent	*Finney Relay Mods*								
888	11649543	Finney Relay Mods, Kansas,Sub	12/6/2013	-	-	26	-	-	-	21,645
889				-	-	26	-	-	-	21,645
	Grandparent	*Floyd County*								
890	11764453	Floyd County 115 Cap Bank Sub	4/30/2015	120,350	130,318	4,970	49,851	10,902	226,819	589,415
891				120,350	130,318	4,970	49,851	10,902	226,819	589,415
	Grandparent	*GEN 2010-14 Novus Wind IV, 358.8 MW*								
892	11791971	Novus Wind IV - Hitchland Sub	12/31/2016	(16,254)	8,728	2,535	-	-	-	(4,991)

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857	11803383	Eddy Cty 230 kV In-Line Breake	11/30/2015	1,320	3,255	465	465	13,950	13,950
858				1,320	3,255	465	465	13,950	13,950
	Grandparent	*Eddy Co. 230/115 Auto Addition*							
859	11495257	Eddy Co. 230/115 auto Sub	2/1/2015	4,626	8,000	5,000	-	-	-
860	11495264	PCA Substation, Sub	10/15/2013	-	-	-	-	-	-
861				4,626	8,000	5,000	-	-	-
	Grandparent	*Eddy Co. Xfmr*							
862	11764447	Eddy Co. 230/115 Xfmr #1 Upgra	6/1/2016	9,313	1,860	4,650	2,790	2,790	2,790
863				9,313	1,860	4,650	2,790	2,790	2,790
	Grandparent	*Eddy County SVC Control Upgrade*							
864	11495266	Eddy County SVC ControlsSub	7/31/2014	355,576	8,000	62,000	550,000	50,000	-
865				355,576	8,000	62,000	550,000	50,000	-
	Grandparent	*ELR - Breakers - SPS*							
866	11645465	SPS 2015 ELR Breakers Sub	12/31/2015	-	-	-	-	-	-
867	11645466	SPS 2016 ELR Breakers Sub	12/31/2016	-	-	-	-	-	-
868	11645470	Phillips #1 Rpl Breakers 1F25,1F30,	7/31/2013	-	-	-	-	-	-
869	11676163	PltX-Replace breakers XK11,XK24,X95	2/28/2014	-	-	-	-	-	-
870	11705810	Eddy Co - Rpl Breaker 4K35, Sub	12/4/2013	-	-	-	-	-	-
871	11808118	Texas Co - Replace Breakers 08	9/30/2016	-	-	-	-	-	-
872	11808120	Tolk-Repl Bkrs TK12TK39TK43TK5	10/31/2016	-	-	-	-	-	-
873	12016556	Nichols-Rpl 115kV Breakers&Swi	12/31/2015	6,939	15,000	450,000	250,000	225,000	10,000
874	12076270	Carlisle breaker 6880 replacem	11/15/2015	-	930	930	9,300	27,900	27,900
875				6,939	15,930	450,930	259,300	252,900	37,900
	Grandparent	*ELR - Relay - SPS*							
876	11645474	SPS 2016 ELR BreakersSub	12/31/2016	-	-	-	-	-	-
877	11705871	Carlisle V62 ELR Relays Sub	11/30/2014	5,078	-	-	-	-	-
878	11705882	Carlisle V40 ELR Relays Sub	10/23/2014	239	-	-	-	-	-
879	11705889	Deaf Smith K21 ELR Relays, Sub	11/30/2013	-	-	-	-	-	-
880	11705896	Indiana V62 ELR Relays, Sub	12/31/2013	-	-	-	-	-	-
881	11705901	Denver City V80 ELR Relays Sub	3/1/2015	(65)	13,950	13,950	-	-	-
882	11705910	Murphy V40 ELR Relays, Sub	5/28/2014	-	-	-	-	-	-
883	11705927	Murphy T82 ELR Relays, Sub	2/21/2014	-	-	-	-	-	-
884	11705959	Plant X K21 ELR Relays, Sub	11/30/2013	-	-	-	-	-	-
885	11705968	Riverview V38 ELR Relays, Sub	6/30/2013	-	-	-	-	-	-
886	11707079	Nichols Plant-ELR Relays, Sub	9/30/2014	-	-	-	-	-	-
887				5,252	13,950	13,950	-	-	-
	Grandparent	*Finney Relay Mods*							
888	11649543	Finney Relay Mods, Kansas,Sub	12/6/2013	-	-	-	-	-	-
889				-	-	-	-	-	-
	Grandparent	*Floyd County*							
890	11764453	Floyd County 115 Cap Bank Sub	4/30/2015	412,437	88,350	167,400	139,500	93,000	4,650
891				412,437	88,350	167,400	139,500	93,000	4,650
	Grandparent	*GEN 2010-14 Novus Wind IV, 358.8 MW*							
892	11791971	Novus Wind IV - Hitchland Sub	12/31/2016	-	-	-	-	-	-

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857	11803383	Eddy Cty 230 kV In-Line Breake	11/30/2015	13,950	13,950	69,750	69,750	116,250	-	317,055
858				13,950	13,950	69,750	69,750	116,250	-	317,055
	Grandparent	*Eddy Co. 230/115 Auto Addition*								
859	11495257	Eddy Co. 230/115 auto Sub	2/1/2015	-	-	-	-	-	-	17,626
860	11495264	PCA Substation, Sub	10/15/2013	-	-	-	-	-	-	-
861				-	-	-	-	-	-	17,626
	Grandparent	*Eddy Co. Xfmr*								
862	11764447	Eddy Co. 230/115 Xfmr #1 Upgra	6/1/2016	2,790	2,790	2,790	18,600	4,650	465,000	520,813
863				2,790	2,790	2,790	18,600	4,650	465,000	520,813
	Grandparent	*Eddy County SVC Control Upgrade*								
864	11495266	Eddy County SVC ControlsSub	7/31/2014	-	-	-	-	-	-	1,025,576
865				-	-	-	-	-	-	1,025,576
	Grandparent	*ELR - Breakers - SPS*								
866	11645465	SPS 2015 ELR Breakers Sub	12/31/2015	-	-	-	-	-	74,400	74,400
867	11645466	SPS 2016 ELR Breakers Sub	12/31/2016	-	-	-	-	-	-	-
868	11645470	Phillips #1 Rpl Breakers 1F25,1F30,	7/31/2013	-	-	-	-	-	-	-
869	11676163	PltX-Replace breakers XK11,XK24,X95	2/28/2014	-	-	-	-	-	-	-
870	11705810	Eddy Co - Rpl Breaker 4K35, Sub	12/4/2013	-	-	-	-	-	-	-
871	11808118	Texas Co - Replace Breakers 08	9/30/2016	-	-	-	-	-	23,250	23,250
872	11808120	Tolk-Repl Bkrs TK12TK39TK43TK5	10/31/2016	-	-	-	-	-	23,250	23,250
873	12016556	Nichols-Rpl 115kV Breakers&Swi	12/31/2015	10,000	10,000	125,000	150,000	150,000	100,000	1,501,939
874	12076270	Carlisle breaker 6880 replacem	11/15/2015	27,900	4,650	4,650	27,900	27,900	-	159,960
875				37,900	14,650	129,650	177,900	177,900	220,900	1,782,799
	Grandparent	*ELR - Relay - SPS*								
876	11645474	SPS 2016 ELR BreakersSub	12/31/2016	-	-	-	-	-	-	-
877	11705871	Carlisle V62 ELR Relays Sub	11/30/2014	-	-	-	-	-	-	5,078
878	11705882	Carlisle V40 ELR Relays Sub	10/23/2014	-	-	-	-	-	-	239
879	11705889	Deaf Smith K21 ELR Relays, Sub	11/30/2013	-	-	-	-	-	-	-
880	11705896	Indiana V62 ELR Relays, Sub	12/31/2013	-	-	-	-	-	-	-
881	11705901	Denver City V80 ELR Relays Sub	3/1/2015	-	-	-	-	-	-	27,835
882	11705910	Murphy V40 ELR Relays, Sub	5/28/2014	-	-	-	-	-	-	-
883	11705927	Murphy T82 ELR Relays, Sub	2/21/2014	-	-	-	-	-	-	-
884	11705959	Plant X K21 ELR Relays, Sub	11/30/2013	-	-	-	-	-	-	-
885	11705968	Riverview V38 ELR Relays, Sub	6/30/2013	-	-	-	-	-	-	-
886	11707079	Nichols Plant-ELR Relays, Sub	9/30/2014	-	-	-	-	-	-	-
887				-	-	-	-	-	-	33,152
	Grandparent	*Finney Relay Mods*								
888	11649543	Finney Relay Mods, Kansas,Sub	12/6/2013	-	-	-	-	-	-	-
889				-	-	-	-	-	-	-
	Grandparent	*Floyd County*								
890	11764453	Floyd County 115 Cap Bank Sub	4/30/2015	930	-	-	-	-	-	906,267
891				930	-	-	-	-	-	906,267
	Grandparent	*GEN 2010-14 Novus Wind IV, 358.8 MW*								
892	11791971	Novus Wind IV - Hitchland Sub	12/31/2016	-	-	-	-	-	0	0

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857	11803383	Eddy Cty 230 kV In-Line Breake	11/30/2015	-	-	-	-	-	-
858				-	-	-	-	-	-
	Grandparent	*Eddy Co. 230/115 Auto Addition*							
859	11495257	Eddy Co. 230/115 auto Sub	2/1/2015	-	-	-	-	-	-
860	11495264	PCA Substation, Sub	10/15/2013	-	-	-	-	-	-
861				-	-	-	-	-	-
	Grandparent	*Eddy Co. Xfmr*							
862	11764447	Eddy Co. 230/115 Xfmr #1 Upgra	6/1/2016	2,325,000	186,000	186,000	186,000	111,600	27,900
863				2,325,000	186,000	186,000	186,000	111,600	27,900
	Grandparent	*Eddy County SVC Control Upgrade*							
864	11495266	Eddy County SVC ControlsSub	7/31/2014	-	-	-	-	-	-
865				-	-	-	-	-	-
	Grandparent	*ELR - Breakers - SPS*							
866	11645465	SPS 2015 ELR Breakers Sub	12/31/2015	-	-	-	-	-	-
867	11645466	SPS 2016 ELR Breakers Sub	12/31/2016	46,500	46,500	46,500	46,500	46,500	46,500
868	11645470	Phillips #1 Rpl Breakers 1F25,1F30,	7/31/2013	-	-	-	-	-	-
869	11676163	PltX-Replace breakers XK11,XK24,X95	2/28/2014	-	-	-	-	-	-
870	11705810	Eddy Co - Rpl Breaker 4K35, Sub	12/4/2013	-	-	-	-	-	-
871	11808118	Texas Co - Replace Breakers 08	9/30/2016	9,300	9,300	9,300	9,300	9,300	93,000
872	11808120	Tolk-Repl Bkrs TK12TK39TK43TK5	10/31/2016	9,300	9,300	9,300	9,300	9,300	465,000
873	12016556	Nichols-Rpl 115kV Breakers&Swi	12/31/2015	-	-	-	-	-	-
874	12076270	Carlisle breaker 6880 replacem	11/15/2015	-	-	-	-	-	-
875				65,100	65,100	65,100	65,100	65,100	604,500
	Grandparent	*ELR - Relay - SPS*							
876	11645474	SPS 2016 ELR BreakersSub	12/31/2016	-	-	-	210,021	186,000	175,924
877	11705871	Carlisle V62 ELR Relays Sub	11/30/2014	-	-	-	-	-	-
878	11705882	Carlisle V40 ELR Relays Sub	10/23/2014	-	-	-	-	-	-
879	11705889	Deaf Smith K21 ELR Relays, Sub	11/30/2013	-	-	-	-	-	-
880	11705896	Indiana V62 ELR Relays, Sub	12/31/2013	-	-	-	-	-	-
881	11705901	Denver City V80 ELR Relays Sub	3/1/2015	-	-	-	-	-	-
882	11705910	Murphy V40 ELR Relays, Sub	5/28/2014	-	-	-	-	-	-
883	11705927	Murphy T82 ELR Relays, Sub	2/21/2014	-	-	-	-	-	-
884	11705959	Plant X K21 ELR Relays, Sub	11/30/2013	-	-	-	-	-	-
885	11705968	Riverview V38 ELR Relays, Sub	6/30/2013	-	-	-	-	-	-
886	11707079	Nichols Plant-ELR Relays, Sub	9/30/2014	-	-	-	-	-	-
887				-	-	-	210,021	186,000	175,924
	Grandparent	*Finney Relay Mods*							
888	11649543	Finney Relay Mods, Kansas,Sub	12/6/2013	-	-	-	-	-	-
889				-	-	-	-	-	-
	Grandparent	*Floyd County*							
890	11764453	Floyd County 115 Cap Bank Sub	4/30/2015	-	-	-	-	-	-
891				-	-	-	-	-	-
	Grandparent	*GEN 2010-14 Novus Wind IV, 358.8 MW*							
892	11791971	Novus Wind IV - Hitchland Sub	12/31/2016	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
857	11803383	Eddy Cty 230 kV In-Line Breake	11/30/2015	-	-	-	-	-	-	-
858				-	-	-	-	-	-	-
	Grandparent	*Eddy Co. 230/115 Auto Addition*								
859	11495257	Eddy Co. 230/115 auto Sub	2/1/2015	-	-	-	-	-	-	-
860	11495264	PCA Substation, Sub	10/15/2013	-	-	-	-	-	-	-
861				-	-	-	-	-	-	-
	Grandparent	*Eddy Co. Xfmr*								
862	11764447	Eddy Co. 230/115 Xfmr #1 Upgra	6/1/2016	-	-	-	-	-	-	3,022,500
863				-	-	-	-	-	-	3,022,500
	Grandparent	*Eddy County SVC Control Upgrade*								
864	11495266	Eddy County SVC ControlsSub	7/31/2014	-	-	-	-	-	-	-
865				-	-	-	-	-	-	-
	Grandparent	*ELR - Breakers - SPS*								
866	11645465	SPS 2015 ELR Breakers Sub	12/31/2015	-	-	-	-	-	-	-
867	11645466	SPS 2016 ELR Breakers Sub	12/31/2016	50,377	166,625	213,125	27,125	492,125	213,121	1,441,498
868	11645470	Phillips #1 Rpl Breakers 1F25,1F30,	7/31/2013	-	-	-	-	-	-	-
869	11676163	PltX-Replace breakers XK11,XK24,X95	2/28/2014	-	-	-	-	-	-	-
870	11705810	Eddy Co - Rpl Breaker 4K35, Sub	12/4/2013	-	-	-	-	-	-	-
871	11808118	Texas Co - Replace Breakers 08	9/30/2016	93,000	93,000	23,250	-	-	-	348,750
872	11808120	Tolk-Repl Bkrs TK12TK39TK43TK5	10/31/2016	279,000	93,000	93,000	23,250	-	-	999,750
873	12016556	Nichols-Rpl 115kV Breakers&Swi	12/31/2015	-	-	-	-	-	-	-
874	12076270	Carlisle breaker 6880 replacem	11/15/2015	-	-	-	-	-	-	-
875				422,377	352,625	329,375	50,375	492,125	213,121	2,789,998
	Grandparent	*ELR - Relay - SPS*								
876	11645474	SPS 2016 ELR BreakersSub	12/31/2016	175,924	640,924	640,924	640,924	640,924	640,931	3,952,496
877	11705871	Carlisle V62 ELR Relays Sub	11/30/2014	-	-	-	-	-	-	-
878	11705882	Carlisle V40 ELR Relays Sub	10/23/2014	-	-	-	-	-	-	-
879	11705889	Deaf Smith K21 ELR Relays, Sub	11/30/2013	-	-	-	-	-	-	-
880	11705896	Indiana V62 ELR Relays, Sub	12/31/2013	-	-	-	-	-	-	-
881	11705901	Denver City V80 ELR Relays Sub	3/1/2015	-	-	-	-	-	-	-
882	11705910	Murphy V40 ELR Relays, Sub	5/28/2014	-	-	-	-	-	-	-
883	11705927	Murphy T82 ELR Relays, Sub	2/21/2014	-	-	-	-	-	-	-
884	11705959	Plant X K21 ELR Relays, Sub	11/30/2013	-	-	-	-	-	-	-
885	11705968	Riverview V38 ELR Relays, Sub	6/30/2013	-	-	-	-	-	-	-
886	11707079	Nichols Plant-ELR Relays, Sub	9/30/2014	-	-	-	-	-	-	-
887				175,924	640,924	640,924	640,924	640,924	640,931	3,952,496
	Grandparent	*Finney Relay Mods*								
888	11649543	Finney Relay Mods, Kansas,Sub	12/6/2013	-	-	-	-	-	-	-
889				-	-	-	-	-	-	-
	Grandparent	*Floyd County*								
890	11764453	Floyd County 115 Cap Bank Sub	4/30/2015	-	-	-	-	-	-	-
891				-	-	-	-	-	-	-
	Grandparent	*GEN 2010-14 Novus Wind IV, 358.8 MW*								
892	11791971	Novus Wind IV - Hitchland Sub	12/31/2016	-	-	-	-	-	0	0

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
893				-	-	-	-	-	-
	Grandparent	*GEN 2011-022 (Firewheel)*							
894	11958363	Hitchland-New 345kV Terminal -	12/31/2015	-	-	-	-	-	-
895				-	-	-	-	-	-
	Grandparent	*GEN 2012-020 Hale Co Wind, 478MW*							
896	12045115	Hale Co Wind 230kV Terminal at	3/31/2016	-	-	-	-	-	-
897				-	-	-	-	-	-
	Grandparent	*GEN-2011-025 Fiber Wind*							
898	11984017	GEN-2011-025 Fiber Wind Blanco	5/31/2016	-	-	-	-	-	(223,982)
899	11987488	Crosby-Blanco Retermination-11	5/31/2016	-	-	-	-	-	-
900	11987491	Floyd-Blanco Retermination-115	5/31/2016	-	-	-	-	-	-
901				-	-	-	-	-	(223,982)
	Grandparent	*GEN-2013-016 GSEC Elk Sta Intercon-*							
902	11987405	Elk Station 2 Termination at T	12/1/2016	-	-	-	-	-	-
903				-	-	-	-	-	-
	Grandparent	*Goodwell Wind Gen-2007-046*							
904	11869062	Goodwell wIND gia-sa 2064(10-1	4/30/2015	(98,909)	(41,743)	382	2,897	(368,895)	11,651
905				(98,909)	(41,743)	382	2,897	(368,895)	11,651
	Grandparent	*Graham Intg Xfmr*							
906	11764459	Graham Intg. 115/69 Xfmr Upgra	6/30/2015	7,274	3,267	4,026	8,568	6,524	7,528
907				7,274	3,267	4,026	8,568	6,524	7,528
	Grandparent	*Graham Intg.Add 2nd115/69 Xmfr*							
908	11958405	Graham Intg-Add 115/69 Transfo	12/31/2016	-	-	-	-	-	-
909				-	-	-	-	-	-
	Grandparent	*Grapevine Xfmr*							
910	11764463	Grapevine 230/115 Xfmr Upgrade,Sub	3/21/2014	36,511	156,149	105,335	110,042	23,599	12,296
911				36,511	156,149	105,335	110,042	23,599	12,296
	Grandparent	*Grassland Transformer Upgrade*							
912	11627866	Grassland XFMR Sub	8/31/2015	3,254	6,476	4,989	6,543	4,380	15,041
913				3,254	6,476	4,989	6,543	4,380	15,041
	Grandparent	*GSEC - SEC Kress*							
914	11771397	GSEC - SEC KressSub	8/15/2014	48,507	162,159	52,288	38,879	26,729	16,866
915				48,507	162,159	52,288	38,879	26,729	16,866
	Grandparent	*GSEC #2037 T51 Rebld/Recond*							
916	11786574	T51 Rebuild-Reconduct. ROW	1/30/2015	-	-	-	-	-	1,375
917	11786577	T51 Reconduct. Transmission 11	4/28/2016	-	-	-	-	23,456	20,365
918				-	-	-	-	23,456	21,740
	Grandparent	*GSEC GB NP Howard-Miami*							
919	11771401	Miami Z-47 Rebuild Line	2/28/2015	98,105	8,632	78,368	1,000,957	2,392,893	2,001,048
920	11771406	Miami Z-70 Rebuild Line	6/30/2015	118,238	111,094	27,599	34,326	654,046	814,654

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
893				(16,254)	8,728	2,535	-	-	-	(4,991)
	Grandparent	*GEN 2011-022 (Firewheel)*								
894	11958363	Hitchland-New 345kV Terminal -	12/31/2015	-	-	-	-	-	-	-
895				-	-	-	-	-	-	-
	Grandparent	*GEN 2012-020 Hale Co Wind, 478MW*								
896	12045115	Hale Co Wind 230kV Terminal at	3/31/2016	-	-	(50,000)	16,717	(41,452)	6,580	(68,156)
897				-	-	(50,000)	16,717	(41,452)	6,580	(68,156)
	Grandparent	*GEN-2011-025 Fiber Wind*								
898	11984017	GEN-2011-025 Fiber Wind Blanco	5/31/2016	458	22,527	28,099	(98,478)	605	(298,565)	(569,336)
899	11987488	Crosby-Blanco Retermination-11	5/31/2016	-	-	-	-	-	-	-
900	11987491	Floyd-Blanco Retermination-115	5/31/2016	-	-	-	-	-	-	-
901				458	22,527	28,099	(98,478)	605	(298,565)	(569,336)
	Grandparent	*GEN-2013-016 GSEC Elk Sta Intercon-*								
902	11987405	Elk Station 2 Termination at T	12/1/2016	-	-	-	-	-	-	-
903				-	-	-	-	-	-	-
	Grandparent	*Goodwell Wind Gen-2007-046*								
904	11869062	Goodwell wIND gia-sa 2064(10-1	4/30/2015	14,709	14,080	144,854	(436,271)	214,180	187,677	(355,389)
905				14,709	14,080	144,854	(436,271)	214,180	187,677	(355,389)
	Grandparent	*Graham Intg Xfmr*								
906	11764459	Graham Intg. 115/69 Xfmr Upgra	6/30/2015	26,087	32,690	8,929	4,439	371	634	110,337
907				26,087	32,690	8,929	4,439	371	634	110,337
	Grandparent	*Graham Intg.Add 2nd115/69 Xmfr*								
908	11958405	Graham Intg-Add 115/69 Transfo	12/31/2016	-	-	-	-	-	-	-
909				-	-	-	-	-	-	-
	Grandparent	*Grapevine Xfmr*								
910	11764463	Grapevine 230/115 Xfmr Upgrade,Sub	3/21/2014	263	833	460	15,923	424	683	462,516
911				263	833	460	15,923	424	683	462,516
	Grandparent	*Grassland Transformer Upgrade*								
912	11627866	Grassland XFMR Sub	8/31/2015	7,048	10,374	70,571	55,781	154,745	262,185	601,387
913				7,048	10,374	70,571	55,781	154,745	262,185	601,387
	Grandparent	*GSEC - SEC Kress*								
914	11771397	GSEC - SEC KressSub	8/15/2014	45,674	21,883	(196)	(1)	-	-	412,786
915				45,674	21,883	(196)	(1)	-	-	412,786
	Grandparent	*GSEC #2037 T51 Rebld/Recond*								
916	11786574	T51 Rebuild-Reconduct. ROW	1/30/2015	15,875	9,952	(65)	-	-	-	27,137
917	11786577	T51 Reconduct. Transmission 11	4/28/2016	8,633	12,360	(61)	-	-	-	64,753
918				24,509	22,311	(126)	-	-	-	91,890
	Grandparent	*GSEC GB NP Howard-Miami*								
919	11771401	Miami Z-47 Rebuild Line	2/28/2015	428,613	941,917	1,124,070	386,097	2,803,496	2,871,326	14,135,522
920	11771406	Miami Z-70 Rebuild Line	6/30/2015	116,661	107,090	86,400	124,068	1,166,194	463,997	3,824,367

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
893				-	-	-	-	-	-
	Grandparent	*GEN 2011-022 (Firewheel)*							
894	11958363	Hitchland-New 345kV Terminal -	12/31/2015	-	-	-	-	-	-
895				-	-	-	-	-	-
	Grandparent	*GEN 2012-020 Hale Co Wind, 478MW*							
896	12045115	Hale Co Wind 230kV Terminal at	3/31/2016	(145,482)	5,000	30,000	(670,000)	40,000	40,000
897				(145,482)	5,000	30,000	(670,000)	40,000	40,000
	Grandparent	*GEN-2011-025 Fiber Wind*							
898	11984017	GEN-2011-025 Fiber Wind Blanco	5/31/2016	37,498	31,000	50,000	(2,925,000)	30,000	30,000
899	11987488	Crosby-Blanco Retermination-11	5/31/2016	-	15,000	15,000	15,000	5,000	5,000
900	11987491	Floyd-Blanco Retermination-115	5/31/2016	-	15,000	15,000	15,000	5,000	5,000
901				37,498	61,000	80,000	(2,895,000)	40,000	40,000
	Grandparent	*GEN-2013-016 GSEC Elk Sta Intercon-*							
902	11987405	Elk Station 2 Termination at T	12/1/2016	-	-	-	-	-	-
903				-	-	-	-	-	-
	Grandparent	*Goodwell Wind Gen-2007-046*							
904	11869062	Goodwell wIND gia-sa 2064(10-1	4/30/2015	100,698	130,200	102,300	74,400	-	-
905				100,698	130,200	102,300	74,400	-	-
	Grandparent	*Graham Intg Xfmr*							
906	11764459	Graham Intg. 115/69 Xfmr Upgra	6/30/2015	-	9,300	1,246,200	273,420	186,000	186,000
907				-	9,300	1,246,200	273,420	186,000	186,000
	Grandparent	*Graham Intg.Add 2nd115/69 Xmfr*							
908	11958405	Graham Intg-Add 115/69 Transfo	12/31/2016	-	-	4,650	6,975	9,300	9,300
909				-	-	4,650	6,975	9,300	9,300
	Grandparent	*Grapevine Xfmr*							
910	11764463	Grapevine 230/115 Xfmr Upgrade,Sub	3/21/2014	-	-	-	-	-	-
911				-	-	-	-	-	-
	Grandparent	*Grassland Transformer Upgrade*							
912	11627866	Grassland XFMR Sub	8/31/2015	114,399	209,250	93,000	93,000	93,000	2,232,000
913				114,399	209,250	93,000	93,000	93,000	2,232,000
	Grandparent	*GSEC - SEC Kress*							
914	11771397	GSEC - SEC KressSub	8/15/2014	1,878	-	-	-	-	-
915				1,878	-	-	-	-	-
	Grandparent	*GSEC #2037 T51 Rebld/Recond*							
916	11786574	T51 Rebuild-Reconduct. ROW	1/30/2015	-	-	-	-	-	-
917	11786577	T51 Reconduct. Transmission 11	4/28/2016	752	1,860	930	930	930	930
918				752	1,860	930	930	930	930
	Grandparent	*GSEC GB NP Howard-Miami*							
919	11771401	Miami Z-47 Rebuild Line	2/28/2015	664,936	106,950	-	-	-	-
920	11771406	Miami Z-70 Rebuild Line	6/30/2015	41,211	1,581,000	1,302,000	930,000	697,500	697,500

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
893				-	-	-	-	-	0	0
	Grandparent	*GEN 2011-022 (Firewheel)*								
894	11958363	Hitchland-New 345kV Terminal -	12/31/2015	-	-	-	-	-	0	0
895				-	-	-	-	-	0	0
	Grandparent	*GEN 2012-020 Hale Co Wind, 478MW*								
896	12045115	Hale Co Wind 230kV Terminal at	3/31/2016	40,000	50,000	50,000	20,377	250,000	-	(290,105)
897				40,000	50,000	50,000	20,377	250,000	-	(290,105)
	Grandparent	*GEN-2011-025 Fiber Wind*								
898	11984017	GEN-2011-025 Fiber Wind Blanco	5/31/2016	100,000	150,000	150,000	150,000	150,000	2,000,000	(46,502)
899	11987488	Crosby-Blanco Retermination-11	5/31/2016	5,000	40,000	50,000	50,000	-	-	200,000
900	11987491	Floyd-Blanco Retermination-115	5/31/2016	5,000	40,000	50,000	50,000	-	-	200,000
901				110,000	230,000	250,000	250,000	150,000	2,000,000	353,498
	Grandparent	*GEN-2013-016 GSEC Elk Sta Intercon-*								
902	11987405	Elk Station 2 Termination at T	12/1/2016	15,000	15,000	15,000	15,000	900,000	15,000	975,000
903				15,000	15,000	15,000	15,000	900,000	15,000	975,000
	Grandparent	*Goodwell Wind Gen-2007-046*								
904	11869062	Goodwell wIND gia-sa 2064(10-1	4/30/2015	-	-	-	-	-	-	407,598
905				-	-	-	-	-	-	407,598
	Grandparent	*Graham Intg Xfmr*								
906	11764459	Graham Intg. 115/69 Xfmr Upgra	6/30/2015	-	-	-	-	-	-	1,900,920
907				-	-	-	-	-	-	1,900,920
	Grandparent	*Graham Intg.Add 2nd115/69 Xmfr*								
908	11958405	Graham Intg-Add 115/69 Transfo	12/31/2016	9,300	9,300	13,950	13,950	13,950	6,975	97,650
909				9,300	9,300	13,950	13,950	13,950	6,975	97,650
	Grandparent	*Grapevine Xfmr*								
910	11764463	Grapevine 230/115 Xfmr Upgrade,Sub	3/21/2014	-	-	-	-	-	-	-
911				-	-	-	-	-	-	-
	Grandparent	*Grassland Transformer Upgrade*								
912	11627866	Grassland XFMR Sub	8/31/2015	93,000	93,000	-	-	-	-	3,020,649
913				93,000	93,000	-	-	-	-	3,020,649
	Grandparent	*GSEC - SEC Kress*								
914	11771397	GSEC - SEC KressSub	8/15/2014	-	-	-	-	-	-	1,878
915				-	-	-	-	-	-	1,878
	Grandparent	*GSEC #2037 T51 Rebld/Recond*								
916	11786574	T51 Rebuild-Reconduct. ROW	1/30/2015	-	-	-	-	-	-	-
917	11786577	T51 Reconduct. Transmission 11	4/28/2016	930	930	23,250	23,250	23,250	46,500	124,442
918				930	930	23,250	23,250	23,250	46,500	124,442
	Grandparent	*GSEC GB NP Howard-Miami*								
919	11771401	Miami Z-47 Rebuild Line	2/28/2015	-	-	-	-	-	-	771,886
920	11771406	Miami Z-70 Rebuild Line	6/30/2015	-	-	-	-	-	-	5,249,211

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
893				-	-	-	-	-	-
	Grandparent	*GEN 2011-022 (Firewheel)*							
894	11958363	Hitchland-New 345kV Terminal -	12/31/2015	-	-	-	-	-	-
895				-	-	-	-	-	-
	Grandparent	*GEN 2012-020 Hale Co Wind, 478MW*							
896	12045115	Hale Co Wind 230kV Terminal at	3/31/2016	-	39,623	300,000	-	-	-
897				-	39,623	300,000	-	-	-
	Grandparent	*GEN-2011-025 Fiber Wind*							
898	11984017	GEN-2011-025 Fiber Wind Blanco	5/31/2016	(430,000)	200,000	200,000	200,000	200,000	-
899	11987488	Crosby-Blanco Retermination-11	5/31/2016	10,000	30,000	50,000	50,000	50,000	-
900	11987491	Floyd-Blanco Retermination-115	5/31/2016	10,000	30,000	50,000	50,000	50,000	-
901				(410,000)	260,000	300,000	300,000	300,000	-
	Grandparent	*GEN-2013-016 GSEC Elk Sta Intercon-*							
902	11987405	Elk Station 2 Termination at T	12/1/2016	15,000	15,000	750,000	150,000	15,000	15,000
903				15,000	15,000	750,000	150,000	15,000	15,000
	Grandparent	*Goodwell Wind Gen-2007-046*							
904	11869062	Goodwell wIND gia-sa 2064(10-1	4/30/2015	-	-	-	-	-	-
905				-	-	-	-	-	-
	Grandparent	*Graham Intg Xfmr*							
906	11764459	Graham Intg. 115/69 Xfmr Upgra	6/30/2015	-	-	-	-	-	-
907				-	-	-	-	-	-
	Grandparent	*Graham Intg.Add 2nd115/69 Xmfr*							
908	11958405	Graham Intg-Add 115/69 Transfo	12/31/2016	4,650	13,950	13,950	139,500	139,500	139,500
909				4,650	13,950	13,950	139,500	139,500	139,500
	Grandparent	*Grapevine Xfmr*							
910	11764463	Grapevine 230/115 Xfmr Upgrade,Sub	3/21/2014	-	-	-	-	-	-
911				-	-	-	-	-	-
	Grandparent	*Grassland Transformer Upgrade*							
912	11627866	Grassland XFMR Sub	8/31/2015	-	-	-	-	-	-
913				-	-	-	-	-	-
	Grandparent	*GSEC - SEC Kress*							
914	11771397	GSEC - SEC KressSub	8/15/2014	-	-	-	-	-	-
915				-	-	-	-	-	-
	Grandparent	*GSEC #2037 T51 Rebld/Recond*							
916	11786574	T51 Rebuild-Reconduct. ROW	1/30/2015	-	-	-	-	-	-
917	11786577	T51 Reconduct. Transmission 11	4/28/2016	232,500	697,500	697,500	9,300	-	-
918				232,500	697,500	697,500	9,300	-	-
	Grandparent	*GSEC GB NP Howard-Miami*							
919	11771401	Miami Z-47 Rebuild Line	2/28/2015	-	-	-	-	-	-
920	11771406	Miami Z-70 Rebuild Line	6/30/2015	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
893				-	-	-	-	-	0	0
	Grandparent	*GEN 2011-022 (Firewheel)*								
894	11958363	Hitchland-New 345kV Terminal -	12/31/2015	-	-	-	-	-	-	-
895				-	-	-	-	-	-	-
	Grandparent	*GEN 2012-020 Hale Co Wind, 478MW*								
896	12045115	Hale Co Wind 230kV Terminal at	3/31/2016	-	-	-	-	-	-	339,623
897				-	-	-	-	-	-	339,623
	Grandparent	*GEN-2011-025 Fiber Wind*								
898	11984017	GEN-2011-025 Fiber Wind Blanco	5/31/2016	-	-	-	-	-	-	370,000
899	11987488	Crosby-Blanco Retermination-11	5/31/2016	-	-	-	-	-	-	190,000
900	11987491	Floyd-Blanco Retermination-115	5/31/2016	-	-	-	-	-	-	190,000
901				-	-	-	-	-	-	750,000
	Grandparent	*GEN-2013-016 GSEC Elk Sta Intercon-*								
902	11987405	Elk Station 2 Termination at T	12/1/2016	15,000	200,000	100,000	95,000	500,000	500,000	2,370,000
903				15,000	200,000	100,000	95,000	500,000	500,000	2,370,000
	Grandparent	*Goodwell Wind Gen-2007-046*								
904	11869062	Goodwell wIND gia-sa 2064(10-1	4/30/2015	-	-	-	-	-	-	-
905				-	-	-	-	-	-	-
	Grandparent	*Graham Intg Xfmr*								
906	11764459	Graham Intg. 115/69 Xfmr Upgra	6/30/2015	-	-	-	-	-	-	-
907				-	-	-	-	-	-	-
	Grandparent	*Graham Intg.Add 2nd115/69 Xmfr*								
908	11958405	Graham Intg-Add 115/69 Transfo	12/31/2016	232,500	1,395,000	697,500	697,500	697,500	232,500	4,403,550
909				232,500	1,395,000	697,500	697,500	697,500	232,500	4,403,550
	Grandparent	*Grapevine Xfmr*								
910	11764463	Grapevine 230/115 Xfmr Upgrade,Sub	3/21/2014	-	-	-	-	-	-	-
911				-	-	-	-	-	-	-
	Grandparent	*Grassland Transformer Upgrade*								
912	11627866	Grassland XFMR Sub	8/31/2015	-	-	-	-	-	-	-
913				-	-	-	-	-	-	-
	Grandparent	*GSEC - SEC Kress*								
914	11771397	GSEC - SEC KressSub	8/15/2014	-	-	-	-	-	-	-
915				-	-	-	-	-	-	-
	Grandparent	*GSEC #2037 T51 Rebld/Recond*								
916	11786574	T51 Rebuild-Reconduct. ROW	1/30/2015	-	-	-	-	-	-	-
917	11786577	T51 Reconduct. Transmission 11	4/28/2016	-	-	-	-	-	-	1,636,800
918				-	-	-	-	-	-	1,636,800
	Grandparent	*GSEC GB NP Howard-Miami*								
919	11771401	Miami Z-47 Rebuild Line	2/28/2015	-	-	-	-	-	-	-
920	11771406	Miami Z-70 Rebuild Line	6/30/2015	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
921	11799967	Z-69 Rebuild Line	6/1/2015	71,810	2,275	42,417	50,133	12,733	345,976
922	11800062	NE Miami Breaker Station Sub	4/30/2015	-	-	-	-	-	-
923				288,153	122,001	148,384	1,085,417	3,059,672	3,161,677
	Grandparent	*GSEC Mustang 6 Generator*							
924	11633522	GSEC Mustang 6 Generator	12/30/2012	-	-	-	-	-	-
925				-	-	-	-	-	-
	Grandparent	*GSEC-2012-037 GSEC Elk Station*							
926	11909901	GSEC-2012-037 GSEC Elk Station	2/13/2015	549	26,931	28,476	(1,008,346)	62,962	(952,376)
927				549	26,931	28,476	(1,008,346)	62,962	(952,376)
	Grandparent	*Hale Center Xfmr*							
928	11771393	Hale Center Xfmr, Highside, Sub	12/31/2013	(4,892)	-	8,944	-	-	-
929	11825017	Hale Center Z-18 Re-termination, Li	12/31/2013	-	(1,035)	(149)	-	-	-
930				(4,892)	(1,035)	8,795	-	-	-
	Grandparent	*Hale Co. 115 kV 28.8 Mvar Cap Bank*							
931	11987032	Hale Co. 115 kV 28.8 Mvar Cap	12/20/2016	-	-	-	-	-	-
932				-	-	-	-	-	-
	Grandparent	*Happy Interchange*							
933	11495283	Happy Intg. auto upgrades Sub	5/31/2015	14,983	125,358	1,605	397	4,108	2,784
934	11913060	Happy Intg. Auto Xfmr 2 Sub	11/30/2015	995	8,670	233	397	208	953
935	12068967	Happy Intg DTA Sub	2/28/2015	-	-	-	-	-	-
936				15,979	134,029	1,838	795	4,316	3,737
	Grandparent	*Happy Whiteface East*							
937	11219359	Happy Whiteface Wind Gen, line	1/6/2012	(4,160)	-	-	-	-	-
938	11558927	Happy Whiteface East, Sub	8/30/2012	18,078	-	-	-	-	-
939				13,918	-	-	-	-	-
	Grandparent	*Hereford Intg. Dist. Xfmr Conversio*							
940	11987334	Hereford High Side Sub	12/15/2016	-	-	-	-	-	-
941				-	-	-	-	-	-
	Grandparent	*Higg East XTO Russell*							
942	11869065	Higg East igh Side(Sub Portion	7/17/2015	(14,203)	15,733	31,395	69,788	169	2,070
943	11869081	T89 115kV Line 3 Way Switch to	7/17/2015	-	-	410	294	-	65,481
944				(14,203)	15,733	31,805	70,082	169	67,551
	Grandparent	*Hitchland 2nd 250 MVA*							
945	11808899	Hitchland 2nd 250 MVA Sub	12/31/2016	-	-	-	-	-	-
946				-	-	-	-	-	-
	Grandparent	*Hitchland Add 345 kV, 60 Mvar React*							
947	11987137	Hitchland Add 345 kV 60 Mvar R	12/31/2015	-	-	-	-	-	-
948				-	-	-	-	-	-
	Grandparent	*Hitchland to Woodward*							
949	11432299	Hitchland to Woodward 345KV, OK, Li	6/30/2014	-	-	-	-	(35,686)	580
950	11432308	Hitchland to Woodward 345 kV S	5/1/2014	412,198	195,875	343,279	76,632	55,816	36,498

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
921	11799967	Z-69 Rebuild Line	6/1/2015	67,901	21,589	9,246	14,785	22,541	8,254	669,661
922	11800062	NE Miami Breaker Station Sub	4/30/2015	1,239	1,261	2,374	191	1,484	14,055	20,603
923				614,413	1,071,857	1,222,091	525,141	3,993,715	3,357,632	18,650,153
	Grandparent	*GSEC Mustang 6 Generator*								
924	11633522	GSEC Mustang 6 Generator	12/30/2012	-	-	-	-	-	-	-
925				-	-	-	-	-	-	-
	Grandparent	*GSEC-2012-037 GSEC Elk Station*								
926	11909901	GSEC-2012-037 GSEC Elk Station	2/13/2015	568,553	(341,000)	135,715	351,180	302,275	230,333	(594,748)
927				568,553	(341,000)	135,715	351,180	302,275	230,333	(594,748)
	Grandparent	*Hale Center Xfmr*								
928	11771393	Hale Center Xfmr, Highside, Sub	12/31/2013	-	-	-	-	-	-	4,052
929	11825017	Hale Center Z-18 Re-termination, Li	12/31/2013	-	-	-	-	-	-	(1,184)
930				-	-	-	-	-	-	2,868
	Grandparent	*Hale Co. 115 kV 28.8 Mvar Cap Bank*								
931	11987032	Hale Co. 115 kV 28.8 Mvar Cap	12/20/2016	-	-	-	-	-	-	-
932				-	-	-	-	-	-	-
	Grandparent	*Happy Interchange*								
933	11495283	Happy Intg. auto upgrades Sub	5/31/2015	894	811	-	2,870	573	-	154,385
934	11913060	Happy Intg. Auto Xfmr 2 Sub	11/30/2015	1,298	1,109	-	506	642	559	15,572
935	12068967	Happy Intg DTA Sub	2/28/2015	-	-	-	(23,663)	3,002	668	(19,993)
936				2,192	1,920	-	(20,286)	4,218	1,227	149,964
	Grandparent	*Happy Whiteface East*								
937	11219359	Happy Whiteface Wind Gen, line	1/6/2012	-	-	-	-	-	-	(4,160)
938	11558927	Happy Whiteface East, Sub	8/30/2012	-	-	-	-	-	-	18,078
939				-	-	-	-	-	-	13,918
	Grandparent	*Hereford Intg. Dist. Xfmr Conversio*								
940	11987334	Hereford High Side Sub	12/15/2016	-	-	-	-	-	-	-
941				-	-	-	-	-	-	-
	Grandparent	*Higg East XTO Russell*								
942	11869065	Higg East igh Side(Sub Portion	7/17/2015	622	126,615	8,331	4,348	4,842	11,576	261,287
943	11869081	T89 115kV Line 3 Way Switch to	7/17/2015	3,007	4,146	3,926	5,421	-	3,589	86,274
944				3,629	130,762	12,258	9,769	4,842	15,164	347,562
	Grandparent	*Hitchland 2nd 250 MVA*								
945	11808899	Hitchland 2nd 250 MVA Sub	12/31/2016	-	-	-	561	6,754	9,552	16,867
946				-	-	-	561	6,754	9,552	16,867
	Grandparent	*Hitchland Add 345 kV, 60 Mvar React*								
947	11987137	Hitchland Add 345 kV 60 Mvar R	12/31/2015	-	-	11,309	1,128,392	431,463	(937)	1,570,227
948				-	-	11,309	1,128,392	431,463	(937)	1,570,227
	Grandparent	*Hitchland to Woodward*								
949	11432299	Hitchland to Woodward 345KV, OK, Li	6/30/2014	(575)	-	-	-	-	-	(35,682)
950	11432308	Hitchland to Woodward 345 kV S	5/1/2014	8,134	642	4,127	(2,138,160)	(314,590)	7,295	(1,312,255)

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
921	11799967	Z-69 Rebuild Line	6/1/2015	136,896	23,250	232,500	116,250	139,500	139,500
922	11800062	NE Miami Breaker Station Sub	4/30/2015	43,020	35,000	15,000	15,000	-	-
923				886,063	1,746,200	1,549,500	1,061,250	837,000	837,000
	Grandparent	*GSEC Mustang 6 Generator*							
924	11633522	GSEC Mustang 6 Generator	12/30/2012	239,267	-	-	-	-	-
925				239,267	-	-	-	-	-
	Grandparent	*GSEC-2012-037 GSEC Elk Station*							
926	11909901	GSEC-2012-037 GSEC Elk Station	2/13/2015	20,710	61,000	-	-	-	-
927				20,710	61,000	-	-	-	-
	Grandparent	*Hale Center Xfmr*							
928	11771393	Hale Center Xfmr, Highside, Sub	12/31/2013	-	-	-	-	-	-
929	11825017	Hale Center Z-18 Re-termination, Li	12/31/2013	-	-	-	-	-	-
930				-	-	-	-	-	-
	Grandparent	*Hale Co. 115 kV 28.8 Mvar Cap Bank*							
931	11987032	Hale Co. 115 kV 28.8 Mvar Cap	12/20/2016	-	-	-	-	-	-
932				-	-	-	-	-	-
	Grandparent	*Happy Interchange*							
933	11495283	Happy Intg. auto upgrades Sub	5/31/2015	26,807	2,500	1,060,000	160,000	50,000	-
934	11913060	Happy Intg. Auto Xfmr 2 Sub	11/30/2015	3,603	-	744,000	-	930	930
935	12068967	Happy Intg DTA Sub	2/28/2015	1,469	7,440	930	-	-	-
936				31,879	9,940	1,804,930	160,000	50,930	930
	Grandparent	*Happy Whiteface East*							
937	11219359	Happy Whiteface Wind Gen, line	1/6/2012	-	-	-	-	-	-
938	11558927	Happy Whiteface East, Sub	8/30/2012	-	-	-	-	-	-
939				-	-	-	-	-	-
	Grandparent	*Hereford Intg. Dist. Xfmr Conversio*							
940	11987334	Hereford High Side Sub	12/15/2016	416	5,115	5,115	5,115	5,115	5,115
941				416	5,115	5,115	5,115	5,115	5,115
	Grandparent	*Higg East XTO Russell*							
942	11869065	Higg East igh Side(Sub Portion	7/17/2015	468	5,000	15,000	15,000	24,198	7,878
943	11869081	T89 115kV Line 3 Way Switch to	7/17/2015	6,526	7,000	40,000	50,000	56,474	30,000
944				6,994	12,000	55,000	65,000	80,672	37,878
	Grandparent	*Hitchland 2nd 250 MVA*							
945	11808899	Hitchland 2nd 250 MVA Sub	12/31/2016	3,997	200	5,000	7,000	9,000	10,000
946				3,997	200	5,000	7,000	9,000	10,000
	Grandparent	*Hitchland Add 345 kV, 60 Mvar React*							
947	11987137	Hitchland Add 345 kV 60 Mvar R	12/31/2015	886	10,000	25,000	25,000	25,000	30,000
948				886	10,000	25,000	25,000	25,000	30,000
	Grandparent	*Hitchland to Woodward*							
949	11432299	Hitchland to Woodward 345KV, OK, Li	6/30/2014	-	-	-	-	-	-
950	11432308	Hitchland to Woodward 345 kV S	5/1/2014	615	-	-	-	-	-

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				2015						
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	July	August	September	October	November	December	Total
921	11799967	Z-69 Rebuild Line	6/1/2015	-	-	-	-	-	-	787,896
922	11800062	NE Miami Breaker Station Sub	4/30/2015	-	-	-	-	-	-	108,020
923				-	-	-	-	-	-	6,917,013
	Grandparent	*GSEC Mustang 6 Generator*								
924	11633522	GSEC Mustang 6 Generator	12/30/2012	-	-	-	-	-	-	239,267
925				-	-	-	-	-	-	239,267
	Grandparent	*GSEC-2012-037 GSEC Elk Station*								
926	11909901	GSEC-2012-037 GSEC Elk Station	2/13/2015	-	-	-	-	-	-	81,710
927				-	-	-	-	-	-	81,710
	Grandparent	*Hale Center Xfmr*								
928	11771393	Hale Center Xfmr, Highside, Sub	12/31/2013	-	-	-	-	-	-	-
929	11825017	Hale Center Z-18 Re-termination, Li	12/31/2013	-	-	-	-	-	-	-
930				-	-	-	-	-	-	-
	Grandparent	*Hale Co. 115 kV 28.8 Mvar Cap Bank*								
931	11987032	Hale Co. 115 kV 28.8 Mvar Cap	12/20/2016	-	-	-	-	-	0	0
932				-	-	-	-	-	0	0
	Grandparent	*Happy Interchange*								
933	11495283	Happy Intg. auto upgrades Sub	5/31/2015	-	-	-	-	-	-	1,299,307
934	11913060	Happy Intg. Auto Xfmr 2 Sub	11/30/2015	930	930	93,000	232,500	232,500	-	1,309,323
935	12068967	Happy Intg DTA Sub	2/28/2015	-	-	-	-	-	-	9,839
936				930	930	93,000	232,500	232,500	-	2,618,469
	Grandparent	*Happy Whiteface East*								
937	11219359	Happy Whiteface Wind Gen, line	1/6/2012	-	-	-	-	-	-	-
938	11558927	Happy Whiteface East, Sub	8/30/2012	-	-	-	-	-	-	-
939				-	-	-	-	-	-	-
	Grandparent	*Hereford Intg. Dist. Xfmr Conversio*								
940	11987334	Hereford High Side Sub	12/15/2016	5,115	5,115	5,115	5,115	5,115	5,115	56,681
941				5,115	5,115	5,115	5,115	5,115	5,115	56,681
	Grandparent	*Higg East XTO Russell*								
942	11869065	Higg East igh Side(Sub Portion	7/17/2015	7,878	-	-	-	-	-	75,422
943	11869081	T89 115kV Line 3 Way Switch to	7/17/2015	48,366	-	-	-	-	-	238,366
944				56,244	-	-	-	-	-	313,788
	Grandparent	*Hitchland 2nd 250 MVA*								
945	11808899	Hitchland 2nd 250 MVA Sub	12/31/2016	12,000	15,000	15,000	15,000	20,000	24,803	137,000
946				12,000	15,000	15,000	15,000	20,000	24,803	137,000
	Grandparent	*Hitchland Add 345 kV, 60 Mvar React*								
947	11987137	Hitchland Add 345 kV 60 Mvar R	12/31/2015	5,000	60,000	100,000	100,000	75,000	7,000	462,886
948				5,000	60,000	100,000	100,000	75,000	7,000	462,886
	Grandparent	*Hitchland to Woodward*								
949	11432299	Hitchland to Woodward 345KV, OK, Li	6/30/2014	-	-	-	-	-	-	-
950	11432308	Hitchland to Woodward 345 kV S	5/1/2014	-	-	-	-	-	-	615

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
921	11799967	Z-69 Rebuild Line	6/1/2015	-	-	-	-	-	-
922	11800062	NE Miami Breaker Station Sub	4/30/2015	-	-	-	-	-	-
923				-	-	-	-	-	-
	Grandparent	*GSEC Mustang 6 Generator*							
924	11633522	GSEC Mustang 6 Generator	12/30/2012	-	-	-	-	-	-
925				-	-	-	-	-	-
	Grandparent	*GSEC-2012-037 GSEC Elk Station*							
926	11909901	GSEC-2012-037 GSEC Elk Station	2/13/2015	-	-	-	-	-	-
927				-	-	-	-	-	-
	Grandparent	*Hale Center Xfmr*							
928	11771393	Hale Center Xfmr, Highside, Sub	12/31/2013	-	-	-	-	-	-
929	11825017	Hale Center Z-18 Re-termination, Li	12/31/2013	-	-	-	-	-	-
930				-	-	-	-	-	-
	Grandparent	*Hale Co. 115 kV 28.8 Mvar Cap Bank*							
931	11987032	Hale Co. 115 kV 28.8 Mvar Cap	12/20/2016	-	-	-	-	-	-
932				-	-	-	-	-	-
	Grandparent	*Happy Interchange*							
933	11495283	Happy Intg. auto upgrades Sub	5/31/2015	-	-	-	-	-	-
934	11913060	Happy Intg. Auto Xfmr 2 Sub	11/30/2015	-	-	-	-	-	-
935	12068967	Happy Intg DTA Sub	2/28/2015	-	-	-	-	-	-
936				-	-	-	-	-	-
	Grandparent	*Happy Whiteface East*							
937	11219359	Happy Whiteface Wind Gen, line	1/6/2012	-	-	-	-	-	-
938	11558927	Happy Whiteface East, Sub	8/30/2012	-	-	-	-	-	-
939				-	-	-	-	-	-
	Grandparent	*Hereford Intg. Dist. Xfmr Conversio*							
940	11987334	Hereford High Side Sub	12/15/2016	5,115	5,115	5,115	5,115	5,115	93,000
941				5,115	5,115	5,115	5,115	5,115	93,000
	Grandparent	*Higg East XTO Russell*							
942	11869065	Higg East igh Side(Sub Portion	7/17/2015	-	-	-	-	-	-
943	11869081	T89 115kV Line 3 Way Switch to	7/17/2015	-	-	-	-	-	-
944				-	-	-	-	-	-
	Grandparent	*Hitchland 2nd 250 MVA*							
945	11808899	Hitchland 2nd 250 MVA Sub	12/31/2016	648,587	648,587	648,587	200,002	200,000	200,000
946				648,587	648,587	648,587	200,002	200,000	200,000
	Grandparent	*Hitchland Add 345 kV, 60 Mvar React*							
947	11987137	Hitchland Add 345 kV 60 Mvar R	12/31/2015	-	-	-	-	-	-
948				-	-	-	-	-	-
	Grandparent	*Hitchland to Woodward*							
949	11432299	Hitchland to Woodward 345KV, OK, Li	6/30/2014	-	-	-	-	-	-
950	11432308	Hitchland to Woodward 345 kV S	5/1/2014	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
921	11799967	Z-69 Rebuild Line	6/1/2015	-	-	-	-	-	-	-
922	11800062	NE Miami Breaker Station Sub	4/30/2015	-	-	-	-	-	-	-
923				-	-	-	-	-	-	-
	Grandparent	*GSEC Mustang 6 Generator*								
924	11633522	GSEC Mustang 6 Generator	12/30/2012	-	-	-	-	-	-	-
925				-	-	-	-	-	-	-
	Grandparent	*GSEC-2012-037 GSEC Elk Station*								
926	11909901	GSEC-2012-037 GSEC Elk Station	2/13/2015	-	-	-	-	-	-	-
927				-	-	-	-	-	-	-
	Grandparent	*Hale Center Xfmr*								
928	11771393	Hale Center Xfmr, Highside, Sub	12/31/2013	-	-	-	-	-	-	-
929	11825017	Hale Center Z-18 Re-termination, Li	12/31/2013	-	-	-	-	-	-	-
930				-	-	-	-	-	-	-
	Grandparent	*Hale Co. 115 kV 28.8 Mvar Cap Bank*								
931	11987032	Hale Co. 115 kV 28.8 Mvar Cap	12/20/2016	-	-	-	-	-	0	0
932				-	-	-	-	-	0	0
	Grandparent	*Happy Interchange*								
933	11495283	Happy Intg. auto upgrades Sub	5/31/2015	-	-	-	-	-	-	-
934	11913060	Happy Intg. Auto Xfmr 2 Sub	11/30/2015	-	-	-	-	-	-	-
935	12068967	Happy Intg DTA Sub	2/28/2015	-	-	-	-	-	-	-
936				-	-	-	-	-	-	-
	Grandparent	*Happy Whiteface East*								
937	11219359	Happy Whiteface Wind Gen, line	1/6/2012	-	-	-	-	-	-	-
938	11558927	Happy Whiteface East, Sub	8/30/2012	-	-	-	-	-	-	-
939				-	-	-	-	-	-	-
	Grandparent	*Hereford Intg. Dist. Xfmr Conversio*								
940	11987334	Hereford High Side Sub	12/15/2016	93,000	93,000	93,000	32,550	32,550	9,300	471,975
941				93,000	93,000	93,000	32,550	32,550	9,300	471,975
	Grandparent	*Higg East XTO Russell*								
942	11869065	Higg East igh Side(Sub Portion	7/17/2015	-	-	-	-	-	-	-
943	11869081	T89 115kV Line 3 Way Switch to	7/17/2015	-	-	-	-	-	-	-
944				-	-	-	-	-	-	-
	Grandparent	*Hitchland 2nd 250 MVA*								
945	11808899	Hitchland 2nd 250 MVA Sub	12/31/2016	200,000	200,000	200,000	200,000	200,000	1,300,000	4,845,763
946				200,000	200,000	200,000	200,000	200,000	1,300,000	4,845,763
	Grandparent	*Hitchland Add 345 kV, 60 Mvar React*								
947	11987137	Hitchland Add 345 kV 60 Mvar R	12/31/2015	-	-	-	-	-	-	-
948				-	-	-	-	-	-	-
	Grandparent	*Hitchland to Woodward*								
949	11432299	Hitchland to Woodward 345KV, OK, Li	6/30/2014	-	-	-	-	-	-	-
950	11432308	Hitchland to Woodward 345 kV S	5/1/2014	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
951	11432315	Hitchland to Woodward 345 kV O	7/15/2014	87,415	46,076	1,166	4,529	5,888	1,353
952	11684933	Hicthland-Woodward J-13 Line	4/18/2014	1,380	3,139	3,241	46,437	20,313	99,552
953	11684941	Hitchland-Woodward J-13, Line	4/18/2014	505,873	15,219	826,699	520,418	330,318	7,807
954	11684952	Hitchland to Woodward J-12 Lin	5/30/2014	719,070	34,391	1,172,806	873,032	312,921	132,716
955				1,725,936	294,700	2,347,191	1,521,048	689,570	278,504
	Grandparent	*Hobbs Area Improvements*							
956	11579590	T-14 Maddox to Sanger NM, ROW	4/28/2013	-	-	33,030	-	-	-
957	11705802	T-14 Rework Maddox to Sangor, Line	6/30/2013	-	-	4,269	-	(9,291)	35
958				-	-	37,299	-	(9,291)	35
	Grandparent	*Hopi 69-115 Conversion*							
959	11495313	Hopi 69-115, Sub	12/31/2013	21,414	5,921	16,492	20,211	345	(73)
960	11495316	Hopi Conversion 115 kV T-Line	12/31/2013	732,955	50,463	49,836	13,861	13,692	32,190
961	11495318	Hopi Conversion ROW	11/30/2013	4,044	8,781	(63)	6,339	2,904	(34)
962	11495319	Hopi Substation Land	5/31/2014	-	-	1,785	-	-	-
963	11495320	Pecos Substation	12/31/2013	18,671	20,512	(2,547)	-	2,067	173
964	11678575	Carlsbad Substation Relay Sub	3/31/2014	43,408	1,728	(181)	12,035	-	(67)
965				820,492	87,405	65,323	52,447	19,008	32,189
	Grandparent	*Hopi to Capano*							
966	11783510	Hopi to Copano Line	5/31/2015	6,812	20,973	36,741	96,874	55,060	31,866
967	11783513	Hopi to Copano ROW	5/31/2015	-	-	-	51,615	121,037	42,281
968	11783570	Hopi to Copano Hopi Substation	5/29/2015	-	-	-	858	239	972
969				6,812	20,973	36,741	149,347	176,337	75,119
	Grandparent	*Howard Xfmr Rplmnt/Cap Add*							
970	11789314	Howard Xfmr Replacement Sub	12/31/2014	105,227	27,775	14,740	26,049	223,366	16,650
971	11802036	Howard Capacitor Sub	6/1/2014	490,745	103,390	5,972	34,191	96,708	65,464
972				595,972	131,165	20,712	60,240	320,074	82,115
	Grandparent	*IA Tariff Fund*							
973	10615259	IA Tariff Fund SPS	12/31/2019	-	-	-	-	-	-
974				-	-	-	-	-	-
	Grandparent	*Interconnection Potash Connection*							
975	11628411	115kV In & Out T-41 Line	4/30/2015	-	-	-	-	-	-
976	11628413	230kV Re Term at Potash Juncti	10/31/2015	-	-	-	-	-	-
977	11628414	Potash Junction terminal&bus e	10/31/2015	384	331	10,771	16,427	3,396	3,972
978	11628419	Potash Land Expansion, Land	7/31/2014	-	411	107	61	-	-
979	11628448	Intercont Potash Conn 230kV Li	10/31/2015	53,920	121,504	270,631	140,421	84,694	94,837
980	11628454	115kV Line to customers sub Li	10/31/2015	-	-	-	-	-	-
981	11628457	West Jal Sub	10/31/2015	4,720	5,714	7,402	23,106	22,282	33,071
982	11628460	West Jal Sub Land	6/30/2014	1,622	8,800	1,877	90,098	2,193	1,317
983	11628461	Potash to West Jal 230kV ROW	10/31/2015	1,601	20,465	1,411	45,293	515	74,023
984	11725274	K-52 Re-Term-Potash Juct 230kV	10/31/2015	-	-	-	-	-	-
985	11725298	Whitten Relay Modifications Su	12/31/2015	-	-	-	-	-	-
986	11725665	Pecos Sub Relay Modifications	10/31/2015	486	188	11,972	3,464	1,052	911
987	11725666	Cunningham Sub relay Modificat	10/31/2015	4,213	813	8,318	5,632	2,085	1,138
988	11725670	Red Bluff Relay Settings, Sub	6/15/2015	-	-	-	-	-	-
989				66,946	158,226	312,488	324,502	116,216	209,268

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
951	11432315	Hitchland to Woodward 345 kV O	7/15/2014	1,542	762	743	82,991	7,849	5,640	245,954
952	11684933	Hicthland-Woodward J-13 Line	4/18/2014	7,778	6,816	8,411	(5,683)	946	1,528	193,857
953	11684941	Hitchland-Woodward J-13, Line	4/18/2014	(15,793)	(140,677)	(116,044)	237	2,879	814	1,937,750
954	11684952	Hitchland to Woodward J-12 Lin	5/30/2014	11,414	(126,267)	(71,083)	3,019	6,059	6,558	3,074,636
955				12,499	(258,724)	(173,846)	(2,057,597)	(296,857)	21,836	4,104,261
	Grandparent	*Hobbs Area Improvements*								
956	11579590	T-14 Maddox to Sanger NM, ROW	4/28/2013	-	-	-	-	-	-	33,030
957	11705802	T-14 Rework Maddox to Sangor, Line	6/30/2013	-	-	-	-	-	-	(4,987)
958				-	-	-	-	-	-	28,043
	Grandparent	*Hopi 69-115 Conversion*								
959	11495313	Hopi 69-115, Sub	12/31/2013	186	-	-	-	-	-	64,497
960	11495316	Hopi Conversion 115 kV T-Line	12/31/2013	36,730	23,161	4,282	3,650	3,740	2,183	966,744
961	11495318	Hopi Conversion ROW	11/30/2013	-	-	-	-	-	-	21,970
962	11495319	Hopi Substation Land	5/31/2014	-	883	832	1,247	1,900	234	6,881
963	11495320	Pecos Substation	12/31/2013	(30)	184	835	-	-	-	39,866
964	11678575	Carlsbad Substation Relay Sub	3/31/2014	-	-	91	12,455	-	(59)	69,411
965				36,886	24,228	6,040	17,353	5,640	2,358	1,169,368
	Grandparent	*Hopi to Capano*								
966	11783510	Hopi to Copano Line	5/31/2015	47,747	17,041	34,326	22,904	51,567	172,207	594,118
967	11783513	Hopi to Copano ROW	5/31/2015	39,744	71,013	32,195	45,975	44,148	103,958	551,966
968	11783570	Hopi to Copano Hopi Substation	5/29/2015	160,190	72,097	59,020	13,056	828	62,026	369,285
969				247,681	160,151	125,542	81,935	96,543	338,190	1,515,369
	Grandparent	*Howard Xfmr Rplmnt/Cap Add*								
970	11789314	Howard Xfmr Replacement Sub	12/31/2014	5,836	12,619	9,734	5,193	757,482	97,208	1,301,878
971	11802036	Howard Capacitor Sub	6/1/2014	34,741	35,128	214,589	1,540	717	28	1,083,213
972				40,577	47,747	224,323	6,733	758,198	97,236	2,385,091
	Grandparent	*IA Tariff Fund*								
973	10615259	IA Tariff Fund SPS	12/31/2019	-	-	-	-	-	-	-
974				-	-	-	-	-	-	-
	Grandparent	*Interconnection Potash Connection*								
975	11628411	115kV In & Out T-41 Line	4/30/2015	-	-	-	-	-	-	-
976	11628413	230kV Re Term at Potash Juncti	10/31/2015	-	64	-	-	-	-	64
977	11628414	Potash Junction terminal&bus e	10/31/2015	1,317	4,171	5,738	23,540	33,244	51,082	154,372
978	11628419	Potash Land Expansion, Land	7/31/2014	-	-	-	-	453	-	1,031
979	11628448	Intercont Potash Conn 230kV Li	10/31/2015	41,859	61,549	58,812	84,366	4,716,956	6,330,971	12,060,521
980	11628454	115kV Line to customers sub Li	10/31/2015	-	-	-	-	-	-	-
981	11628457	West Jal Sub	10/31/2015	19,043	55,171	50,748	39,355	112,870	36,346	409,827
982	11628460	West Jal Sub Land	6/30/2014	1,042	-	-	-	-	177	107,124
983	11628461	Potash to West Jal 230kV ROW	10/31/2015	9,364	320,867	58,319	103,153	127,129	203,407	965,547
984	11725274	K-52 Re-Term-Potash Juct 230kV	10/31/2015	-	64	-	401	564	-	1,028
985	11725298	Whitten Relay Modifications Su	12/31/2015	-	-	-	-	-	-	-
986	11725665	Pecos Sub Relay Modifications	10/31/2015	3,080	1,918	8,470	3,323	2,229	2,978	40,072
987	11725666	Cunningham Sub relay Modificat	10/31/2015	5,153	3,302	2,994	2,942	2,335	3,684	42,608
988	11725670	Red Bluff Relay Settings, Sub	6/15/2015	-	-	-	-	-	-	-
989				80,859	447,106	185,080	257,080	4,995,779	6,628,645	13,782,194

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
951	11432315	Hitchland to Woodward 345 kV O	7/15/2014	1,129	-	-	-	-	-
952	11684933	Hicthland-Woodward J-13 Line	4/18/2014	698	-	-	-	-	-
953	11684941	Hitchland-Woodward J-13, Line	4/18/2014	-	-	-	-	-	-
954	11684952	Hitchland to Woodward J-12 Lin	5/30/2014	249	-	-	-	-	-
955				2,691	-	-	-	-	-
	Grandparent	*Hobbs Area Improvements*							
956	11579590	T-14 Maddox to Sanger NM, ROW	4/28/2013	-	-	-	-	-	-
957	11705802	T-14 Rework Maddox to Sangor, Line	6/30/2013	-	-	-	-	-	-
958				-	-	-	-	-	-
	Grandparent	*Hopi 69-115 Conversion*							
959	11495313	Hopi 69-115, Sub	12/31/2013	-	-	-	-	-	-
960	11495316	Hopi Conversion 115 kV T-Line	12/31/2013	1,346	-	-	-	-	-
961	11495318	Hopi Conversion ROW	11/30/2013	-	-	-	-	-	-
962	11495319	Hopi Substation Land	5/31/2014	-	-	-	-	-	-
963	11495320	Pecos Substation	12/31/2013	-	-	-	-	-	-
964	11678575	Carlsbad Substation Relay Sub	3/31/2014	132	-	-	-	-	-
965				1,478	-	-	-	-	-
	Grandparent	*Hopi to Capano*							
966	11783510	Hopi to Copano Line	5/31/2015	324,969	1,500,000	753,667	613,667	613,667	400,399
967	11783513	Hopi to Copano ROW	5/31/2015	14,119	12,500	1,000	1,000	5,000	-
968	11783570	Hopi to Copano Hopi Substation	5/29/2015	149,170	50,000	120,000	150,000	40,000	50,000
969				488,258	1,562,500	874,667	764,667	658,667	450,399
	Grandparent	*Howard Xfmr Rplmnt/Cap Add*							
970	11789314	Howard Xfmr Replacement Sub	12/31/2014	113,990	5,580	-	-	-	-
971	11802036	Howard Capacitor Sub	6/1/2014	2,276	-	-	-	-	-
972				116,266	5,580	-	-	-	-
	Grandparent	*IA Tariff Fund*							
973	10615259	IA Tariff Fund SPS	12/31/2019	-	-	100,000	100,000	100,000	100,000
974				-	-	100,000	100,000	100,000	100,000
	Grandparent	*Interconnection Potash Connection*							
975	11628411	115kV In & Out T-41 Line	4/30/2015	720	2,000	3,000	2,000	-	-
976	11628413	230kV Re Term at Potash Juncti	10/31/2015	-	18,000	1,500	500	209	106,124
977	11628414	Potash Junction terminal&bus e	10/31/2015	39,675	35,000	220,000	125,000	250,000	255,000
978	11628419	Potash Land Expansion, Land	7/31/2014	-	-	-	-	-	-
979	11628448	Intercont Potash Conn 230kV Li	10/31/2015	7,115,199	1,550,000	8,000,000	3,200,000	1,100,000	1,500,000
980	11628454	115kV Line to customers sub Li	10/31/2015	-	35,000	5,000	125,850	25,000	35,000
981	11628457	West Jal Sub	10/31/2015	41,722	680,000	700,000	380,000	1,075,000	1,516,586
982	11628460	West Jal Sub Land	6/30/2014	238	-	-	-	-	-
983	11628461	Potash to West Jal 230kV ROW	10/31/2015	19,646	125,000	45,000	25,000	25,000	15,000
984	11725274	K-52 Re-Term-Potash Juct 230kV	10/31/2015	-	14,466	11,160	29,760	4,650	5,580
985	11725298	Whitten Relay Modifications Su	12/31/2015	-	-	-	8,782	13,950	3,720
986	11725665	Pecos Sub Relay Modifications	10/31/2015	361	355	-	-	-	-
987	11725666	Cunningham Sub relay Modificat	10/31/2015	239	558	-	-	-	-
988	11725670	Red Bluff Relay Settings, Sub	6/15/2015	-	-	-	13,950	13,020	417
989				7,217,799	2,460,379	8,985,660	3,910,842	2,506,829	3,437,427

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
951	11432315	Hitchland to Woodward 345 kV O	7/15/2014	-	-	-	-	-	-	1,129
952	11684933	Hicthland-Woodward J-13 Line	4/18/2014	-	-	-	-	-	-	698
953	11684941	Hitchland-Woodward J-13, Line	4/18/2014	-	-	-	-	-	-	-
954	11684952	Hitchland to Woodward J-12 Lin	5/30/2014	-	-	-	-	-	-	249
955				-	-	-	-	-	-	2,691
	Grandparent	*Hobbs Area Improvements*								
956	11579590	T-14 Maddox to Sanger NM, ROW	4/28/2013	-	-	-	-	-	-	-
957	11705802	T-14 Rework Maddox to Sangor, Line	6/30/2013	-	-	-	-	-	-	-
958				-	-	-	-	-	-	-
	Grandparent	*Hopi 69-115 Conversion*								
959	11495313	Hopi 69-115, Sub	12/31/2013	-	-	-	-	-	-	-
960	11495316	Hopi Conversion 115 kV T-Line	12/31/2013	-	-	-	-	-	-	1,346
961	11495318	Hopi Conversion ROW	11/30/2013	-	-	-	-	-	-	-
962	11495319	Hopi Substation Land	5/31/2014	-	-	-	-	-	-	-
963	11495320	Pecos Substation	12/31/2013	-	-	-	-	-	-	-
964	11678575	Carlsbad Substation Relay Sub	3/31/2014	-	-	-	-	-	-	132
965				-	-	-	-	-	-	1,478
	Grandparent	*Hopi to Capano*								
966	11783510	Hopi to Copano Line	5/31/2015	-	-	-	-	-	-	4,206,369
967	11783513	Hopi to Copano ROW	5/31/2015	-	-	-	-	-	-	33,619
968	11783570	Hopi to Copano Hopi Substation	5/29/2015	-	-	-	-	-	-	559,170
969				-	-	-	-	-	-	4,799,158
	Grandparent	*Howard Xfmr Rplmnt/Cap Add*								
970	11789314	Howard Xfmr Replacement Sub	12/31/2014	-	-	-	-	-	-	119,570
971	11802036	Howard Capacitor Sub	6/1/2014	-	-	-	-	-	-	2,276
972				-	-	-	-	-	-	121,846
	Grandparent	*IA Tariff Fund*								
973	10615259	IA Tariff Fund SPS	12/31/2019	100,000	100,000	100,000	100,000	100,000	100,000	1,000,000
974				100,000	100,000	100,000	100,000	100,000	100,000	1,000,000
	Grandparent	*Interconnection Potash Connection*								
975	11628411	115kV In & Out T-41 Line	4/30/2015	-	-	-	-	-	-	7,720
976	11628413	230kV Re Term at Potash Juncti	10/31/2015	150,000	30,000	5,000	2,000	-	-	313,333
977	11628414	Potash Junction terminal&bus e	10/31/2015	150,000	215,000	245,000	105,500	-	-	1,640,175
978	11628419	Potash Land Expansion, Land	7/31/2014	-	-	-	-	-	-	-
979	11628448	Intercont Potash Conn 230kV Li	10/31/2015	1,600,000	6,850,000	750,000	450,000	-	-	32,115,199
980	11628454	115kV Line to customers sub Li	10/31/2015	30,000	375,000	150,000	138,000	-	-	918,850
981	11628457	West Jal Sub	10/31/2015	2,635,000	205,220	225,000	315,000	-	-	7,773,528
982	11628460	West Jal Sub Land	6/30/2014	-	-	-	-	-	-	238
983	11628461	Potash to West Jal 230kV ROW	10/31/2015	305,000	47,384	15,000	15,000	-	-	637,030
984	11725274	K-52 Re-Term-Potash Juct 230kV	10/31/2015	1,860	4,650	116,250	130,693	-	-	319,069
985	11725298	Whitten Relay Modifications Su	12/31/2015	93	93	93	93	93	465	27,382
986	11725665	Pecos Sub Relay Modifications	10/31/2015	-	-	38,130	101,475	-	-	140,321
987	11725666	Cunningham Sub relay Modificat	10/31/2015	-	46,500	46,500	141,265	-	-	235,062
988	11725670	Red Bluff Relay Settings, Sub	6/15/2015	-	-	-	-	-	-	27,387
989				4,871,953	7,773,847	1,590,973	1,399,026	93	465	44,155,293

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
951	11432315	Hitchland to Woodward 345 kV O	7/15/2014	-	-	-	-	-	-
952	11684933	Hicthland-Woodward J-13 Line	4/18/2014	-	-	-	-	-	-
953	11684941	Hitchland-Woodward J-13, Line	4/18/2014	-	-	-	-	-	-
954	11684952	Hitchland to Woodward J-12 Lin	5/30/2014	-	-	-	-	-	-
955				-	-	-	-	-	-
	Grandparent	*Hobbs Area Improvements*							
956	11579590	T-14 Maddox to Sanger NM, ROW	4/28/2013	-	-	-	-	-	-
957	11705802	T-14 Rework Maddox to Sangor, Line	6/30/2013	-	-	-	-	-	-
958				-	-	-	-	-	-
	Grandparent	*Hopi 69-115 Conversion*							
959	11495313	Hopi 69-115, Sub	12/31/2013	-	-	-	-	-	-
960	11495316	Hopi Conversion 115 kV T-Line	12/31/2013	-	-	-	-	-	-
961	11495318	Hopi Conversion ROW	11/30/2013	-	-	-	-	-	-
962	11495319	Hopi Substation Land	5/31/2014	-	-	-	-	-	-
963	11495320	Pecos Substation	12/31/2013	-	-	-	-	-	-
964	11678575	Carlsbad Substation Relay Sub	3/31/2014	-	-	-	-	-	-
965				-	-	-	-	-	-
	Grandparent	*Hopi to Capano*							
966	11783510	Hopi to Copano Line	5/31/2015	-	-	-	-	-	-
967	11783513	Hopi to Copano ROW	5/31/2015	-	-	-	-	-	-
968	11783570	Hopi to Copano Hopi Substation	5/29/2015	-	-	-	-	-	-
969				-	-	-	-	-	-
	Grandparent	*Howard Xfmr Rplmnt/Cap Add*							
970	11789314	Howard Xfmr Replacement Sub	12/31/2014	-	-	-	-	-	-
971	11802036	Howard Capacitor Sub	6/1/2014	-	-	-	-	-	-
972				-	-	-	-	-	-
	Grandparent	*IA Tariff Fund*							
973	10615259	IA Tariff Fund SPS	12/31/2019	66,667	66,667	66,667	66,667	66,667	66,667
974				66,667	66,667	66,667	66,667	66,667	66,667
	Grandparent	*Interconnection Potash Connection*							
975	11628411	115kV In & Out T-41 Line	4/30/2015	-	-	-	-	-	-
976	11628413	230kV Re Term at Potash Juncti	10/31/2015	-	-	-	-	-	-
977	11628414	Potash Junction terminal&bus e	10/31/2015	-	-	-	-	-	-
978	11628419	Potash Land Expansion, Land	7/31/2014	-	-	-	-	-	-
979	11628448	Intercont Potash Conn 230kV Li	10/31/2015	-	-	-	-	-	-
980	11628454	115kV Line to customers sub Li	10/31/2015	-	-	-	-	-	-
981	11628457	West Jal Sub	10/31/2015	-	-	-	-	-	-
982	11628460	West Jal Sub Land	6/30/2014	-	-	-	-	-	-
983	11628461	Potash to West Jal 230kV ROW	10/31/2015	-	-	-	-	-	-
984	11725274	K-52 Re-Term-Potash Juct 230kV	10/31/2015	-	-	-	-	-	-
985	11725298	Whitten Relay Modifications Su	12/31/2015	-	-	-	-	-	-
986	11725665	Pecos Sub Relay Modifications	10/31/2015	-	-	-	-	-	-
987	11725666	Cunningham Sub relay Modificat	10/31/2015	-	-	-	-	-	-
988	11725670	Red Bluff Relay Settings, Sub	6/15/2015	-	-	-	-	-	-
989				-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
951	11432315	Hitchland to Woodward 345 kV O	7/15/2014	-	-	-	-	-	-	-
952	11684933	Hicthland-Woodward J-13 Line	4/18/2014	-	-	-	-	-	-	-
953	11684941	Hitchland-Woodward J-13, Line	4/18/2014	-	-	-	-	-	-	-
954	11684952	Hitchland to Woodward J-12 Lin	5/30/2014	-	-	-	-	-	-	-
955				-	-	-	-	-	-	-
	Grandparent	*Hobbs Area Improvements*								
956	11579590	T-14 Maddox to Sanger NM, ROW	4/28/2013	-	-	-	-	-	-	-
957	11705802	T-14 Rework Maddox to Sangor, Line	6/30/2013	-	-	-	-	-	-	-
958				-	-	-	-	-	-	-
	Grandparent	*Hopi 69-115 Conversion*								
959	11495313	Hopi 69-115, Sub	12/31/2013	-	-	-	-	-	-	-
960	11495316	Hopi Conversion 115 kV T-Line	12/31/2013	-	-	-	-	-	-	-
961	11495318	Hopi Conversion ROW	11/30/2013	-	-	-	-	-	-	-
962	11495319	Hopi Substation Land	5/31/2014	-	-	-	-	-	-	-
963	11495320	Pecos Substation	12/31/2013	-	-	-	-	-	-	-
964	11678575	Carlsbad Substation Relay Sub	3/31/2014	-	-	-	-	-	-	-
965				-	-	-	-	-	-	-
	Grandparent	*Hopi to Capano*								
966	11783510	Hopi to Copano Line	5/31/2015	-	-	-	-	-	-	-
967	11783513	Hopi to Copano ROW	5/31/2015	-	-	-	-	-	-	-
968	11783570	Hopi to Copano Hopi Substation	5/29/2015	-	-	-	-	-	-	-
969				-	-	-	-	-	-	-
	Grandparent	*Howard Xfmr Rplmnt/Cap Add*								
970	11789314	Howard Xfmr Replacement Sub	12/31/2014	-	-	-	-	-	-	-
971	11802036	Howard Capacitor Sub	6/1/2014	-	-	-	-	-	-	-
972				-	-	-	-	-	-	-
	Grandparent	*IA Tariff Fund*								
973	10615259	IA Tariff Fund SPS	12/31/2019	66,667	66,667	66,667	66,667	166,667	166,663	1,000,000
974				66,667	66,667	66,667	66,667	166,667	166,663	1,000,000
	Grandparent	*Interconnection Potash Connection*								
975	11628411	115kV In & Out T-41 Line	4/30/2015	-	-	-	-	-	-	-
976	11628413	230kV Re Term at Potash Juncti	10/31/2015	-	-	-	-	-	-	-
977	11628414	Potash Junction terminal&bus e	10/31/2015	-	-	-	-	-	-	-
978	11628419	Potash Land Expansion, Land	7/31/2014	-	-	-	-	-	-	-
979	11628448	Intercont Potash Conn 230kV Li	10/31/2015	-	-	-	-	-	-	-
980	11628454	115kV Line to customers sub Li	10/31/2015	-	-	-	-	-	-	-
981	11628457	West Jal Sub	10/31/2015	-	-	-	-	-	-	-
982	11628460	West Jal Sub Land	6/30/2014	-	-	-	-	-	-	-
983	11628461	Potash to West Jal 230kV ROW	10/31/2015	-	-	-	-	-	-	-
984	11725274	K-52 Re-Term-Potash Juct 230kV	10/31/2015	-	-	-	-	-	-	-
985	11725298	Whitten Relay Modifications Su	12/31/2015	-	-	-	-	-	-	-
986	11725665	Pecos Sub Relay Modifications	10/31/2015	-	-	-	-	-	-	-
987	11725666	Cunningham Sub relay Modificat	10/31/2015	-	-	-	-	-	-	-
988	11725670	Red Bluff Relay Settings, Sub	6/15/2015	-	-	-	-	-	-	-
989				-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
	Grandparent	*Intrepid Lea National*							
990	11799017	Intrepid Lea Natl Bus Add, Sub	5/31/2016	-	-	-	-	-	-
991				-	-	-	-	-	-
	Grandparent	*Intrepid Potash*							
992	11528058	Intrepid Potash 230kV, Line	10/31/2012	-	-	-	(8,880)	-	-
993				-	-	-	(8,880)	-	-
	Grandparent	*Intrepid West Load Interconnection*							
994	11628483	Intrepid West T38 Tap Line	9/30/2013	44,468	72	328	36,425	(3,410)	8,431
995				44,468	72	328	36,425	(3,410)	8,431
	Grandparent	*JON_Jones 4 New Unit*							
996	11514734	Jones 4, Sub	6/30/2013	(6,545)	-	-	-	-	-
997				(6,545)	-	-	-	-	-
	Grandparent	*Jones 230kV NERC Compl*							
998	11782207	Jones 230kV Switches, Sub	11/30/2013	768	5,421	985	2,865	-	-
999				768	5,421	985	2,865	-	-
	Grandparent	*Jones 4*							
1000	11686473	JON4C-Jones 4 Xmsn Const	12/31/2014	51	2,378	-	-	56	237,596
1001	11901890	JON4C Trans Sub Serving Generation	12/30/2013	(243)	-	-	-	-	-
1002				(192)	2,378	-	-	56	237,596
	Grandparent	*Jones 4 Mustang 6-Quay IA*							
1003	11808059	Jones 4 Mustang 6-Quay-Lubbock Sout	7/1/2014	605	37,474	51,879	741	-	-
1004	11843188	Lubbock South-Rpl Switches Sub	11/6/2014	-	95,114	9,256	61,127	9,679	1,565
1005	11843191	Lubbock East-Rpl Wave Trap V34	2/9/2015	1,127	11,088	24	-	-	884
1006	11843201	Tuco-Rpl Switches NK24, NK25, Sub	5/30/2014	6,023	26,187	58,485	(5,727)	16,517	67,536
1007	11925745	Lubbock So-Repl Switches 6951&	7/1/2014	-	5,020	35,229	851	4,937	1,927
1008	11925753	Lubbock East -Rep Switche 6981	2/28/2015	855	7,609	3,927	782	23,243	(44)
1009				8,609	182,491	158,800	57,774	54,376	71,869
	Grandparent	*Jones Plant Bus*							
1010	11351111	Jones Plant Bus, Sub	12/31/2013	697,890	(164,175)	14,576	14,774	14,414	6,552
1011	11542455	Jones Plant Bus, Line	3/31/2014	12,482	4,825	1,574	-	746	-
1012				710,372	(159,350)	16,150	14,774	15,160	6,552
	Grandparent	*K11 Wavetrap Repl Bushland/Deaf Smi*							
1013	11987101	K11 Wavetrap Replacement Deaf	6/1/2016	-	-	-	-	-	-
1014	11987106	K11 Wavetrap Replacement Bushl	12/31/2015	-	-	-	-	-	-
1015	11987111	K11 Wavetrap Replacement Bushl	6/1/2016	-	-	-	-	-	-
1016				-	-	-	-	-	-
	Grandparent	*KC Substation*							
1017	11628674	KC Sub-Sulpher Springs 115kV T	3/31/2015	-	116	1,256	37,179	10,508	63,193
1018	11628676	KC Substation Z21-69kV Line	3/31/2015	-	96	4,845	143	3,425	8,307
1019	11628678	KC Substation 115kV Line	3/31/2015	5,906	49,813	33,154	58,556	66,044	56,199
1020	11628681	KC Substation Sub	3/31/2015	2,915	17,723	875	103,813	41,022	140,548
1021	11628689	KC Substation ROW	3/31/2015	1,876	10,294	89,578	82,190	21,756	42,712
1022				10,698	78,042	129,707	281,881	142,754	310,959

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
	Grandparent	*Intrepid Lea National*								
990	11799017	Intrepid Lea Natl Bus Add, Sub	5/31/2016	1,165	-	959	(2,123)	-	-	-
991				1,165	-	959	(2,123)	-	-	-
	Grandparent	*Intrepid Potash*								
992	11528058	Intrepid Potash 230kV, Line	10/31/2012	-	-	-	-	-	-	(8,880)
993				-	-	-	-	-	-	(8,880)
	Grandparent	*Intrepid West Load Interconnection*								
994	11628483	Intrepid West T38 Tap Line	9/30/2013	-	1	-	-	4,981	-	91,296
995				-	1	-	-	4,981	-	91,296
	Grandparent	*JON_Jones 4 New Unit*								
996	11514734	Jones 4, Sub	6/30/2013	-	-	-	-	-	-	(6,545)
997				-	-	-	-	-	-	(6,545)
	Grandparent	*Jones 230kV NERC Compl*								
998	11782207	Jones 230kV Switches, Sub	11/30/2013	-	-	-	-	-	-	10,038
999				-	-	-	-	-	-	10,038
	Grandparent	*Jones 4*								
1000	11686473	JON4C-Jones 4 Xmsn Const	12/31/2014	-	(19,479)	-	76,935	-	372,671	670,208
1001	11901890	JON4C Trans Sub Serving Generation	12/30/2013	-	-	-	-	-	-	(243)
1002				-	(19,479)	-	76,935	-	372,671	669,965
	Grandparent	*Jones 4 Mustang 6-Quay IA*								
1003	11808059	Jones 4 Mustang 6-Quay-Lubbock Sout	7/1/2014	-	(103,673)	(1,072)	-	-	-	(14,046)
1004	11843188	Lubbock South-Rpl Switches Sub	11/6/2014	1,785	341	1,805	37,672	15,251	2,767	236,360
1005	11843191	Lubbock East-Rpl Wave Trap V34	2/9/2015	-	-	-	-	-	1,040	14,162
1006	11843201	Tuco-Rpl Switches NK24, NK25, Sub	5/30/2014	4,243	(114,444)	317	(73,223)	-	-	(14,087)
1007	11925745	Lubbock So-Repl Switches 6951&	7/1/2014	-	-	-	30,044	-	666	78,675
1008	11925753	Lubbock East -Rep Switche 6981	2/28/2015	157	690	81	-	499	2,961	40,759
1009				6,184	(217,086)	1,130	(5,507)	15,750	7,433	341,823
	Grandparent	*Jones Plant Bus*								
1010	11351111	Jones Plant Bus, Sub	12/31/2013	-	5,269	(632)	276	-	(5,181)	583,764
1011	11542455	Jones Plant Bus, Line	3/31/2014	-	-	-	-	-	-	19,627
1012				-	5,269	(632)	276	-	(5,181)	603,391
	Grandparent	*K11 Wavetrap Repl Bushland/Deaf Smi*								
1013	11987101	K11 Wavetrap Replacement Deaf	6/1/2016	-	-	-	-	-	-	-
1014	11987106	K11 Wavetrap Replacement Bushl	12/31/2015	-	-	-	-	-	-	-
1015	11987111	K11 Wavetrap Replacement Bushl	6/1/2016	-	-	-	-	-	-	-
1016				-	-	-	-	-	-	-
	Grandparent	*KC Substation*								
1017	11628674	KC Sub-Sulpher Springs 115kV T	3/31/2015	93,992	349,189	1,723	(52,124)	64,357	200,297	769,686
1018	11628676	KC Substation Z21-69kV Line	3/31/2015	17,607	28,916	18,154	9,633	1,474	2,421	95,020
1019	11628678	KC Substation 115kV Line	3/31/2015	50,508	49,001	287,115	389,733	1,931,005	967,782	3,944,817
1020	11628681	KC Substation Sub	3/31/2015	173,724	1,489,428	354,640	457,001	188,379	560,922	3,530,990
1021	11628689	KC Substation ROW	3/31/2015	19,698	39,981	10,349	33,159	14,513	3,392	369,498
1022				355,529	1,956,515	671,980	837,403	2,199,728	1,734,813	8,710,011

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
	Grandparent	*Intrepid Lea National*							
990	11799017	Intrepid Lea Natl Bus Add, Sub	5/31/2016	-	-	-	-	-	-
991				-	-	-	-	-	-
	Grandparent	*Intrepid Potash*							
992	11528058	Intrepid Potash 230kV, Line	10/31/2012	-	-	-	-	-	-
993				-	-	-	-	-	-
	Grandparent	*Intrepid West Load Interconnection*							
994	11628483	Intrepid West T38 Tap Line	9/30/2013	(159)	-	-	-	-	-
995				(159)	-	-	-	-	-
	Grandparent	*JON_Jones 4 New Unit*							
996	11514734	Jones 4, Sub	6/30/2013	-	-	-	-	-	-
997				-	-	-	-	-	-
	Grandparent	*Jones 230kV NERC Compl*							
998	11782207	Jones 230kV Switches, Sub	11/30/2013	-	-	-	-	-	-
999				-	-	-	-	-	-
	Grandparent	*Jones 4*							
1000	11686473	JON4C-Jones 4 Xmsn Const	12/31/2014	-	-	-	-	-	-
1001	11901890	JON4C Trans Sub Serving Generation	12/30/2013	-	-	-	-	-	-
1002				-	-	-	-	-	-
	Grandparent	*Jones 4 Mustang 6-Quay IA*							
1003	11808059	Jones 4 Mustang 6-Quay-Lubbock Sout	7/1/2014	-	-	-	-	-	-
1004	11843188	Lubbock South-Rpl Switches Sub	11/6/2014	(137)	-	-	-	-	-
1005	11843191	Lubbock East-Rpl Wave Trap V34	2/9/2015	(21)	4,650	1,395	-	-	-
1006	11843201	Tuco-Rpl Switches NK24, NK25, Sub	5/30/2014	-	-	-	-	-	-
1007	11925745	Lubbock So-Repl Switches 6951&	7/1/2014	(12)	-	-	-	-	-
1008	11925753	Lubbock East -Rep Switche 6981	2/28/2015	20,300	13,950	2,325	-	-	-
1009				20,130	18,600	3,720	-	-	-
	Grandparent	*Jones Plant Bus*							
1010	11351111	Jones Plant Bus, Sub	12/31/2013	-	-	-	-	-	-
1011	11542455	Jones Plant Bus, Line	3/31/2014	-	-	-	-	-	-
1012				-	-	-	-	-	-
	Grandparent	*K11 Wavetrap Repl Bushland/Deaf Smi*							
1013	11987101	K11 Wavetrap Replacement Deaf	6/1/2016	-	465	2,790	5,580	5,580	5,580
1014	11987106	K11 Wavetrap Replacement Bushl	12/31/2015	-	-	-	-	-	-
1015	11987111	K11 Wavetrap Replacement Bushl	6/1/2016	-	465	2,790	5,580	5,580	5,580
1016				-	930	5,580	11,160	11,160	11,160
	Grandparent	*KC Substation*							
1017	11628674	KC Sub-Sulpher Springs 115kV T	3/31/2015	165,716	120,000	200,000	-	-	-
1018	11628676	KC Substation Z21-69kV Line	3/31/2015	(48)	175,000	300,000	-	-	-
1019	11628678	KC Substation 115kV Line	3/31/2015	581,472	50,000	500,000	-	-	-
1020	11628681	KC Substation Sub	3/31/2015	309,034	37,200	465,000	-	-	-
1021	11628689	KC Substation ROW	3/31/2015	22,340	5,000	5,000	-	-	-
1022				1,078,514	387,200	1,470,000	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
	Grandparent	*Intrepid Lea National*								
990	11799017	Intrepid Lea Natl Bus Add, Sub	5/31/2016	-	-	-	-	-	-	-
991				-	-	-	-	-	-	-
	Grandparent	*Intrepid Potash*								
992	11528058	Intrepid Potash 230kV, Line	10/31/2012	-	-	-	-	-	-	-
993				-	-	-	-	-	-	-
	Grandparent	*Intrepid West Load Interconnection*								
994	11628483	Intrepid West T38 Tap Line	9/30/2013	-	-	-	-	-	-	(159)
995				-	-	-	-	-	-	(159)
	Grandparent	*JON_Jones 4 New Unit*								
996	11514734	Jones 4, Sub	6/30/2013	-	-	-	-	-	-	-
997				-	-	-	-	-	-	-
	Grandparent	*Jones 230kV NERC Compl*								
998	11782207	Jones 230kV Switches, Sub	11/30/2013	-	-	-	-	-	-	-
999				-	-	-	-	-	-	-
	Grandparent	*Jones 4*								
1000	11686473	JON4C-Jones 4 Xmsn Const	12/31/2014	-	-	-	-	-	-	-
1001	11901890	JON4C Trans Sub Serving Generation	12/30/2013	-	-	-	-	-	-	-
1002				-	-	-	-	-	-	-
	Grandparent	*Jones 4 Mustang 6-Quay IA*								
1003	11808059	Jones 4 Mustang 6-Quay-Lubbock Sout	7/1/2014	-	-	-	-	-	-	-
1004	11843188	Lubbock South-Rpl Switches Sub	11/6/2014	-	-	-	-	-	-	(137)
1005	11843191	Lubbock East-Rpl Wave Trap V34	2/9/2015	-	-	-	-	-	-	6,024
1006	11843201	Tuco-Rpl Switches NK24, NK25, Sub	5/30/2014	-	-	-	-	-	-	-
1007	11925745	Lubbock So-Repl Switches 6951&	7/1/2014	-	-	-	-	-	-	(12)
1008	11925753	Lubbock East -Rep Switche 6981	2/28/2015	-	-	-	-	-	-	36,575
1009				-	-	-	-	-	-	42,450
	Grandparent	*Jones Plant Bus*								
1010	11351111	Jones Plant Bus, Sub	12/31/2013	-	-	-	-	-	-	-
1011	11542455	Jones Plant Bus, Line	3/31/2014	-	-	-	-	-	-	-
1012				-	-	-	-	-	-	-
	Grandparent	*K11 Wavetrap Repl Bushland/Deaf Smi*								
1013	11987101	K11 Wavetrap Replacement Deaf	6/1/2016	5,580	5,580	5,580	5,580	5,580	5,580	53,475
1014	11987106	K11 Wavetrap Replacement Bushl	12/31/2015	-	-	-	-	-	0	0
1015	11987111	K11 Wavetrap Replacement Bushl	6/1/2016	5,580	5,580	9,300	9,300	9,300	9,300	68,355
1016				11,160	11,160	14,880	14,880	14,880	14,880	121,830
	Grandparent	*KC Substation*								
1017	11628674	KC Sub-Sulpher Springs 115kV T	3/31/2015	-	-	-	-	-	-	485,716
1018	11628676	KC Substation Z21-69kV Line	3/31/2015	-	-	-	-	-	-	474,952
1019	11628678	KC Substation 115kV Line	3/31/2015	-	-	-	-	-	-	1,131,472
1020	11628681	KC Substation Sub	3/31/2015	-	-	-	-	-	-	811,234
1021	11628689	KC Substation ROW	3/31/2015	-	-	-	-	-	-	32,340
1022				-	-	-	-	-	-	2,935,714

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
	Grandparent	*Intrepid Lea National*							
990	11799017	Intrepid Lea Natl Bus Add, Sub	5/31/2016	-	-	-	-	-	-
991				-	-	-	-	-	-
	Grandparent	*Intrepid Potash*							
992	11528058	Intrepid Potash 230kV, Line	10/31/2012	-	-	-	-	-	-
993				-	-	-	-	-	-
	Grandparent	*Intrepid West Load Interconnection*							
994	11628483	Intrepid West T38 Tap Line	9/30/2013	-	-	-	-	-	-
995				-	-	-	-	-	-
	Grandparent	*JON_Jones 4 New Unit*							
996	11514734	Jones 4, Sub	6/30/2013	-	-	-	-	-	-
997				-	-	-	-	-	-
	Grandparent	*Jones 230kV NERC Compl*							
998	11782207	Jones 230kV Switches, Sub	11/30/2013	-	-	-	-	-	-
999				-	-	-	-	-	-
	Grandparent	*Jones 4*							
1000	11686473	JON4C-Jones 4 Xmsn Const	12/31/2014	-	-	-	-	-	-
1001	11901890	JON4C Trans Sub Serving Generation	12/30/2013	-	-	-	-	-	-
1002				-	-	-	-	-	-
	Grandparent	*Jones 4 Mustang 6-Quay IA*							
1003	11808059	Jones 4 Mustang 6-Quay-Lubbock Sout	7/1/2014	-	-	-	-	-	-
1004	11843188	Lubbock South-Rpl Switches Sub	11/6/2014	-	-	-	-	-	-
1005	11843191	Lubbock East-Rpl Wave Trap V34	2/9/2015	-	-	-	-	-	-
1006	11843201	Tuco-Rpl Switches NK24, NK25, Sub	5/30/2014	-	-	-	-	-	-
1007	11925745	Lubbock So-Repl Switches 6951&	7/1/2014	-	-	-	-	-	-
1008	11925753	Lubbock East -Rep Switche 6981	2/28/2015	-	-	-	-	-	-
1009				-	-	-	-	-	-
	Grandparent	*Jones Plant Bus*							
1010	11351111	Jones Plant Bus, Sub	12/31/2013	-	-	-	-	-	-
1011	11542455	Jones Plant Bus, Line	3/31/2014	-	-	-	-	-	-
1012				-	-	-	-	-	-
	Grandparent	*K11 Wavetrap Repl Bushland/Deaf Smi*							
1013	11987101	K11 Wavetrap Replacement Deaf	6/1/2016	5,580	51,150	41,850	41,850	9,300	930
1014	11987106	K11 Wavetrap Replacement Bushl	12/31/2015	-	-	-	-	-	-
1015	11987111	K11 Wavetrap Replacement Bushl	6/1/2016	18,600	37,200	18,600	56,730	3,720	930
1016				24,180	88,350	60,450	98,580	13,020	1,860
	Grandparent	*KC Substation*							
1017	11628674	KC Sub-Sulpher Springs 115kV T	3/31/2015	-	-	-	-	-	-
1018	11628676	KC Substation Z21-69kV Line	3/31/2015	-	-	-	-	-	-
1019	11628678	KC Substation 115kV Line	3/31/2015	-	-	-	-	-	-
1020	11628681	KC Substation Sub	3/31/2015	-	-	-	-	-	-
1021	11628689	KC Substation ROW	3/31/2015	-	-	-	-	-	-
1022				-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
	Grandparent	*Intrepid Lea National*								
990	11799017	Intrepid Lea Natl Bus Add, Sub	5/31/2016	-	-	-	-	-	-	-
991				-	-	-	-	-	-	-
	Grandparent	*Intrepid Potash*								
992	11528058	Intrepid Potash 230kV, Line	10/31/2012	-	-	-	-	-	-	-
993				-	-	-	-	-	-	-
	Grandparent	*Intrepid West Load Interconnection*								
994	11628483	Intrepid West T38 Tap Line	9/30/2013	-	-	-	-	-	-	-
995				-	-	-	-	-	-	-
	Grandparent	*JON_Jones 4 New Unit*								
996	11514734	Jones 4, Sub	6/30/2013	-	-	-	-	-	-	-
997				-	-	-	-	-	-	-
	Grandparent	*Jones 230kV NERC Compl*								
998	11782207	Jones 230kV Switches, Sub	11/30/2013	-	-	-	-	-	-	-
999				-	-	-	-	-	-	-
	Grandparent	*Jones 4*								
1000	11686473	JON4C-Jones 4 Xmsn Const	12/31/2014	-	-	-	-	-	-	-
1001	11901890	JON4C Trans Sub Serving Generation	12/30/2013	-	-	-	-	-	-	-
1002				-	-	-	-	-	-	-
	Grandparent	*Jones 4 Mustang 6-Quay IA*								
1003	11808059	Jones 4 Mustang 6-Quay-Lubbock Sout	7/1/2014	-	-	-	-	-	-	-
1004	11843188	Lubbock South-Rpl Switches Sub	11/6/2014	-	-	-	-	-	-	-
1005	11843191	Lubbock East-Rpl Wave Trap V34	2/9/2015	-	-	-	-	-	-	-
1006	11843201	Tuco-Rpl Switches NK24, NK25, Sub	5/30/2014	-	-	-	-	-	-	-
1007	11925745	Lubbock So-Repl Switches 6951&	7/1/2014	-	-	-	-	-	-	-
1008	11925753	Lubbock East -Rep Switche 6981	2/28/2015	-	-	-	-	-	-	-
1009				-	-	-	-	-	-	-
	Grandparent	*Jones Plant Bus*								
1010	11351111	Jones Plant Bus, Sub	12/31/2013	-	-	-	-	-	-	-
1011	11542455	Jones Plant Bus, Line	3/31/2014	-	-	-	-	-	-	-
1012				-	-	-	-	-	-	-
	Grandparent	*K11 Wavetrap Repl Bushland/Deaf Smi*								
1013	11987101	K11 Wavetrap Replacement Deaf	6/1/2016	-	-	-	-	-	-	150,660
1014	11987106	K11 Wavetrap Replacement Bushl	12/31/2015	-	-	-	-	-	-	-
1015	11987111	K11 Wavetrap Replacement Bushl	6/1/2016	-	-	-	-	-	-	135,780
1016				-	-	-	-	-	-	286,440
	Grandparent	*KC Substation*								
1017	11628674	KC Sub-Sulpher Springs 115kV T	3/31/2015	-	-	-	-	-	-	-
1018	11628676	KC Substation Z21-69kV Line	3/31/2015	-	-	-	-	-	-	-
1019	11628678	KC Substation 115kV Line	3/31/2015	-	-	-	-	-	-	-
1020	11628681	KC Substation Sub	3/31/2015	-	-	-	-	-	-	-
1021	11628689	KC Substation ROW	3/31/2015	-	-	-	-	-	-	-
1022				-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
	Grandparent	*KC Substation - Diamondback*							
1023	11848360	Terry Co. Relay Sub	6/1/2015	-	-	-	-	6,368	37,286
1024	11955750	Diamondback Sub Ring Bus Sub	3/31/2015	-	-	-	-	-	-
1025				-	-	-	-	6,368	37,286
	Grandparent	*Kingsmill Auto Addtn*							
1026	11351096	Kingsmill Auto, Sub	5/31/2013	446	1,501	(5,033)	-	598	(15,347)
1027				446	1,501	(5,033)	-	598	(15,347)
	Grandparent	*Kingsmill Capacitor*							
1028	11802041	Kingsmill Capacitor Sub	11/14/2014	1,608	4,850	1,124	13,102	111,385	106,370
1029				1,608	4,850	1,124	13,102	111,385	106,370
	Grandparent	*Kingsmill Interchange 69kV Upgrade*							
1030	11628950	Kingsmill 69kV, Sub	5/30/2014	(84)	-	12	-	-	-
1031				(84)	-	12	-	-	-
	Grandparent	*Kiser Distribution Addition*							
1032	12050796	Kiser Distribution Addition Su	9/30/2016	-	-	-	-	-	-
1033				-	-	-	-	-	-
	Grandparent	*Kress Intg 115kV 28.8 Mvar Cap Bank*							
1034	11987020	Kress Intg. 115 kV 28.8 Mvar C	12/31/2015	-	-	-	-	-	-
1035				-	-	-	-	-	-
	Grandparent	*LEA CO. COOP 115kV*							
1036	11219217	Lea County Coop, Sub	12/31/2012	-	-	(75,460)	-	(485)	-
1037				-	-	(75,460)	-	(485)	-
	Grandparent	*Lea County Removal*							
1038	11495321	Lea County 115 kV ROW	12/1/2013	(7)	-	-	-	-	-
1039	11495322	Lea County 115 kV T-Line work, Line	4/30/2014	36,517	70,380	(214)	(6,947)	(1,426)	82
1040	11495323	Lea County 230 kV ROW	5/31/2014	264	-	-	-	-	(264)
1041	11495326	Lea County 230 kV T-Line Work, Line	4/15/2014	218,286	377,066	132,656	6,362	(22,512)	93,362
1042	11495334	Cunningham Relay Mod Sub	7/15/2014	6,893	21,373	7,847	2,018	9,702	106,161
1043	11495336	Hobbs Generation Trans. Mod, Sub	8/15/2014	529,785	343,555	522,145	124,860	361,210	79,552
1044	11495339	Lea County Removal Sub	8/15/2014	-	260	(29)	10	5,117	9,745
1045	11495340	Sub, Land	10/31/2013	1,002	507	545	-	-	-
1046				792,739	813,141	662,950	126,302	352,091	288,639
	Grandparent	*Line ELR SPS*							
1047	11645477	SPS 2016 ELR Transformers Sub	12/31/2016	-	-	-	-	-	-
1048	11771195	2013 ELR SPS TX, 69kV, Line	5/31/2014	(3,403)	(2,245)	-	-	(11,507)	-
1049	11771196	2013 ELR SPS TX, 115kV, Line	12/31/2013	(16,665)	(15,162)	(18,128)	-	(16,313)	(18,442)
1050	11771198	2013 ELR SPS TX, 230kV, Line	10/31/2013	-	-	-	-	-	-
1051	11771297	2013 ELR SPS NM, 115kV, Line	9/30/2013	(18,380)	-	-	-	-	(25)
1052				(38,448)	(17,407)	(18,128)	-	(27,820)	(18,467)
	Grandparent	*Line Ph 10 ELR - SPS*							
1053	11260267	SPS T-Line EOL Rplmnts Ph 10 TX, Li	12/31/2013	0	3,591	(658)	-	-	-
1054				0	3,591	(658)	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
	Grandparent	*KC Substation - Diamondback*								
1023	11848360	Terry Co. Relay Sub	6/1/2015	4,544	11,348	12,739	24,409	34,562	70,559	201,815
1024	11955750	Diamondback Sub Ring Bus Sub	3/31/2015	570	40,438	58,767	398,593	18,317	28,568	545,252
1025				5,114	51,786	71,506	423,002	52,879	99,127	747,067
	Grandparent	*Kingsmill Auto Addtn*								
1026	11351096	Kingsmill Auto, Sub	5/31/2013	-	-	-	-	-	-	(17,835)
1027				-	-	-	-	-	-	(17,835)
	Grandparent	*Kingsmill Capacitor*								
1028	11802041	Kingsmill Capacitor Sub	11/14/2014	282,699	179,199	18,120	90,604	55,367	30,254	894,681
1029				282,699	179,199	18,120	90,604	55,367	30,254	894,681
	Grandparent	*Kingsmill Interchange 69kV Upgrade*								
1030	11628950	Kingsmill 69kV, Sub	5/30/2014	-	-	-	-	110	(55)	(16)
1031				-	-	-	-	110	(55)	(16)
	Grandparent	*Kiser Distribution Addition*								
1032	12050796	Kiser Distribution Addition Su	9/30/2016	-	-	-	-	-	-	-
1033				-	-	-	-	-	-	-
	Grandparent	*Kress Intg 115kV 28.8 Mvar Cap Bank*								
1034	11987020	Kress Intg. 115 kV 28.8 Mvar C	12/31/2015	-	-	-	-	-	-	-
1035				-	-	-	-	-	-	-
	Grandparent	*LEA CO. COOP 115kV*								
1036	11219217	Lea County Coop, Sub	12/31/2012	-	-	868	-	18	-	(75,059)
1037				-	-	868	-	18	-	(75,059)
	Grandparent	*Lea County Removal*								
1038	11495321	Lea County 115 kV ROW	12/1/2013	-	-	-	-	-	-	(7)
1039	11495322	Lea County 115 kV T-Line work, Line	4/30/2014	(18,251)	(317)	40	400	-	-	80,264
1040	11495323	Lea County 230 kV ROW	5/31/2014	-	-	-	-	-	-	-
1041	11495326	Lea County 230 kV T-Line Work, Line	4/15/2014	330	3,912	-	(79)	-	164,998	974,380
1042	11495334	Cunningham Relay Mod Sub	7/15/2014	19,608	195	522	-	200	33	174,551
1043	11495336	Hobbs Generation Trans. Mod, Sub	8/15/2014	34,221	101,442	8,146	19,184	4,767	514	2,129,381
1044	11495339	Lea County Removal Sub	8/15/2014	-	10	(15,125)	-	-	-	(13)
1045	11495340	Sub, Land	10/31/2013	-	-	-	-	-	-	2,055
1046				35,908	105,241	(6,416)	19,505	4,966	165,545	3,360,612
	Grandparent	*Line ELR SPS*								
1047	11645477	SPS 2016 ELR Transformers Sub	12/31/2016	-	-	-	-	-	-	-
1048	11771195	2013 ELR SPS TX, 69kV, Line	5/31/2014	(8,452)	-	(2,020)	-	282,162	-	254,534
1049	11771196	2013 ELR SPS TX, 115kV, Line	12/31/2013	-	-	-	-	-	-	(84,710)
1050	11771198	2013 ELR SPS TX, 230kV, Line	10/31/2013	(60)	-	-	-	-	-	(60)
1051	11771297	2013 ELR SPS NM, 115kV, Line	9/30/2013	-	-	-	-	-	-	(18,405)
1052				(8,513)	-	(2,020)	-	282,162	-	151,358
	Grandparent	*Line Ph 10 ELR - SPS*								
1053	11260267	SPS T-Line EOL Rplmnts Ph 10 TX, Li	12/31/2013	-	-	-	-	-	-	2,932
1054				-	-	-	-	-	-	2,932

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
	Grandparent	*KC Substation - Diamondback*							
1023	11848360	Terry Co. Relay Sub	6/1/2015	5,740	46,500	23,250	9,300	9,300	930
1024	11955750	Diamondback Sub Ring Bus Sub	3/31/2015	1,501	3,500	950,000	-	-	-
1025				7,241	50,000	973,250	9,300	9,300	930
	Grandparent	*Kingsmill Auto Addtn*							
1026	11351096	Kingsmill Auto, Sub	5/31/2013	-	-	-	-	-	-
1027				-	-	-	-	-	-
	Grandparent	*Kingsmill Capacitor*							
1028	11802041	Kingsmill Capacitor Sub	11/14/2014	69	-	-	-	-	-
1029				69	-	-	-	-	-
	Grandparent	*Kingsmill Interchange 69kV Upgrade*							
1030	11628950	Kingsmill 69kV, Sub	5/30/2014	-	-	-	-	-	-
1031				-	-	-	-	-	-
	Grandparent	*Kiser Distribution Addition*							
1032	12050796	Kiser Distribution Addition Su	9/30/2016	-	-	-	-	-	-
1033				-	-	-	-	-	-
	Grandparent	*Kress Intg 115kV 28.8 Mvar Cap Bank*							
1034	11987020	Kress Intg. 115 kV 28.8 Mvar C	12/31/2015	-	-	-	-	-	-
1035				-	-	-	-	-	-
	Grandparent	*LEA CO. COOP 115kV*							
1036	11219217	Lea County Coop, Sub	12/31/2012	-	-	-	-	-	-
1037				-	-	-	-	-	-
	Grandparent	*Lea County Removal*							
1038	11495321	Lea County 115 kV ROW	12/1/2013	-	-	-	-	-	-
1039	11495322	Lea County 115 kV T-Line work, Line	4/30/2014	-	-	-	-	-	-
1040	11495323	Lea County 230 kV ROW	5/31/2014	-	-	-	-	-	-
1041	11495326	Lea County 230 kV T-Line Work, Line	4/15/2014	-	-	-	-	-	-
1042	11495334	Cunningham Relay Mod Sub	7/15/2014	55	-	-	-	-	-
1043	11495336	Hobbs Generation Trans. Mod, Sub	8/15/2014	-	-	-	-	-	-
1044	11495339	Lea County Removal Sub	8/15/2014	-	-	-	-	-	-
1045	11495340	Sub, Land	10/31/2013	-	-	-	-	-	-
1046				55	-	-	-	-	-
	Grandparent	*Line ELR SPS*							
1047	11645477	SPS 2016 ELR Transformers Sub	12/31/2016	-	-	-	-	-	-
1048	11771195	2013 ELR SPS TX, 69kV, Line	5/31/2014	-	-	-	-	-	-
1049	11771196	2013 ELR SPS TX, 115kV, Line	12/31/2013	-	-	-	-	-	-
1050	11771198	2013 ELR SPS TX, 230kV, Line	10/31/2013	-	-	-	-	-	-
1051	11771297	2013 ELR SPS NM, 115kV, Line	9/30/2013	-	-	-	-	-	-
1052				-	-	-	-	-	-
	Grandparent	*Line Ph 10 ELR - SPS*							
1053	11260267	SPS T-Line EOL Rplmnts Ph 10 TX, Li	12/31/2013	-	-	-	-	-	-
1054				-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
	Grandparent	*KC Substation - Diamondback*								
1023	11848360	Terry Co. Relay Sub	6/1/2015	-	-	-	-	-	-	95,020
1024	11955750	Diamondback Sub Ring Bus Sub	3/31/2015	-	-	-	-	-	-	955,001
1025				-	-	-	-	-	-	1,050,021
	Grandparent	*Kingsmill Auto Addtn*								
1026	11351096	Kingsmill Auto, Sub	5/31/2013	-	-	-	-	-	-	-
1027				-	-	-	-	-	-	-
	Grandparent	*Kingsmill Capacitor*								
1028	11802041	Kingsmill Capacitor Sub	11/14/2014	-	-	-	-	-	-	69
1029				-	-	-	-	-	-	69
	Grandparent	*Kingsmill Interchange 69kV Upgrade*								
1030	11628950	Kingsmill 69kV, Sub	5/30/2014	-	-	-	-	-	-	-
1031				-	-	-	-	-	-	-
	Grandparent	*Kiser Distribution Addition*								
1032	12050796	Kiser Distribution Addition Su	9/30/2016	-	-	10,000	25,000	25,000	50,000	110,000
1033				-	-	10,000	25,000	25,000	50,000	110,000
	Grandparent	*Kress Intg 115kV 28.8 Mvar Cap Bank*								
1034	11987020	Kress Intg. 115 kV 28.8 Mvar C	12/31/2015	-	-	-	-	-	0	0
1035				-	-	-	-	-	0	0
	Grandparent	*LEA CO. COOP 115kV*								
1036	11219217	Lea County Coop, Sub	12/31/2012	-	-	-	-	-	-	-
1037				-	-	-	-	-	-	-
	Grandparent	*Lea County Removal*								
1038	11495321	Lea County 115 kV ROW	12/1/2013	-	-	-	-	-	-	-
1039	11495322	Lea County 115 kV T-Line work, Line	4/30/2014	-	-	-	-	-	-	-
1040	11495323	Lea County 230 kV ROW	5/31/2014	-	-	-	-	-	-	-
1041	11495326	Lea County 230 kV T-Line Work, Line	4/15/2014	-	-	-	-	-	-	-
1042	11495334	Cunningham Relay Mod Sub	7/15/2014	-	-	-	-	-	-	55
1043	11495336	Hobbs Generation Trans. Mod, Sub	8/15/2014	-	-	-	-	-	-	-
1044	11495339	Lea County Removal Sub	8/15/2014	-	-	-	-	-	-	-
1045	11495340	Sub, Land	10/31/2013	-	-	-	-	-	-	-
1046				-	-	-	-	-	-	55
	Grandparent	*Line ELR SPS*								
1047	11645477	SPS 2016 ELR Transformers Sub	12/31/2016	-	-	-	-	-	-	-
1048	11771195	2013 ELR SPS TX, 69kV, Line	5/31/2014	-	-	-	-	-	-	-
1049	11771196	2013 ELR SPS TX, 115kV, Line	12/31/2013	-	-	-	-	-	-	-
1050	11771198	2013 ELR SPS TX, 230kV, Line	10/31/2013	-	-	-	-	-	-	-
1051	11771297	2013 ELR SPS NM, 115kV, Line	9/30/2013	-	-	-	-	-	-	-
1052				-	-	-	-	-	-	-
	Grandparent	*Line Ph 10 ELR - SPS*								
1053	11260267	SPS T-Line EOL Rplmnts Ph 10 TX, Li	12/31/2013	-	-	-	-	-	-	-
1054				-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
	Grandparent	*KC Substation - Diamondback*							
1023	11848360	Terry Co. Relay Sub	6/1/2015	-	-	-	-	-	-
1024	11955750	Diamondback Sub Ring Bus Sub	3/31/2015	-	-	-	-	-	-
1025				-	-	-	-	-	-
	Grandparent	*Kingsmill Auto Addtn*							
1026	11351096	Kingsmill Auto, Sub	5/31/2013	-	-	-	-	-	-
1027				-	-	-	-	-	-
	Grandparent	*Kingsmill Capacitor*							
1028	11802041	Kingsmill Capacitor Sub	11/14/2014	-	-	-	-	-	-
1029				-	-	-	-	-	-
	Grandparent	*Kingsmill Interchange 69kV Upgrade*							
1030	11628950	Kingsmill 69kV, Sub	5/30/2014	-	-	-	-	-	-
1031				-	-	-	-	-	-
	Grandparent	*Kiser Distribution Addition*							
1032	12050796	Kiser Distribution Addition Su	9/30/2016	15,000	25,000	250,000	300,000	250,000	200,000
1033				15,000	25,000	250,000	300,000	250,000	200,000
	Grandparent	*Kress Intg 115kV 28.8 Mvar Cap Bank*							
1034	11987020	Kress Intg. 115 kV 28.8 Mvar C	12/31/2015	-	-	-	-	-	-
1035				-	-	-	-	-	-
	Grandparent	*LEA CO. COOP 115kV*							
1036	11219217	Lea County Coop, Sub	12/31/2012	-	-	-	-	-	-
1037				-	-	-	-	-	-
	Grandparent	*Lea County Removal*							
1038	11495321	Lea County 115 kV ROW	12/1/2013	-	-	-	-	-	-
1039	11495322	Lea County 115 kV T-Line work, Line	4/30/2014	-	-	-	-	-	-
1040	11495323	Lea County 230 kV ROW	5/31/2014	-	-	-	-	-	-
1041	11495326	Lea County 230 kV T-Line Work, Line	4/15/2014	-	-	-	-	-	-
1042	11495334	Cunningham Relay Mod Sub	7/15/2014	-	-	-	-	-	-
1043	11495336	Hobbs Generation Trans. Mod, Sub	8/15/2014	-	-	-	-	-	-
1044	11495339	Lea County Removal Sub	8/15/2014	-	-	-	-	-	-
1045	11495340	Sub, Land	10/31/2013	-	-	-	-	-	-
1046				-	-	-	-	-	-
	Grandparent	*Line ELR SPS*							
1047	11645477	SPS 2016 ELR Transformers Sub	12/31/2016	294,499	294,499	294,499	294,499	294,499	294,499
1048	11771195	2013 ELR SPS TX, 69kV, Line	5/31/2014	-	-	-	-	-	-
1049	11771196	2013 ELR SPS TX, 115kV, Line	12/31/2013	-	-	-	-	-	-
1050	11771198	2013 ELR SPS TX, 230kV, Line	10/31/2013	-	-	-	-	-	-
1051	11771297	2013 ELR SPS NM, 115kV, Line	9/30/2013	-	-	-	-	-	-
1052				294,499	294,499	294,499	294,499	294,499	294,499
	Grandparent	*Line Ph 10 ELR - SPS*							
1053	11260267	SPS T-Line EOL Rplmnts Ph 10 TX, Li	12/31/2013	-	-	-	-	-	-
1054				-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
	Grandparent	*KC Substation - Diamondback*								
1023	11848360	Terry Co. Relay Sub	6/1/2015	-	-	-	-	-	-	-
1024	11955750	Diamondback Sub Ring Bus Sub	3/31/2015	-	-	-	-	-	-	-
1025				-	-	-	-	-	-	-
	Grandparent	*Kingsmill Auto Addtn*								
1026	11351096	Kingsmill Auto, Sub	5/31/2013	-	-	-	-	-	-	-
1027				-	-	-	-	-	-	-
	Grandparent	*Kingsmill Capacitor*								
1028	11802041	Kingsmill Capacitor Sub	11/14/2014	-	-	-	-	-	-	-
1029				-	-	-	-	-	-	-
	Grandparent	*Kingsmill Interchange 69kV Upgrade*								
1030	11628950	Kingsmill 69kV, Sub	5/30/2014	-	-	-	-	-	-	-
1031				-	-	-	-	-	-	-
	Grandparent	*Kiser Distribution Addition*								
1032	12050796	Kiser Distribution Addition Su	9/30/2016	75,000	75,000	25,000	-	-	-	1,215,000
1033				75,000	75,000	25,000	-	-	-	1,215,000
	Grandparent	*Kress Intg 115kV 28.8 Mvar Cap Bank*								
1034	11987020	Kress Intg. 115 kV 28.8 Mvar C	12/31/2015	-	-	-	-	-	-	-
1035				-	-	-	-	-	-	-
	Grandparent	*LEA CO. COOP 115kV*								
1036	11219217	Lea County Coop, Sub	12/31/2012	-	-	-	-	-	-	-
1037				-	-	-	-	-	-	-
	Grandparent	*Lea County Removal*								
1038	11495321	Lea County 115 kV ROW	12/1/2013	-	-	-	-	-	-	-
1039	11495322	Lea County 115 kV T-Line work, Line	4/30/2014	-	-	-	-	-	-	-
1040	11495323	Lea County 230 kV ROW	5/31/2014	-	-	-	-	-	-	-
1041	11495326	Lea County 230 kV T-Line Work, Line	4/15/2014	-	-	-	-	-	-	-
1042	11495334	Cunningham Relay Mod Sub	7/15/2014	-	-	-	-	-	-	-
1043	11495336	Hobbs Generation Trans. Mod, Sub	8/15/2014	-	-	-	-	-	-	-
1044	11495339	Lea County Removal Sub	8/15/2014	-	-	-	-	-	-	-
1045	11495340	Sub, Land	10/31/2013	-	-	-	-	-	-	-
1046				-	-	-	-	-	-	-
	Grandparent	*Line ELR SPS*								
1047	11645477	SPS 2016 ELR Transformers Sub	12/31/2016	294,499	294,499	294,499	294,499	294,499	294,506	3,533,995
1048	11771195	2013 ELR SPS TX, 69kV, Line	5/31/2014	-	-	-	-	-	-	-
1049	11771196	2013 ELR SPS TX, 115kV, Line	12/31/2013	-	-	-	-	-	-	-
1050	11771198	2013 ELR SPS TX, 230kV, Line	10/31/2013	-	-	-	-	-	-	-
1051	11771297	2013 ELR SPS NM, 115kV, Line	9/30/2013	-	-	-	-	-	-	-
1052				294,499	294,499	294,499	294,499	294,499	294,506	3,533,995
	Grandparent	*Line Ph 10 ELR - SPS*								
1053	11260267	SPS T-Line EOL Rplmnts Ph 10 TX, Li	12/31/2013	-	-	-	-	-	-	-
1054				-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
	Grandparent	*Line Ph 8 ELR - SPS*							
1055	11082139	SPS T-Line EOL Rplmnts PH 8	7/31/2013	-	249	-	-	-	-
1056				-	249	-	-	-	-
	Grandparent	*Line Ph 9 ELR - SPS*							
1057	11260270	SPS T-Line EOL Rplmnts Ph 9 TX, Lin	1/31/2014	(1,252)	(21,569)	(25,297)	(10,796)	(9,343)	(839)
1058				(1,252)	(21,569)	(25,297)	(10,796)	(9,343)	(839)
	Grandparent	*Line Y98 Modification*							
1059	11999882	Lea County Coop Asset Sale, Line	7/31/2014	-	-	-	-	-	12,979
1060				-	-	-	-	-	12,979
	Grandparent	*Lubbock Road Widening*							
1061	12016564	Y50 Road Widening Lubbock Line	3/31/2015	-	-	-	-	-	-
1062	12016574	V40 Road Widening Lubbock Line	3/31/2015	-	-	-	-	-	-
1063				-	-	-	-	-	-
	Grandparent	*Lubbock South Auto #2*							
1064	11764468	Lubbock South 230/115 Auto #2S	2/28/2015	44,682	875	217,997	135,881	8,039	449,109
1065	12064906	Lubbock South - Rock entire ya	12/31/2014	-	-	-	-	-	-
1066				44,682	875	217,997	135,881	8,039	449,109
	Grandparent	*Lubbock South Auto #3*							
1067	11764471	Lubbock South 230kV Terminal U	1/31/2015	-	504	13,658	14,325	1,140	61,887
1068				-	504	13,658	14,325	1,140	61,887
	Grandparent	*Lynn Co. Dist. Load Conversion*							
1069	11495345	Lynn Co. Dist. Load Conversion	3/15/2015	487,726	1,240,887	317,151	569,941	166,011	318,228
1070	11621182	Lynn Co. Dist Load Conversion	10/1/2014	2,895	945	18,496	50,292	42,133	51,891
1071				490,621	1,241,832	335,647	620,233	208,144	370,119
	Grandparent	*Mescalero Ridge Wind GEN-2008-022*							
1072	11614122	Mescalero Wind Sub	6/14/2015	879	(1,130,583)	-	(3,368,255)	25,567	53,809
1073	11814056	Tap to X-roads Sub J14- to Edd	6/19/2015	-	-	-	-	-	-
1074	11825081	J15 Crossroads Tap-X-Roads to	6/19/2015	-	-	-	-	-	6,904
1075				879	(1,130,583)	-	(3,368,255)	25,567	60,713
	Grandparent	*Mescalero Wind*							
1076	11852733	Mescalero Wind New Mexico Land	11/30/2014	-	-	-	521	772	552
1077				-	-	-	521	772	552
	Grandparent	*Moore County 115kV Capacitor*							
1078	11735571	Moore County 115kV Capacitor B	4/30/2014	273,870	247,859	115,054	256,175	379,102	8,819
1079				273,870	247,859	115,054	256,175	379,102	8,819
	Grandparent	*Muleshoe East Conversion*							
1080	11351189	Muleshoe East Line	11/28/2015	512	1,382	34	-	857	53
1081	11351220	Muleshoe East Sub	11/28/2015	-	19,614	550	2,143	-	288
1082	11810286	Muleshoe East Y-80, ROW	4/15/2014	1,786	(669)	-	-	-	-
1083	11859817	Muleshoe East Y-80 Line	11/28/2015	-	50	34	-	-	579
1084	11859821	Muleshoe East K-30 Line	11/28/2015	-	150	2,286	5,190	813	1,639

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
	Grandparent	*Line Ph 8 ELR - SPS*								
1055	11082139	SPS T-Line EOL Rplmnts PH 8	7/31/2013	-	-	-	-	-	-	249
1056				-	-	-	-	-	-	249
	Grandparent	*Line Ph 9 ELR - SPS*								
1057	11260270	SPS T-Line EOL Rplmnts Ph 9 TX, Lin	1/31/2014	-	-	232,707	-	-	-	163,611
1058				-	-	232,707	-	-	-	163,611
	Grandparent	*Line Y98 Modification*								
1059	11999882	Lea County Coop Asset Sale, Line	7/31/2014	15,320	135	283	163	-	-	28,880
1060				15,320	135	283	163	-	-	28,880
	Grandparent	*Lubbock Road Widening*								
1061	12016564	Y50 Road Widening Lubbock Line	3/31/2015	-	-	-	-	-	-	-
1062	12016574	V40 Road Widening Lubbock Line	3/31/2015	-	-	-	-	-	-	-
1063				-	-	-	-	-	-	-
	Grandparent	*Lubbock South Auto #2*								
1064	11764468	Lubbock South 230/115 Auto #2S	2/28/2015	42,134	148,814	2,091,575	255,160	198,261	199,124	3,791,652
1065	12064906	Lubbock South - Rock entire ya	12/31/2014	-	-	-	-	-	27,128	27,128
1066				42,134	148,814	2,091,575	255,160	198,261	226,252	3,818,779
	Grandparent	*Lubbock South Auto #3*								
1067	11764471	Lubbock South 230kV Terminal U	1/31/2015	10,090	19,059	14,714	4,186	1,823	1,769	143,155
1068				10,090	19,059	14,714	4,186	1,823	1,769	143,155
	Grandparent	*Lynn Co. Dist. Load Conversion*								
1069	11495345	Lynn Co. Dist. Load Conversion	3/15/2015	363,451	265,344	317,923	136,941	373,726	524,579	5,081,907
1070	11621182	Lynn Co. Dist Load Conversion	10/1/2014	16,503	13,639	2,403	4,272	94,506	38	298,013
1071				379,954	278,983	320,325	141,213	468,232	524,617	5,379,921
	Grandparent	*Mescalero Ridge Wind GEN-2008-022*								
1072	11614122	Mescalero Wind Sub	6/14/2015	51,003	51,107	41,325	1,131,448	(2,872,532)	295,583	(5,720,648)
1073	11814056	Tap to X-roads Sub J14- to Edd	6/19/2015	9,889	2,719	4,473	9,498	3,260	3,646	33,485
1074	11825081	J15 Crossroads Tap-X-Roads to	6/19/2015	1,892	2,084	4,864	9,766	3,640	4,041	33,191
1075				62,784	55,911	50,662	1,150,712	(2,865,632)	303,271	(5,653,972)
	Grandparent	*Mescalero Wind*								
1076	11852733	Mescalero Wind New Mexico Land	11/30/2014	542	38,619	8,338	3,418	5,849	3,389	62,001
1077				542	38,619	8,338	3,418	5,849	3,389	62,001
	Grandparent	*Moore County 115kV Capacitor*								
1078	11735571	Moore County 115kV Capacitor B	4/30/2014	13,747	4,543	31,253	(2)	33	-	1,330,454
1079				13,747	4,543	31,253	(2)	33	-	1,330,454
	Grandparent	*Muleshoe East Conversion*								
1080	11351189	Muleshoe East Line	11/28/2015	1,086	604	668	302	-	-	5,498
1081	11351220	Muleshoe East Sub	11/28/2015	2,921	2,266	1,377	-	-	3,801	32,959
1082	11810286	Muleshoe East Y-80, ROW	4/15/2014	-	-	-	-	-	-	1,117
1083	11859817	Muleshoe East Y-80 Line	11/28/2015	2,053	604	514	252	-	-	4,086
1084	11859821	Muleshoe East K-30 Line	11/28/2015	69	11,958	3,105	5,647	916	3,583	35,354

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
	Grandparent	*Line Ph 8 ELR - SPS*							
1055	11082139	SPS T-Line EOL Rplmnts PH 8	7/31/2013	-	-	-	-	-	-
1056				-	-	-	-	-	-
	Grandparent	*Line Ph 9 ELR - SPS*							
1057	11260270	SPS T-Line EOL Rplmnts Ph 9 TX, Lin	1/31/2014	-	-	-	-	-	-
1058				-	-	-	-	-	-
	Grandparent	*Line Y98 Modification*							
1059	11999882	Lea County Coop Asset Sale, Line	7/31/2014	-	-	-	-	-	-
1060				-	-	-	-	-	-
	Grandparent	*Lubbock Road Widening*							
1061	12016564	Y50 Road Widening Lubbock Line	3/31/2015	-	930	4,650	(6,000)	-	-
1062	12016574	V40 Road Widening Lubbock Line	3/31/2015	5,859	4,650	74,400	(90,000)	-	-
1063				5,859	5,580	79,050	(96,000)	-	-
	Grandparent	*Lubbock South Auto #2*							
1064	11764468	Lubbock South 230/115 Auto #2S	2/28/2015	273,864	10,000	-	-	-	-
1065	12064906	Lubbock South - Rock entire ya	12/31/2014	(716)	50,000	-	-	-	-
1066				273,148	60,000	-	-	-	-
	Grandparent	*Lubbock South Auto #3*							
1067	11764471	Lubbock South 230kV Terminal U	1/31/2015	45,838	930	-	-	-	-
1068				45,838	930	-	-	-	-
	Grandparent	*Lynn Co. Dist. Load Conversion*							
1069	11495345	Lynn Co. Dist. Load Conversion	3/15/2015	236,539	40,000	15,000	-	-	-
1070	11621182	Lynn Co. Dist Load Conversion	10/1/2014	6,960	-	-	-	-	-
1071				243,500	40,000	15,000	-	-	-
	Grandparent	*Mescalero Ridge Wind GEN-2008-022*							
1072	11614122	Mescalero Wind Sub	6/14/2015	3,970,255	2,055,300	(1,906,092)	418,500	418,500	418,500
1073	11814056	Tap to X-roads Sub J14- to Edd	6/19/2015	(2,989,350)	2,325	162,750	243,807	55,800	46,500
1074	11825081	J15 Crossroads Tap-X-Roads to	6/19/2015	10,233	2,790	162,750	243,807	55,800	46,500
1075				991,139	2,060,415	(1,580,592)	906,114	530,100	511,500
	Grandparent	*Mescalero Wind*							
1076	11852733	Mescalero Wind New Mexico Land	11/30/2014	4,068	-	-	-	-	-
1077				4,068	-	-	-	-	-
	Grandparent	*Moore County 115kV Capacitor*							
1078	11735571	Moore County 115kV Capacitor B	4/30/2014	44	-	-	-	-	-
1079				44	-	-	-	-	-
	Grandparent	*Muleshoe East Conversion*							
1080	11351189	Muleshoe East Line	11/28/2015	-	1,000	1,000	10,000	100,000	10,000
1081	11351220	Muleshoe East Sub	11/28/2015	-	1,000	5,000	5,000	5,000	5,000
1082	11810286	Muleshoe East Y-80, ROW	4/15/2014	-	-	-	-	-	-
1083	11859817	Muleshoe East Y-80 Line	11/28/2015	-	5,000	5,000	10,000	10,000	25,000
1084	11859821	Muleshoe East K-30 Line	11/28/2015	-	5,000	5,000	5,000	5,000	5,000

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
	Grandparent	*Line Ph 8 ELR - SPS*								
1055	11082139	SPS T-Line EOL Rplmnts PH 8	7/31/2013	-	-	-	-	-	-	-
1056				-	-	-	-	-	-	-
	Grandparent	*Line Ph 9 ELR - SPS*								
1057	11260270	SPS T-Line EOL Rplmnts Ph 9 TX, Lin	1/31/2014	-	-	-	-	-	-	-
1058				-	-	-	-	-	-	-
	Grandparent	*Line Y98 Modification*								
1059	11999882	Lea County Coop Asset Sale, Line	7/31/2014	-	-	-	-	-	-	-
1060				-	-	-	-	-	-	-
	Grandparent	*Lubbock Road Widening*								
1061	12016564	Y50 Road Widening Lubbock Line	3/31/2015	-	-	-	-	-	-	(420)
1062	12016574	V40 Road Widening Lubbock Line	3/31/2015	-	-	-	-	-	-	(5,091)
1063				-	-	-	-	-	-	(5,511)
	Grandparent	*Lubbock South Auto #2*								
1064	11764468	Lubbock South 230/115 Auto #2S	2/28/2015	-	-	-	-	-	-	283,864
1065	12064906	Lubbock South - Rock entire ya	12/31/2014	-	-	-	-	-	-	49,284
1066				-	-	-	-	-	-	333,148
	Grandparent	*Lubbock South Auto #3*								
1067	11764471	Lubbock South 230kV Terminal U	1/31/2015	-	-	-	-	-	-	46,768
1068				-	-	-	-	-	-	46,768
	Grandparent	*Lynn Co. Dist. Load Conversion*								
1069	11495345	Lynn Co. Dist. Load Conversion	3/15/2015	-	-	-	-	-	-	291,539
1070	11621182	Lynn Co. Dist Load Conversion	10/1/2014	-	-	-	-	-	-	6,960
1071				-	-	-	-	-	-	298,500
	Grandparent	*Mescalero Ridge Wind GEN-2008-022*								
1072	11614122	Mescalero Wind Sub	6/14/2015	69,750	-	-	-	-	-	5,444,713
1073	11814056	Tap to X-roads Sub J14- to Edd	6/19/2015	-	-	-	-	-	-	(2,478,168)
1074	11825081	J15 Crossroads Tap-X-Roads to	6/19/2015	-	-	-	-	-	-	521,880
1075				69,750	-	-	-	-	-	3,488,426
	Grandparent	*Mescalero Wind*								
1076	11852733	Mescalero Wind New Mexico Land	11/30/2014	-	-	-	-	-	-	4,068
1077				-	-	-	-	-	-	4,068
	Grandparent	*Moore County 115kV Capacitor*								
1078	11735571	Moore County 115kV Capacitor B	4/30/2014	-	-	-	-	-	-	44
1079				-	-	-	-	-	-	44
	Grandparent	*Muleshoe East Conversion*								
1080	11351189	Muleshoe East Line	11/28/2015	20,000	100,000	200,000	250,000	275,000	-	967,000
1081	11351220	Muleshoe East Sub	11/28/2015	10,000	10,000	25,000	25,000	25,000	-	116,000
1082	11810286	Muleshoe East Y-80, ROW	4/15/2014	-	-	-	-	-	-	-
1083	11859817	Muleshoe East Y-80 Line	11/28/2015	25,000	50,000	50,000	50,000	60,000	-	290,000
1084	11859821	Muleshoe East K-30 Line	11/28/2015	25,000	25,000	25,000	35,000	100,000	-	235,000

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
	Grandparent	*Line Ph 8 ELR - SPS*							
1055	11082139	SPS T-Line EOL Rplmnts PH 8	7/31/2013	-	-	-	-	-	-
1056				-	-	-	-	-	-
	Grandparent	*Line Ph 9 ELR - SPS*							
1057	11260270	SPS T-Line EOL Rplmnts Ph 9 TX, Lin	1/31/2014	-	-	-	-	-	-
1058				-	-	-	-	-	-
	Grandparent	*Line Y98 Modification*							
1059	11999882	Lea County Coop Asset Sale, Line	7/31/2014	-	-	-	-	-	-
1060				-	-	-	-	-	-
	Grandparent	*Lubbock Road Widening*							
1061	12016564	Y50 Road Widening Lubbock Line	3/31/2015	-	-	-	-	-	-
1062	12016574	V40 Road Widening Lubbock Line	3/31/2015	-	-	-	-	-	-
1063				-	-	-	-	-	-
	Grandparent	*Lubbock South Auto #2*							
1064	11764468	Lubbock South 230/115 Auto #2S	2/28/2015	-	-	-	-	-	-
1065	12064906	Lubbock South - Rock entire ya	12/31/2014	-	-	-	-	-	-
1066				-	-	-	-	-	-
	Grandparent	*Lubbock South Auto #3*							
1067	11764471	Lubbock South 230kV Terminal U	1/31/2015	-	-	-	-	-	-
1068				-	-	-	-	-	-
	Grandparent	*Lynn Co. Dist. Load Conversion*							
1069	11495345	Lynn Co. Dist. Load Conversion	3/15/2015	-	-	-	-	-	-
1070	11621182	Lynn Co. Dist Load Conversion	10/1/2014	-	-	-	-	-	-
1071				-	-	-	-	-	-
	Grandparent	*Mescalero Ridge Wind GEN-2008-022*							
1072	11614122	Mescalero Wind Sub	6/14/2015	-	-	-	-	-	-
1073	11814056	Tap to X-roads Sub J14- to Edd	6/19/2015	-	-	-	-	-	-
1074	11825081	J15 Crossroads Tap-X-Roads to	6/19/2015	-	-	-	-	-	-
1075				-	-	-	-	-	-
	Grandparent	*Mescalero Wind*							
1076	11852733	Mescalero Wind New Mexico Land	11/30/2014	-	-	-	-	-	-
1077				-	-	-	-	-	-
	Grandparent	*Moore County 115kV Capacitor*							
1078	11735571	Moore County 115kV Capacitor B	4/30/2014	-	-	-	-	-	-
1079				-	-	-	-	-	-
	Grandparent	*Muleshoe East Conversion*							
1080	11351189	Muleshoe East Line	11/28/2015	-	-	-	-	-	-
1081	11351220	Muleshoe East Sub	11/28/2015	-	-	-	-	-	-
1082	11810286	Muleshoe East Y-80, ROW	4/15/2014	-	-	-	-	-	-
1083	11859817	Muleshoe East Y-80 Line	11/28/2015	-	-	-	-	-	-
1084	11859821	Muleshoe East K-30 Line	11/28/2015	-	-	-	-	-	-

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CWIP Expenditures by Grandparent and Functional Class
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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
	Grandparent	*Line Ph 8 ELR - SPS*								
1055	11082139	SPS T-Line EOL Rplmnts PH 8	7/31/2013	-	-	-	-	-	-	-
1056				-	-	-	-	-	-	-
	Grandparent	*Line Ph 9 ELR - SPS*								
1057	11260270	SPS T-Line EOL Rplmnts Ph 9 TX, Lin	1/31/2014	-	-	-	-	-	-	-
1058				-	-	-	-	-	-	-
	Grandparent	*Line Y98 Modification*								
1059	11999882	Lea County Coop Asset Sale, Line	7/31/2014	-	-	-	-	-	-	-
1060				-	-	-	-	-	-	-
	Grandparent	*Lubbock Road Widening*								
1061	12016564	Y50 Road Widening Lubbock Line	3/31/2015	-	-	-	-	-	-	-
1062	12016574	V40 Road Widening Lubbock Line	3/31/2015	-	-	-	-	-	-	-
1063				-	-	-	-	-	-	-
	Grandparent	*Lubbock South Auto #2*								
1064	11764468	Lubbock South 230/115 Auto #2S	2/28/2015	-	-	-	-	-	-	-
1065	12064906	Lubbock South - Rock entire ya	12/31/2014	-	-	-	-	-	-	-
1066				-	-	-	-	-	-	-
	Grandparent	*Lubbock South Auto #3*								
1067	11764471	Lubbock South 230kV Terminal U	1/31/2015	-	-	-	-	-	-	-
1068				-	-	-	-	-	-	-
	Grandparent	*Lynn Co. Dist. Load Conversion*								
1069	11495345	Lynn Co. Dist. Load Conversion	3/15/2015	-	-	-	-	-	-	-
1070	11621182	Lynn Co. Dist Load Conversion	10/1/2014	-	-	-	-	-	-	-
1071				-	-	-	-	-	-	-
	Grandparent	*Mescalero Ridge Wind GEN-2008-022*								
1072	11614122	Mescalero Wind Sub	6/14/2015	-	-	-	-	-	-	-
1073	11814056	Tap to X-roads Sub J14- to Edd	6/19/2015	-	-	-	-	-	-	-
1074	11825081	J15 Crossroads Tap-X-Roads to	6/19/2015	-	-	-	-	-	-	-
1075				-	-	-	-	-	-	-
	Grandparent	*Mescalero Wind*								
1076	11852733	Mescalero Wind New Mexico Land	11/30/2014	-	-	-	-	-	-	-
1077				-	-	-	-	-	-	-
	Grandparent	*Moore County 115kV Capacitor*								
1078	11735571	Moore County 115kV Capacitor B	4/30/2014	-	-	-	-	-	-	-
1079				-	-	-	-	-	-	-
	Grandparent	*Muleshoe East Conversion*								
1080	11351189	Muleshoe East Line	11/28/2015	-	-	-	-	-	-	-
1081	11351220	Muleshoe East Sub	11/28/2015	-	-	-	-	-	-	-
1082	11810286	Muleshoe East Y-80, ROW	4/15/2014	-	-	-	-	-	-	-
1083	11859817	Muleshoe East Y-80 Line	11/28/2015	-	-	-	-	-	-	-
1084	11859821	Muleshoe East K-30 Line	11/28/2015	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
1085				2,298	20,527	2,904	7,333	1,670	2,559
	Grandparent	*Muleshoe West Xfmr Upgrade*							
1086	11955586	Muleshoe WestHighside Sub	6/1/2015	-	-	-	-	-	288
1087	12031235	Muleshoe West Z-50 Re-terminat	3/31/2015	-	-	-	-	-	-
1088				-	-	-	-	-	288
	Grandparent	*Mustang-Schell CO2 115kV Line*							
1089	12082028	115Line Mustang-Shell Trans Po	6/1/2017	-	-	-	-	-	-
1090	12082032	Denver City -Shell Reterm Tran	6/1/2017	-	-	-	-	-	-
1091	12082034	Yoakum-Shell Reterm Tran Porti	6/1/2017	-	-	-	-	-	-
1092	12082040	115 ROW ROW Portion ROW	6/1/2017	-	-	-	-	-	-
1093	12082043	Yoakum Relay upgrade Sub Porti	6/1/2017	-	-	-	-	-	-
1094	12082048	Mustang Sub Sub Portion Sub	6/1/2017	-	-	-	-	-	-
1095	12082056	Relay Upgrade Sub Portion SUb	6/1/2017	-	-	-	-	-	-
1096	12082082	Shell Substation Sub Portion	6/1/2017	-	-	-	-	-	-
1097				-	-	-	-	-	-
	Grandparent	*NE Hereford auto. addition*							
1098	11495356	NE Hereford auto addition Line	5/15/2014	650,893	489,257	(24,815)	16,203	18,877	18,472
1099	11495358	NE Hereford auto. addition Sub	4/1/2014	5,535	(7,020)	34,185	19,262	47,677	1,955
1100	11646435	NE Hereford Auto-Deaf Smith Re	4/15/2014	250	1,595	2,096	17,326	26,556	(120)
1101	11852450	NE Hereford Sub Phase 2 Sub	4/15/2014	949	314	456	4,815	430	1,195
1102				657,628	484,144	11,922	57,606	93,539	21,502
	Grandparent	*NE Hereford to New Center St. 115 k*							
1103	11987331	NE Hereford to New Center St.	12/31/2017	-	-	-	-	-	-
1104	11987333	New Centre St 115kV Sub	12/31/2017	-	-	-	-	-	-
1105	11987341	NE Hereford Sub	12/31/2017	-	-	-	-	-	-
1106	11987356	New Centre St Land	12/31/2015	-	-	-	-	-	-
1107	11987361	NE Hereford- New Centre St 115	12/31/2017	-	-	-	-	-	-
1108	12049412	NE Hereford to New Centre StPr	10/31/2016	-	-	-	-	-	-
1109				-	-	-	-	-	-
	Grandparent	*NERC Order 754 SPS*							
1110	11987034	NERC 754 Protection Sys TXSub	12/31/2019	-	-	-	-	-	-
1111				-	-	-	-	-	-
	Grandparent	*NEWHART 230/115 kV Add Transformer*							
1112	11987232	NEWHART 230/115 kV Add transfo	12/31/2016	-	-	-	-	-	-
1113				-	-	-	-	-	-
	Grandparent	*Nichols 115kV BFR*							
1114	11791676	Nichols 115kV BFR - Nichols Su	12/31/2015	-	-	-	1,906	2,057	29,449
1115	11791677	Nichols 115kV BFR - Dumas 19th	12/31/2015	-	-	-	-	-	1,642
1116	11791679	Nichols 115kV BFR - Kirby Sub	12/31/2015	-	-	-	-	-	1,118
1117	11791682	Nichols 115kV BFR - Asarco Sub	12/31/2015	-	-	-	-	-	-
1118	11791684	Nichols 115kV BFR - Pantex Sou	12/31/2015	-	-	-	-	-	1,089
1119	11791952	Nichols 115kV BFR - East Plant	12/31/2015	-	-	-	-	-	1,606
1120	11791953	Nichols 115kV BFR - Kingsmill	12/31/2015	-	-	-	-	-	-
1121				-	-	-	1,906	2,057	34,903

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
1085				6,129	15,431	5,663	6,200	916	7,384	79,014
	Grandparent	*Muleshoe West Xfmr Upgrade*								
1086	11955586	Muleshoe WestHighside Sub	6/1/2015	5,007	11,064	9,919	72,594	18,611	12,909	130,392
1087	12031235	Muleshoe West Z-50 Re-terminat	3/31/2015	-	-	568	1,505	-	3,758	5,832
1088				5,007	11,064	10,488	74,099	18,611	16,667	136,224
	Grandparent	*Mustang-Schell CO2 115kV Line*								
1089	12082028	115Line Mustang-Shell Trans Po	6/1/2017	-	-	-	-	-	-	-
1090	12082032	Denver City -Shell Reterm Tran	6/1/2017	-	-	-	-	-	-	-
1091	12082034	Yoakum-Shell Reterm Tran Porti	6/1/2017	-	-	-	-	-	-	-
1092	12082040	115 ROW ROW Portion ROW	6/1/2017	-	-	-	-	-	-	-
1093	12082043	Yoakum Relay upgrade Sub Porti	6/1/2017	-	-	-	-	-	-	-
1094	12082048	Mustang Sub Sub Portion Sub	6/1/2017	-	-	-	-	-	-	-
1095	12082056	Relay Upgrade Sub Portion SUb	6/1/2017	-	-	-	-	-	-	-
1096	12082082	Shell Substation Sub Portion	6/1/2017	-	-	-	-	-	-	-
1097				-	-	-	-	-	-	-
	Grandparent	*NE Hereford auto. addition*								
1098	11495356	NE Hereford auto addition Line	5/15/2014	11,567	4,709	1,284	-	-	-	1,186,448
1099	11495358	NE Hereford auto. addition Sub	4/1/2014	8,690	1,597	1,079	117	(1,683)	338	111,731
1100	11646435	NE Hereford Auto-Deaf Smith Re	4/15/2014	473	2,613	12,985	(15,553)	44	11	48,275
1101	11852450	NE Hereford Sub Phase 2 Sub	4/15/2014	852	7,976	1,178	5,588	8,650	578	32,980
1102				21,581	16,894	16,526	(9,848)	7,011	928	1,379,434
	Grandparent	*NE Hereford to New Center St. 115 k*								
1103	11987331	NE Hereford to New Center St.	12/31/2017	-	-	-	-	-	-	-
1104	11987333	New Centre St 115kV Sub	12/31/2017	-	-	-	-	-	-	-
1105	11987341	NE Hereford Sub	12/31/2017	-	-	-	-	-	-	-
1106	11987356	New Centre St Land	12/31/2015	-	-	-	-	-	-	-
1107	11987361	NE Hereford- New Centre St 115	12/31/2017	-	-	-	-	-	-	-
1108	12049412	NE Hereford to New Centre StPr	10/31/2016	-	-	-	4,050	1,801	8,476	14,326
1109				-	-	-	4,050	1,801	8,476	14,326
	Grandparent	*NERC Order 754 SPS*								
1110	11987034	NERC 754 Protection Sys TXSub	12/31/2019	-	-	-	-	-	-	-
1111				-	-	-	-	-	-	-
	Grandparent	*NEWHART 230/115 kV Add Transformer*								
1112	11987232	NEWHART 230/115 kV Add transfo	12/31/2016	-	-	-	-	521	3,077	3,597
1113				-	-	-	-	521	3,077	3,597
	Grandparent	*Nichols 115kV BFR*								
1114	11791676	Nichols 115kV BFR - Nichols Su	12/31/2015	31,319	236,875	513,677	353,408	304,017	280,563	1,753,272
1115	11791677	Nichols 115kV BFR - Dumas 19th	12/31/2015	-	1,536	2,068	5,464	2,413	4,359	17,481
1116	11791679	Nichols 115kV BFR - Kirby Sub	12/31/2015	-	1,207	4,636	1,367	6,294	1,568	16,189
1117	11791682	Nichols 115kV BFR - Asarco Sub	12/31/2015	-	-	-	-	-	-	-
1118	11791684	Nichols 115kV BFR - Pantex Sou	12/31/2015	-	1,700	512	1,915	4,421	1,348	10,985
1119	11791952	Nichols 115kV BFR - East Plant	12/31/2015	7,847	5,274	8,330	3,256	3,430	33,274	63,017
1120	11791953	Nichols 115kV BFR - Kingsmill	12/31/2015	1,083	-	-	9,139	7,718	1,722	19,662
1121				40,249	246,592	529,223	374,550	328,293	322,834	1,880,607

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
1085				-	12,000	16,000	30,000	120,000	45,000
	Grandparent	*Muleshoe West Xfmr Upgrade*							
1086	11955586	Muleshoe WestHighside Sub	6/1/2015	22,349	5,580	23,250	23,250	23,250	9,300
1087	12031235	Muleshoe West Z-50 Re-terminat	3/31/2015	13,134	14,880	13,950	-	-	-
1088				35,483	20,460	37,200	23,250	23,250	9,300
	Grandparent	*Mustang-Schell CO2 115kV Line*							
1089	12082028	115Line Mustang-Shell Trans Po	6/1/2017	-	-	-	1,000	1,000	2,000
1090	12082032	Denver City -Shell Reterm Tran	6/1/2017	-	-	-	-	-	-
1091	12082034	Yoakum-Shell Reterm Tran Porti	6/1/2017	-	-	-	-	-	-
1092	12082040	115 ROW ROW Portion ROW	6/1/2017	-	-	-	-	-	-
1093	12082043	Yoakum Relay upgrade Sub Porti	6/1/2017	-	-	-	-	-	-
1094	12082048	Mustang Sub Sub Portion Sub	6/1/2017	-	-	-	1,000	5,000	7,500
1095	12082056	Relay Upgrade Sub Portion SUb	6/1/2017	-	-	-	-	-	-
1096	12082082	Shell Substation Sub Portion	6/1/2017	-	-	-	1,000	1,000	5,000
1097				-	-	-	3,000	7,000	14,500
	Grandparent	*NE Hereford auto. addition*							
1098	11495356	NE Hereford auto addition Line	5/15/2014	-	-	-	-	-	-
1099	11495358	NE Hereford auto. addition Sub	4/1/2014	1,154	-	-	-	-	-
1100	11646435	NE Hereford Auto-Deaf Smith Re	4/15/2014	44	-	-	-	-	-
1101	11852450	NE Hereford Sub Phase 2 Sub	4/15/2014	494	-	-	-	-	-
1102				1,692	-	-	-	-	-
	Grandparent	*NE Hereford to New Center St. 115 k*							
1103	11987331	NE Hereford to New Center St.	12/31/2017	-	-	-	-	-	-
1104	11987333	New Centre St 115kV Sub	12/31/2017	-	-	-	-	-	-
1105	11987341	NE Hereford Sub	12/31/2017	-	-	-	-	-	-
1106	11987356	New Centre St Land	12/31/2015	-	-	-	-	-	-
1107	11987361	NE Hereford- New Centre St 115	12/31/2017	-	-	-	-	-	-
1108	12049412	NE Hereford to New Centre StPr	10/31/2016	10,361	46,500	9,300	9,300	9,300	9,300
1109				10,361	46,500	9,300	9,300	9,300	9,300
	Grandparent	*NERC Order 754 SPS*							
1110	11987034	NERC 754 Protection Sys TXSub	12/31/2019	-	-	-	-	-	-
1111				-	-	-	-	-	-
	Grandparent	*NEWHART 230/115 kV Add Transformer*							
1112	11987232	NEWHART 230/115 kV Add transfo	12/31/2016	6,579	-	25,000	25,000	25,000	25,000
1113				6,579	-	25,000	25,000	25,000	25,000
	Grandparent	*Nichols 115kV BFR*							
1114	11791676	Nichols 115kV BFR - Nichols Su	12/31/2015	179,347	604,500	372,000	372,000	372,000	279,000
1115	11791677	Nichols 115kV BFR - Dumas 19th	12/31/2015	26,968	10,000	15,000	40,000	2,000	1,000
1116	11791679	Nichols 115kV BFR - Kirby Sub	12/31/2015	18,748	15,000	60,000	30,000	15,000	1,000
1117	11791682	Nichols 115kV BFR - Asarco Sub	12/31/2015	-	3,000	5,000	3,000	1,000	1,000
1118	11791684	Nichols 115kV BFR - Pantex Sou	12/31/2015	31,197	35,000	40,000	30,000	6,000	1,000
1119	11791952	Nichols 115kV BFR - East Plant	12/31/2015	38,489	20,000	20,000	5,000	5,000	1,000
1120	11791953	Nichols 115kV BFR - Kingsmill	12/31/2015	1,609	5,000	35,000	15,000	12,000	-
1121				296,358	692,500	547,000	495,000	413,000	284,000

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
1085				80,000	185,000	300,000	360,000	460,000	-	1,608,000
	Grandparent	*Muleshoe West Xfmr Upgrade*								
1086	11955586	Muleshoe WestHighside Sub	6/1/2015	-	-	-	-	-	-	106,979
1087	12031235	Muleshoe West Z-50 Re-terminat	3/31/2015	-	-	-	-	-	-	41,964
1088				-	-	-	-	-	-	148,943
	Grandparent	*Mustang-Schell CO2 115kV Line*								
1089	12082028	115Line Mustang-Shell Trans Po	6/1/2017	5,000	10,000	15,000	20,000	20,000	20,000	94,000
1090	12082032	Denver City -Shell Reterm Tran	6/1/2017	-	1,000	1,000	1,000	1,000	1,000	5,000
1091	12082034	Yoakum-Shell Reterm Tran Porti	6/1/2017	-	1,000	1,000	1,000	2,000	3,000	8,000
1092	12082040	115 ROW ROW Portion ROW	6/1/2017	36,630	36,630	36,630	36,630	36,630	36,630	219,780
1093	12082043	Yoakum Relay upgrade Sub Porti	6/1/2017	-	-	-	1,000	1,000	1,000	3,000
1094	12082048	Mustang Sub Sub Portion Sub	6/1/2017	10,000	12,000	18,000	20,000	22,000	35,000	130,500
1095	12082056	Relay Upgrade Sub Portion SUb	6/1/2017	-	-	-	1,000	1,000	1,000	3,000
1096	12082082	Shell Substation Sub Portion	6/1/2017	7,000	8,000	10,000	12,000	20,000	22,000	86,000
1097				58,630	68,630	81,630	92,630	103,630	119,630	549,280
	Grandparent	*NE Hereford auto. addition*								
1098	11495356	NE Hereford auto addition Line	5/15/2014	-	-	-	-	-	-	-
1099	11495358	NE Hereford auto. addition Sub	4/1/2014	-	-	-	-	-	-	1,154
1100	11646435	NE Hereford Auto-Deaf Smith Re	4/15/2014	-	-	-	-	-	-	44
1101	11852450	NE Hereford Sub Phase 2 Sub	4/15/2014	-	-	-	-	-	-	494
1102				-	-	-	-	-	-	1,692
	Grandparent	*NE Hereford to New Center St. 115 k*								
1103	11987331	NE Hereford to New Center St.	12/31/2017	-	-	10,000	10,000	15,000	15,000	50,000
1104	11987333	New Centre St 115kV Sub	12/31/2017	-	-	-	-	-	-	-
1105	11987341	NE Hereford Sub	12/31/2017	-	15,000	15,000	15,000	15,000	15,000	75,000
1106	11987356	New Centre St Land	12/31/2015	-	-	-	-	-	0	0
1107	11987361	NE Hereford- New Centre St 115	12/31/2017	-	-	-	-	12,500	12,500	25,000
1108	12049412	NE Hereford to New Centre StPr	10/31/2016	9,300	9,300	9,300	9,300	9,300	9,300	149,861
1109				9,300	24,300	34,300	34,300	51,800	51,800	299,861
	Grandparent	*NERC Order 754 SPS*								
1110	11987034	NERC 754 Protection Sys TXSub	12/31/2019	-	-	-	20,000	20,000	20,000	60,000
1111				-	-	-	20,000	20,000	20,000	60,000
	Grandparent	*NEWHART 230/115 kV Add Transformer*								
1112	11987232	NEWHART 230/115 kV Add transfo	12/31/2016	25,000	25,000	25,000	25,000	25,000	25,000	256,579
1113				25,000	25,000	25,000	25,000	25,000	25,000	256,579
	Grandparent	*Nichols 115kV BFR*								
1114	11791676	Nichols 115kV BFR - Nichols Su	12/31/2015	232,500	232,500	325,500	279,000	279,000	139,500	3,666,847
1115	11791677	Nichols 115kV BFR - Dumas 19th	12/31/2015	1,000	1,000	40,000	5,000	1,000	1,000	143,968
1116	11791679	Nichols 115kV BFR - Kirby Sub	12/31/2015	1,000	1,000	1,000	1,000	1,000	1,000	145,748
1117	11791682	Nichols 115kV BFR - Asarco Sub	12/31/2015	1,000	1,000	1,000	1,000	1,000	1,000	19,000
1118	11791684	Nichols 115kV BFR - Pantex Sou	12/31/2015	1,000	1,000	1,000	1,000	1,000	1,000	149,197
1119	11791952	Nichols 115kV BFR - East Plant	12/31/2015	1,000	1,000	1,000	1,000	1,000	3,000	97,489
1120	11791953	Nichols 115kV BFR - Kingsmill	12/31/2015	-	-	-	-	-	2,500	71,109
1121				237,500	237,500	369,500	288,000	284,000	149,000	4,293,358

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1085				-	-	-	-	-	-
	Grandparent	*Muleshoe West Xfmr Upgrade*							
1086	11955586	Muleshoe WestHighside Sub	6/1/2015	-	-	-	-	-	-
1087	12031235	Muleshoe West Z-50 Re-terminat	3/31/2015	-	-	-	-	-	-
1088				-	-	-	-	-	-
	Grandparent	*Mustang-Schell CO2 115kV Line*							
1089	12082028	115Line Mustang-Shell Trans Po	6/1/2017	20,000	25,000	45,000	65,000	85,000	95,000
1090	12082032	Denver City -Shell Reterm Tran	6/1/2017	2,000	3,000	5,000	5,000	6,000	7,000
1091	12082034	Yoakum-Shell Reterm Tran Porti	6/1/2017	5,000	5,000	7,000	8,000	8,500	9,000
1092	12082040	115 ROW ROW Portion ROW	6/1/2017	36,630	36,630	36,630	36,630	36,630	36,630
1093	12082043	Yoakum Relay upgrade Sub Porti	6/1/2017	1,000	1,000	1,000	1,000	1,000	1,000
1094	12082048	Mustang Sub Sub Portion Sub	6/1/2017	45,000	55,000	1,250,000	1,250,000	120,000	125,000
1095	12082056	Relay Upgrade Sub Portion SUb	6/1/2017	1,000	1,000	1,000	1,000	1,000	1,000
1096	12082082	Shell Substation Sub Portion	6/1/2017	25,000	35,000	40,000	55,000	120,000	350,000
1097				135,630	161,630	1,385,630	1,421,630	378,130	624,630
	Grandparent	*NE Hereford auto. addition*							
1098	11495356	NE Hereford auto addition Line	5/15/2014	-	-	-	-	-	-
1099	11495358	NE Hereford auto. addition Sub	4/1/2014	-	-	-	-	-	-
1100	11646435	NE Hereford Auto-Deaf Smith Re	4/15/2014	-	-	-	-	-	-
1101	11852450	NE Hereford Sub Phase 2 Sub	4/15/2014	-	-	-	-	-	-
1102				-	-	-	-	-	-
	Grandparent	*NE Hereford to New Center St. 115 k*							
1103	11987331	NE Hereford to New Center St.	12/31/2017	12,500	12,500	12,500	12,500	12,500	12,500
1104	11987333	New Centre St 115kV Sub	12/31/2017	5,000	5,000	10,000	10,000	10,000	10,000
1105	11987341	NE Hereford Sub	12/31/2017	10,000	10,000	10,000	10,000	10,000	10,000
1106	11987356	New Centre St Land	12/31/2015	-	-	-	-	-	-
1107	11987361	NE Hereford- New Centre St 115	12/31/2017	25,000	25,000	25,000	25,000	50,000	50,000
1108	12049412	NE Hereford to New Centre StPr	10/31/2016	9,300	9,300	9,300	9,300	9,300	9,300
1109				61,800	61,800	66,800	66,800	91,800	91,800
	Grandparent	*NERC Order 754 SPS*							
1110	11987034	NERC 754 Protection Sys TXSub	12/31/2019	170,000	170,000	170,000	170,000	170,000	170,000
1111				170,000	170,000	170,000	170,000	170,000	170,000
	Grandparent	*NEWHART 230/115 kV Add Transformer*							
1112	11987232	NEWHART 230/115 kV Add transfo	12/31/2016	5,000	1,500,000	1,500,000	1,500,000	250,000	250,000
1113				5,000	1,500,000	1,500,000	1,500,000	250,000	250,000
	Grandparent	*Nichols 115kV BFR*							
1114	11791676	Nichols 115kV BFR - Nichols Su	12/31/2015	-	-	-	-	-	-
1115	11791677	Nichols 115kV BFR - Dumas 19th	12/31/2015	-	-	-	-	-	-
1116	11791679	Nichols 115kV BFR - Kirby Sub	12/31/2015	-	-	-	-	-	-
1117	11791682	Nichols 115kV BFR - Asarco Sub	12/31/2015	-	-	-	-	-	-
1118	11791684	Nichols 115kV BFR - Pantex Sou	12/31/2015	-	-	-	-	-	-
1119	11791952	Nichols 115kV BFR - East Plant	12/31/2015	-	-	-	-	-	-
1120	11791953	Nichols 115kV BFR - Kingsmill	12/31/2015	-	-	-	-	-	-
1121				-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
1085				-	-	-	-	-	-	-
	Grandparent	*Muleshoe West Xfmr Upgrade*								
1086	11955586	Muleshoe WestHighside Sub	6/1/2015	-	-	-	-	-	-	-
1087	12031235	Muleshoe West Z-50 Re-terminat	3/31/2015	-	-	-	-	-	-	-
1088				-	-	-	-	-	-	-
	Grandparent	*Mustang-Schell CO2 115kV Line*								
1089	12082028	115Line Mustang-Shell Trans Po	6/1/2017	95,000	126,542	825,000	1,500,000	1,000,000	725,000	4,606,542
1090	12082032	Denver City -Shell Reterm Tran	6/1/2017	10,000	12,000	25,000	45,000	35,000	35,000	190,000
1091	12082034	Yoakum-Shell Reterm Tran Porti	6/1/2017	10,000	12,000	18,000	25,000	55,000	40,000	202,500
1092	12082040	115 ROW ROW Portion ROW	6/1/2017	36,630	36,630	36,630	36,637	-	-	366,307
1093	12082043	Yoakum Relay upgrade Sub Porti	6/1/2017	1,000	1,000	1,000	1,000	2,000	5,000	17,000
1094	12082048	Mustang Sub Sub Portion Sub	6/1/2017	125,000	125,000	150,000	175,000	175,000	180,000	3,775,000
1095	12082056	Relay Upgrade Sub Portion SUb	6/1/2017	1,000	1,000	1,000	1,000	1,000	1,000	12,000
1096	12082082	Shell Substation Sub Portion	6/1/2017	125,000	55,000	55,000	55,000	55,000	60,000	1,030,000
1097				403,630	369,172	1,111,630	1,838,637	1,323,000	1,046,000	10,199,349
	Grandparent	*NE Hereford auto. addition*								
1098	11495356	NE Hereford auto addition Line	5/15/2014	-	-	-	-	-	-	-
1099	11495358	NE Hereford auto. addition Sub	4/1/2014	-	-	-	-	-	-	-
1100	11646435	NE Hereford Auto-Deaf Smith Re	4/15/2014	-	-	-	-	-	-	-
1101	11852450	NE Hereford Sub Phase 2 Sub	4/15/2014	-	-	-	-	-	-	-
1102				-	-	-	-	-	-	-
	Grandparent	*NE Hereford to New Center St. 115 k*								
1103	11987331	NE Hereford to New Center St.	12/31/2017	12,500	12,500	12,500	12,500	250,000	250,000	625,000
1104	11987333	New Centre St 115kV Sub	12/31/2017	235,000	235,000	10,000	5,000	5,000	10,000	550,000
1105	11987341	NE Hereford Sub	12/31/2017	50,000	50,000	75,000	75,000	75,000	100,000	485,000
1106	11987356	New Centre St Land	12/31/2015	-	-	-	-	-	-	-
1107	11987361	NE Hereford- New Centre St 115	12/31/2017	50,000	50,000	50,000	50,000	50,000	50,000	500,000
1108	12049412	NE Hereford to New Centre StPr	10/31/2016	9,300	9,300	9,300	9,300	(241,800)	-	(148,800)
1109				356,800	356,800	156,800	151,800	138,200	410,000	2,011,200
	Grandparent	*NERC Order 754 SPS*								
1110	11987034	NERC 754 Protection Sys TXSub	12/31/2019	170,000	170,000	170,000	170,000	170,000	170,000	2,040,000
1111				170,000	170,000	170,000	170,000	170,000	170,000	2,040,000
	Grandparent	*NEWHART 230/115 kV Add Transformer*								
1112	11987232	NEWHART 230/115 kV Add transfo	12/31/2016	250,000	1,500,000	250,000	250,000	200,000	60,000	7,515,000
1113				250,000	1,500,000	250,000	250,000	200,000	60,000	7,515,000
	Grandparent	*Nichols 115kV BFR*								
1114	11791676	Nichols 115kV BFR - Nichols Su	12/31/2015	-	-	-	-	-	-	-
1115	11791677	Nichols 115kV BFR - Dumas 19th	12/31/2015	-	-	-	-	-	-	-
1116	11791679	Nichols 115kV BFR - Kirby Sub	12/31/2015	-	-	-	-	-	-	-
1117	11791682	Nichols 115kV BFR - Asarco Sub	12/31/2015	-	-	-	-	-	-	-
1118	11791684	Nichols 115kV BFR - Pantex Sou	12/31/2015	-	-	-	-	-	-	-
1119	11791952	Nichols 115kV BFR - East Plant	12/31/2015	-	-	-	-	-	-	-
1120	11791953	Nichols 115kV BFR - Kingsmill	12/31/2015	-	-	-	-	-	-	-
1121				-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
	Grandparent	*Nichols Breaker Failure*							
1122	11351278	Nichols BFR, Sub	1/31/2013	-	-	-	-	-	-
1123				-	-	-	-	-	-
	Grandparent	*North Canal-Pecos*							
1124	11495698	North Canal-Pecos, Line	2/28/2014	240,574	144,980	7,147	83	5,722	27,782
1125	11616546	Pecos Sub 115kV Breaker Additi	12/31/2013	27,802	11,393	16,703	764	340	251
1126				268,376	156,373	23,851	847	6,062	28,033
	Grandparent	*Novus Wind*							
1127	11271055	Novus wind-gen 2006-044, Sub	12/31/2012	(30,048)	-	-	-	-	-
1128				(30,048)	-	-	-	-	-
	Grandparent	*OPIE - Enterprise S Eddy Tap*							
1129	12067839	W39 Inst Switch for Enterprise	10/31/2015	-	-	-	-	-	-
1130				-	-	-	-	-	-
	Grandparent	*OPIE 1 North Loving (Hopi to Capano*							
1131	11960111	N. Loving 115kV terminal -Chin	5/29/2015	-	-	-	858	-	6,820
1132	11960116	North Loving Land	8/31/2014	-	-	-	-	-	-
1133	11969178	N. Loving High Side Sub	5/29/2015	-	-	-	2,384	3,864	62,658
1134	12080438	Z-05 Relocate at Hopi Line	5/30/2015	-	-	-	-	-	-
1135				-	-	-	3,241	3,864	69,478
	Grandparent	*OPIE 1 Road Runner (Interc Potash C*							
1136	11728653	T-41 In & Out(Whitten Line),Li	12/31/2015	-	-	-	-	-	-
1137				-	-	-	-	-	-
	Grandparent	*OPIE 2*							
1138	11946325	OPIE 2, Sub	12/31/2016	-	-	-	-	-	-
1139				-	-	-	-	-	-
	Grandparent	*OPIE 2 Battle Axe 115kV*							
1140	11959504	Battle Axe 115kV Sub NM Land	4/15/2015	-	-	-	-	-	-
1141	11959513	Battle Axe 115kV NM Transmissi	12/4/2015	-	-	-	-	50,018	147,410
1142	11959524	Battle Axe to Road Runner 115K	12/4/2015	-	-	-	-	-	21,769
1143	11959531	Battle Axe 115KV NM_High Side	12/4/2015	-	-	-	668	4,641	18,147
1144	11971609	115KV Road Runner to Battle Ax	12/4/2015	-	-	-	-	-	-
1145				-	-	-	668	54,659	187,325
	Grandparent	*OPIE 2 China Draw-Wood Draw 115kV_P*							
1146	12015862	China Draw-Wood Draw 115kV Lin	6/1/2018	-	-	-	-	-	-
1147	12015887	China Draw 115kV Sub WDraw Ter	6/1/2018	-	-	-	-	-	-
1148	12016005	W Draw 115kV Sub /C Draw Term_	6/1/2018	-	-	-	-	-	-
1149	12016114	China Draw-Wood Draw 115kV ROW	9/1/2017	-	-	-	-	-	-
1150				-	-	-	-	-	-
	Grandparent	*OPIE 2 China Draw-Yeso Hills 115kV_*							
1151	12015769	China Draw-Yeso Hill 115kV Lin	6/1/2018	-	-	-	-	-	-
1152	12015808	China Draw-Yeso Hills 115kV RO	6/1/2018	-	-	-	-	-	-
1153	12015817	ChinaDraw 115kV Sub Y Hill Ter	6/1/2018	-	-	-	-	-	-
1154	12015847	YesoHills 115kV Sub C Draw Ter	6/1/2018	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
	Grandparent	*Nichols Breaker Failure*								
1122	11351278	Nichols BFR, Sub	1/31/2013	-	(1,744)	-	-	-	-	(1,744)
1123				-	(1,744)	-	-	-	-	(1,744)
	Grandparent	*North Canal-Pecos*								
1124	11495698	North Canal-Pecos, Line	2/28/2014	7,865	-	(2,989)	-	-	152,505	583,670
1125	11616546	Pecos Sub 115kV Breaker Additi	12/31/2013	-	-	-	6,875	7,355	16,036	87,519
1126				7,865	-	(2,989)	6,875	7,355	168,540	671,189
	Grandparent	*Novus Wind*								
1127	11271055	Novus wind-gen 2006-044, Sub	12/31/2012	-	-	-	-	-	-	(30,048)
1128				-	-	-	-	-	-	(30,048)
	Grandparent	*OPIE - Enterprise S Eddy Tap*								
1129	12067839	W39 Inst Switch for Enterprise	10/31/2015	-	-	-	-	-	-	-
1130				-	-	-	-	-	-	-
	Grandparent	*OPIE 1 North Loving (Hopi to Capano*								
1131	11960111	N. Loving 115kV terminal -Chin	5/29/2015	8,204	3,304	9,518	14,549	1,708	140,443	185,404
1132	11960116	North Loving Land	8/31/2014	312,778	-	-	-	-	-	312,778
1133	11969178	N. Loving High Side Sub	5/29/2015	52,367	52,292	29,302	54,049	18,498	367,595	643,009
1134	12080438	Z-05 Relocate at Hopi Line	5/30/2015	-	-	-	-	-	-	-
1135				373,350	55,596	38,820	68,598	20,206	508,039	1,141,191
	Grandparent	*OPIE 1 Road Runner (Interc Potash C*								
1136	11728653	T-41 In & Out(Whitten Line),Li	12/31/2015	-	-	-	-	-	-	-
1137				-	-	-	-	-	-	-
	Grandparent	*OPIE 2*								
1138	11946325	OPIE 2, Sub	12/31/2016	-	-	-	-	-	-	-
1139				-	-	-	-	-	-	-
	Grandparent	*OPIE 2 Battle Axe 115kV*								
1140	11959504	Battle Axe 115kV Sub NM Land	4/15/2015	-	-	-	-	-	-	-
1141	11959513	Battle Axe 115kV NM Transmissi	12/4/2015	89,268	11,590	2,896	4,597	1,447	9,616	316,841
1142	11959524	Battle Axe to Road Runner 115K	12/4/2015	8,544	75,005	29,078	16,819	22,879	17,951	192,044
1143	11959531	Battle Axe 115KV NM_High Side	12/4/2015	7,357	8,157	9,289	6,079	22,118	5,131	81,587
1144	11971609	115KV Road Runner to Battle Ax	12/4/2015	21,302	13,371	12,569	14,826	17,433	6,106	85,607
1145				126,471	108,123	53,831	42,320	63,877	38,803	676,079
	Grandparent	*OPIE 2 China Draw-Wood Draw 115kV_P*								
1146	12015862	China Draw-Wood Draw 115kV Lin	6/1/2018	-	-	-	-	-	-	-
1147	12015887	China Draw 115kV Sub WDraw Ter	6/1/2018	-	-	-	-	-	-	-
1148	12016005	W Draw 115kV Sub /C Draw Term_	6/1/2018	-	-	-	-	-	-	-
1149	12016114	China Draw-Wood Draw 115kV ROW	9/1/2017	-	-	-	5,326	2,629	17,710	25,664
1150				-	-	-	5,326	2,629	17,710	25,664
	Grandparent	*OPIE 2 China Draw-Yeso Hills 115kV_*								
1151	12015769	China Draw-Yeso Hill 115kV Lin	6/1/2018	-	-	-	-	-	-	-
1152	12015808	China Draw-Yeso Hills 115kV RO	6/1/2018	-	-	-	3,729	2,689	12,767	19,184
1153	12015817	ChinaDraw 115kV Sub Y Hill Ter	6/1/2018	-	-	-	-	-	-	-
1154	12015847	YesoHills 115kV Sub C Draw Ter	6/1/2018	-	-	-	-	-	-	-

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				2015					
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	January	February	March	April	May	June
	Grandparent	*Nichols Breaker Failure*							
1122	11351278	Nichols BFR, Sub	1/31/2013	-	-	-	-	-	-
1123				-	-	-	-	-	-
	Grandparent	*North Canal-Pecos*							
1124	11495698	North Canal-Pecos, Line	2/28/2014	-	-	-	-	-	-
1125	11616546	Pecos Sub 115kV Breaker Additi	12/31/2013	(128)	-	-	-	-	-
1126				(128)	-	-	-	-	-
	Grandparent	*Novus Wind*							
1127	11271055	Novus wind-gen 2006-044, Sub	12/31/2012	-	-	-	-	-	-
1128				-	-	-	-	-	-
	Grandparent	*OPIE - Enterprise S Eddy Tap*							
1129	12067839	W39 Inst Switch for Enterprise	10/31/2015	-	5,000	20,000	12,500	12,500	12,500
1130				-	5,000	20,000	12,500	12,500	12,500
	Grandparent	*OPIE 1 North Loving (Hopi to Capano*							
1131	11960111	N. Loving 115kV terminal -Chin	5/29/2015	51,383	14,000	120,000	35,000	10,000	-
1132	11960116	North Loving Land	8/31/2014	-	-	-	-	-	-
1133	11969178	N. Loving High Side Sub	5/29/2015	176,692	155,000	300,000	300,000	350,000	125,000
1134	12080438	Z-05 Relocate at Hopi Line	5/30/2015	-	18,600	13,950	13,950	930	-
1135				228,075	187,600	433,950	348,950	360,930	125,000
	Grandparent	*OPIE 1 Road Runner (Interc Potash C*							
1136	11728653	T-41 In & Out(Whitten Line),Li	12/31/2015	720	930	930	465	1,395	2,325
1137				720	930	930	465	1,395	2,325
	Grandparent	*OPIE 2*							
1138	11946325	OPIE 2, Sub	12/31/2016	-	-	-	-	-	-
1139				-	-	-	-	-	-
	Grandparent	*OPIE 2 Battle Axe 115kV*							
1140	11959504	Battle Axe 115kV Sub NM Land	4/15/2015	-	-	16,273	20,000	-	-
1141	11959513	Battle Axe 115kV NM Transmissi	12/4/2015	5,095	7,000	90,000	90,000	50,000	50,000
1142	11959524	Battle Axe to Road Runner 115K	12/4/2015	11,554	10,000	30,000	1,000,000	2,000,000	923,446
1143	11959531	Battle Axe 115KV NM_High Side	12/4/2015	22,795	23,000	50,000	87,133	155,000	114,975
1144	11971609	115KV Road Runner to Battle Ax	12/4/2015	18,710	20,000	70,862	70,862	103,152	149,756
1145				58,154	60,000	257,135	1,267,995	2,308,152	1,238,177
	Grandparent	*OPIE 2 China Draw-Wood Draw 115kV_P*							
1146	12015862	China Draw-Wood Draw 115kV Lin	6/1/2018	-	-	-	-	-	-
1147	12015887	China Draw 115kV Sub WDraw Ter	6/1/2018	-	-	-	-	-	-
1148	12016005	W Draw 115kV Sub /C Draw Term_	6/1/2018	-	-	-	-	-	-
1149	12016114	China Draw-Wood Draw 115kV ROW	9/1/2017	4,189	40,000	15,000	15,000	15,000	15,000
1150				4,189	40,000	15,000	15,000	15,000	15,000
	Grandparent	*OPIE 2 China Draw-Yeso Hills 115kV_*							
1151	12015769	China Draw-Yeso Hill 115kV Lin	6/1/2018	-	-	-	-	-	-
1152	12015808	China Draw-Yeso Hills 115kV RO	6/1/2018	9,873	42,000	10,000	10,000	10,000	10,000
1153	12015817	ChinaDraw 115kV Sub Y Hill Ter	6/1/2018	-	-	-	-	-	-
1154	12015847	YesoHills 115kV Sub C Draw Ter	6/1/2018	-	-	-	-	-	-

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				2015						
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	July	August	September	October	November	December	Total
	Grandparent	*Nichols Breaker Failure*								
1122	11351278	Nichols BFR, Sub	1/31/2013	-	-	-	-	-	-	-
1123				-	-	-	-	-	-	-
	Grandparent	*North Canal-Pecos*								
1124	11495698	North Canal-Pecos, Line	2/28/2014	-	-	-	-	-	-	-
1125	11616546	Pecos Sub 115kV Breaker Additi	12/31/2013	-	-	-	-	-	-	(128)
1126				-	-	-	-	-	-	(128)
	Grandparent	*Novus Wind*								
1127	11271055	Novus wind-gen 2006-044, Sub	12/31/2012	-	-	-	-	-	-	-
1128				-	-	-	-	-	-	-
	Grandparent	*OPIE - Enterprise S Eddy Tap*								
1129	12067839	W39 Inst Switch for Enterprise	10/31/2015	12,500	12,500	250,000	125,000	-	-	462,500
1130				12,500	12,500	250,000	125,000	-	-	462,500
	Grandparent	*OPIE 1 North Loving (Hopi to Capano*								
1131	11960111	N. Loving 115kV terminal -Chin	5/29/2015	-	-	-	-	-	-	230,383
1132	11960116	North Loving Land	8/31/2014	-	-	-	-	-	-	-
1133	11969178	N. Loving High Side Sub	5/29/2015	-	-	-	-	-	-	1,406,692
1134	12080438	Z-05 Relocate at Hopi Line	5/30/2015	-	-	-	-	-	-	47,430
1135				-	-	-	-	-	-	1,684,505
	Grandparent	*OPIE 1 Road Runner (Interc Potash C*								
1136	11728653	T-41 In & Out(Whitten Line),Li	12/31/2015	46,500	69,750	23,250	61,339	46,500	46,500	300,604
1137				46,500	69,750	23,250	61,339	46,500	46,500	300,604
	Grandparent	*OPIE 2*								
1138	11946325	OPIE 2, Sub	12/31/2016	-	-	-	-	-	-	-
1139				-	-	-	-	-	-	-
	Grandparent	*OPIE 2 Battle Axe 115kV*								
1140	11959504	Battle Axe 115kV Sub NM Land	4/15/2015	-	-	-	-	-	-	36,273
1141	11959513	Battle Axe 115kV NM Transmissi	12/4/2015	50,000	45,000	40,000	35,000	148,920	165,352	776,367
1142	11959524	Battle Axe to Road Runner 115K	12/4/2015	780,000	780,000	780,000	1,109,468	809,468	754,149	8,988,085
1143	11959531	Battle Axe 115KV NM_High Side	12/4/2015	114,975	114,975	45,180	34,322	29,146	42,912	834,413
1144	11971609	115KV Road Runner to Battle Ax	12/4/2015	120,000	220,000	240,000	200,000	190,000	164,223	1,567,565
1145				1,064,975	1,159,975	1,105,180	1,378,790	1,177,534	1,126,636	12,202,703
	Grandparent	*OPIE 2 China Draw-Wood Draw 115kV_P*								
1146	12015862	China Draw-Wood Draw 115kV Lin	6/1/2018	-	-	-	-	-	-	-
1147	12015887	China Draw 115kV Sub WDraw Ter	6/1/2018	-	-	-	-	-	-	-
1148	12016005	W Draw 115kV Sub /C Draw Term_	6/1/2018	-	-	-	-	-	-	-
1149	12016114	China Draw-Wood Draw 115kV ROW	9/1/2017	15,000	15,000	-	-	-	-	134,189
1150				15,000	15,000	-	-	-	-	134,189
	Grandparent	*OPIE 2 China Draw-Yeso Hills 115kV_*								
1151	12015769	China Draw-Yeso Hill 115kV Lin	6/1/2018	-	-	-	-	-	-	-
1152	12015808	China Draw-Yeso Hills 115kV RO	6/1/2018	10,000	-	-	-	10,000	10,000	121,873
1153	12015817	ChinaDraw 115kV Sub Y Hill Ter	6/1/2018	-	-	-	-	-	-	-
1154	12015847	YesoHills 115kV Sub C Draw Ter	6/1/2018	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
	Grandparent	*Nichols Breaker Failure*							
1122	11351278	Nichols BFR, Sub	1/31/2013	-	-	-	-	-	-
1123				-	-	-	-	-	-
	Grandparent	*North Canal-Pecos*							
1124	11495698	North Canal-Pecos, Line	2/28/2014	-	-	-	-	-	-
1125	11616546	Pecos Sub 115kV Breaker Additi	12/31/2013	-	-	-	-	-	-
1126				-	-	-	-	-	-
	Grandparent	*Novus Wind*							
1127	11271055	Novus wind-gen 2006-044, Sub	12/31/2012	-	-	-	-	-	-
1128				-	-	-	-	-	-
	Grandparent	*OPIE - Enterprise S Eddy Tap*							
1129	12067839	W39 Inst Switch for Enterprise	10/31/2015	-	-	-	-	-	-
1130				-	-	-	-	-	-
	Grandparent	*OPIE 1 North Loving (Hopi to Capano*							
1131	11960111	N. Loving 115kV terminal -Chin	5/29/2015	-	-	-	-	-	-
1132	11960116	North Loving Land	8/31/2014	-	-	-	-	-	-
1133	11969178	N. Loving High Side Sub	5/29/2015	-	-	-	-	-	-
1134	12080438	Z-05 Relocate at Hopi Line	5/30/2015	-	-	-	-	-	-
1135				-	-	-	-	-	-
	Grandparent	*OPIE 1 Road Runner (Interc Potash C*							
1136	11728653	T-41 In & Out(Whitten Line),Li	12/31/2015	-	-	-	-	-	-
1137				-	-	-	-	-	-
	Grandparent	*OPIE 2*							
1138	11946325	OPIE 2, Sub	12/31/2016	-	-	1,449,445	-	-	1,746,573
1139				-	-	1,449,445	-	-	1,746,573
	Grandparent	*OPIE 2 Battle Axe 115kV*							
1140	11959504	Battle Axe 115kV Sub NM Land	4/15/2015	-	-	-	-	-	-
1141	11959513	Battle Axe 115kV NM Transmissi	12/4/2015	-	-	-	-	-	-
1142	11959524	Battle Axe to Road Runner 115K	12/4/2015	-	-	-	-	-	-
1143	11959531	Battle Axe 115KV NM_High Side	12/4/2015	-	-	-	-	-	-
1144	11971609	115KV Road Runner to Battle Ax	12/4/2015	-	-	-	-	-	-
1145				-	-	-	-	-	-
	Grandparent	*OPIE 2 China Draw-Wood Draw 115kV_P*							
1146	12015862	China Draw-Wood Draw 115kV Lin	6/1/2018	-	-	-	-	-	-
1147	12015887	China Draw 115kV Sub WDraw Ter	6/1/2018	-	-	-	-	-	-
1148	12016005	W Draw 115kV Sub /C Draw Term_	6/1/2018	-	-	-	-	-	-
1149	12016114	China Draw-Wood Draw 115kV ROW	9/1/2017	-	-	-	-	-	-
1150				-	-	-	-	-	-
	Grandparent	*OPIE 2 China Draw-Yeso Hills 115kV_*							
1151	12015769	China Draw-Yeso Hill 115kV Lin	6/1/2018	-	-	-	-	-	82,000
1152	12015808	China Draw-Yeso Hills 115kV RO	6/1/2018	10,000	10,000	10,000	10,000	10,000	10,000
1153	12015817	ChinaDraw 115kV Sub Y Hill Ter	6/1/2018	-	-	-	-	-	-
1154	12015847	YesoHills 115kV Sub C Draw Ter	6/1/2018	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
	Grandparent	*Nichols Breaker Failure*								
1122	11351278	Nichols BFR, Sub	1/31/2013	-	-	-	-	-	-	-
1123				-	-	-	-	-	-	-
	Grandparent	*North Canal-Pecos*								
1124	11495698	North Canal-Pecos, Line	2/28/2014	-	-	-	-	-	-	-
1125	11616546	Pecos Sub 115kV Breaker Additi	12/31/2013	-	-	-	-	-	-	-
1126				-	-	-	-	-	-	-
	Grandparent	*Novus Wind*								
1127	11271055	Novus wind-gen 2006-044, Sub	12/31/2012	-	-	-	-	-	-	-
1128				-	-	-	-	-	-	-
	Grandparent	*OPIE - Enterprise S Eddy Tap*								
1129	12067839	W39 Inst Switch for Enterprise	10/31/2015	-	-	-	-	-	-	-
1130				-	-	-	-	-	-	-
	Grandparent	*OPIE 1 North Loving (Hopi to Capano*								
1131	11960111	N. Loving 115kV terminal -Chin	5/29/2015	-	-	-	-	-	-	-
1132	11960116	North Loving Land	8/31/2014	-	-	-	-	-	-	-
1133	11969178	N. Loving High Side Sub	5/29/2015	-	-	-	-	-	-	-
1134	12080438	Z-05 Relocate at Hopi Line	5/30/2015	-	-	-	-	-	-	-
1135				-	-	-	-	-	-	-
	Grandparent	*OPIE 1 Road Runner (Interc Potash C*								
1136	11728653	T-41 In & Out(Whitten Line),Li	12/31/2015	-	-	-	-	-	-	-
1137				-	-	-	-	-	-	-
	Grandparent	*OPIE 2*								
1138	11946325	OPIE 2, Sub	12/31/2016	-	-	9,123,103	-	-	8,718,145	21,037,266
1139				-	-	9,123,103	-	-	8,718,145	21,037,266
	Grandparent	*OPIE 2 Battle Axe 115kV*								
1140	11959504	Battle Axe 115kV Sub NM Land	4/15/2015	-	-	-	-	-	-	-
1141	11959513	Battle Axe 115kV NM Transmissi	12/4/2015	-	-	-	-	-	-	-
1142	11959524	Battle Axe to Road Runner 115K	12/4/2015	-	-	-	-	-	-	-
1143	11959531	Battle Axe 115KV NM_High Side	12/4/2015	-	-	-	-	-	-	-
1144	11971609	115KV Road Runner to Battle Ax	12/4/2015	-	-	-	-	-	-	-
1145				-	-	-	-	-	-	-
	Grandparent	*OPIE 2 China Draw-Wood Draw 115kV_P*								
1146	12015862	China Draw-Wood Draw 115kV Lin	6/1/2018	-	50,000	50,000	15,000	15,000	15,000	145,000
1147	12015887	China Draw 115kV Sub WDraw Ter	6/1/2018	-	10,000	10,000	10,000	10,000	10,000	50,000
1148	12016005	W Draw 115kV Sub /C Draw Term_	6/1/2018	-	1,000	4,000	10,000	15,000	30,000	60,000
1149	12016114	China Draw-Wood Draw 115kV ROW	9/1/2017	-	10,000	20,000	30,000	30,000	30,000	120,000
1150				-	71,000	84,000	65,000	70,000	85,000	375,000
	Grandparent	*OPIE 2 China Draw-Yeso Hills 115kV_*								
1151	12015769	China Draw-Yeso Hill 115kV Lin	6/1/2018	82,000	82,000	82,000	82,000	82,000	82,000	574,000
1152	12015808	China Draw-Yeso Hills 115kV RO	6/1/2018	10,000	10,000	10,000	10,000	10,000	10,000	120,000
1153	12015817	ChinaDraw 115kV Sub Y Hill Ter	6/1/2018	-	-	-	30,000	30,000	30,000	90,000
1154	12015847	YesoHills 115kV Sub C Draw Ter	6/1/2018	-	-	-	35,000	35,000	35,000	105,000

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
1155				-	-	-	-	-	-
	Grandparent	*OPIE 2 DCP Zia 2 Quahada Project*							
1156	12019908	Lea National Switch_Wave TrapS	4/13/2015	-	-	-	-	-	-
1157	12034825	DCP Substation Upgrade_Substat	2/16/2015	-	-	-	-	-	-
1158				-	-	-	-	-	-
	Grandparent	*OPIE 2 Kiowa-Eddy Co 345kV*							
1159	12044090	Kiowa-Eddy Co 345kV Line	6/1/2018	-	-	-	-	-	-
1160	12044108	Kiowa-Eddy Co 345kV ROW	9/1/2020	-	-	-	-	-	-
1161	12044130	Eddy Co 345kV 4 Brkr Ring-Kiow	6/1/2018	-	-	-	-	-	-
1162	12044169	Kiowa 345kV Eddy Co Term Sub	6/1/2018	-	-	-	-	-	-
1163	12044219	Kiowa-Eddy Co 345kV Line Pre C	2/28/2015	-	-	-	-	-	-
1164				-	-	-	-	-	-
	Grandparent	*OPIE 2 Kiowa-Road Runner 345kV Conv*							
1165	12034240	Kiowa-Road Runner 345kV Line_U	6/1/2018	-	-	-	-	-	-
1166	12034243	Kiowa 345kVSub Road Runner Ter	6/1/2018	-	-	-	-	-	-
1167	12034247	Kiowa Sub Xfmr Bus/Potash Ter	6/1/2018	-	-	-	-	-	-
1168	12034250	Road Runner Sub 345kV Conv_UID	6/30/2018	-	-	-	-	-	-
1169	12034256	Road Runner Sub Xfmr 345kV_UID	6/30/2018	-	-	-	-	-	-
1170				-	-	-	-	-	-
	Grandparent	*OPIE 2 Livingston Ridge-Cardinal 11*							
1171	12016128	L Ridge-Sage Brush 115kV Line_	6/1/2018	-	-	-	-	-	-
1172	12016134	L Ridge-Sage Brush 115kV ROW_U	6/1/2018	-	-	-	-	-	-
1173	12016140	S Brush-Cardinal 115kV L_UID 5	10/15/2016	-	-	-	-	-	-
1174	12016150	S Brush-Cardinal 115 ROW_UID 5	6/1/2016	-	-	-	-	-	-
1175	12016157	T85.5 Eunice Re-Term_UID 50951	7/31/2016	-	-	-	-	-	-
1176	12016160	T85.0 NEF Re-Term_UID 50951	7/31/2016	-	-	-	-	-	-
1177	12016163	T85.3 Teague Re-Term_UID 50951	7/31/2016	-	-	-	-	-	-
1178	12016167	Livingston Ridge Sub Land_UID	10/31/2017	-	-	-	-	-	-
1179	12016170	L Ridge Sub 115kV Conv/S Brush	6/1/2018	-	-	-	-	-	-
1180	12016201	Sage Brush 115kV Sub Land_UID	1/31/2016	-	-	-	-	-	-
1181	12016208	S Brush 115kV Sub Liv Cardinal	8/31/2016	-	-	-	-	-	-
1182	12016223	Cardinal 115kV Sub Land_UID 50	1/31/2016	-	-	-	-	-	-
1183	12016230	Cardinal 115kV Sub Sage Brush	12/15/2016	-	-	-	-	-	-
1184	12016239	Hobbs W Sub Rmte Ends Cardinal	7/31/2016	-	-	-	-	-	-
1185	12016245	Whitten Sub Rmte Ends Cardinal	7/31/2016	-	-	-	-	-	-
1186	12016252	NEF Sub Remote Ends Cardinal_U	10/15/2016	-	-	-	-	-	-
1187				-	-	-	-	-	-
	Grandparent	*OPIE 2 Potash Junction 230/115 Auto*							
1188	12038514	Potash Junction 230/115 Auto U	4/30/2016	-	-	-	-	-	-
1189				-	-	-	-	-	-
	Grandparent	*OPIE 3*							
1190	11946351	OPIE 3, Sub	3/31/2023	-	-	-	-	-	-
1191	11946355	OPIE 3, Line	3/31/2023	-	-	-	-	-	-
1192				-	-	-	-	-	-
	Grandparent	*OPIE 3 China Draw SVC*							

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
1155				-	-	-	3,729	2,689	12,767	19,184
	Grandparent	*OPIE 2 DCP Zia 2 Quahada Project*								
1156	12019908	Lea National Switch_Wave TrapS	4/13/2015	-	16,317	3,164	12,361	10,496	7,008	49,346
1157	12034825	DCP Substation Upgrade_Substat	2/16/2015	-	-	-	-	-	-	-
1158				-	16,317	3,164	12,361	10,496	7,008	49,346
	Grandparent	*OPIE 2 Kiowa-Eddy Co 345kV*								
1159	12044090	Kiowa-Eddy Co 345kV Line	6/1/2018	-	-	-	-	-	-	-
1160	12044108	Kiowa-Eddy Co 345kV ROW	9/1/2020	-	-	-	-	-	-	-
1161	12044130	Eddy Co 345kV 4 Brkr Ring-Kiow	6/1/2018	-	-	-	-	-	-	-
1162	12044169	Kiowa 345kV Eddy Co Term Sub	6/1/2018	-	-	-	-	-	-	-
1163	12044219	Kiowa-Eddy Co 345kV Line Pre C	2/28/2015	-	-	18,760	48,410	174,579	50,026	291,774
1164				-	-	18,760	48,410	174,579	50,026	291,774
	Grandparent	*OPIE 2 Kiowa-Road Runner 345kV Conv*								
1165	12034240	Kiowa-Road Runner 345kV Line_U	6/1/2018	-	-	-	-	-	-	-
1166	12034243	Kiowa 345kVSub Road Runner Ter	6/1/2018	-	-	-	-	-	-	-
1167	12034247	Kiowa Sub Xfmr Bus/Potash Ter	6/1/2018	-	-	-	-	-	-	-
1168	12034250	Road Runner Sub 345kV Conv_UID	6/30/2018	-	-	-	-	-	-	-
1169	12034256	Road Runner Sub Xfmr 345kV_UID	6/30/2018	-	-	-	-	-	-	-
1170				-	-	-	-	-	-	-
	Grandparent	*OPIE 2 Livingston Ridge-Cardinal 11*								
1171	12016128	L Ridge-Sage Brush 115kV Line_	6/1/2018	-	-	-	-	-	-	-
1172	12016134	L Ridge-Sage Brush 115kV ROW_U	6/1/2018	-	-	-	4,580	1,980	7,965	14,525
1173	12016140	S Brush-Cardinal 115kV L_UID 5	10/15/2016	-	-	-	-	-	-	-
1174	12016150	S Brush-Cardinal 115 ROW_UID 5	6/1/2016	-	-	-	4,994	16,267	50,115	71,376
1175	12016157	T85.5 Eunice Re-Term_UID 50951	7/31/2016	-	-	-	-	-	-	-
1176	12016160	T85.0 NEF Re-Term_UID 50951	7/31/2016	-	-	-	-	-	-	-
1177	12016163	T85.3 Teague Re-Term_UID 50951	7/31/2016	-	-	-	-	-	-	-
1178	12016167	Livingston Ridge Sub Land_UID	10/31/2017	-	-	-	-	-	-	-
1179	12016170	L Ridge Sub 115kV Conv/S Brush	6/1/2018	-	-	-	-	-	-	-
1180	12016201	Sage Brush 115kV Sub Land_UID	1/31/2016	-	-	-	-	-	-	-
1181	12016208	S Brush 115kV Sub Liv Cardinal	8/31/2016	-	-	-	-	-	-	-
1182	12016223	Cardinal 115kV Sub Land_UID 50	1/31/2016	-	-	-	3,315	-	11,742	15,056
1183	12016230	Cardinal 115kV Sub Sage Brush	12/15/2016	-	-	-	-	-	-	-
1184	12016239	Hobbs W Sub Rmte Ends Cardinal	7/31/2016	-	-	-	-	-	-	-
1185	12016245	Whitten Sub Rmte Ends Cardinal	7/31/2016	-	-	-	-	-	-	-
1186	12016252	NEF Sub Remote Ends Cardinal_U	10/15/2016	-	-	-	-	-	-	-
1187				-	-	-	12,889	18,246	69,822	100,956
	Grandparent	*OPIE 2 Potash Junction 230/115 Auto*								
1188	12038514	Potash Junction 230/115 Auto U	4/30/2016	-	-	5,656	16,071	6,246	2,702	30,676
1189				-	-	5,656	16,071	6,246	2,702	30,676
	Grandparent	*OPIE 3*								
1190	11946351	OPIE 3, Sub	3/31/2023	-	-	-	-	-	-	-
1191	11946355	OPIE 3, Line	3/31/2023	-	-	-	-	-	-	-
1192				-	-	-	-	-	-	-
	Grandparent	*OPIE 3 China Draw SVC*								

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
1155				9,873	42,000	10,000	10,000	10,000	10,000
	Grandparent	*OPIE 2 DCP Zia 2 Quahada Project*							
1156	12019908	Lea National Switch_Wave TrapS	4/13/2015	60,263	38,000	20,000	11,348	8,239	8,240
1157	12034825	DCP Substation Upgrade_Substat	2/16/2015	-	-	51,211	-	-	-
1158				60,263	38,000	71,211	11,348	8,239	8,240
	Grandparent	*OPIE 2 Kiowa-Eddy Co 345kV*							
1159	12044090	Kiowa-Eddy Co 345kV Line	6/1/2018	-	2,000	5,000	12,000	5,000	8,000
1160	12044108	Kiowa-Eddy Co 345kV ROW	9/1/2020	-	-	-	-	-	-
1161	12044130	Eddy Co 345kV 4 Brkr Ring-Kiow	6/1/2018	-	-	-	-	-	-
1162	12044169	Kiowa 345kV Eddy Co Term Sub	6/1/2018	-	-	-	-	-	-
1163	12044219	Kiowa-Eddy Co 345kV Line Pre C	2/28/2015	16,554	145,000	-	-	-	-
1164				16,554	147,000	5,000	12,000	5,000	8,000
	Grandparent	*OPIE 2 Kiowa-Road Runner 345kV Conv*							
1165	12034240	Kiowa-Road Runner 345kV Line_U	6/1/2018	-	-	-	-	-	-
1166	12034243	Kiowa 345kVSub Road Runner Ter	6/1/2018	-	-	-	-	-	-
1167	12034247	Kiowa Sub Xfmr Bus/Potash Ter	6/1/2018	-	-	-	-	-	-
1168	12034250	Road Runner Sub 345kV Conv_UID	6/30/2018	-	-	-	-	-	-
1169	12034256	Road Runner Sub Xfmr 345kV_UID	6/30/2018	-	-	-	-	-	-
1170				-	-	-	-	-	-
	Grandparent	*OPIE 2 Livingston Ridge-Cardinal 11*							
1171	12016128	L Ridge-Sage Brush 115kV Line_	6/1/2018	-	-	-	-	-	-
1172	12016134	L Ridge-Sage Brush 115kV ROW_U	6/1/2018	12,115	40,000	10,000	10,000	10,000	10,000
1173	12016140	S Brush-Cardinal 115kV L_UID 5	10/15/2016	-	-	300,000	300,000	300,000	1,850,000
1174	12016150	S Brush-Cardinal 115 ROW_UID 5	6/1/2016	5,433	76,000	35,000	200,000	200,000	200,000
1175	12016157	T85.5 Eunice Re-Term_UID 50951	7/31/2016	-	-	-	-	-	11,000
1176	12016160	T85.0 NEF Re-Term_UID 50951	7/31/2016	-	-	-	-	-	11,000
1177	12016163	T85.3 Teague Re-Term_UID 50951	7/31/2016	-	-	-	-	-	11,000
1178	12016167	Livingston Ridge Sub Land_UID	10/31/2017	-	-	-	-	-	-
1179	12016170	L Ridge Sub 115kV Conv/S Brush	6/1/2018	-	-	-	-	-	-
1180	12016201	Sage Brush 115kV Sub Land_UID	1/31/2016	-	-	5,000	5,000	5,000	5,000
1181	12016208	S Brush 115kV Sub Liv Cardinal	8/31/2016	-	-	85,000	85,000	70,000	755,000
1182	12016223	Cardinal 115kV Sub Land_UID 50	1/31/2016	-	-	1,000	1,000	1,000	1,000
1183	12016230	Cardinal 115kV Sub Sage Brush	12/15/2016	-	-	125,000	125,000	125,000	540,000
1184	12016239	Hobbs W Sub Rmte Ends Cardinal	7/31/2016	-	-	-	-	-	15,000
1185	12016245	Whitten Sub Rmte Ends Cardinal	7/31/2016	-	-	-	-	-	17,000
1186	12016252	NEF Sub Remote Ends Cardinal_U	10/15/2016	-	-	-	-	-	17,000
1187				17,548	116,000	561,000	726,000	711,000	3,443,000
	Grandparent	*OPIE 2 Potash Junction 230/115 Auto*							
1188	12038514	Potash Junction 230/115 Auto U	4/30/2016	15,349	2,325	2,790	1,395	1,674	4,650
1189				15,349	2,325	2,790	1,395	1,674	4,650
	Grandparent	*OPIE 3*							
1190	11946351	OPIE 3, Sub	3/31/2023	-	-	-	-	-	-
1191	11946355	OPIE 3, Line	3/31/2023	-	-	-	-	-	-
1192				-	-	-	-	-	-
	Grandparent	*OPIE 3 China Draw SVC*							

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
1155				10,000	-	-	-	10,000	10,000	121,873
	Grandparent	*OPIE 2 DCP Zia 2 Quahada Project*								
1156	12019908	Lea National Switch_Wave TrapS	4/13/2015	-	-	-	-	-	-	146,090
1157	12034825	DCP Substation Upgrade_Substat	2/16/2015	-	-	-	-	-	-	51,211
1158				-	-	-	-	-	-	197,301
	Grandparent	*OPIE 2 Kiowa-Eddy Co 345kV*								
1159	12044090	Kiowa-Eddy Co 345kV Line	6/1/2018	12,000	15,000	25,000	10,000	20,000	95,000	209,000
1160	12044108	Kiowa-Eddy Co 345kV ROW	9/1/2020	-	-	-	-	-	150,000	150,000
1161	12044130	Eddy Co 345kV 4 Brkr Ring-Kiow	6/1/2018	-	-	250,000	55,000	25,000	225,000	555,000
1162	12044169	Kiowa 345kV Eddy Co Term Sub	6/1/2018	-	-	-	-	-	-	-
1163	12044219	Kiowa-Eddy Co 345kV Line Pre C	2/28/2015	-	-	-	-	-	-	161,554
1164				12,000	15,000	275,000	65,000	45,000	470,000	1,075,554
	Grandparent	*OPIE 2 Kiowa-Road Runner 345kV Conv*								
1165	12034240	Kiowa-Road Runner 345kV Line_U	6/1/2018	-	-	-	-	-	-	-
1166	12034243	Kiowa 345kVSub Road Runner Ter	6/1/2018	-	-	-	-	-	-	-
1167	12034247	Kiowa Sub Xfmr Bus/Potash Ter	6/1/2018	-	-	-	-	-	-	-
1168	12034250	Road Runner Sub 345kV Conv_UID	6/30/2018	-	-	-	-	50,000	60,000	110,000
1169	12034256	Road Runner Sub Xfmr 345kV_UID	6/30/2018	-	-	-	-	-	-	-
1170				-	-	-	-	50,000	60,000	110,000
	Grandparent	*OPIE 2 Livingston Ridge-Cardinal 11*								
1171	12016128	L Ridge-Sage Brush 115kV Line_	6/1/2018	-	-	-	-	-	-	-
1172	12016134	L Ridge-Sage Brush 115kV ROW_U	6/1/2018	10,000	10,000	10,000	-	-	-	122,115
1173	12016140	S Brush-Cardinal 115kV L_UID 5	10/15/2016	1,800,000	2,500,000	900,000	900,000	900,000	800,000	10,550,000
1174	12016150	S Brush-Cardinal 115 ROW_UID 5	6/1/2016	200,000	200,000	200,000	10,000	10,000	10,000	1,346,433
1175	12016157	T85.5 Eunice Re-Term_UID 50951	7/31/2016	11,000	11,000	11,000	11,000	11,000	11,000	77,000
1176	12016160	T85.0 NEF Re-Term_UID 50951	7/31/2016	11,000	11,000	11,000	11,000	11,000	11,000	77,000
1177	12016163	T85.3 Teague Re-Term_UID 50951	7/31/2016	11,000	11,000	11,000	11,000	11,000	11,000	77,000
1178	12016167	Livingston Ridge Sub Land_UID	10/31/2017	-	-	-	-	-	-	-
1179	12016170	L Ridge Sub 115kV Conv/S Brush	6/1/2018	-	-	-	-	-	-	-
1180	12016201	Sage Brush 115kV Sub Land_UID	1/31/2016	20,000	20,000	5,000	5,000	5,000	4,000	79,000
1181	12016208	S Brush 115kV Sub Liv Cardinal	8/31/2016	755,000	935,000	200,000	200,000	200,000	200,000	3,485,000
1182	12016223	Cardinal 115kV Sub Land_UID 50	1/31/2016	1,000	25,000	25,000	25,000	1,000	500	81,500
1183	12016230	Cardinal 115kV Sub Sage Brush	12/15/2016	540,000	690,000	155,000	155,000	155,000	155,000	2,765,000
1184	12016239	Hobbs W Sub Rmte Ends Cardinal	7/31/2016	15,000	15,000	15,000	15,000	15,000	15,000	105,000
1185	12016245	Whitten Sub Rmte Ends Cardinal	7/31/2016	17,000	17,000	17,000	17,000	17,000	17,000	119,000
1186	12016252	NEF Sub Remote Ends Cardinal_U	10/15/2016	17,000	17,000	17,000	17,000	17,000	17,000	119,000
1187				3,408,000	4,462,000	1,577,000	1,377,000	1,353,000	1,251,500	19,003,048
	Grandparent	*OPIE 2 Potash Junction 230/115 Auto*								
1188	12038514	Potash Junction 230/115 Auto U	4/30/2016	3,720	6,045	8,835	307,830	1,953,000	153,450	2,461,063
1189				3,720	6,045	8,835	307,830	1,953,000	153,450	2,461,063
	Grandparent	*OPIE 3*								
1190	11946351	OPIE 3, Sub	3/31/2023	-	-	-	-	-	-	-
1191	11946355	OPIE 3, Line	3/31/2023	-	-	-	-	-	-	-
1192				-	-	-	-	-	-	-
	Grandparent	*OPIE 3 China Draw SVC*								

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
1155				10,000	10,000	10,000	10,000	10,000	92,000
	Grandparent	*OPIE 2 DCP Zia 2 Quahada Project*							
1156	12019908	Lea National Switch_Wave TrapS	4/13/2015	-	-	-	-	-	-
1157	12034825	DCP Substation Upgrade_Substat	2/16/2015	-	-	-	-	-	-
1158				-	-	-	-	-	-
	Grandparent	*OPIE 2 Kiowa-Eddy Co 345kV*							
1159	12044090	Kiowa-Eddy Co 345kV Line	6/1/2018	220	35,000	55,000	65,000	85,000	75,000
1160	12044108	Kiowa-Eddy Co 345kV ROW	9/1/2020	1,000	600	850	1,500	3,000	1,250
1161	12044130	Eddy Co 345kV 4 Brkr Ring-Kiow	6/1/2018	50,000	20,000	10,000	15,000	5,000	6,000
1162	12044169	Kiowa 345kV Eddy Co Term Sub	6/1/2018	-	-	-	-	-	-
1163	12044219	Kiowa-Eddy Co 345kV Line Pre C	2/28/2015	-	-	-	-	-	-
1164				51,220	55,600	65,850	81,500	93,000	82,250
	Grandparent	*OPIE 2 Kiowa-Road Runner 345kV Conv*							
1165	12034240	Kiowa-Road Runner 345kV Line_U	6/1/2018	-	-	-	-	-	-
1166	12034243	Kiowa 345kVSub Road Runner Ter	6/1/2018	8,000	12,000	15,000	45,000	5,000	15,000
1167	12034247	Kiowa Sub Xfmr Bus/Potash Ter	6/1/2018	15,000	14,000	8,000	12,000	16,000	4,000
1168	12034250	Road Runner Sub 345kV Conv_UID	6/30/2018	8,500	12,000	18,000	22,000	24,000	50,000
1169	12034256	Road Runner Sub Xfmr 345kV_UID	6/30/2018	-	-	-	-	-	-
1170				31,500	38,000	41,000	79,000	45,000	69,000
	Grandparent	*OPIE 2 Livingston Ridge-Cardinal 11*							
1171	12016128	L Ridge-Sage Brush 115kV Line_	6/1/2018	-	-	-	77,000	77,000	77,000
1172	12016134	L Ridge-Sage Brush 115kV ROW_U	6/1/2018	10,000	10,000	10,000	10,000	10,000	10,000
1173	12016140	S Brush-Cardinal 115kV L_UID 5	10/15/2016	800,000	800,000	800,000	800,000	750,000	50,000
1174	12016150	S Brush-Cardinal 115 ROW_UID 5	6/1/2016	10,000	10,000	10,000	-	-	-
1175	12016157	T85.5 Eunice Re-Term_UID 50951	7/31/2016	65,000	65,000	55,000	55,000	55,000	2,000
1176	12016160	T85.0 NEF Re-Term_UID 50951	7/31/2016	65,000	65,000	55,000	55,000	55,000	1,000
1177	12016163	T85.3 Teague Re-Term_UID 50951	7/31/2016	65,000	65,000	55,000	55,000	55,000	2,000
1178	12016167	Livingston Ridge Sub Land_UID	10/31/2017	-	-	-	-	-	-
1179	12016170	L Ridge Sub 115kV Conv/S Brush	6/1/2018	43,000	43,000	43,000	43,000	43,000	43,000
1180	12016201	Sage Brush 115kV Sub Land_UID	1/31/2016	1,000	-	-	-	-	-
1181	12016208	S Brush 115kV Sub Liv Cardinal	8/31/2016	180,000	180,000	180,000	180,000	180,000	15,000
1182	12016223	Cardinal 115kV Sub Land_UID 50	1/31/2016	500	-	-	-	-	-
1183	12016230	Cardinal 115kV Sub Sage Brush	12/15/2016	130,000	130,000	130,000	130,000	130,000	15,000
1184	12016239	Hobbs W Sub Rmte Ends Cardinal	7/31/2016	30,000	30,000	30,000	30,000	30,000	5,000
1185	12016245	Whitten Sub Rmte Ends Cardinal	7/31/2016	25,000	25,000	33,000	33,000	33,000	2,000
1186	12016252	NEF Sub Remote Ends Cardinal_U	10/15/2016	20,000	20,000	30,000	30,000	30,000	1,000
1187				1,444,500	1,443,000	1,431,000	1,498,000	1,448,000	223,000
	Grandparent	*OPIE 2 Potash Junction 230/115 Auto*							
1188	12038514	Potash Junction 230/115 Auto U	4/30/2016	232,500	232,500	97,650	32,550	-	-
1189				232,500	232,500	97,650	32,550	-	-
	Grandparent	*OPIE 3*							
1190	11946351	OPIE 3, Sub	3/31/2023	-	-	250,000	-	-	250,000
1191	11946355	OPIE 3, Line	3/31/2023	-	-	250,000	-	-	250,000
1192				-	-	500,000	-	-	500,000
	Grandparent	*OPIE 3 China Draw SVC*							

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
1155				92,000	92,000	92,000	157,000	157,000	157,000	889,000
	Grandparent	*OPIE 2 DCP Zia 2 Quahada Project*								
1156	12019908	Lea National Switch_Wave TrapS	4/13/2015	-	-	-	-	-	-	-
1157	12034825	DCP Substation Upgrade_Substat	2/16/2015	-	-	-	-	-	-	-
1158				-	-	-	-	-	-	-
	Grandparent	*OPIE 2 Kiowa-Eddy Co 345kV*								
1159	12044090	Kiowa-Eddy Co 345kV Line	6/1/2018	850,000	650,000	985,000	285,000	345,000	85,000	3,515,220
1160	12044108	Kiowa-Eddy Co 345kV ROW	9/1/2020	750	650	875	2,000	3,000	25,000	40,475
1161	12044130	Eddy Co 345kV 4 Brkr Ring-Kiow	6/1/2018	4,000	2,000	85,000	350,000	150,000	65,000	762,000
1162	12044169	Kiowa 345kV Eddy Co Term Sub	6/1/2018	-	-	-	-	-	78,120	78,120
1163	12044219	Kiowa-Eddy Co 345kV Line Pre C	2/28/2015	-	-	-	-	-	-	-
1164				854,750	652,650	1,070,875	637,000	498,000	253,120	4,395,815
	Grandparent	*OPIE 2 Kiowa-Road Runner 345kV Conv*								
1165	12034240	Kiowa-Road Runner 345kV Line_U	6/1/2018	-	-	-	45,000	45,000	65,000	155,000
1166	12034243	Kiowa 345kVSub Road Runner Ter	6/1/2018	10,000	18,000	24,000	25,000	35,000	55,000	267,000
1167	12034247	Kiowa Sub Xfmr Bus/Potash Ter	6/1/2018	6,800	45,000	22,000	27,000	35,000	30,595	235,395
1168	12034250	Road Runner Sub 345kV Conv_UID	6/30/2018	24,000	25,000	25,000	25,000	42,000	-	275,500
1169	12034256	Road Runner Sub Xfmr 345kV_UID	6/30/2018	-	-	-	-	102,293	45,000	147,293
1170				40,800	88,000	71,000	122,000	259,293	195,595	1,080,188
	Grandparent	*OPIE 2 Livingston Ridge-Cardinal 11*								
1171	12016128	L Ridge-Sage Brush 115kV Line_	6/1/2018	77,000	77,000	77,000	77,000	77,000	77,000	693,000
1172	12016134	L Ridge-Sage Brush 115kV ROW_U	6/1/2018	10,000	10,000	10,000	10,000	10,000	10,000	120,000
1173	12016140	S Brush-Cardinal 115kV L_UID 5	10/15/2016	15,000	5,000	500	500	-	-	4,021,000
1174	12016150	S Brush-Cardinal 115 ROW_UID 5	6/1/2016	-	-	-	-	-	-	30,000
1175	12016157	T85.5 Eunice Re-Term_UID 50951	7/31/2016	1,000	-	-	-	-	-	298,000
1176	12016160	T85.0 NEF Re-Term_UID 50951	7/31/2016	1,000	-	-	-	-	-	297,000
1177	12016163	T85.3 Teague Re-Term_UID 50951	7/31/2016	1,000	-	-	-	-	-	298,000
1178	12016167	Livingston Ridge Sub Land_UID	10/31/2017	5,000	5,000	5,000	20,000	20,000	5,000	60,000
1179	12016170	L Ridge Sub 115kV Conv/S Brush	6/1/2018	43,000	43,000	43,000	43,000	43,000	43,000	516,000
1180	12016201	Sage Brush 115kV Sub Land_UID	1/31/2016	-	-	-	-	-	-	1,000
1181	12016208	S Brush 115kV Sub Liv Cardinal	8/31/2016	5,000	1,000	-	-	-	-	921,000
1182	12016223	Cardinal 115kV Sub Land_UID 50	1/31/2016	-	-	-	-	-	-	500
1183	12016230	Cardinal 115kV Sub Sage Brush	12/15/2016	5,000	800	50	50	50	50	671,000
1184	12016239	Hobbs W Sub Rmte Ends Cardinal	7/31/2016	1,000	-	-	-	-	-	156,000
1185	12016245	Whitten Sub Rmte Ends Cardinal	7/31/2016	1,000	-	-	-	-	-	152,000
1186	12016252	NEF Sub Remote Ends Cardinal_U	10/15/2016	1,000	1,000	1,000	1,000	-	-	135,000
1187				166,000	142,800	136,550	151,550	150,050	135,050	8,369,500
	Grandparent	*OPIE 2 Potash Junction 230/115 Auto*								
1188	12038514	Potash Junction 230/115 Auto U	4/30/2016	-	-	-	-	-	-	595,200
1189				-	-	-	-	-	-	595,200
	Grandparent	*OPIE 3*								
1190	11946351	OPIE 3, Sub	3/31/2023	-	-	250,000	-	-	250,000	1,000,000
1191	11946355	OPIE 3, Line	3/31/2023	-	-	250,000	-	-	250,000	1,000,000
1192				-	-	500,000	-	-	500,000	2,000,000
	Grandparent	*OPIE 3 China Draw SVC*								

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
1193	12056610	China Draw Sub SVC Sub	4/1/2016	-	-	-	-	-	-
1194				-	-	-	-	-	-
	Grandparent	*OPIE 3 Kiowa-China Draw 345kV_PID 3*							
1195	12015844	Kiowa-North Loving 345kV Line_	6/30/2018	-	-	-	-	-	-
1196	12015853	Kiowa-North Loving 345kV ROW_U	9/1/2018	-	-	-	-	-	-
1197	12015856	N Loving-China Draw 345kV Line	6/30/2018	-	-	-	-	-	-
1198	12015865	N Loving-China Draw 345kV ROW_	9/1/2018	-	-	-	-	-	-
1199	12015873	Kiowa 345kV Sub N Loving Term_	6/30/2018	-	-	-	-	-	-
1200	12015904	N Loving Sub Kiowa/C Draw Term	6/30/2018	-	-	-	-	-	-
1201	12015928	N Loving Sub Xfmr 345kV/115kV_	6/30/2018	-	-	-	-	-	-
1202	12015946	C Draw 345kV Sub N Loving Term	6/30/2018	-	-	-	-	-	-
1203	12015965	C Draw Sub Xmfr 345kV/115kV_UI	6/30/2018	-	-	-	-	-	-
1204	12031658	OPIE 3 N. Loving to China Draw	5/15/2019	-	-	-	-	-	-
1205	12031667	Kiowa to Roadrunner 345 kV Pre	5/15/2019	-	-	-	-	-	-
1206				-	-	-	-	-	-
	Grandparent	*OPIE 3 Ponderosa-Custer Mt 115kV_PI*							
1207	12016052	Ponderosa-Custer Mt 115kV Line	6/1/2017	-	-	-	-	-	-
1208	12016056	Ponderosa-Custer Mt 115kV ROW_	6/1/2017	-	-	-	-	-	-
1209	12016070	Ponderosa 115kV Sub Custer Mt	6/1/2017	-	-	-	-	-	-
1210	12016098	Custer Mt 115kV Sub Land_UID 5	1/31/2015	-	-	-	-	-	-
1211	12016100	Custer Mt 115kV Sub Ponderosa	6/1/2017	-	-	-	-	-	-
1212				-	-	-	-	-	-
	Grandparent	*OPIE 3 Road Runner SVC*							
1213	12055606	Road Runner SVC Sub	4/1/2016	-	-	-	-	-	-
1214				-	-	-	-	-	-
	Grandparent	*OPIE Hobbs-Kiowa 345kV_PID 30637*							
1215	12015696	OPIE 3_Hobbs-Kiowa 345kV Line_	6/1/2018	-	-	-	-	-	-
1216	12015707	OPIE 3_Hobbs-Kiowa 345kV ROW_U	6/1/2018	-	-	-	-	-	-
1217	12015732	Kiowa 345kV Sub H Term/Reactor	6/1/2018	-	-	-	-	-	-
1218	12015807	Hobbs 345kV Sub Land_UID 50452	3/31/2015	-	-	-	-	-	-
1219	12015834	Hobbs Sub Xfmr 345kV/230kV_UID	6/1/2018	-	-	-	-	-	-
1220	12015975	Hobbs 345kV Sub Reactor/Kiowa_	6/1/2018	-	-	-	-	-	-
1221	12030573	Hobbs-Kiowa 345 kV Line Precon	6/1/2018	-	-	-	-	-	-
1222				-	-	-	-	-	-
	Grandparent	*OPIE N Loving-S Loving 115kV*							
1223	12058103	N Loving-S Loving 115kv Line P	12/1/2017	-	-	-	-	-	-
1224	12058120	N Loving-S Loving 115 kVROW	12/1/2015	-	-	-	-	-	-
1225				-	-	-	-	-	-
	Grandparent	*OPIE TUCO-Hobbs 345kV_PID 30376*							
1226	12015986	TUCO-Yoakum 345kV Line_UID 504	6/1/2020	-	-	-	-	-	-
1227	12016028	TUCO-Yoakum 345kV ROW_UID 5044	6/1/2020	-	-	-	-	-	-
1228	12016036	Yoakum-TX/NM Border 345kV Line	2/15/2019	-	-	-	-	-	-
1229	12016046	Yoakum-TX/NM Border 345kV ROW_	1/15/2019	-	-	-	-	-	-
1230	12016051	TX/NM Border-Hobbs 345kV Line_	2/15/2019	-	-	-	-	-	-
1231	12016057	TX/NM Border-Hobbs 345kV ROW_U	1/15/2019	-	-	-	-	-	-
1232	12016060	TUCO 345kV Sub Reactor/Y Term_	6/1/2020	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
1193	12056610	China Draw Sub SVC Sub	4/1/2016	-	-	-	1,306	54,133	2,775,753	2,831,193
1194				-	-	-	1,306	54,133	2,775,753	2,831,193
	Grandparent	*OPIE 3 Kiowa-China Draw 345kV_PID 3*								
1195	12015844	Kiowa-North Loving 345kV Line_	6/30/2018	-	-	-	-	-	-	-
1196	12015853	Kiowa-North Loving 345kV ROW_U	9/1/2018	-	220	12,819	20,256	42,462	180,533	256,290
1197	12015856	N Loving-China Draw 345kV Line	6/30/2018	-	-	-	-	-	-	-
1198	12015865	N Loving-China Draw 345kV ROW_	9/1/2018	-	220	15,204	56,669	97,962	143,227	313,282
1199	12015873	Kiowa 345kV Sub N Loving Term_	6/30/2018	-	-	-	-	-	-	-
1200	12015904	N Loving Sub Kiowa/C Draw Term	6/30/2018	-	-	-	-	-	-	-
1201	12015928	N Loving Sub Xfmr 345kV/115kV_	6/30/2018	-	-	-	-	-	-	-
1202	12015946	C Draw 345kV Sub N Loving Term	6/30/2018	-	-	-	-	-	-	-
1203	12015965	C Draw Sub Xmfr 345kV/115kV_UI	6/30/2018	-	-	-	-	-	-	-
1204	12031658	OPIE 3 N. Loving to China Draw	5/15/2019	-	3,877	5,485	4,995	2,953	5,077	22,387
1205	12031667	Kiowa to Roadrunner 345 kV Pre	5/15/2019	-	4,631	11,472	9,859	3,019	5,029	34,012
1206				-	8,948	44,981	91,780	146,397	333,865	625,970
	Grandparent	*OPIE 3 Ponderosa-Custer Mt 115kV_PI*								
1207	12016052	Ponderosa-Custer Mt 115kV Line	6/1/2017	-	-	-	-	-	-	-
1208	12016056	Ponderosa-Custer Mt 115kV ROW_	6/1/2017	-	-	58,984	5,544	(20,363)	(20,206)	23,959
1209	12016070	Ponderosa 115kV Sub Custer Mt	6/1/2017	-	-	-	-	-	-	-
1210	12016098	Custer Mt 115kV Sub Land_UID 5	1/31/2015	-	-	-	5,002	67,416	1,834	74,253
1211	12016100	Custer Mt 115kV Sub Ponderosa	6/1/2017	-	-	-	-	-	-	-
1212				-	-	58,984	10,547	47,053	(18,372)	98,212
	Grandparent	*OPIE 3 Road Runner SVC*								
1213	12055606	Road Runner SVC Sub	4/1/2016	-	-	-	1,306	170,851	2,910,674	3,082,831
1214				-	-	-	1,306	170,851	2,910,674	3,082,831
	Grandparent	*OPIE Hobbs-Kiowa 345kV_PID 30637*								
1215	12015696	OPIE 3_Hobbs-Kiowa 345kV Line_	6/1/2018	-	-	-	-	-	-	-
1216	12015707	OPIE 3_Hobbs-Kiowa 345kV ROW_U	6/1/2018	-	135	21,290	55,076	81,971	355,636	514,107
1217	12015732	Kiowa 345kV Sub H Term/Reactor	6/1/2018	-	-	-	-	-	-	-
1218	12015807	Hobbs 345kV Sub Land_UID 50452	3/31/2015	-	-	-	-	25,268	(98)	25,170
1219	12015834	Hobbs Sub Xfmr 345kV/230kV_UID	6/1/2018	-	-	-	-	-	-	-
1220	12015975	Hobbs 345kV Sub Reactor/Kiowa_	6/1/2018	-	-	-	-	-	-	-
1221	12030573	Hobbs-Kiowa 345 kV Line Precon	6/1/2018	-	12,497	19,998	20,900	11,879	4,972	70,246
1222				-	12,632	41,288	75,976	119,118	360,509	609,523
	Grandparent	*OPIE N Loving-S Loving 115kV*								
1223	12058103	N Loving-S Loving 115kv Line P	12/1/2017	-	-	-	-	-	-	-
1224	12058120	N Loving-S Loving 115 kVROW	12/1/2015	-	-	-	-	-	-	-
1225				-	-	-	-	-	-	-
	Grandparent	*OPIE TUCO-Hobbs 345kV_PID 30376*								
1226	12015986	TUCO-Yoakum 345kV Line_UID 504	6/1/2020	-	-	-	-	-	-	-
1227	12016028	TUCO-Yoakum 345kV ROW_UID 5044	6/1/2020	-	829	9,228	8,394	21,266	7,493	47,210
1228	12016036	Yoakum-TX/NM Border 345kV Line	2/15/2019	-	-	-	-	-	-	-
1229	12016046	Yoakum-TX/NM Border 345kV ROW_	1/15/2019	-	-	1,662	4,790	11,410	3,775	21,637
1230	12016051	TX/NM Border-Hobbs 345kV Line_	2/15/2019	-	-	-	-	-	-	-
1231	12016057	TX/NM Border-Hobbs 345kV ROW_U	1/15/2019	-	-	1,101	5,973	11,526	5,263	23,863
1232	12016060	TUCO 345kV Sub Reactor/Y Term_	6/1/2020	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
1193	12056610	China Draw Sub SVC Sub	4/1/2016	29,564	120,000	1,200,000	100,000	1,200,000	150,000
1194				29,564	120,000	1,200,000	100,000	1,200,000	150,000
	Grandparent	*OPIE 3 Kiowa-China Draw 345kV_PID 3*							
1195	12015844	Kiowa-North Loving 345kV Line_	6/30/2018	-	35,000	40,000	35,000	40,000	40,000
1196	12015853	Kiowa-North Loving 345kV ROW_U	9/1/2018	15,915	60,000	65,000	75,000	80,000	90,000
1197	12015856	N Loving-China Draw 345kV Line	6/30/2018	-	10,000	25,000	35,000	25,000	45,000
1198	12015865	N Loving-China Draw 345kV ROW_	9/1/2018	66,160	92,000	25,000	32,000	15,000	30,000
1199	12015873	Kiowa 345kV Sub N Loving Term_	6/30/2018	-	-	-	-	-	-
1200	12015904	N Loving Sub Kiowa/C Draw Term	6/30/2018	-	-	-	-	-	5,000
1201	12015928	N Loving Sub Xfmr 345kV/115kV_	6/30/2018	-	-	-	-	-	-
1202	12015946	C Draw 345kV Sub N Loving Term	6/30/2018	-	-	-	-	-	-
1203	12015965	C Draw Sub Xmfr 345kV/115kV_UI	6/30/2018	-	-	-	-	-	-
1204	12031658	OPIE 3 N. Loving to China Draw	5/15/2019	6,800	-	-	-	-	-
1205	12031667	Kiowa to Roadrunner 345 kV Pre	5/15/2019	6,800	-	-	-	-	-
1206				95,674	197,000	155,000	177,000	160,000	210,000
	Grandparent	*OPIE 3 Ponderosa-Custer Mt 115kV_PI*							
1207	12016052	Ponderosa-Custer Mt 115kV Line	6/1/2017	-	-	-	-	-	-
1208	12016056	Ponderosa-Custer Mt 115kV ROW_	6/1/2017	9,560	48,000	48,000	48,000	48,000	48,000
1209	12016070	Ponderosa 115kV Sub Custer Mt	6/1/2017	-	-	3,000	3,000	3,000	22,500
1210	12016098	Custer Mt 115kV Sub Land_UID 5	1/31/2015	715	-	-	-	-	-
1211	12016100	Custer Mt 115kV Sub Ponderosa	6/1/2017	-	-	-	-	-	-
1212				10,275	48,000	51,000	51,000	51,000	70,500
	Grandparent	*OPIE 3 Road Runner SVC*							
1213	12055606	Road Runner SVC Sub	4/1/2016	134,946	90,000	120,000	1,200,000	90,000	1,200,000
1214				134,946	90,000	120,000	1,200,000	90,000	1,200,000
	Grandparent	*OPIE Hobbs-Kiowa 345kV_PID 30637*							
1215	12015696	OPIE 3_Hobbs-Kiowa 345kV Line_	6/1/2018	-	5,000	5,000	25,000	25,000	50,000
1216	12015707	OPIE 3_Hobbs-Kiowa 345kV ROW_U	6/1/2018	3,080	5,000	-	-	-	1,000
1217	12015732	Kiowa 345kV Sub H Term/Reactor	6/1/2018	-	-	-	1,000	1,000	1,000
1218	12015807	Hobbs 345kV Sub Land_UID 50452	3/31/2015	-	500	500	-	-	-
1219	12015834	Hobbs Sub Xfmr 345kV/230kV_UID	6/1/2018	-	-	-	1,000	1,000	1,000
1220	12015975	Hobbs 345kV Sub Reactor/Kiowa_	6/1/2018	-	-	-	1,000	1,000	1,000
1221	12030573	Hobbs-Kiowa 345 kV Line Precon	6/1/2018	6,800	500	500	500	500	500
1222				9,879	11,000	6,000	28,500	28,500	54,500
	Grandparent	*OPIE N Loving-S Loving 115kV*							
1223	12058103	N Loving-S Loving 115kv Line P	12/1/2017	-	2,000	3,000	3,000	3,000	5,000
1224	12058120	N Loving-S Loving 115 kVROW	12/1/2015	-	5,000	5,000	5,000	20,000	15,000
1225				-	7,000	8,000	8,000	23,000	20,000
	Grandparent	*OPIE TUCO-Hobbs 345kV_PID 30376*							
1226	12015986	TUCO-Yoakum 345kV Line_UID 504	6/1/2020	-	25,000	25,000	25,000	10,000	10,000
1227	12016028	TUCO-Yoakum 345kV ROW_UID 5044	6/1/2020	(47,208)	1,000	1,000	1,000	1,000	1,000
1228	12016036	Yoakum-TX/NM Border 345kV Line	2/15/2019	-	25,000	25,000	5,000	5,000	5,000
1229	12016046	Yoakum-TX/NM Border 345kV ROW_	1/15/2019	(21,636)	-	-	1,000	1,000	1,000
1230	12016051	TX/NM Border-Hobbs 345kV Line_	2/15/2019	-	25,000	25,000	5,000	5,000	5,000
1231	12016057	TX/NM Border-Hobbs 345kV ROW_U	1/15/2019	(23,863)	-	-	1,000	1,000	1,000
1232	12016060	TUCO 345kV Sub Reactor/Y Term_	6/1/2020	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
1193	12056610	China Draw Sub SVC Sub	4/1/2016	1,200,000	1,100,000	1,800,000	4,725,000	3,750,000	3,750,000	19,124,564
1194				1,200,000	1,100,000	1,800,000	4,725,000	3,750,000	3,750,000	19,124,564
	Grandparent	*OPIE 3 Kiowa-China Draw 345kV_PID 3*								
1195	12015844	Kiowa-North Loving 345kV Line_	6/30/2018	55,000	25,000	45,000	80,000	5,000	50,000	450,000
1196	12015853	Kiowa-North Loving 345kV ROW_U	9/1/2018	35,000	50,000	65,000	60,000	25,000	15,000	635,915
1197	12015856	N Loving-China Draw 345kV Line	6/30/2018	7,000	65,000	55,000	45,000	50,000	30,000	392,000
1198	12015865	N Loving-China Draw 345kV ROW_	9/1/2018	35,000	40,000	50,000	35,000	50,000	20,000	490,160
1199	12015873	Kiowa 345kV Sub N Loving Term_	6/30/2018	-	-	-	5,000	12,000	10,000	27,000
1200	12015904	N Loving Sub Kiowa/C Draw Term	6/30/2018	8,000	60,000	12,000	8,000	2,000	5,000	100,000
1201	12015928	N Loving Sub Xfmr 345kV/115kV_	6/30/2018	-	-	-	-	50,000	50,000	100,000
1202	12015946	C Draw 345kV Sub N Loving Term	6/30/2018	-	-	-	-	-	-	-
1203	12015965	C Draw Sub Xmfr 345kV/115kV_UI	6/30/2018	-	-	-	-	-	-	-
1204	12031658	OPIE 3 N. Loving to China Draw	5/15/2019	-	-	-	-	-	-	6,800
1205	12031667	Kiowa to Roadrunner 345 kV Pre	5/15/2019	-	-	-	-	-	-	6,800
1206				140,000	240,000	227,000	233,000	194,000	180,000	2,208,674
	Grandparent	*OPIE 3 Ponderosa-Custer Mt 115kV_PI*								
1207	12016052	Ponderosa-Custer Mt 115kV Line	6/1/2017	-	-	-	-	-	-	-
1208	12016056	Ponderosa-Custer Mt 115kV ROW_	6/1/2017	48,000	48,000	48,000	48,000	48,000	48,000	537,560
1209	12016070	Ponderosa 115kV Sub Custer Mt	6/1/2017	22,500	22,500	22,500	22,500	22,500	22,500	166,500
1210	12016098	Custer Mt 115kV Sub Land_UID 5	1/31/2015	-	-	-	-	-	-	715
1211	12016100	Custer Mt 115kV Sub Ponderosa	6/1/2017	-	-	-	-	-	-	-
1212				70,500	70,500	70,500	70,500	70,500	70,500	704,775
	Grandparent	*OPIE 3 Road Runner SVC*								
1213	12055606	Road Runner SVC Sub	4/1/2016	50,000	2,400,000	1,100,000	4,750,000	3,600,000	3,600,000	18,334,946
1214				50,000	2,400,000	1,100,000	4,750,000	3,600,000	3,600,000	18,334,946
	Grandparent	*OPIE Hobbs-Kiowa 345kV_PID 30637*								
1215	12015696	OPIE 3_Hobbs-Kiowa 345kV Line_	6/1/2018	50,000	50,000	50,000	50,000	50,000	50,000	410,000
1216	12015707	OPIE 3_Hobbs-Kiowa 345kV ROW_U	6/1/2018	1,000	1,000	5,000	5,000	5,000	5,000	31,080
1217	12015732	Kiowa 345kV Sub H Term/Reactor	6/1/2018	1,000	5,000	25,000	25,000	25,000	25,000	109,000
1218	12015807	Hobbs 345kV Sub Land_UID 50452	3/31/2015	-	-	-	-	-	-	1,000
1219	12015834	Hobbs Sub Xfmr 345kV/230kV_UID	6/1/2018	1,000	5,000	25,000	25,000	25,000	25,000	109,000
1220	12015975	Hobbs 345kV Sub Reactor/Kiowa_	6/1/2018	5,000	5,000	50,000	50,000	50,000	100,000	263,000
1221	12030573	Hobbs-Kiowa 345 kV Line Precon	6/1/2018	500	500	500	500	500	500	12,300
1222				58,500	66,500	155,500	155,500	155,500	205,500	935,379
	Grandparent	*OPIE N Loving-S Loving 115kV*								
1223	12058103	N Loving-S Loving 115kv Line P	12/1/2017	5,000	5,000	5,000	10,000	10,000	700	51,700
1224	12058120	N Loving-S Loving 115 kVROW	12/1/2015	100,000	100,000	100,000	100,000	100,000	100,000	650,000
1225				105,000	105,000	105,000	110,000	110,000	100,700	701,700
	Grandparent	*OPIE TUCO-Hobbs 345kV_PID 30376*								
1226	12015986	TUCO-Yoakum 345kV Line_UID 504	6/1/2020	5,000	5,000	5,000	5,000	5,000	5,000	125,000
1227	12016028	TUCO-Yoakum 345kV ROW_UID 5044	6/1/2020	1,000	1,000	5,000	5,000	5,000	5,000	(20,208)
1228	12016036	Yoakum-TX/NM Border 345kV Line	2/15/2019	5,000	5,000	5,000	5,000	5,000	5,000	95,000
1229	12016046	Yoakum-TX/NM Border 345kV ROW_	1/15/2019	1,000	1,000	5,000	5,000	5,000	5,000	3,364
1230	12016051	TX/NM Border-Hobbs 345kV Line_	2/15/2019	5,000	5,000	5,000	5,000	5,000	5,000	95,000
1231	12016057	TX/NM Border-Hobbs 345kV ROW_U	1/15/2019	1,000	1,000	5,000	5,000	5,000	5,000	1,137
1232	12016060	TUCO 345kV Sub Reactor/Y Term_	6/1/2020	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
1193	12056610	China Draw Sub SVC Sub	4/1/2016	2,000,000	2,000,000	2,000,000	100,000	15,000	5,000
1194				2,000,000	2,000,000	2,000,000	100,000	15,000	5,000
	Grandparent	*OPIE 3 Kiowa-China Draw 345kV_PID 3*							
1195	12015844	Kiowa-North Loving 345kV Line_	6/30/2018	50,000	75,000	80,000	150,000	25,000	270,000
1196	12015853	Kiowa-North Loving 345kV ROW_U	9/1/2018	25,000	20,000	30,000	25,000	30,000	25,000
1197	12015856	N Loving-China Draw 345kV Line	6/30/2018	-	-	-	-	-	-
1198	12015865	N Loving-China Draw 345kV ROW_	9/1/2018	45,000	50,000	35,000	75,000	50,000	45,000
1199	12015873	Kiowa 345kV Sub N Loving Term_	6/30/2018	5,000	2,000	3,000	4,000	4,000	6,000
1200	12015904	N Loving Sub Kiowa/C Draw Term	6/30/2018	-	5,000	10,000	15,000	25,000	35,000
1201	12015928	N Loving Sub Xfmr 345kV/115kV_	6/30/2018	8,000	5,000	12,000	85,000	65,000	75,000
1202	12015946	C Draw 345kV Sub N Loving Term	6/30/2018	5,000	25,000	25,000	35,000	45,000	60,000
1203	12015965	C Draw Sub Xmfr 345kV/115kV_UI	6/30/2018	-	-	-	-	-	-
1204	12031658	OPIE 3 N. Loving to China Draw	5/15/2019	-	-	-	-	-	-
1205	12031667	Kiowa to Roadrunner 345 kV Pre	5/15/2019	-	-	-	-	-	-
1206				138,000	182,000	195,000	389,000	244,000	516,000
	Grandparent	*OPIE 3 Ponderosa-Custer Mt 115kV_PI*							
1207	12016052	Ponderosa-Custer Mt 115kV Line	6/1/2017	-	-	-	-	-	68,000
1208	12016056	Ponderosa-Custer Mt 115kV ROW_	6/1/2017	-	-	-	-	-	-
1209	12016070	Ponderosa 115kV Sub Custer Mt	6/1/2017	22,500	22,500	22,500	22,500	22,500	22,500
1210	12016098	Custer Mt 115kV Sub Land_UID 5	1/31/2015	-	-	-	-	-	-
1211	12016100	Custer Mt 115kV Sub Ponderosa	6/1/2017	77,000	77,000	77,000	77,000	77,000	77,000
1212				99,500	99,500	99,500	99,500	99,500	167,500
	Grandparent	*OPIE 3 Road Runner SVC*							
1213	12055606	Road Runner SVC Sub	4/1/2016	2,000,000	2,000,000	2,000,000	100,000	15,000	5,000
1214				2,000,000	2,000,000	2,000,000	100,000	15,000	5,000
	Grandparent	*OPIE Hobbs-Kiowa 345kV_PID 30637*							
1215	12015696	OPIE 3_Hobbs-Kiowa 345kV Line_	6/1/2018	50,000	50,000	50,000	50,000	50,000	75,000
1216	12015707	OPIE 3_Hobbs-Kiowa 345kV ROW_U	6/1/2018	50,000	50,000	50,000	50,000	50,000	75,000
1217	12015732	Kiowa 345kV Sub H Term/Reactor	6/1/2018	5,000	5,000	5,000	5,000	25,000	25,000
1218	12015807	Hobbs 345kV Sub Land_UID 50452	3/31/2015	-	-	-	-	-	-
1219	12015834	Hobbs Sub Xfmr 345kV/230kV_UID	6/1/2018	5,000	5,000	5,000	5,000	5,000	25,000
1220	12015975	Hobbs 345kV Sub Reactor/Kiowa_	6/1/2018	5,000	5,000	5,000	5,000	25,000	25,000
1221	12030573	Hobbs-Kiowa 345 kV Line Precon	6/1/2018	500	500	500	500	500	500
1222				115,500	115,500	115,500	115,500	155,500	225,500
	Grandparent	*OPIE N Loving-S Loving 115kV*							
1223	12058103	N Loving-S Loving 115kv Line P	12/1/2017	100	100	100	100	100	100
1224	12058120	N Loving-S Loving 115 kVROW	12/1/2015	-	-	-	-	-	-
1225				100	100	100	100	100	100
	Grandparent	*OPIE TUCO-Hobbs 345kV_PID 30376*							
1226	12015986	TUCO-Yoakum 345kV Line_UID 504	6/1/2020	5,000	5,000	5,000	10,000	10,000	10,000
1227	12016028	TUCO-Yoakum 345kV ROW_UID 5044	6/1/2020	1,000	1,000	1,000	1,000	1,000	1,000
1228	12016036	Yoakum-TX/NM Border 345kV Line	2/15/2019	5,000	5,000	5,000	5,000	5,000	5,000
1229	12016046	Yoakum-TX/NM Border 345kV ROW_	1/15/2019	5,000	5,000	5,000	5,000	5,000	5,000
1230	12016051	TX/NM Border-Hobbs 345kV Line_	2/15/2019	5,000	5,000	5,000	5,000	5,000	5,000
1231	12016057	TX/NM Border-Hobbs 345kV ROW_U	1/15/2019	5,000	5,000	5,000	5,000	5,000	5,000
1232	12016060	TUCO 345kV Sub Reactor/Y Term_	6/1/2020	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
1193	12056610	China Draw Sub SVC Sub	4/1/2016	10,000	-	-	-	-	-	6,130,000
1194				10,000	-	-	-	-	-	6,130,000
	Grandparent	*OPIE 3 Kiowa-China Draw 345kV_PID 3*								
1195	12015844	Kiowa-North Loving 345kV Line_	6/30/2018	200,000	350,000	1,800,000	3,500,000	2,500,000	1,500,000	10,500,000
1196	12015853	Kiowa-North Loving 345kV ROW_U	9/1/2018	30,000	20,000	40,000	25,000	20,000	45,000	335,000
1197	12015856	N Loving-China Draw 345kV Line	6/30/2018	1,500,000	3,000,000	2,500,000	550,000	250,000	450,000	8,250,000
1198	12015865	N Loving-China Draw 345kV ROW_	9/1/2018	40,000	35,000	75,000	65,000	60,000	55,000	630,000
1199	12015873	Kiowa 345kV Sub N Loving Term_	6/30/2018	8,000	6,000	25,000	5,000	5,000	4,000	77,000
1200	12015904	N Loving Sub Kiowa/C Draw Term	6/30/2018	20,000	50,000	250,000	350,000	25,000	50,000	835,000
1201	12015928	N Loving Sub Xfmr 345kV/115kV_	6/30/2018	65,000	120,000	95,000	65,000	25,000	20,000	640,000
1202	12015946	C Draw 345kV Sub N Loving Term	6/30/2018	25,000	50,000	35,000	75,000	50,000	70,000	500,000
1203	12015965	C Draw Sub Xmfr 345kV/115kV_UI	6/30/2018	-	-	-	-	-	160,969	160,969
1204	12031658	OPIE 3 N. Loving to China Draw	5/15/2019	-	-	-	-	-	-	-
1205	12031667	Kiowa to Roadrunner 345 kV Pre	5/15/2019	-	-	-	-	-	-	-
1206				1,888,000	3,631,000	4,820,000	4,635,000	2,935,000	2,354,969	21,927,969
	Grandparent	*OPIE 3 Ponderosa-Custer Mt 115kV_PI*								
1207	12016052	Ponderosa-Custer Mt 115kV Line	6/1/2017	68,000	68,000	68,000	68,000	68,000	68,000	476,000
1208	12016056	Ponderosa-Custer Mt 115kV ROW_	6/1/2017	-	-	-	-	-	-	-
1209	12016070	Ponderosa 115kV Sub Custer Mt	6/1/2017	86,000	86,000	126,000	40,000	40,000	40,000	553,000
1210	12016098	Custer Mt 115kV Sub Land_UID 5	1/31/2015	-	-	-	-	-	-	-
1211	12016100	Custer Mt 115kV Sub Ponderosa	6/1/2017	77,000	77,000	77,000	77,000	706,000	706,000	2,182,000
1212				231,000	231,000	271,000	185,000	814,000	814,000	3,211,000
	Grandparent	*OPIE 3 Road Runner SVC*								
1213	12055606	Road Runner SVC Sub	4/1/2016	10,000	-	-	-	-	-	6,130,000
1214				10,000	-	-	-	-	-	6,130,000
	Grandparent	*OPIE Hobbs-Kiowa 345kV_PID 30637*								
1215	12015696	OPIE 3_Hobbs-Kiowa 345kV Line_	6/1/2018	75,000	75,000	75,000	75,000	75,000	75,000	775,000
1216	12015707	OPIE 3_Hobbs-Kiowa 345kV ROW_U	6/1/2018	75,000	75,000	75,000	75,000	150,000	150,000	925,000
1217	12015732	Kiowa 345kV Sub H Term/Reactor	6/1/2018	25,000	25,000	100,000	100,000	150,000	150,000	620,000
1218	12015807	Hobbs 345kV Sub Land_UID 50452	3/31/2015	-	-	-	-	-	-	-
1219	12015834	Hobbs Sub Xfmr 345kV/230kV_UID	6/1/2018	25,000	25,000	100,000	100,000	150,000	150,000	600,000
1220	12015975	Hobbs 345kV Sub Reactor/Kiowa_	6/1/2018	25,000	25,000	100,000	100,000	150,000	150,000	620,000
1221	12030573	Hobbs-Kiowa 345 kV Line Precon	6/1/2018	500	500	500	500	500	500	6,000
1222				225,500	225,500	450,500	450,500	675,500	675,500	3,546,000
	Grandparent	*OPIE N Loving-S Loving 115kV*								
1223	12058103	N Loving-S Loving 115kv Line P	12/1/2017	100	100	100	100	100	100	1,200
1224	12058120	N Loving-S Loving 115 kVROW	12/1/2015	-	-	-	-	-	-	-
1225				100	100	100	100	100	100	1,200
	Grandparent	*OPIE TUCO-Hobbs 345kV_PID 30376*								
1226	12015986	TUCO-Yoakum 345kV Line_UID 504	6/1/2020	10,000	10,000	10,000	50,000	50,000	50,000	225,000
1227	12016028	TUCO-Yoakum 345kV ROW_UID 5044	6/1/2020	1,000	1,000	1,000	5,000	5,000	5,000	24,000
1228	12016036	Yoakum-TX/NM Border 345kV Line	2/15/2019	5,000	10,000	10,000	10,000	10,000	10,000	85,000
1229	12016046	Yoakum-TX/NM Border 345kV ROW_	1/15/2019	5,000	5,000	5,000	5,000	5,000	5,000	60,000
1230	12016051	TX/NM Border-Hobbs 345kV Line_	2/15/2019	5,000	10,000	10,000	10,000	10,000	10,000	85,000
1231	12016057	TX/NM Border-Hobbs 345kV ROW_U	1/15/2019	5,000	5,000	5,000	5,000	5,000	5,000	60,000
1232	12016060	TUCO 345kV Sub Reactor/Y Term_	6/1/2020	5,000	5,000	5,000	5,000	5,000	5,000	30,000

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1233	12016075	Yoakum 345kV Sub Reactor/TUCO	6/1/2020	-	-	-	-	-	-
1234	12016085	Yoakum 345kV Sub Reactor/Hobbs	2/15/2019	-	-	-	-	-	-
1235	12016089	Yoakum Sub Xmfr 345kV/230KV_UI	2/15/2019	-	-	-	-	-	-
1236	12016093	Hobbs 345kV Sub Reactor/Yoakum	2/15/2019	-	-	-	-	-	-
1237	12031100	Tuco - Yoakum 345 kV Line Prec	6/1/2018	-	-	-	-	-	-
1238	12031115	Yoakum -TX Stateline 345 kV Li	2/15/2017	-	-	-	-	-	-
1239	12031122	Hobbs-NM Stateline 345 kV Line	2/15/2018	-	-	-	-	-	-
1240				-	-	-	-	-	-
	Grandparent	*OPIE2-Pecos Dist Add 115kV*							
1241	11945473	Pecos Dist Add/115kV Breaker a	11/30/2015	-	-	-	-	-	535
1242	11945485	Eddy Co. Relay Sub	11/30/2015	-	-	-	-	-	-
1243	11945489	Seven Rivers Relay Sub	3/31/2015	-	-	-	-	-	-
1244				-	-	-	-	-	535
	Grandparent	*Osage Re-termination Project*							
1245	11495753	Osage Retermination ROW	6/1/2015	1,943	1,015	3,061	506	-	-
1246	11495779	Osage Substation	6/1/2016	-	444	3,453	14,894	22,836	2,196
1247	11495780	Randall County Interchange Sub	6/1/2016	67,911	71,693	1,053,586	199,780	526,914	113,178
1248	11495785	South Georgia Substation	4/30/2016	4,712	5,309	4,876	20,099	9,792	59
1249	11500191	Osage Retermination 115 kV Lin	4/30/2016	-	-	-	-	-	-
1250	11781087	Canyon West Relay Sub	5/31/2016	-	444	2,810	40	7,640	(30)
1251	11781094	East Plant Relay Sub	5/1/2016	3,271	140	2,823	-	1,798	-
1252	11902959	South Georgia - Randall Line	6/1/2015	-	24,325	5,065	8,968	2,404	13,787
1253	11902968	T-66 Reterm Line	3/31/2016	-	13,003	4,104	5,183	586	-
1254	11918237	Manhatten Wave Trap Addition S	6/1/2015	-	-	-	11,568	2,031	(51)
1255	11983814	T-75 Structure	5/31/2016	-	-	-	-	-	-
1256	11983820	V-04 Circuit Removal	5/31/2016	-	-	-	-	-	-
1257	11983823	V-43 Structure Replacement	2/28/2016	-	-	-	-	-	-
1258	11983907	T-73 Rework Line	1/31/2016	-	-	-	-	-	-
1259	12076450	W-77 Randall Co.-Canyon WestLi	5/31/2016	-	-	-	-	-	-
1260				77,836	116,372	1,079,779	261,037	574,003	129,138
	Grandparent	*Oxy BRU*							
1261	11520068	Oxy BRU, Sub	5/30/2013	(4,776,276)	4,776,276	-	-	-	-
1262	11520401	Oxy BRU, Line	2/28/2013	38	(163,019)	-	-	-	-
1263				(4,776,237)	4,613,256	-	-	-	-
	Grandparent	*Oxy Denver City Battery#1*							
1264	11765307	Oxy Denver City Battery #1	7/31/2013	(32,824)	-	-	-	-	-
1265				(32,824)	-	-	-	-	-
	Grandparent	*Oxy S. Hobbs CO2*							
1266	11786295	Oxy S Hobbs CO2 T-13 Tap Line	5/21/2015	-	-	-	-	-	-
1267	12076077	T13_115 KV ROW	2/28/2015	-	-	-	-	-	-
1268				-	-	-	-	-	-
	Grandparent	*Oxy West Seminole Interconnect*							
1269	11628815	Oxy West Sem. Inter, Land	12/31/2012	(4,345)	-	-	-	-	-
1270	11628820	Oxy West Sem. Intere.T-16 115kV, Li	12/30/2012	13,550	-	-	-	-	-
1271				9,205	-	-	-	-	-

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1233	12016075	Yoakum 345kV Sub Reactor/TUCO	6/1/2020	-	-	-	-	-	-	-
1234	12016085	Yoakum 345kV Sub Reactor/Hobbs	2/15/2019	-	-	-	-	-	-	-
1235	12016089	Yoakum Sub Xmfr 345kV/230KV_UI	2/15/2019	-	-	-	-	-	-	-
1236	12016093	Hobbs 345kV Sub Reactor/Yoakum	2/15/2019	-	-	-	-	-	-	-
1237	12031100	Tuco - Yoakum 345 kV Line Prec	6/1/2018	-	7,999	26,339	21,469	11,879	4,950	72,636
1238	12031115	Yoakum -TX Stateline 345 kV Li	2/15/2017	-	3,999	10,051	13,736	5,973	5,029	38,788
1239	12031122	Hobbs-NM Stateline 345 kV Line	2/15/2018	-	3,999	11,840	14,881	5,973	5,022	41,716
1240				-	16,827	60,222	69,243	68,026	31,532	245,850
	Grandparent	*OPIE2-Pecos Dist Add 115kV*								
1241	11945473	Pecos Dist Add/115kV Breaker a	11/30/2015	4,071	1,357	267,433	31,022	168,550	598,805	1,071,772
1242	11945485	Eddy Co. Relay Sub	11/30/2015	-	-	-	26,033	40,373	54,430	120,836
1243	11945489	Seven Rivers Relay Sub	3/31/2015	-	-	-	78,413	12,270	10,742	101,425
1244				4,071	1,357	267,433	135,468	221,193	663,977	1,294,034
	Grandparent	*Osage Re-termination Project*								
1245	11495753	Osage Retermination ROW	6/1/2015	-	-	-	-	-	-	6,524
1246	11495779	Osage Substation	6/1/2016	517	-	-	-	-	-	44,340
1247	11495780	Randall County Interchange Sub	6/1/2016	621,899	63	(1,029,322)	-	-	-	1,625,703
1248	11495785	South Georgia Substation	4/30/2016	-	-	-	-	-	-	44,847
1249	11500191	Osage Retermination 115 kV Lin	4/30/2016	-	-	-	-	-	-	-
1250	11781087	Canyon West Relay Sub	5/31/2016	-	-	-	-	-	-	10,905
1251	11781094	East Plant Relay Sub	5/1/2016	1,119	486	72	-	-	-	9,709
1252	11902959	South Georgia - Randall Line	6/1/2015	-	-	-	-	-	-	54,548
1253	11902968	T-66 Reterm Line	3/31/2016	-	-	-	-	-	-	22,876
1254	11918237	Manhatten Wave Trap Addition S	6/1/2015	-	-	-	-	-	-	13,548
1255	11983814	T-75 Structure	5/31/2016	-	-	-	-	-	-	-
1256	11983820	V-04 Circuit Removal	5/31/2016	-	-	-	-	-	-	-
1257	11983823	V-43 Structure Replacement	2/28/2016	-	-	-	-	-	-	-
1258	11983907	T-73 Rework Line	1/31/2016	-	-	-	-	-	-	-
1259	12076450	W-77 Randall Co.-Canyon WestLi	5/31/2016	-	-	-	-	-	-	-
1260				623,536	549	(1,029,250)	-	-	-	1,833,001
	Grandparent	*Oxy BRU*								
1261	11520068	Oxy BRU, Sub	5/30/2013	-	-	-	-	-	-	-
1262	11520401	Oxy BRU, Line	2/28/2013	-	-	-	-	-	-	(162,981)
1263				-	-	-	-	-	-	(162,981)
	Grandparent	*Oxy Denver City Battery#1*								
1264	11765307	Oxy Denver City Battery #1	7/31/2013	-	-	-	-	-	-	(32,824)
1265				-	-	-	-	-	-	(32,824)
	Grandparent	*Oxy S. Hobbs CO2*								
1266	11786295	Oxy S Hobbs CO2 T-13 Tap Line	5/21/2015	-	-	-	-	169	777	946
1267	12076077	T13_115 KV ROW	2/28/2015	-	-	-	-	-	-	-
1268				-	-	-	-	169	777	946
	Grandparent	*Oxy West Seminole Interconnect*								
1269	11628815	Oxy West Sem. Inter, Land	12/31/2012	-	-	-	-	-	-	(4,345)
1270	11628820	Oxy West Sem. Intere.T-16 115kV, Li	12/30/2012	-	-	-	-	-	-	13,550
1271				-	-	-	-	-	-	9,205

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1233	12016075	Yoakum 345kV Sub Reactor/TUCO	6/1/2020	-	-	-	-	-	-
1234	12016085	Yoakum 345kV Sub Reactor/Hobbs	2/15/2019	-	-	-	-	-	-
1235	12016089	Yoakum Sub Xmfr 345kV/230KV_UI	2/15/2019	-	-	-	-	-	-
1236	12016093	Hobbs 345kV Sub Reactor/Yoakum	2/15/2019	-	-	-	-	-	-
1237	12031100	Tuco - Yoakum 345 kV Line Prec	6/1/2018	74,630	500	500	500	500	500
1238	12031115	Yoakum -TX Stateline 345 kV Li	2/15/2017	36,429	500	500	500	500	500
1239	12031122	Hobbs-NM Stateline 345 kV Line	2/15/2018	39,144	500	500	500	500	500
1240				57,496	77,500	77,500	39,500	24,500	24,500
	Grandparent	*OPIE2-Pecos Dist Add 115kV*							
1241	11945473	Pecos Dist Add/115kV Breaker a	11/30/2015	156,768	279,000	209,250	279,000	186,000	186,000
1242	11945485	Eddy Co. Relay Sub	11/30/2015	3,986	65,100	9,300	9,300	9,300	9,300
1243	11945489	Seven Rivers Relay Sub	3/31/2015	46,675	13,950	23,250	-	-	-
1244				207,429	358,050	241,800	288,300	195,300	195,300
	Grandparent	*Osage Re-termination Project*							
1245	11495753	Osage Retermination ROW	6/1/2015	-	-	-	-	-	-
1246	11495779	Osage Substation	6/1/2016	-	-	-	-	-	500
1247	11495780	Randall County Interchange Sub	6/1/2016	-	-	25,000	50,000	100,000	250,000
1248	11495785	South Georgia Substation	4/30/2016	-	-	-	-	500	500
1249	11500191	Osage Retermination 115 kV Lin	4/30/2016	-	-	5,000	5,000	25,000	25,000
1250	11781087	Canyon West Relay Sub	5/31/2016	-	-	-	-	-	-
1251	11781094	East Plant Relay Sub	5/1/2016	-	-	-	-	-	465
1252	11902959	South Georgia - Randall Line	6/1/2015	-	-	-	-	-	-
1253	11902968	T-66 Reterm Line	3/31/2016	-	-	-	930	930	930
1254	11918237	Manhatten Wave Trap Addition S	6/1/2015	-	500	500	500	500	500
1255	11983814	T-75 Structure	5/31/2016	-	-	-	465	465	465
1256	11983820	V-04 Circuit Removal	5/31/2016	-	-	-	-	-	-
1257	11983823	V-43 Structure Replacement	2/28/2016	-	-	-	-	-	930
1258	11983907	T-73 Rework Line	1/31/2016	-	-	-	-	930	930
1259	12076450	W-77 Randall Co.-Canyon WestLi	5/31/2016	-	-	-	-	-	930
1260				-	500	30,500	56,895	128,325	281,150
	Grandparent	*Oxy BRU*							
1261	11520068	Oxy BRU, Sub	5/30/2013	-	-	-	-	-	-
1262	11520401	Oxy BRU, Line	2/28/2013	-	-	-	-	-	-
1263				-	-	-	-	-	-
	Grandparent	*Oxy Denver City Battery#1*							
1264	11765307	Oxy Denver City Battery #1	7/31/2013	-	-	-	-	-	-
1265				-	-	-	-	-	-
	Grandparent	*Oxy S. Hobbs CO2*							
1266	11786295	Oxy S Hobbs CO2 T-13 Tap Line	5/21/2015	37,036	558	121,672	41,850	176,108	17,231
1267	12076077	T13_115 KV ROW	2/28/2015	1,011	1,000	-	-	-	-
1268				38,047	1,558	121,672	41,850	176,108	17,231
	Grandparent	*Oxy West Seminole Interconnect*							
1269	11628815	Oxy West Sem. Inter, Land	12/31/2012	-	-	-	-	-	-
1270	11628820	Oxy West Sem. Intere.T-16 115kV, Li	12/30/2012	-	-	-	-	-	-
1271				-	-	-	-	-	-

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1233	12016075	Yoakum 345kV Sub Reactor/TUCO	6/1/2020	-	-	-	-	-	-	-
1234	12016085	Yoakum 345kV Sub Reactor/Hobbs	2/15/2019	1,000	1,000	1,000	5,000	5,000	5,000	18,000
1235	12016089	Yoakum Sub Xmfr 345kV/230KV_UI	2/15/2019	1,000	1,000	1,000	5,000	5,000	5,000	18,000
1236	12016093	Hobbs 345kV Sub Reactor/Yoakum	2/15/2019	1,000	1,000	1,000	5,000	5,000	5,000	18,000
1237	12031100	Tuco - Yoakum 345 kV Line Prec	6/1/2018	500	500	500	500	500	500	80,130
1238	12031115	Yoakum -TX Stateline 345 kV Li	2/15/2017	500	500	500	500	500	500	41,929
1239	12031122	Hobbs-NM Stateline 345 kV Line	2/15/2018	500	500	500	500	500	500	44,644
1240				22,500	22,500	34,500	46,500	46,500	46,500	519,996
	Grandparent	*OPIE2-Pecos Dist Add 115kV*								
1241	11945473	Pecos Dist Add/115kV Breaker a	11/30/2015	186,000	186,000	186,000	186,000	139,500	-	2,179,518
1242	11945485	Eddy Co. Relay Sub	11/30/2015	9,300	9,300	9,300	9,300	13,950	-	157,436
1243	11945489	Seven Rivers Relay Sub	3/31/2015	-	-	-	-	-	-	83,875
1244				195,300	195,300	195,300	195,300	153,450	-	2,420,829
	Grandparent	*Osage Re-termination Project*								
1245	11495753	Osage Retermination ROW	6/1/2015	-	-	-	-	-	-	-
1246	11495779	Osage Substation	6/1/2016	500	500	5,000	5,000	5,000	5,000	21,500
1247	11495780	Randall County Interchange Sub	6/1/2016	750,000	750,000	500,000	300,000	250,000	250,000	3,225,000
1248	11495785	South Georgia Substation	4/30/2016	500	5,000	5,000	25,000	25,000	25,000	86,500
1249	11500191	Osage Retermination 115 kV Lin	4/30/2016	25,000	100,000	200,000	250,000	300,000	300,000	1,235,000
1250	11781087	Canyon West Relay Sub	5/31/2016	465	465	465	4,650	23,250	23,250	52,545
1251	11781094	East Plant Relay Sub	5/1/2016	465	930	930	13,950	13,950	23,250	53,940
1252	11902959	South Georgia - Randall Line	6/1/2015	-	-	-	-	-	-	-
1253	11902968	T-66 Reterm Line	3/31/2016	9,300	9,300	9,300	9,300	93,000	93,000	225,990
1254	11918237	Manhatten Wave Trap Addition S	6/1/2015	-	-	-	-	-	-	2,500
1255	11983814	T-75 Structure	5/31/2016	465	465	465	13,950	13,950	13,950	44,640
1256	11983820	V-04 Circuit Removal	5/31/2016	-	-	-	-	-	-	-
1257	11983823	V-43 Structure Replacement	2/28/2016	930	4,650	23,250	23,250	23,250	9,300	85,560
1258	11983907	T-73 Rework Line	1/31/2016	930	4,650	23,250	23,250	23,250	13,950	91,140
1259	12076450	W-77 Randall Co.-Canyon WestLi	5/31/2016	930	930	4,650	23,250	23,250	23,250	77,190
1260				789,485	876,890	772,310	691,600	793,900	779,950	5,201,505
	Grandparent	*Oxy BRU*								
1261	11520068	Oxy BRU, Sub	5/30/2013	-	-	-	-	-	-	-
1262	11520401	Oxy BRU, Line	2/28/2013	-	-	-	-	-	-	-
1263				-	-	-	-	-	-	-
	Grandparent	*Oxy Denver City Battery#1*								
1264	11765307	Oxy Denver City Battery #1	7/31/2013	-	-	-	-	-	-	-
1265				-	-	-	-	-	-	-
	Grandparent	*Oxy S. Hobbs CO2*								
1266	11786295	Oxy S Hobbs CO2 T-13 Tap Line	5/21/2015	-	-	-	-	-	-	394,455
1267	12076077	T13_115 KV ROW	2/28/2015	-	-	-	-	-	-	2,011
1268				-	-	-	-	-	-	396,466
	Grandparent	*Oxy West Seminole Interconnect*								
1269	11628815	Oxy West Sem. Inter, Land	12/31/2012	-	-	-	-	-	-	-
1270	11628820	Oxy West Sem. Intere.T-16 115kV, Li	12/30/2012	-	-	-	-	-	-	-
1271				-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
1233	12016075	Yoakum 345kV Sub Reactor/TUCO	6/1/2020	5,000	5,000	5,000	5,000	5,000	5,000
1234	12016085	Yoakum 345kV Sub Reactor/Hobbs	2/15/2019	5,000	5,000	5,000	5,000	5,000	5,000
1235	12016089	Yoakum Sub Xmfr 345kV/230KV_UI	2/15/2019	5,000	5,000	5,000	5,000	5,000	5,000
1236	12016093	Hobbs 345kV Sub Reactor/Yoakum	2/15/2019	150,000	15,000	15,000	15,000	25,000	25,000
1237	12031100	Tuco - Yoakum 345 kV Line Prec	6/1/2018	500	500	500	500	500	500
1238	12031115	Yoakum -TX Stateline 345 kV Li	2/15/2017	500	500	500	500	500	500
1239	12031122	Hobbs-NM Stateline 345 kV Line	2/15/2018	500	500	500	500	500	500
1240				192,500	57,500	57,500	62,500	72,500	72,500
	Grandparent	*OPIE2-Pecos Dist Add 115kV*							
1241	11945473	Pecos Dist Add/115kV Breaker a	11/30/2015	-	-	-	-	-	-
1242	11945485	Eddy Co. Relay Sub	11/30/2015	-	-	-	-	-	-
1243	11945489	Seven Rivers Relay Sub	3/31/2015	-	-	-	-	-	-
1244				-	-	-	-	-	-
	Grandparent	*Osage Re-termination Project*							
1245	11495753	Osage Retermination ROW	6/1/2015	-	-	-	-	-	-
1246	11495779	Osage Substation	6/1/2016	25,000	25,000	50,000	50,000	100,000	10,000
1247	11495780	Randall County Interchange Sub	6/1/2016	200,000	200,000	200,000	200,000	200,000	200,000
1248	11495785	South Georgia Substation	4/30/2016	50,000	100,000	100,000	125,000	-	-
1249	11500191	Osage Retermination 115 kV Lin	4/30/2016	800,000	800,000	800,000	600,000	-	-
1250	11781087	Canyon West Relay Sub	5/31/2016	23,250	23,250	46,500	46,500	23,250	-
1251	11781094	East Plant Relay Sub	5/1/2016	13,950	23,250	23,250	46,500	46,500	-
1252	11902959	South Georgia - Randall Line	6/1/2015	-	-	-	-	-	-
1253	11902968	T-66 Reterm Line	3/31/2016	279,000	279,000	255,750	-	-	-
1254	11918237	Manhatten Wave Trap Addition S	6/1/2015	-	-	-	-	-	-
1255	11983814	T-75 Structure	5/31/2016	9,300	23,250	46,500	46,500	4,650	-
1256	11983820	V-04 Circuit Removal	5/31/2016	4,650	4,650	9,300	23,250	9,300	-
1257	11983823	V-43 Structure Replacement	2/28/2016	9,300	9,300	-	-	-	-
1258	11983907	T-73 Rework Line	1/31/2016	9,300	-	-	-	-	-
1259	12076450	W-77 Randall Co.-Canyon WestLi	5/31/2016	116,250	116,250	139,500	139,500	232,500	-
1260				1,540,000	1,603,950	1,670,800	1,277,250	616,200	210,000
	Grandparent	*Oxy BRU*							
1261	11520068	Oxy BRU, Sub	5/30/2013	-	-	-	-	-	-
1262	11520401	Oxy BRU, Line	2/28/2013	-	-	-	-	-	-
1263				-	-	-	-	-	-
	Grandparent	*Oxy Denver City Battery#1*							
1264	11765307	Oxy Denver City Battery #1	7/31/2013	-	-	-	-	-	-
1265				-	-	-	-	-	-
	Grandparent	*Oxy S. Hobbs CO2*							
1266	11786295	Oxy S Hobbs CO2 T-13 Tap Line	5/21/2015	-	-	-	-	-	-
1267	12076077	T13_115 KV ROW	2/28/2015	-	-	-	-	-	-
1268				-	-	-	-	-	-
	Grandparent	*Oxy West Seminole Interconnect*							
1269	11628815	Oxy West Sem. Inter, Land	12/31/2012	-	-	-	-	-	-
1270	11628820	Oxy West Sem. Intere.T-16 115kV, Li	12/30/2012	-	-	-	-	-	-
1271				-	-	-	-	-	-

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				2016						
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	July	August	September	October	November	December	Total
1233	12016075	Yoakum 345kV Sub Reactor/TUCO	6/1/2020	5,000	5,000	10,000	10,000	10,000	100,000	170,000
1234	12016085	Yoakum 345kV Sub Reactor/Hobbs	2/15/2019	5,000	5,000	10,000	10,000	10,000	10,000	80,000
1235	12016089	Yoakum Sub Xmfr 345kV/230KV_UI	2/15/2019	5,000	5,000	10,000	10,000	10,000	10,000	80,000
1236	12016093	Hobbs 345kV Sub Reactor/Yoakum	2/15/2019	25,000	25,000	50,000	50,000	50,000	50,000	495,000
1237	12031100	Tuco - Yoakum 345 kV Line Prec	6/1/2018	500	500	500	500	500	500	6,000
1238	12031115	Yoakum -TX Stateline 345 kV Li	2/15/2017	500	500	500	500	500	500	6,000
1239	12031122	Hobbs-NM Stateline 345 kV Line	2/15/2018	500	500	500	500	500	500	6,000
1240				77,500	87,500	127,500	171,500	171,500	261,500	1,412,000
	Grandparent	*OPIE2-Pecos Dist Add 115kV*								
1241	11945473	Pecos Dist Add/115kV Breaker a	11/30/2015	-	-	-	-	-	-	-
1242	11945485	Eddy Co. Relay Sub	11/30/2015	-	-	-	-	-	-	-
1243	11945489	Seven Rivers Relay Sub	3/31/2015	-	-	-	-	-	-	-
1244				-	-	-	-	-	-	-
	Grandparent	*Osage Re-termination Project*								
1245	11495753	Osage Retermination ROW	6/1/2015	-	-	-	-	-	-	-
1246	11495779	Osage Substation	6/1/2016	-	-	-	-	-	-	260,000
1247	11495780	Randall County Interchange Sub	6/1/2016	-	-	-	-	-	-	1,200,000
1248	11495785	South Georgia Substation	4/30/2016	-	-	-	-	-	-	375,000
1249	11500191	Osage Retermination 115 kV Lin	4/30/2016	-	-	-	-	-	-	3,000,000
1250	11781087	Canyon West Relay Sub	5/31/2016	-	-	-	-	-	-	162,750
1251	11781094	East Plant Relay Sub	5/1/2016	-	-	-	-	-	-	153,450
1252	11902959	South Georgia - Randall Line	6/1/2015	-	-	-	-	-	-	-
1253	11902968	T-66 Reterm Line	3/31/2016	-	-	-	-	-	-	813,750
1254	11918237	Manhatten Wave Trap Addition S	6/1/2015	-	-	-	-	-	-	-
1255	11983814	T-75 Structure	5/31/2016	-	-	-	-	-	-	130,200
1256	11983820	V-04 Circuit Removal	5/31/2016	-	-	-	-	-	-	51,150
1257	11983823	V-43 Structure Replacement	2/28/2016	-	-	-	-	-	-	18,600
1258	11983907	T-73 Rework Line	1/31/2016	-	-	-	-	-	-	9,300
1259	12076450	W-77 Randall Co.-Canyon WestLi	5/31/2016	-	-	-	-	-	-	744,000
1260				-	-	-	-	-	-	6,918,200
	Grandparent	*Oxy BRU*								
1261	11520068	Oxy BRU, Sub	5/30/2013	-	-	-	-	-	-	-
1262	11520401	Oxy BRU, Line	2/28/2013	-	-	-	-	-	-	-
1263				-	-	-	-	-	-	-
	Grandparent	*Oxy Denver City Battery#1*								
1264	11765307	Oxy Denver City Battery #1	7/31/2013	-	-	-	-	-	-	-
1265				-	-	-	-	-	-	-
	Grandparent	*Oxy S. Hobbs CO2*								
1266	11786295	Oxy S Hobbs CO2 T-13 Tap Line	5/21/2015	-	-	-	-	-	-	-
1267	12076077	T13_115 KV ROW	2/28/2015	-	-	-	-	-	-	-
1268				-	-	-	-	-	-	-
	Grandparent	*Oxy West Seminole Interconnect*								
1269	11628815	Oxy West Sem. Inter, Land	12/31/2012	-	-	-	-	-	-	-
1270	11628820	Oxy West Sem. Intere.T-16 115kV, Li	12/30/2012	-	-	-	-	-	-	-
1271				-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
	Grandparent	*Oxy Willard*							
1272	11798423	Oxy Willard 115kV Tap, Line	8/31/2013	112,928	-	-	-	-	-
1273				112,928	-	-	-	-	-
	Grandparent	*PCA Intg, 115/69 kV Transformer Upg*							
1274	11987253	PCA Transformer Upgrade Sub	3/31/2016	-	-	-	-	-	-
1275				-	-	-	-	-	-
	Grandparent	*PCA-Carlsbad V-61 Wavetrap Upg*							
1276	12076284	PCA V-61 Wavetrap UpgradeSub	6/1/2016	-	-	-	-	-	-
1277	12076285	Carlsbad V-61 Wavetrap Upgrade,Sub	6/1/2016	-	-	-	-	-	-
1278				-	-	-	-	-	-
	Grandparent	*Pearl Sub Rebuild*							
1279	11987146	Pearl Substation Land_Sub Land	1/31/2015	-	-	-	-	-	-
1280	11987152	V83 Retermination_Line Portion	12/15/2015	-	-	-	-	-	-
1281	11987328	Pearl Sub Rebuild_High Side_Su	12/15/2015	-	-	-	-	-	-
1282				-	-	-	-	-	-
	Grandparent	*Plant X 115kV BFR*							
1283	11987202	Hale Co Relay Upgrade for Plan	4/14/2018	-	-	-	-	-	-
1284	11987221	Lamb Co Relay Upgrade for Plan	4/14/2018	-	-	-	-	-	-
1285	11987223	Plant X Add BFR on All 115 kV	6/15/2018	-	-	-	-	-	-
1286				-	-	-	-	-	-
	Grandparent	*Portales*							
1287	11764473	Portales 115kV Loop Line	6/1/2018	-	5,343	6,549	3,375	1,693	2,243
1288	11801827	Portales Interchange Sub	6/1/2017	-	-	-	-	-	-
1289	11801832	Market St. Substation	6/1/2017	-	-	-	-	-	-
1290	11801837	South Portales Substation	12/31/2017	-	-	-	-	-	-
1291	11801850	Roosevelt T-33 Relay Upgrade S	6/1/2017	-	-	-	-	-	-
1292	11801857	Oasis T-32 Relay Upgrade Sub	6/1/2017	-	-	-	-	-	-
1293	11801867	Oasis-Portales T-32 Reterm Lin	6/1/2017	-	-	-	-	-	-
1294	11801873	South Portales-Market Street L	12/15/2017	-	4,601	5,102	3,214	3,251	1,956
1295	11801881	Kilgore-Portales Reterm Line	6/1/2017	-	-	-	-	-	-
1296	11801892	Market St.-Portales Line	6/1/2017	-	5,120	4,296	4,193	2,550	4,247
1297	11801901	Kilgore-South Portales ROW	6/1/2016	-	-	-	-	-	-
1298	11801967	Market St.-Portales ROW	12/1/2016	-	-	-	-	-	-
1299	11802002	South Portales Sub Land	5/31/2016	-	-	-	-	-	-
1300	11802009	Market St.-South Portales ROW	6/1/2016	-	-	-	-	-	-
1301	11802029	Roosevelt-Portales T-33 Reterm	6/1/2017	-	-	-	-	-	-
1302				-	15,064	15,948	10,783	7,493	8,447
	Grandparent	*Potash Junction*							
1303	11764477	Potash Junction 115/69 Xfmr Up	5/15/2015	20,839	71,125	62,749	17,431	26,273	37,790
1304	11805804	Potash Junction-Upgrade 115/69	7/24/2014	78,187	131,820	92,627	42,264	103,292	183,597
1305				99,026	202,946	155,376	59,695	129,565	221,387
	Grandparent	*Potter-Channing-Dallam*							
1306	11495857	Channing Sub	12/31/2015	-	-	-	-	-	762
1307	11495858	Dallam Co. 230/115 kV sub	12/31/2015	-	-	-	463	171	3,697
1308	11495864	Dallam Co. Sub	12/31/2015	-	-	-	-	-	933

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
	Grandparent	*Oxy Willard*								
1272	11798423	Oxy Willard 115kV Tap, Line	8/31/2013	-	-	-	-	-	-	112,928
1273				-	-	-	-	-	-	112,928
	Grandparent	*PCA Intg, 115/69 kV Transformer Upg*								
1274	11987253	PCA Transformer Upgrade Sub	3/31/2016	-	-	-	-	-	-	-
1275				-	-	-	-	-	-	-
	Grandparent	*PCA-Carlsbad V-61 Wavetrap Upg*								
1276	12076284	PCA V-61 Wavetrap UpgradeSub	6/1/2016	-	-	-	-	-	-	-
1277	12076285	Carlsbad V-61 Wavetrap Upgrade,Sub	6/1/2016	-	-	-	-	-	-	-
1278				-	-	-	-	-	-	-
	Grandparent	*Pearl Sub Rebuild*								
1279	11987146	Pearl Substation Land_Sub Land	1/31/2015	-	-	-	-	-	-	-
1280	11987152	V83 Retermination_Line Portion	12/15/2015	-	-	-	-	-	-	-
1281	11987328	Pearl Sub Rebuild_High Side_Su	12/15/2015	-	-	-	853	765	21,972	23,590
1282				-	-	-	853	765	21,972	23,590
	Grandparent	*Plant X 115kV BFR*								
1283	11987202	Hale Co Relay Upgrade for Plan	4/14/2018	-	-	-	-	-	-	-
1284	11987221	Lamb Co Relay Upgrade for Plan	4/14/2018	-	-	-	-	-	-	-
1285	11987223	Plant X Add BFR on All 115 kV	6/15/2018	-	-	-	-	-	-	-
1286				-	-	-	-	-	-	-
	Grandparent	*Portales*								
1287	11764473	Portales 115kV Loop Line	6/1/2018	5,842	3,508	3,865	(228)	6,068	9,204	47,463
1288	11801827	Portales Interchange Sub	6/1/2017	-	-	-	-	-	-	-
1289	11801832	Market St. Substation	6/1/2017	-	-	-	-	-	-	-
1290	11801837	South Portales Substation	12/31/2017	-	-	-	-	-	-	-
1291	11801850	Roosevelt T-33 Relay Upgrade S	6/1/2017	-	-	-	-	-	-	-
1292	11801857	Oasis T-32 Relay Upgrade Sub	6/1/2017	-	-	-	-	-	-	-
1293	11801867	Oasis-Portales T-32 Reterm Lin	6/1/2017	-	-	-	-	-	-	-
1294	11801873	South Portales-Market Street L	12/15/2017	4,873	5,433	2,051	892	1,514	520	33,407
1295	11801881	Kilgore-Portales Reterm Line	6/1/2017	-	-	-	-	-	-	-
1296	11801892	Market St.-Portales Line	6/1/2017	3,224	12,223	7,534	3,142	12,300	7,833	66,664
1297	11801901	Kilgore-South Portales ROW	6/1/2016	-	-	-	-	-	-	-
1298	11801967	Market St.-Portales ROW	12/1/2016	-	-	-	-	-	-	-
1299	11802002	South Portales Sub Land	5/31/2016	-	-	-	-	-	-	-
1300	11802009	Market St.-South Portales ROW	6/1/2016	-	-	-	-	-	-	-
1301	11802029	Roosevelt-Portales T-33 Reterm	6/1/2017	-	-	-	-	-	-	-
1302				13,940	21,164	13,450	3,806	19,882	17,557	147,534
	Grandparent	*Potash Junction*								
1303	11764477	Potash Junction 115/69 Xfmr Up	5/15/2015	130,701	25,758	11,054	10,737	8,077	3,294	425,829
1304	11805804	Potash Junction-Upgrade 115/69	7/24/2014	266,453	89,104	53,967	1,019	347	228	1,042,907
1305				397,154	114,862	65,021	11,756	8,424	3,522	1,468,735
	Grandparent	*Potter-Channing-Dallam*								
1306	11495857	Channing Sub	12/31/2015	1,081	7,381	34,808	30,168	5,814	84,634	164,648
1307	11495858	Dallam Co. 230/115 kV sub	12/31/2015	2,616	16,832	96,016	52,373	44,630	35,677	252,475
1308	11495864	Dallam Co. Sub	12/31/2015	380	-	8,116	26,780	29,539	2,082	67,830

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				2015					
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	January	February	March	April	May	June
	Grandparent	*Oxy Willard*							
1272	11798423	Oxy Willard 115kV Tap, Line	8/31/2013	-	-	-	-	-	-
1273				-	-	-	-	-	-
	Grandparent	*PCA Intg, 115/69 kV Transformer Upg*							
1274	11987253	PCA Transformer Upgrade Sub	3/31/2016	-	20,652	20,652	20,652	20,652	20,652
1275				-	20,652	20,652	20,652	20,652	20,652
	Grandparent	*PCA-Carlsbad V-61 Wavetrap Upg*							
1276	12076284	PCA V-61 Wavetrap UpgradeSub	6/1/2016	-	-	-	-	-	-
1277	12076285	Carlsbad V-61 Wavetrap Upgrade,Sub	6/1/2016	-	-	-	-	-	-
1278				-	-	-	-	-	-
	Grandparent	*Pearl Sub Rebuild*							
1279	11987146	Pearl Substation Land_Sub Land	1/31/2015	-	47,718	-	-	-	-
1280	11987152	V83 Retermination_Line Portion	12/15/2015	17,397	20,000	120,000	81,635	65,603	22,000
1281	11987328	Pearl Sub Rebuild_High Side_Su	12/15/2015	8,888	8,370	102,300	79,050	79,050	41,850
1282				26,285	76,088	222,300	160,685	144,653	63,850
	Grandparent	*Plant X 115kV BFR*							
1283	11987202	Hale Co Relay Upgrade for Plan	4/14/2018	-	-	-	-	-	-
1284	11987221	Lamb Co Relay Upgrade for Plan	4/14/2018	-	-	-	-	-	-
1285	11987223	Plant X Add BFR on All 115 kV	6/15/2018	-	-	-	-	-	-
1286				-	-	-	-	-	-
	Grandparent	*Portales*							
1287	11764473	Portales 115kV Loop Line	6/1/2018	(590)	-	-	-	-	-
1288	11801827	Portales Interchange Sub	6/1/2017	-	930	930	930	930	930
1289	11801832	Market St. Substation	6/1/2017	-	-	-	-	-	-
1290	11801837	South Portales Substation	12/31/2017	-	-	-	-	-	-
1291	11801850	Roosevelt T-33 Relay Upgrade S	6/1/2017	-	-	-	-	-	-
1292	11801857	Oasis T-32 Relay Upgrade Sub	6/1/2017	-	-	-	-	-	-
1293	11801867	Oasis-Portales T-32 Reterm Lin	6/1/2017	-	-	-	-	-	-
1294	11801873	South Portales-Market Street L	12/15/2017	517	-	-	-	-	-
1295	11801881	Kilgore-Portales Reterm Line	6/1/2017	-	-	-	-	-	-
1296	11801892	Market St.-Portales Line	6/1/2017	13,193	16,740	-	-	-	930
1297	11801901	Kilgore-South Portales ROW	6/1/2016	-	-	10,000	10,000	10,000	10,000
1298	11801967	Market St.-Portales ROW	12/1/2016	-	10,000	10,000	10,000	10,000	10,000
1299	11802002	South Portales Sub Land	5/31/2016	-	-	-	-	-	-
1300	11802009	Market St.-South Portales ROW	6/1/2016	-	10,000	10,000	10,000	10,000	10,000
1301	11802029	Roosevelt-Portales T-33 Reterm	6/1/2017	-	-	-	-	-	-
1302				13,120	37,670	30,930	30,930	30,930	31,860
	Grandparent	*Potash Junction*							
1303	11764477	Potash Junction 115/69 Xfmr Up	5/15/2015	744,173	6,510	259,470	268,770	268,770	67,890
1304	11805804	Potash Junction-Upgrade 115/69	7/24/2014	299	-	-	-	-	-
1305				744,472	6,510	259,470	268,770	268,770	67,890
	Grandparent	*Potter-Channing-Dallam*							
1306	11495857	Channing Sub	12/31/2015	33,592	85,000	200,000	655,000	650,000	250,000
1307	11495858	Dallam Co. 230/115 kV sub	12/31/2015	75,877	84,000	2,000,000	2,200,000	220,000	220,000
1308	11495864	Dallam Co. Sub	12/31/2015	1,855	2,000	7,500	9,000	9,000	10,000

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				2015						
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	July	August	September	October	November	December	Total
	Grandparent	*Oxy Willard*								
1272	11798423	Oxy Willard 115kV Tap, Line	8/31/2013	-	-	-	-	-	-	-
1273				-	-	-	-	-	-	-
	Grandparent	*PCA Intg, 115/69 kV Transformer Upg*								
1274	11987253	PCA Transformer Upgrade Sub	3/31/2016	20,652	20,652	567,529	651,332	104,454	104,452	1,572,331
1275				20,652	20,652	567,529	651,332	104,454	104,452	1,572,331
	Grandparent	*PCA-Carlsbad V-61 Wavetrap Upg*								
1276	12076284	PCA V-61 Wavetrap UpgradeSub	6/1/2016	-	-	-	10,000	10,000	10,000	30,000
1277	12076285	Carlsbad V-61 Wavetrap Upgrade,Sub	6/1/2016	-	-	-	10,000	10,000	10,000	30,000
1278				-	-	-	20,000	20,000	20,000	60,000
	Grandparent	*Pearl Sub Rebuild*								
1279	11987146	Pearl Substation Land_Sub Land	1/31/2015	-	-	-	-	-	-	47,718
1280	11987152	V83 Retermination_Line Portion	12/15/2015	22,000	50,100	50,100	42,000	52,000	54,007	596,842
1281	11987328	Pearl Sub Rebuild_High Side_Su	12/15/2015	41,850	41,850	41,850	60,099	152,032	154,643	811,832
1282				63,850	91,950	91,950	102,099	204,032	208,650	1,456,392
	Grandparent	*Plant X 115kV BFR*								
1283	11987202	Hale Co Relay Upgrade for Plan	4/14/2018	-	-	-	-	-	-	-
1284	11987221	Lamb Co Relay Upgrade for Plan	4/14/2018	-	-	-	-	-	-	-
1285	11987223	Plant X Add BFR on All 115 kV	6/15/2018	-	-	-	-	-	-	-
1286				-	-	-	-	-	-	-
	Grandparent	*Portales*								
1287	11764473	Portales 115kV Loop Line	6/1/2018	-	-	-	-	-	-	(590)
1288	11801827	Portales Interchange Sub	6/1/2017	23,250	23,250	23,250	46,500	46,500	46,500	213,900
1289	11801832	Market St. Substation	6/1/2017	-	930	930	930	930	930	4,650
1290	11801837	South Portales Substation	12/31/2017	-	930	930	4,650	4,650	4,650	15,810
1291	11801850	Roosevelt T-33 Relay Upgrade S	6/1/2017	-	-	-	-	-	-	-
1292	11801857	Oasis T-32 Relay Upgrade Sub	6/1/2017	-	-	-	-	-	-	-
1293	11801867	Oasis-Portales T-32 Reterm Lin	6/1/2017	-	465	465	465	465	465	2,325
1294	11801873	South Portales-Market Street L	12/15/2017	-	930	930	930	4,650	4,650	12,607
1295	11801881	Kilgore-Portales Reterm Line	6/1/2017	-	930	930	930	930	930	4,650
1296	11801892	Market St.-Portales Line	6/1/2017	930	930	4,650	4,650	4,650	4,650	51,323
1297	11801901	Kilgore-South Portales ROW	6/1/2016	10,000	10,000	50,000	50,000	50,000	50,000	260,000
1298	11801967	Market St.-Portales ROW	12/1/2016	10,000	50,000	50,000	100,000	100,000	100,000	460,000
1299	11802002	South Portales Sub Land	5/31/2016	-	-	-	-	-	-	-
1300	11802009	Market St.-South Portales ROW	6/1/2016	10,000	50,000	50,000	50,000	50,000	50,000	310,000
1301	11802029	Roosevelt-Portales T-33 Reterm	6/1/2017	-	465	465	465	465	465	2,325
1302				54,180	138,830	182,550	259,520	263,240	263,240	1,337,000
	Grandparent	*Potash Junction*								
1303	11764477	Potash Junction 115/69 Xfmr Up	5/15/2015	9,680	-	-	-	-	-	1,625,263
1304	11805804	Potash Junction-Upgrade 115/69	7/24/2014	-	-	-	-	-	-	299
1305				9,680	-	-	-	-	-	1,625,562
	Grandparent	*Potter-Channing-Dallam*								
1306	11495857	Channing Sub	12/31/2015	250,000	250,000	250,000	250,000	75,000	-	2,948,592
1307	11495858	Dallam Co. 230/115 kV sub	12/31/2015	220,000	220,000	220,000	300,000	-	-	5,759,877
1308	11495864	Dallam Co. Sub	12/31/2015	10,000	10,000	10,000	10,000	5,000	5,000	89,355

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	Grandparent	*Oxy Willard*							
1272	11798423	Oxy Willard 115kV Tap, Line	8/31/2013	-	-	-	-	-	-
1273				-	-	-	-	-	-
	Grandparent	*PCA Intg, 115/69 kV Transformer Upg*							
1274	11987253	PCA Transformer Upgrade Sub	3/31/2016	101,259	101,259	101,259	-	-	-
1275				101,259	101,259	101,259	-	-	-
	Grandparent	*PCA-Carlsbad V-61 Wavetrap Upg*							
1276	12076284	PCA V-61 Wavetrap UpgradeSub	6/1/2016	10,000	15,000	20,000	72,000	72,000	8,697
1277	12076285	Carlsbad V-61 Wavetrap Upgrade,Sub	6/1/2016	10,000	15,000	15,000	20,000	20,000	10,000
1278				20,000	30,000	35,000	92,000	92,000	18,697
	Grandparent	*Pearl Sub Rebuild*							
1279	11987146	Pearl Substation Land_Sub Land	1/31/2015	-	-	-	-	-	-
1280	11987152	V83 Retermination_Line Portion	12/15/2015	-	-	-	-	-	-
1281	11987328	Pearl Sub Rebuild_High Side_Su	12/15/2015	-	-	-	-	-	-
1282				-	-	-	-	-	-
	Grandparent	*Plant X 115kV BFR*							
1283	11987202	Hale Co Relay Upgrade for Plan	4/14/2018	-	-	5,000	10,000	10,000	10,000
1284	11987221	Lamb Co Relay Upgrade for Plan	4/14/2018	-	-	5,000	10,000	10,000	10,000
1285	11987223	Plant X Add BFR on All 115 kV	6/15/2018	18,453	27,753	37,053	46,353	46,353	46,353
1286				18,453	27,753	47,053	66,353	66,353	66,353
	Grandparent	*Portales*							
1287	11764473	Portales 115kV Loop Line	6/1/2018	-	-	-	-	-	930
1288	11801827	Portales Interchange Sub	6/1/2017	23,250	23,250	93,000	93,000	93,000	186,000
1289	11801832	Market St. Substation	6/1/2017	930	930	9,300	9,300	9,300	9,300
1290	11801837	South Portales Substation	12/31/2017	930	930	930	930	4,650	4,650
1291	11801850	Roosevelt T-33 Relay Upgrade S	6/1/2017	930	930	930	930	930	4,650
1292	11801857	Oasis T-32 Relay Upgrade Sub	6/1/2017	930	930	930	930	930	930
1293	11801867	Oasis-Portales T-32 Reterm Lin	6/1/2017	930	930	930	4,650	4,650	4,650
1294	11801873	South Portales-Market Street L	12/15/2017	930	930	930	930	930	930
1295	11801881	Kilgore-Portales Reterm Line	6/1/2017	930	930	930	930	930	4,650
1296	11801892	Market St.-Portales Line	6/1/2017	930	930	930	930	9,300	9,300
1297	11801901	Kilgore-South Portales ROW	6/1/2016	50,000	50,000	50,000	100,000	100,000	100,000
1298	11801967	Market St.-Portales ROW	12/1/2016	100,000	100,000	150,000	150,000	150,000	150,000
1299	11802002	South Portales Sub Land	5/31/2016	-	-	-	-	68,000	-
1300	11802009	Market St.-South Portales ROW	6/1/2016	50,000	50,000	50,000	50,000	50,000	50,000
1301	11802029	Roosevelt-Portales T-33 Reterm	6/1/2017	930	930	930	930	930	930
1302				231,620	231,620	359,740	413,460	493,550	526,920
	Grandparent	*Potash Junction*							
1303	11764477	Potash Junction 115/69 Xfmr Up	5/15/2015	-	-	-	-	-	-
1304	11805804	Potash Junction-Upgrade 115/69	7/24/2014	-	-	-	-	-	-
1305				-	-	-	-	-	-
	Grandparent	*Potter-Channing-Dallam*							
1306	11495857	Channing Sub	12/31/2015	5,000	5,000	5,000	-	-	-
1307	11495858	Dallam Co. 230/115 kV sub	12/31/2015	5,000	5,000	5,000	-	-	-
1308	11495864	Dallam Co. Sub	12/31/2015	5,000	5,000	5,000	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
	Grandparent	*Oxy Willard*								
1272	11798423	Oxy Willard 115kV Tap, Line	8/31/2013	-	-	-	-	-	-	-
1273				-	-	-	-	-	-	-
	Grandparent	*PCA Intg, 115/69 kV Transformer Upg*								
1274	11987253	PCA Transformer Upgrade Sub	3/31/2016	-	-	-	-	-	-	303,777
1275				-	-	-	-	-	-	303,777
	Grandparent	*PCA-Carlsbad V-61 Wavetrap Upg*								
1276	12076284	PCA V-61 Wavetrap UpgradeSub	6/1/2016	-	-	-	-	-	-	197,697
1277	12076285	Carlsbad V-61 Wavetrap Upgrade,Sub	6/1/2016	5,502	-	-	-	-	-	95,502
1278				5,502	-	-	-	-	-	293,199
	Grandparent	*Pearl Sub Rebuild*								
1279	11987146	Pearl Substation Land_Sub Land	1/31/2015	-	-	-	-	-	-	-
1280	11987152	V83 Retermination_Line Portion	12/15/2015	-	-	-	-	-	-	-
1281	11987328	Pearl Sub Rebuild_High Side_Su	12/15/2015	-	-	-	-	-	-	-
1282				-	-	-	-	-	-	-
	Grandparent	*Plant X 115kV BFR*								
1283	11987202	Hale Co Relay Upgrade for Plan	4/14/2018	10,000	10,000	20,000	10,000	5,000	5,000	95,000
1284	11987221	Lamb Co Relay Upgrade for Plan	4/14/2018	10,000	10,000	20,000	10,000	5,000	5,000	95,000
1285	11987223	Plant X Add BFR on All 115 kV	6/15/2018	46,353	46,353	64,953	64,953	64,953	64,953	574,836
1286				66,353	66,353	104,953	84,953	74,953	74,953	764,836
	Grandparent	*Portales*								
1287	11764473	Portales 115kV Loop Line	6/1/2018	930	930	930	930	930	930	6,510
1288	11801827	Portales Interchange Sub	6/1/2017	465,000	232,500	697,500	697,500	697,500	697,500	3,999,000
1289	11801832	Market St. Substation	6/1/2017	9,300	9,300	9,300	9,300	23,250	23,250	122,760
1290	11801837	South Portales Substation	12/31/2017	4,650	4,650	23,250	23,250	23,250	23,250	115,320
1291	11801850	Roosevelt T-33 Relay Upgrade S	6/1/2017	4,650	9,300	13,950	23,250	23,250	18,600	102,300
1292	11801857	Oasis T-32 Relay Upgrade Sub	6/1/2017	930	4,650	4,650	9,300	9,300	9,300	43,710
1293	11801867	Oasis-Portales T-32 Reterm Lin	6/1/2017	4,650	4,650	4,650	4,650	9,300	23,250	67,890
1294	11801873	South Portales-Market Street L	12/15/2017	930	4,650	93,000	93,000	93,000	93,000	383,160
1295	11801881	Kilgore-Portales Reterm Line	6/1/2017	4,650	4,650	9,300	13,950	13,950	23,250	79,050
1296	11801892	Market St.-Portales Line	6/1/2017	9,300	23,250	93,000	93,000	465,000	465,000	1,170,870
1297	11801901	Kilgore-South Portales ROW	6/1/2016	-	-	-	-	-	-	450,000
1298	11801967	Market St.-Portales ROW	12/1/2016	150,000	100,000	100,000	100,000	100,000	100,000	1,450,000
1299	11802002	South Portales Sub Land	5/31/2016	-	-	-	-	-	-	68,000
1300	11802009	Market St.-South Portales ROW	6/1/2016	-	-	-	-	-	-	300,000
1301	11802029	Roosevelt-Portales T-33 Reterm	6/1/2017	930	4,650	4,650	4,650	4,650	4,650	29,760
1302				655,920	403,180	1,054,180	1,072,780	1,463,380	1,481,980	8,388,330
	Grandparent	*Potash Junction*								
1303	11764477	Potash Junction 115/69 Xfmr Up	5/15/2015	-	-	-	-	-	-	-
1304	11805804	Potash Junction-Upgrade 115/69	7/24/2014	-	-	-	-	-	-	-
1305				-	-	-	-	-	-	-
	Grandparent	*Potter-Channing-Dallam*								
1306	11495857	Channing Sub	12/31/2015	-	-	-	-	-	-	15,000
1307	11495858	Dallam Co. 230/115 kV sub	12/31/2015	-	-	-	-	-	-	15,000
1308	11495864	Dallam Co. Sub	12/31/2015	-	-	-	-	-	-	15,000

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1309	11495868	Potter-Sub	12/31/2015	-	-	-	-	-	3,492
1310	11495879	Transmisison 230 kV Line	12/31/2015	-	-	-	-	-	-
1311	11495880	Transmission Line 115kV Line	12/31/2015	-	-	-	-	-	61
1312	11741856	Channing Sub, Land	6/30/2014	-	2,151	2,506	67,000	5,500	1,180
1313	11969553	W03 Potter-Channing 230kV Line	12/31/2015	-	-	-	-	-	858
1314	11999450	Andrews Sub Land	2/15/2015	-	-	-	-	-	-
1315				-	2,151	2,506	67,463	5,671	10,982
	Grandparent	*Pringle 115 kV Breaker & One-Half*							
1316	11987265	Pringle Substation Sub	12/30/2016	-	-	-	-	-	-
1317	11987270	Riverview Relay Upgrade Sub	12/30/2016	-	-	-	-	-	-
1318	11987271	Blackhawk Relay Upgrade_Sub	12/30/2016	-	-	-	-	-	-
1319	11987275	Spearman # 1 Relay Upgrade_Sub	12/30/2016	-	-	-	-	-	-
1320	11987281	T06_Pringle 115kV Re-Term Line	12/30/2016	-	-	-	-	-	-
1321	11987308	T07_Pringle 115kV Re-Term Line	12/30/2016	-	-	-	-	-	-
1322	11987312	T08_Pringle 115kV Re-Term Line	12/30/2016	-	-	-	-	-	-
1323	11987314	T49_Pringle 115kV Re-Term Line	12/30/2016	-	-	-	-	-	-
1324	11987320	Pringle 115KV ROW	12/30/2016	-	-	-	-	-	-
1325	12046133	Harrington Relay Upgrade_Sub P	12/30/2016	-	-	-	-	-	-
1326				-	-	-	-	-	-
	Grandparent	*Pringle Dist Transformer*							
1327	11628831	Pringle Dist Transformer Sub	2/16/2015	-	705	1,595	55,570	-	4,217
1328				-	705	1,595	55,570	-	4,217
	Grandparent	*Puckett West Breaker Addition*							
1329	11495943	Puckett West Tap Line	12/15/2015	-	-	-	-	-	-
1330	11805854	Puckett Sub	12/15/2015	7,873	2,922	5,821	470	6,477	1,462
1331	11805863	Couter Relay Mod Sub	12/8/2015	-	-	5,262	3,937	8,388	3,019
1332				7,873	2,922	11,084	4,408	14,866	4,481
	Grandparent	*QUA_Quay Build*							
1333	11588147	QUA0C-Substation for TUC relo	8/30/2013	-	-	-	29,719	(863)	(13)
1334				-	-	-	29,719	(863)	(13)
	Grandparent	*RB Wolves 345 kV*							
1335	11987045	RB Wolves 345 kV Line	2/28/2019	-	-	-	-	-	-
1336				-	-	-	-	-	-
	Grandparent	*Relays ELR - SPS*							
1337	10941117	Tip-S SPS Relays	2/28/2015	2,334	-	37,967	23,248	15,948	11,590
1338	11133414	ELR-SPS Relays Sub NM	2/28/2015	3,228	8,971	51,065	21,906	3,518	3,739
1339				5,563	8,971	89,031	45,154	19,465	15,329
	Grandparent	*River Birch*							
1340	11557297	River Birch Wind ROW	9/15/2015	-	-	-	521	-	1,334
1341	11566001	River Birch Wind Sub	3/15/2016	-	-	-	73	1,280	7,271
1342	11688730	River Birch Z-33Wreck Out Line	5/27/2016	10,975	300	705	516	6,645	1,951
1343				10,975	300	705	1,111	7,925	10,555
	Grandparent	*Riverview Sub Auto Upgrade*							
1344	11987011	Riverview Sub Auto Upgrade	12/31/2015	-	-	-	-	-	-

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1309	11495868	Potter-Sub	12/31/2015	2,415	-	52,210	21,615	11,435	2,806	93,973
1310	11495879	Transmisison 230 kV Line	12/31/2015	65	-	10,727	5,672	564	6,691	23,719
1311	11495880	Transmission Line 115kV Line	12/31/2015	173	2,835	2,686	3,008	6,048	4,915	19,726
1312	11741856	Channing Sub, Land	6/30/2014	(356)	2,722	-	-	-	-	80,703
1313	11969553	W03 Potter-Channing 230kV Line	12/31/2015	1,122	-	16,699	18,486	11,761	5,717	54,644
1314	11999450	Andrews Sub Land	2/15/2015	612	1,118	727	32,262	542	163,267	198,526
1315				8,108	30,888	221,989	190,364	110,334	305,788	956,245
	Grandparent	*Pringle 115 kV Breaker & One-Half*								
1316	11987265	Pringle Substation Sub	12/30/2016	-	-	-	-	-	956	956
1317	11987270	Riverview Relay Upgrade Sub	12/30/2016	-	-	-	-	7,936	1,506	9,442
1318	11987271	Blackhawk Relay Upgrade_Sub	12/30/2016	-	-	-	-	10,258	1,618	11,876
1319	11987275	Spearman # 1 Relay Upgrade_Sub	12/30/2016	-	-	-	-	2,078	442	2,520
1320	11987281	T06_Pringle 115kV Re-Term Line	12/30/2016	-	-	-	-	-	-	-
1321	11987308	T07_Pringle 115kV Re-Term Line	12/30/2016	-	-	-	-	-	-	-
1322	11987312	T08_Pringle 115kV Re-Term Line	12/30/2016	-	-	-	-	-	-	-
1323	11987314	T49_Pringle 115kV Re-Term Line	12/30/2016	-	-	-	-	-	-	-
1324	11987320	Pringle 115KV ROW	12/30/2016	-	-	-	-	-	-	-
1325	12046133	Harrington Relay Upgrade_Sub P	12/30/2016	-	-	-	-	5,032	374	5,407
1326				-	-	-	-	25,304	4,898	30,201
	Grandparent	*Pringle Dist Transformer*								
1327	11628831	Pringle Dist Transformer Sub	2/16/2015	28,383	117,654	29,966	30,199	124,855	136,714	529,858
1328				28,383	117,654	29,966	30,199	124,855	136,714	529,858
	Grandparent	*Puckett West Breaker Addition*								
1329	11495943	Puckett West Tap Line	12/15/2015	-	-	-	-	-	-	-
1330	11805854	Puckett Sub	12/15/2015	18,436	6,501	913	516	494	-	51,889
1331	11805863	Couter Relay Mod Sub	12/8/2015	7,905	7,386	970	583	18	-	37,468
1332				26,341	13,887	1,883	1,099	512	-	89,357
	Grandparent	*QUA_Quay Build*								
1333	11588147	QUA0C-Substation for TUC relo	8/30/2013	-	-	-	-	-	-	28,843
1334				-	-	-	-	-	-	28,843
	Grandparent	*RB Wolves 345 kV*								
1335	11987045	RB Wolves 345 kV Line	2/28/2019	-	-	-	-	-	-	-
1336				-	-	-	-	-	-	-
	Grandparent	*Relays ELR - SPS*								
1337	10941117	Tip-S SPS Relays	2/28/2015	1,086	6,138	98	-	-	2,667	101,076
1338	11133414	ELR-SPS Relays Sub NM	2/28/2015	489	4,199	157	2,318	-	3,555	103,145
1339				1,575	10,338	255	2,318	-	6,222	204,221
	Grandparent	*River Birch*								
1340	11557297	River Birch Wind ROW	9/15/2015	-	550	-	-	-	-	2,405
1341	11566001	River Birch Wind Sub	3/15/2016	40,265	36,310	9,649	-	-	-	94,848
1342	11688730	River Birch Z-33Wreck Out Line	5/27/2016	166	-	-	-	-	-	21,259
1343				40,431	36,860	9,649	-	-	-	118,513
	Grandparent	*Riverview Sub Auto Upgrade*								
1344	11987011	Riverview Sub Auto Upgrade	12/31/2015	-	-	-	-	-	-	-

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1309	11495868	Potter-Sub	12/31/2015	21,154	2,000	155,000	155,000	100,000	100,000
1310	11495879	Transmisison 230 kV Line	12/31/2015	5,267	8,500	75,000	75,000	57,500	30,000
1311	11495880	Transmission Line 115kV Line	12/31/2015	1,909	5,000	25,000	25,000	20,000	20,000
1312	11741856	Channing Sub, Land	6/30/2014	-	-	-	-	-	-
1313	11969553	W03 Potter-Channing 230kV Line	12/31/2015	4,516	8,000	45,000	45,000	45,000	48,000
1314	11999450	Andrews Sub Land	2/15/2015	192	1,100	-	-	-	-
1315				144,363	195,600	2,507,500	3,164,000	1,101,500	678,000
	Grandparent	*Pringle 115 kV Breaker & One-Half*							
1316	11987265	Pringle Substation Sub	12/30/2016	539	4,650	9,300	18,600	23,250	41,850
1317	11987270	Riverview Relay Upgrade Sub	12/30/2016	4,303	300	15,250	15,250	15,250	15,250
1318	11987271	Blackhawk Relay Upgrade_Sub	12/30/2016	4,427	2,000	8,000	10,000	10,000	10,000
1319	11987275	Spearman # 1 Relay Upgrade_Sub	12/30/2016	4,178	11,000	15,000	16,340	16,345	16,345
1320	11987281	T06_Pringle 115kV Re-Term Line	12/30/2016	-	5,000	5,500	10,500	6,000	7,000
1321	11987308	T07_Pringle 115kV Re-Term Line	12/30/2016	-	8,691	8,691	8,691	8,691	8,691
1322	11987312	T08_Pringle 115kV Re-Term Line	12/30/2016	-	3,100	3,100	3,100	3,100	3,100
1323	11987314	T49_Pringle 115kV Re-Term Line	12/30/2016	-	3,000	3,250	3,250	3,250	3,250
1324	11987320	Pringle 115KV ROW	12/30/2016	-	2,291	2,291	2,291	2,291	2,291
1325	12046133	Harrington Relay Upgrade_Sub P	12/30/2016	4,178	465	9,330	9,330	9,330	9,330
1326				17,626	40,497	79,712	97,352	97,507	117,107
	Grandparent	*Pringle Dist Transformer*							
1327	11628831	Pringle Dist Transformer Sub	2/16/2015	118,489	13,020	731,950	-	-	-
1328				118,489	13,020	731,950	-	-	-
	Grandparent	*Puckett West Breaker Addition*							
1329	11495943	Puckett West Tap Line	12/15/2015	-	-	19,000	10,000	10,000	5,000
1330	11805854	Puckett Sub	12/15/2015	832	2,790	21,390	23,250	32,550	241,800
1331	11805863	Couter Relay Mod Sub	12/8/2015	832	930	23,250	23,250	23,250	23,250
1332				1,664	3,720	63,640	56,500	65,800	270,050
	Grandparent	*QUA_Quay Build*							
1333	11588147	QUA0C-Substation for TUC relo	8/30/2013	-	-	-	-	-	-
1334				-	-	-	-	-	-
	Grandparent	*RB Wolves 345 kV*							
1335	11987045	RB Wolves 345 kV Line	2/28/2019	-	-	30,000	75,000	75,000	75,000
1336				-	-	30,000	75,000	75,000	75,000
	Grandparent	*Relays ELR - SPS*							
1337	10941117	Tip-S SPS Relays	2/28/2015	39,022	116,250	46,500	-	-	-
1338	11133414	ELR-SPS Relays Sub NM	2/28/2015	86,392	103,230	23,250	-	-	-
1339				125,414	219,480	69,750	-	-	-
	Grandparent	*River Birch*							
1340	11557297	River Birch Wind ROW	9/15/2015	-	-	-	-	1,000	-
1341	11566001	River Birch Wind Sub	3/15/2016	-	-	-	-	(910,925)	13,950
1342	11688730	River Birch Z-33Wreck Out Line	5/27/2016	-	-	-	-	(729,195)	13,950
1343				-	-	-	-	(1,639,120)	27,900
	Grandparent	*Riverview Sub Auto Upgrade*							
1344	11987011	Riverview Sub Auto Upgrade	12/31/2015	-	-	-	-	-	-

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				2015						
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	July	August	September	October	November	December	Total
1309	11495868	Potter-Sub	12/31/2015	100,000	85,000	50,000	50,000	50,000	15,000	883,154
1310	11495879	Transmisison 230 kV Line	12/31/2015	30,000	50,000	50,000	10,000	-	-	391,267
1311	11495880	Transmission Line 115kV Line	12/31/2015	20,000	20,000	20,000	20,000	15,000	5,000	196,909
1312	11741856	Channing Sub, Land	6/30/2014	-	-	-	-	-	-	-
1313	11969553	W03 Potter-Channing 230kV Line	12/31/2015	40,000	40,000	40,000	40,000	20,000	5,000	380,516
1314	11999450	Andrews Sub Land	2/15/2015	-	-	-	-	-	-	1,292
1315				670,000	675,000	640,000	680,000	165,000	30,000	10,650,963
	Grandparent	*Pringle 115 kV Breaker & One-Half*								
1316	11987265	Pringle Substation Sub	12/30/2016	60,450	93,000	116,250	1,456,499	1,456,499	682,274	3,963,161
1317	11987270	Riverview Relay Upgrade Sub	12/30/2016	55,250	32,433	15,250	15,250	15,250	25,250	224,286
1318	11987271	Blackhawk Relay Upgrade_Sub	12/30/2016	10,000	10,000	10,000	10,000	10,000	10,000	104,427
1319	11987275	Spearman # 1 Relay Upgrade_Sub	12/30/2016	36,345	27,345	16,345	16,345	16,345	14,725	206,658
1320	11987281	T06_Pringle 115kV Re-Term Line	12/30/2016	8,000	16,500	10,000	12,000	13,000	17,500	111,000
1321	11987308	T07_Pringle 115kV Re-Term Line	12/30/2016	8,691	8,691	8,691	8,691	19,191	11,191	108,601
1322	11987312	T08_Pringle 115kV Re-Term Line	12/30/2016	3,100	3,100	3,100	3,100	6,200	7,100	41,200
1323	11987314	T49_Pringle 115kV Re-Term Line	12/30/2016	3,250	3,250	3,250	3,250	6,250	7,250	42,500
1324	11987320	Pringle 115KV ROW	12/30/2016	2,291	2,291	2,291	2,291	2,291	2,291	25,201
1325	12046133	Harrington Relay Upgrade_Sub P	12/30/2016	9,330	9,330	9,330	9,330	9,330	17,621	106,234
1326				196,707	205,940	194,507	1,536,756	1,554,356	795,202	4,933,269
	Grandparent	*Pringle Dist Transformer*								
1327	11628831	Pringle Dist Transformer Sub	2/16/2015	-	-	-	-	-	-	863,459
1328				-	-	-	-	-	-	863,459
	Grandparent	*Puckett West Breaker Addition*								
1329	11495943	Puckett West Tap Line	12/15/2015	5,000	15,000	132,000	70,000	5,000	5,000	276,000
1330	11805854	Puckett Sub	12/15/2015	241,800	209,250	204,600	204,600	46,500	9,300	1,238,662
1331	11805863	Couter Relay Mod Sub	12/8/2015	3,255	31,620	41,850	41,850	18,600	4,650	236,587
1332				250,055	255,870	378,450	316,450	70,100	18,950	1,751,249
	Grandparent	*QUA_Quay Build*								
1333	11588147	QUA0C-Substation for TUC relo	8/30/2013	-	-	-	-	-	-	-
1334				-	-	-	-	-	-	-
	Grandparent	*RB Wolves 345 kV*								
1335	11987045	RB Wolves 345 kV Line	2/28/2019	75,000	75,000	75,000	75,000	25,000	5,000	585,000
1336				75,000	75,000	75,000	75,000	25,000	5,000	585,000
	Grandparent	*Relays ELR - SPS*								
1337	10941117	Tip-S SPS Relays	2/28/2015	-	-	-	-	-	-	201,772
1338	11133414	ELR-SPS Relays Sub NM	2/28/2015	-	-	-	-	-	-	212,872
1339				-	-	-	-	-	-	414,644
	Grandparent	*River Birch*								
1340	11557297	River Birch Wind ROW	9/15/2015	1,000	5,000	(51,956)	-	-	-	(44,956)
1341	11566001	River Birch Wind Sub	3/15/2016	13,950	(147,382)	583,500	139,500	139,500	139,500	(28,407)
1342	11688730	River Birch Z-33Wreck Out Line	5/27/2016	13,950	9,300	4,650	651,000	139,500	(979,858)	(876,703)
1343				28,900	(133,082)	536,194	790,500	279,000	(840,358)	(950,066)
	Grandparent	*Riverview Sub Auto Upgrade*								
1344	11987011	Riverview Sub Auto Upgrade	12/31/2015	-	-	-	-	-	0	0

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1309	11495868	Potter-Sub	12/31/2015	5,000	5,000	5,000	-	-	-
1310	11495879	Transmisison 230 kV Line	12/31/2015	5,000	5,000	5,000	-	-	-
1311	11495880	Transmission Line 115kV Line	12/31/2015	5,000	5,000	5,000	-	-	-
1312	11741856	Channing Sub, Land	6/30/2014	-	-	-	-	-	-
1313	11969553	W03 Potter-Channing 230kV Line	12/31/2015	5,000	5,000	5,000	-	-	-
1314	11999450	Andrews Sub Land	2/15/2015	-	-	-	-	-	-
1315				35,000	35,000	35,000	-	-	-
	Grandparent	*Pringle 115 kV Breaker & One-Half*							
1316	11987265	Pringle Substation Sub	12/30/2016	189,374	189,374	189,374	177,161	177,161	177,161
1317	11987270	Riverview Relay Upgrade Sub	12/30/2016	15,250	15,250	15,250	15,250	15,250	15,250
1318	11987271	Blackhawk Relay Upgrade_Sub	12/30/2016	10,000	10,000	22,754	22,000	22,000	22,000
1319	11987275	Spearman # 1 Relay Upgrade_Sub	12/30/2016	16,345	16,345	16,345	16,345	12,340	10,000
1320	11987281	T06_Pringle 115kV Re-Term Line	12/30/2016	10,000	10,000	10,000	10,000	5,000	3,000
1321	11987308	T07_Pringle 115kV Re-Term Line	12/30/2016	8,691	8,691	8,691	8,691	8,691	8,691
1322	11987312	T08_Pringle 115kV Re-Term Line	12/30/2016	3,100	3,100	3,100	3,100	3,100	2,000
1323	11987314	T49_Pringle 115kV Re-Term Line	12/30/2016	3,500	3,500	3,500	3,500	2,000	1,000
1324	11987320	Pringle 115KV ROW	12/30/2016	2,291	2,291	2,291	2,291	2,291	2,291
1325	12046133	Harrington Relay Upgrade_Sub P	12/30/2016	9,330	9,330	9,330	9,330	9,330	20,653
1326				267,881	267,881	280,635	267,668	257,163	262,046
	Grandparent	*Pringle Dist Transformer*							
1327	11628831	Pringle Dist Transformer Sub	2/16/2015	-	-	-	-	-	-
1328				-	-	-	-	-	-
	Grandparent	*Puckett West Breaker Addition*							
1329	11495943	Puckett West Tap Line	12/15/2015	-	-	-	-	-	-
1330	11805854	Puckett Sub	12/15/2015	-	-	-	-	-	-
1331	11805863	Couter Relay Mod Sub	12/8/2015	-	-	-	-	-	-
1332				-	-	-	-	-	-
	Grandparent	*QUA_Quay Build*							
1333	11588147	QUA0C-Substation for TUC relo	8/30/2013	-	-	-	-	-	-
1334				-	-	-	-	-	-
	Grandparent	*RB Wolves 345 kV*							
1335	11987045	RB Wolves 345 kV Line	2/28/2019	750,000	-	10,000	10,000	10,000	10,000
1336				750,000	-	10,000	10,000	10,000	10,000
	Grandparent	*Relays ELR - SPS*							
1337	10941117	Tip-S SPS Relays	2/28/2015	-	-	-	-	-	-
1338	11133414	ELR-SPS Relays Sub NM	2/28/2015	-	-	-	-	-	-
1339				-	-	-	-	-	-
	Grandparent	*River Birch*							
1340	11557297	River Birch Wind ROW	9/15/2015	-	-	-	-	-	-
1341	11566001	River Birch Wind Sub	3/15/2016	93,000	186,000	186,000	46,500	-	-
1342	11688730	River Birch Z-33Wreck Out Line	5/27/2016	93,000	232,500	232,500	232,500	232,500	93,000
1343				186,000	418,500	418,500	279,000	232,500	93,000
	Grandparent	*Riverview Sub Auto Upgrade*							
1344	11987011	Riverview Sub Auto Upgrade	12/31/2015	-	-	-	-	-	-

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				2016						
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	July	August	September	October	November	December	Total
1309	11495868	Potter-Sub	12/31/2015	-	-	-	-	-	-	15,000
1310	11495879	Transmisison 230 kV Line	12/31/2015	-	-	-	-	-	-	15,000
1311	11495880	Transmission Line 115kV Line	12/31/2015	-	-	-	-	-	-	15,000
1312	11741856	Channing Sub, Land	6/30/2014	-	-	-	-	-	-	-
1313	11969553	W03 Potter-Channing 230kV Line	12/31/2015	-	-	-	-	-	-	15,000
1314	11999450	Andrews Sub Land	2/15/2015	-	-	-	-	-	-	-
1315				-	-	-	-	-	-	105,000
	Grandparent	*Pringle 115 kV Breaker & One-Half*								
1316	11987265	Pringle Substation Sub	12/30/2016	171,888	130,624	158,100	177,165	177,165	177,165	2,091,712
1317	11987270	Riverview Relay Upgrade Sub	12/30/2016	15,250	15,250	34,862	34,862	20,915	12,742	225,381
1318	11987271	Blackhawk Relay Upgrade_Sub	12/30/2016	22,000	22,000	23,171	17,599	15,431	16,742	225,697
1319	11987275	Spearman # 1 Relay Upgrade_Sub	12/30/2016	8,000	8,000	42,545	42,545	42,545	43,467	274,822
1320	11987281	T06_Pringle 115kV Re-Term Line	12/30/2016	2,000	2,000	50,000	29,000	29,000	27,789	187,789
1321	11987308	T07_Pringle 115kV Re-Term Line	12/30/2016	8,691	8,691	74,253	15,469	15,469	15,469	190,188
1322	11987312	T08_Pringle 115kV Re-Term Line	12/30/2016	2,000	1,000	1,000	1,000	1,000	431	23,931
1323	11987314	T49_Pringle 115kV Re-Term Line	12/30/2016	1,000	1,000	1,454	1,500	1,909	482	24,345
1324	11987320	Pringle 115KV ROW	12/30/2016	2,291	2,291	2,291	2,291	2,291	2,291	27,492
1325	12046133	Harrington Relay Upgrade_Sub P	12/30/2016	66,960	20,460	21,390	27,992	27,992	27,992	260,089
1326				300,080	211,316	409,066	349,423	333,717	324,570	3,531,446
	Grandparent	*Pringle Dist Transformer*								
1327	11628831	Pringle Dist Transformer Sub	2/16/2015	-	-	-	-	-	-	-
1328				-	-	-	-	-	-	-
	Grandparent	*Puckett West Breaker Addition*								
1329	11495943	Puckett West Tap Line	12/15/2015	-	-	-	-	-	-	-
1330	11805854	Puckett Sub	12/15/2015	-	-	-	-	-	-	-
1331	11805863	Couter Relay Mod Sub	12/8/2015	-	-	-	-	-	-	-
1332				-	-	-	-	-	-	-
	Grandparent	*QUA_Quay Build*								
1333	11588147	QUA0C-Substation for TUC relo	8/30/2013	-	-	-	-	-	-	-
1334				-	-	-	-	-	-	-
	Grandparent	*RB Wolves 345 kV*								
1335	11987045	RB Wolves 345 kV Line	2/28/2019	10,000	10,000	10,000	60,000	60,000	60,000	1,000,000
1336				10,000	10,000	10,000	60,000	60,000	60,000	1,000,000
	Grandparent	*Relays ELR - SPS*								
1337	10941117	Tip-S SPS Relays	2/28/2015	-	-	-	-	-	-	-
1338	11133414	ELR-SPS Relays Sub NM	2/28/2015	-	-	-	-	-	-	-
1339				-	-	-	-	-	-	-
	Grandparent	*River Birch*								
1340	11557297	River Birch Wind ROW	9/15/2015	-	-	-	-	-	-	-
1341	11566001	River Birch Wind Sub	3/15/2016	-	-	-	-	-	-	511,500
1342	11688730	River Birch Z-33Wreck Out Line	5/27/2016	46,500	(57,317)	-	-	-	-	1,105,183
1343				46,500	(57,317)	-	-	-	-	1,616,683
	Grandparent	*Riverview Sub Auto Upgrade*								
1344	11987011	Riverview Sub Auto Upgrade	12/31/2015	-	-	-	-	-	-	-

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1345				-	-	-	-	-	-
	Grandparent	*Roosevelt Cty 230 Brkr 1/2*							
1346	11786346	Roosevelt County Substation	6/1/2017	-	-	-	-	-	-
1347	11786350	Roosevelt County K-51 line	11/30/2016	-	-	-	-	-	-
1348	11786356	Roosevelt County Z-30 line	11/30/2016	-	-	-	-	-	-
1349				-	-	-	-	-	-
	Grandparent	*Roswell Loop*							
1350	11786486	Chaves-Price-Capitan 115 kVZ09	12/30/2017	-	-	-	-	-	-
1351	11786495	Chaves-Price-Capitan 115 kV Ca	12/30/2017	-	-	-	-	-	-
1352	11786499	Chaves-Price-Capitan 115 kV C	12/30/2017	-	-	-	-	-	-
1353	11786500	Chaves-Price-Capitan 115 kV Li	7/30/2016	-	-	-	-	-	-
1354	11786502	Chaves-Price-Capitan 115 kV Li	5/31/2015	-	-	-	-	-	-
1355	11941105	Capitan-Price-Chaves 115kV Lin	12/30/2017	-	4,315	6,419	4,349	7,625	27,087
1356				-	4,315	6,419	4,349	7,625	27,087
	Grandparent	*Roswell-Brasher Reconductor*							
1357	11351795	Roswell-Brasher T-24, Line	11/30/2013	-	83	-	332	-	-
1358				-	83	-	332	-	-
	Grandparent	*Roswell-Capitan*							
1359	11351895	Roswell-Brasher, ROW	12/30/2013	811	205	(43,831)	-	-	-
1360	11351913	Roswell-Capitan, Line	1/31/2014	89,932	339,669	66,905	5,976	(18,480)	(1,510)
1361	11351919	Roswell-Capitan, Sub	1/31/2014	17,793	2,042	(32)	525	-	-
1362	11351947	Roswell-Capitan, Roswell, Sub	1/30/2014	232,607	30,195	16,212	(6,943)	1,206	7,956
1363	11665726	Capitan Conversion Z-09 Reroute,Lin	1/30/2014	410	27,867	(1,363)	829	-	-
1364				341,553	399,978	37,890	388	(17,274)	6,445
	Grandparent	*S&E - SPS Line*							
1365	11330270	SPS 2013 S&E B 230kV, Line	1/31/2014	10	-	-	19,620	-	-
1366	11330274	SPS 2014 S&E B 230kV Line	2/28/2015	-	-	23,980	6,888	15,455	286,186
1367	11330276	SPS 2015 S&E B 230kV Line	12/31/2015	-	-	-	-	-	-
1368	11495908	SPS 2016 S&E B 230kV Line	12/31/2016	-	-	-	-	-	-
1369	11752689	TX 2013 S&E B 115kV, Line	5/31/2014	41,832	2,712	(6,796)	25,858	47,277	17,864
1370	11752691	TX 2013 S&E B 69kV Line	5/31/2014	108,650	32,306	3,059	54,897	219,650	168,451
1371	11752694	NM 2013 S&E B 115kV, Line	5/31/2014	(20)	-	(24,147)	-	-	(747)
1372	11752696	NM 2013 S&E B 69kV, Line	1/31/2014	13,984	1,254	(169)	-	-	-
1373	11924050	SPS 2014 NM S&E B 69kV Line	1/31/2015	-	6,487	146	10,982	1,590	1,422
1374	11924057	SPS 2014 NM S&E B 115kV, Line	12/31/2014	-	-	-	-	13,505	24,161
1375	11924073	SPS 2014 TX S&E B 69kV Line	2/28/2015	12,314	-	13,339	139,828	142,043	115,193
1376	11924077	SPS 2014 TX S&E B 115kV Line	2/28/2015	54,087	107,777	271,769	16,174	114,379	218,134
1377	11924113	SPS 2014 KS S&E B 345kV Line	12/31/2014	-	-	-	-	-	65,784
1378	12075915	SPS 2015 S&E NM B115kVLine	12/31/2015	-	-	-	-	-	-
1379				230,856	150,537	281,180	274,247	553,899	896,449
	Grandparent	*S&E - SPS Sub*							
1380	11351977	SPS 2012 S&E, Sub	12/31/2012	-	-	-	(4,243)	-	-
1381	11351984	SPS 2013 S&E Sub	5/30/2014	18,518	(1,679)	605	16,811	(6,486)	80
1382	11352015	SPS 2014 S&E Sub	4/15/2015	-	13,408	13,429	10,246	40,945	16,309
1383	11352019	SPS 2015 S&E Sub	12/31/2015	-	-	-	-	-	-
1384	11495918	SPS 2016 S&E Sub	12/31/2016	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
1345				-	-	-	-	-	-	-
	Grandparent	*Roosevelt Cty 230 Brkr 1/2*								
1346	11786346	Roosevelt County Substation	6/1/2017	-	-	-	-	-	-	-
1347	11786350	Roosevelt County K-51 line	11/30/2016	-	-	-	-	-	-	-
1348	11786356	Roosevelt County Z-30 line	11/30/2016	-	-	-	-	-	-	-
1349				-	-	-	-	-	-	-
	Grandparent	*Roswell Loop*								
1350	11786486	Chaves-Price-Capitan 115 kVZ09	12/30/2017	-	-	-	-	-	-	-
1351	11786495	Chaves-Price-Capitan 115 kV Ca	12/30/2017	-	-	-	-	-	-	-
1352	11786499	Chaves-Price-Capitan 115 kV C	12/30/2017	-	-	-	-	-	-	-
1353	11786500	Chaves-Price-Capitan 115 kV Li	7/30/2016	-	-	-	-	-	-	-
1354	11786502	Chaves-Price-Capitan 115 kV Li	5/31/2015	-	-	-	-	-	-	-
1355	11941105	Capitan-Price-Chaves 115kV Lin	12/30/2017	103,072	41,477	77,748	111,044	77,055	67,529	527,719
1356				103,072	41,477	77,748	111,044	77,055	67,529	527,719
	Grandparent	*Roswell-Brasher Reconductor*								
1357	11351795	Roswell-Brasher T-24, Line	11/30/2013	-	-	-	-	-	-	414
1358				-	-	-	-	-	-	414
	Grandparent	*Roswell-Capitan*								
1359	11351895	Roswell-Brasher, ROW	12/30/2013	-	-	-	-	-	-	(42,815)
1360	11351913	Roswell-Capitan, Line	1/31/2014	(194,127)	102,588	612	2,966	20,859	(96)	415,292
1361	11351919	Roswell-Capitan, Sub	1/31/2014	-	-	-	-	-	-	20,329
1362	11351947	Roswell-Capitan, Roswell, Sub	1/30/2014	4,231	5,564	1,878	-	-	-	292,906
1363	11665726	Capitan Conversion Z-09 Reroute,Lin	1/30/2014	-	-	-	-	-	-	27,744
1364				(189,896)	108,152	2,490	2,966	20,859	(96)	713,456
	Grandparent	*S&E - SPS Line*								
1365	11330270	SPS 2013 S&E B 230kV, Line	1/31/2014	-	-	-	-	-	-	19,630
1366	11330274	SPS 2014 S&E B 230kV Line	2/28/2015	283,923	441,003	1,186,830	955,724	761,107	797,874	4,758,971
1367	11330276	SPS 2015 S&E B 230kV Line	12/31/2015	-	-	-	-	-	-	-
1368	11495908	SPS 2016 S&E B 230kV Line	12/31/2016	-	-	-	-	-	-	-
1369	11752689	TX 2013 S&E B 115kV, Line	5/31/2014	6,624	(493)	58,142	-	-	4,790	197,811
1370	11752691	TX 2013 S&E B 69kV Line	5/31/2014	127,646	115	10,057	2,593	245	-	727,670
1371	11752694	NM 2013 S&E B 115kV, Line	5/31/2014	-	-	56,861	-	-	-	31,947
1372	11752696	NM 2013 S&E B 69kV, Line	1/31/2014	-	-	-	-	-	-	15,069
1373	11924050	SPS 2014 NM S&E B 69kV Line	1/31/2015	-	27,189	6,445	8,214	3,793	9,234	75,503
1374	11924057	SPS 2014 NM S&E B 115kV, Line	12/31/2014	597	217	86,861	28,442	28	757	154,569
1375	11924073	SPS 2014 TX S&E B 69kV Line	2/28/2015	112,870	102,489	346,778	557,575	413,793	2,138,153	4,094,375
1376	11924077	SPS 2014 TX S&E B 115kV Line	2/28/2015	113,836	224,802	362,660	670,270	1,097,669	1,709,355	4,960,914
1377	11924113	SPS 2014 KS S&E B 345kV Line	12/31/2014	24,338	111	186	-	-	597	91,016
1378	12075915	SPS 2015 S&E NM B115kVLine	12/31/2015	-	-	-	-	-	-	-
1379				669,835	795,433	2,114,822	2,222,819	2,276,637	4,660,760	15,127,474
	Grandparent	*S&E - SPS Sub*								
1380	11351977	SPS 2012 S&E, Sub	12/31/2012	(1,918)	(10,596)	-	-	(5,131)	-	(21,888)
1381	11351984	SPS 2013 S&E Sub	5/30/2014	32,353	(3,689)	18,351	-	436	280	75,582
1382	11352015	SPS 2014 S&E Sub	4/15/2015	123,276	1,254,350	214,516	93,735	168,671	296,787	2,245,672
1383	11352019	SPS 2015 S&E Sub	12/31/2015	-	-	-	-	-	-	-
1384	11495918	SPS 2016 S&E Sub	12/31/2016	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
1345				-	-	-	-	-	-
	Grandparent	*Roosevelt Cty 230 Brkr 1/2*							
1346	11786346	Roosevelt County Substation	6/1/2017	-	-	51,000	51,000	51,000	51,000
1347	11786350	Roosevelt County K-51 line	11/30/2016	-	-	-	-	-	-
1348	11786356	Roosevelt County Z-30 line	11/30/2016	-	-	-	-	-	-
1349				-	-	51,000	51,000	51,000	51,000
	Grandparent	*Roswell Loop*							
1350	11786486	Chaves-Price-Capitan 115 kVZ09	12/30/2017	-	-	-	-	-	-
1351	11786495	Chaves-Price-Capitan 115 kV Ca	12/30/2017	-	-	-	-	-	-
1352	11786499	Chaves-Price-Capitan 115 kV C	12/30/2017	-	-	-	1,000	1,000	2,000
1353	11786500	Chaves-Price-Capitan 115 kV Li	7/30/2016	-	100,000	100,000	150,000	150,000	150,000
1354	11786502	Chaves-Price-Capitan 115 kV Li	5/31/2015	-	-	-	-	5,000	-
1355	11941105	Capitan-Price-Chaves 115kV Lin	12/30/2017	4,798	6,000	-	-	-	-
1356				4,798	106,000	100,000	151,000	156,000	152,000
	Grandparent	*Roswell-Brasher Reconductor*							
1357	11351795	Roswell-Brasher T-24, Line	11/30/2013	-	-	-	-	-	-
1358				-	-	-	-	-	-
	Grandparent	*Roswell-Capitan*							
1359	11351895	Roswell-Brasher, ROW	12/30/2013	-	-	-	-	-	-
1360	11351913	Roswell-Capitan, Line	1/31/2014	-	-	-	-	-	-
1361	11351919	Roswell-Capitan, Sub	1/31/2014	-	-	-	-	-	-
1362	11351947	Roswell-Capitan, Roswell, Sub	1/30/2014	-	-	-	-	-	-
1363	11665726	Capitan Conversion Z-09 Reroute,Lin	1/30/2014	-	-	-	-	-	-
1364				-	-	-	-	-	-
	Grandparent	*S&E - SPS Line*							
1365	11330270	SPS 2013 S&E B 230kV, Line	1/31/2014	-	-	-	-	-	-
1366	11330274	SPS 2014 S&E B 230kV Line	2/28/2015	174,950	372,000	-	-	-	-
1367	11330276	SPS 2015 S&E B 230kV Line	12/31/2015	-	-	357,120	232,500	232,500	232,500
1368	11495908	SPS 2016 S&E B 230kV Line	12/31/2016	-	-	-	-	-	-
1369	11752689	TX 2013 S&E B 115kV, Line	5/31/2014	-	-	-	-	-	-
1370	11752691	TX 2013 S&E B 69kV Line	5/31/2014	(1,348)	-	-	-	-	-
1371	11752694	NM 2013 S&E B 115kV, Line	5/31/2014	-	-	-	-	-	-
1372	11752696	NM 2013 S&E B 69kV, Line	1/31/2014	-	-	-	-	-	-
1373	11924050	SPS 2014 NM S&E B 69kV Line	1/31/2015	19,446	-	-	-	-	-
1374	11924057	SPS 2014 NM S&E B 115kV, Line	12/31/2014	-	-	-	-	-	-
1375	11924073	SPS 2014 TX S&E B 69kV Line	2/28/2015	481,509	186,000	-	-	-	-
1376	11924077	SPS 2014 TX S&E B 115kV Line	2/28/2015	60,077	162,750	-	-	-	-
1377	11924113	SPS 2014 KS S&E B 345kV Line	12/31/2014	(220)	-	-	-	-	-
1378	12075915	SPS 2015 S&E NM B115kVLine	12/31/2015	5,297	9,300	-	-	-	-
1379				739,711	730,050	357,120	232,500	232,500	232,500
	Grandparent	*S&E - SPS Sub*							
1380	11351977	SPS 2012 S&E, Sub	12/31/2012	-	-	-	-	-	-
1381	11351984	SPS 2013 S&E Sub	5/30/2014	3,241	-	-	-	-	-
1382	11352015	SPS 2014 S&E Sub	4/15/2015	107,945	102,300	46,500	4,650	-	-
1383	11352019	SPS 2015 S&E Sub	12/31/2015	-	1,860	58,125	58,125	58,125	58,125
1384	11495918	SPS 2016 S&E Sub	12/31/2016	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
1345				-	-	-	-	-	0	0
	Grandparent	*Roosevelt Cty 230 Brkr 1/2*								
1346	11786346	Roosevelt County Substation	6/1/2017	51,000	51,000	51,000	51,000	51,000	51,000	510,000
1347	11786350	Roosevelt County K-51 line	11/30/2016	-	-	-	-	-	-	-
1348	11786356	Roosevelt County Z-30 line	11/30/2016	-	-	-	-	-	-	-
1349				51,000	51,000	51,000	51,000	51,000	51,000	510,000
	Grandparent	*Roswell Loop*								
1350	11786486	Chaves-Price-Capitan 115 kVZ09	12/30/2017	-	-	-	-	-	-	-
1351	11786495	Chaves-Price-Capitan 115 kV Ca	12/30/2017	-	-	-	-	-	-	-
1352	11786499	Chaves-Price-Capitan 115 kV C	12/30/2017	2,500	3,000	3,500	4,000	4,500	5,000	26,500
1353	11786500	Chaves-Price-Capitan 115 kV Li	7/30/2016	150,000	150,000	150,000	150,000	100,000	50,000	1,400,000
1354	11786502	Chaves-Price-Capitan 115 kV Li	5/31/2015	-	-	-	-	-	-	5,000
1355	11941105	Capitan-Price-Chaves 115kV Lin	12/30/2017	-	-	12,500	12,500	12,500	12,500	60,798
1356				152,500	153,000	166,000	166,500	117,000	67,500	1,492,298
	Grandparent	*Roswell-Brasher Reconductor*								
1357	11351795	Roswell-Brasher T-24, Line	11/30/2013	-	-	-	-	-	-	-
1358				-	-	-	-	-	-	-
	Grandparent	*Roswell-Capitan*								
1359	11351895	Roswell-Brasher, ROW	12/30/2013	-	-	-	-	-	-	-
1360	11351913	Roswell-Capitan, Line	1/31/2014	-	-	-	-	-	-	-
1361	11351919	Roswell-Capitan, Sub	1/31/2014	-	-	-	-	-	-	-
1362	11351947	Roswell-Capitan, Roswell, Sub	1/30/2014	-	-	-	-	-	-	-
1363	11665726	Capitan Conversion Z-09 Reroute,Lin	1/30/2014	-	-	-	-	-	-	-
1364				-	-	-	-	-	-	-
	Grandparent	*S&E - SPS Line*								
1365	11330270	SPS 2013 S&E B 230kV, Line	1/31/2014	-	-	-	-	-	-	-
1366	11330274	SPS 2014 S&E B 230kV Line	2/28/2015	-	-	-	-	-	-	546,950
1367	11330276	SPS 2015 S&E B 230kV Line	12/31/2015	232,500	232,500	232,500	279,000	186,000	93,000	2,310,120
1368	11495908	SPS 2016 S&E B 230kV Line	12/31/2016	-	-	-	-	-	-	-
1369	11752689	TX 2013 S&E B 115kV, Line	5/31/2014	-	-	-	-	-	-	-
1370	11752691	TX 2013 S&E B 69kV Line	5/31/2014	-	-	-	-	-	-	(1,348)
1371	11752694	NM 2013 S&E B 115kV, Line	5/31/2014	-	-	-	-	-	-	-
1372	11752696	NM 2013 S&E B 69kV, Line	1/31/2014	-	-	-	-	-	-	-
1373	11924050	SPS 2014 NM S&E B 69kV Line	1/31/2015	-	-	-	-	-	-	19,446
1374	11924057	SPS 2014 NM S&E B 115kV, Line	12/31/2014	-	-	-	-	-	-	-
1375	11924073	SPS 2014 TX S&E B 69kV Line	2/28/2015	-	-	-	-	-	-	667,509
1376	11924077	SPS 2014 TX S&E B 115kV Line	2/28/2015	-	-	-	-	-	-	222,827
1377	11924113	SPS 2014 KS S&E B 345kV Line	12/31/2014	-	-	-	-	-	-	(220)
1378	12075915	SPS 2015 S&E NM B115kVLine	12/31/2015	-	-	-	-	-	-	14,597
1379				232,500	232,500	232,500	279,000	186,000	93,000	3,779,881
	Grandparent	*S&E - SPS Sub*								
1380	11351977	SPS 2012 S&E, Sub	12/31/2012	-	-	-	-	-	-	-
1381	11351984	SPS 2013 S&E Sub	5/30/2014	-	-	-	-	-	-	3,241
1382	11352015	SPS 2014 S&E Sub	4/15/2015	-	-	-	-	-	-	261,395
1383	11352019	SPS 2015 S&E Sub	12/31/2015	58,125	58,125	58,125	58,125	58,125	58,125	583,110
1384	11495918	SPS 2016 S&E Sub	12/31/2016	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
1345				-	-	-	-	-	-
	Grandparent	*Roosevelt Cty 230 Brkr 1/2*							
1346	11786346	Roosevelt County Substation	6/1/2017	800,000	800,000	800,000	400,000	400,000	400,000
1347	11786350	Roosevelt County K-51 line	11/30/2016	25,000	25,000	25,000	25,000	25,000	-
1348	11786356	Roosevelt County Z-30 line	11/30/2016	25,000	25,000	25,000	25,000	25,000	-
1349				850,000	850,000	850,000	450,000	450,000	400,000
	Grandparent	*Roswell Loop*							
1350	11786486	Chaves-Price-Capitan 115 kVZ09	12/30/2017	-	-	-	-	-	-
1351	11786495	Chaves-Price-Capitan 115 kV Ca	12/30/2017	12,710	12,710	12,710	12,710	12,710	12,710
1352	11786499	Chaves-Price-Capitan 115 kV C	12/30/2017	8,000	10,000	12,000	14,000	15,000	22,000
1353	11786500	Chaves-Price-Capitan 115 kV Li	7/30/2016	50,000	50,000	50,000	-	-	-
1354	11786502	Chaves-Price-Capitan 115 kV Li	5/31/2015	-	-	-	-	-	-
1355	11941105	Capitan-Price-Chaves 115kV Lin	12/30/2017	12,500	12,500	12,500	12,500	12,500	12,500
1356				83,210	85,210	87,210	39,210	40,210	47,210
	Grandparent	*Roswell-Brasher Reconductor*							
1357	11351795	Roswell-Brasher T-24, Line	11/30/2013	-	-	-	-	-	-
1358				-	-	-	-	-	-
	Grandparent	*Roswell-Capitan*							
1359	11351895	Roswell-Brasher, ROW	12/30/2013	-	-	-	-	-	-
1360	11351913	Roswell-Capitan, Line	1/31/2014	-	-	-	-	-	-
1361	11351919	Roswell-Capitan, Sub	1/31/2014	-	-	-	-	-	-
1362	11351947	Roswell-Capitan, Roswell, Sub	1/30/2014	-	-	-	-	-	-
1363	11665726	Capitan Conversion Z-09 Reroute,Lin	1/30/2014	-	-	-	-	-	-
1364				-	-	-	-	-	-
	Grandparent	*S&E - SPS Line*							
1365	11330270	SPS 2013 S&E B 230kV, Line	1/31/2014	-	-	-	-	-	-
1366	11330274	SPS 2014 S&E B 230kV Line	2/28/2015	-	-	-	-	-	-
1367	11330276	SPS 2015 S&E B 230kV Line	12/31/2015	-	-	-	-	-	-
1368	11495908	SPS 2016 S&E B 230kV Line	12/31/2016	50,000	50,000	150,000	250,000	250,000	250,000
1369	11752689	TX 2013 S&E B 115kV, Line	5/31/2014	-	-	-	-	-	-
1370	11752691	TX 2013 S&E B 69kV Line	5/31/2014	-	-	-	-	-	-
1371	11752694	NM 2013 S&E B 115kV, Line	5/31/2014	-	-	-	-	-	-
1372	11752696	NM 2013 S&E B 69kV, Line	1/31/2014	-	-	-	-	-	-
1373	11924050	SPS 2014 NM S&E B 69kV Line	1/31/2015	-	-	-	-	-	-
1374	11924057	SPS 2014 NM S&E B 115kV, Line	12/31/2014	-	-	-	-	-	-
1375	11924073	SPS 2014 TX S&E B 69kV Line	2/28/2015	-	-	-	-	-	-
1376	11924077	SPS 2014 TX S&E B 115kV Line	2/28/2015	-	-	-	-	-	-
1377	11924113	SPS 2014 KS S&E B 345kV Line	12/31/2014	-	-	-	-	-	-
1378	12075915	SPS 2015 S&E NM B115kVLine	12/31/2015	-	-	-	-	-	-
1379				50,000	50,000	150,000	250,000	250,000	250,000
	Grandparent	*S&E - SPS Sub*							
1380	11351977	SPS 2012 S&E, Sub	12/31/2012	-	-	-	-	-	-
1381	11351984	SPS 2013 S&E Sub	5/30/2014	-	-	-	-	-	-
1382	11352015	SPS 2014 S&E Sub	4/15/2015	-	-	-	-	-	-
1383	11352019	SPS 2015 S&E Sub	12/31/2015	-	-	-	-	-	-
1384	11495918	SPS 2016 S&E Sub	12/31/2016	58,125	58,125	58,125	58,125	58,125	58,125

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
1345				-	-	-	-	-	-	-
	Grandparent	*Roosevelt Cty 230 Brkr 1/2*								
1346	11786346	Roosevelt County Substation	6/1/2017	400,000	400,000	400,000	400,000	400,000	400,000	6,000,000
1347	11786350	Roosevelt County K-51 line	11/30/2016	43,000	43,000	64,000	64,000	64,000	-	403,000
1348	11786356	Roosevelt County Z-30 line	11/30/2016	43,000	43,000	64,000	64,000	64,000	-	403,000
1349				486,000	486,000	528,000	528,000	528,000	400,000	6,806,000
	Grandparent	*Roswell Loop*								
1350	11786486	Chaves-Price-Capitan 115 kVZ09	12/30/2017	-	-	11,625	11,625	11,625	11,625	46,500
1351	11786495	Chaves-Price-Capitan 115 kV Ca	12/30/2017	20,000	20,000	20,000	20,000	20,000	20,000	196,260
1352	11786499	Chaves-Price-Capitan 115 kV C	12/30/2017	35,000	35,000	35,000	35,000	40,000	55,000	316,000
1353	11786500	Chaves-Price-Capitan 115 kV Li	7/30/2016	-	-	-	-	-	-	150,000
1354	11786502	Chaves-Price-Capitan 115 kV Li	5/31/2015	-	-	-	-	-	-	-
1355	11941105	Capitan-Price-Chaves 115kV Lin	12/30/2017	12,500	12,500	12,500	12,500	12,500	12,500	150,000
1356				67,500	67,500	79,125	79,125	84,125	99,125	858,760
	Grandparent	*Roswell-Brasher Reconductor*								
1357	11351795	Roswell-Brasher T-24, Line	11/30/2013	-	-	-	-	-	-	-
1358				-	-	-	-	-	-	-
	Grandparent	*Roswell-Capitan*								
1359	11351895	Roswell-Brasher, ROW	12/30/2013	-	-	-	-	-	-	-
1360	11351913	Roswell-Capitan, Line	1/31/2014	-	-	-	-	-	-	-
1361	11351919	Roswell-Capitan, Sub	1/31/2014	-	-	-	-	-	-	-
1362	11351947	Roswell-Capitan, Roswell, Sub	1/30/2014	-	-	-	-	-	-	-
1363	11665726	Capitan Conversion Z-09 Reroute,Lin	1/30/2014	-	-	-	-	-	-	-
1364				-	-	-	-	-	-	-
	Grandparent	*S&E - SPS Line*								
1365	11330270	SPS 2013 S&E B 230kV, Line	1/31/2014	-	-	-	-	-	-	-
1366	11330274	SPS 2014 S&E B 230kV Line	2/28/2015	-	-	-	-	-	-	-
1367	11330276	SPS 2015 S&E B 230kV Line	12/31/2015	-	-	-	-	-	-	-
1368	11495908	SPS 2016 S&E B 230kV Line	12/31/2016	250,000	250,000	250,000	250,000	250,000	250,000	2,500,000
1369	11752689	TX 2013 S&E B 115kV, Line	5/31/2014	-	-	-	-	-	-	-
1370	11752691	TX 2013 S&E B 69kV Line	5/31/2014	-	-	-	-	-	-	-
1371	11752694	NM 2013 S&E B 115kV, Line	5/31/2014	-	-	-	-	-	-	-
1372	11752696	NM 2013 S&E B 69kV, Line	1/31/2014	-	-	-	-	-	-	-
1373	11924050	SPS 2014 NM S&E B 69kV Line	1/31/2015	-	-	-	-	-	-	-
1374	11924057	SPS 2014 NM S&E B 115kV, Line	12/31/2014	-	-	-	-	-	-	-
1375	11924073	SPS 2014 TX S&E B 69kV Line	2/28/2015	-	-	-	-	-	-	-
1376	11924077	SPS 2014 TX S&E B 115kV Line	2/28/2015	-	-	-	-	-	-	-
1377	11924113	SPS 2014 KS S&E B 345kV Line	12/31/2014	-	-	-	-	-	-	-
1378	12075915	SPS 2015 S&E NM B115kVLine	12/31/2015	-	-	-	-	-	-	-
1379				250,000	250,000	250,000	250,000	250,000	250,000	2,500,000
	Grandparent	*S&E - SPS Sub*								
1380	11351977	SPS 2012 S&E, Sub	12/31/2012	-	-	-	-	-	-	-
1381	11351984	SPS 2013 S&E Sub	5/30/2014	-	-	-	-	-	-	-
1382	11352015	SPS 2014 S&E Sub	4/15/2015	-	-	-	-	-	-	-
1383	11352019	SPS 2015 S&E Sub	12/31/2015	-	-	-	-	-	-	-
1384	11495918	SPS 2016 S&E Sub	12/31/2016	58,125	58,125	58,125	58,125	58,125	58,125	697,500

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				2014					
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	January	February	March	April	May	June
1385	11727122	SPS 2013 S&ENew MexicoSub	5/30/2014	-	(46,095)	5,114	5,350	(513)	2,518
1386	11874659	SPS 2013 S&E KS, Sub	3/31/2014	-	407	-	-	-	-
1387	11925140	SPS 2014 NM S&E B Sub	12/31/2014	-	-	-	-	-	67,254
1388				18,518	(33,958)	19,149	28,165	33,945	86,161
	Grandparent	*S&E SPS Spare Xfmr 230,250 MVA*							
1389	11495924	SPS Spare 230-115kV, 250MVA Tr	11/30/2013	-	1,255	-	(49,376)	-	(44,962)
1390				-	1,255	-	(49,376)	-	(44,962)
	Grandparent	*Salt Creek*							
1391	11802046	Salt Creek Substation	6/1/2016	88	90	278	-	-	75
1392	11802052	Wheeler-Salt Creek Line	6/1/2016	63,396	41,713	37,258	23,235	15,616	42,070
1393	11802054	Wheeler-Salt Creek ROW	6/1/2016	-	-	-	-	-	-
1394	11803450	Wheeler Substation	6/1/2016	-	-	-	-	906	890
1395				63,484	41,803	37,536	23,235	16,522	43,035
	Grandparent	*Sand Dunes NM, Oil Patch*							
1396	11812822	Sand Dunes, Sub	6/30/2014	1,428	211	11,139	7,229	35,416	70,705
1397				1,428	211	11,139	7,229	35,416	70,705
	Grandparent	*Seminole Intg.Dist Xfmr Addition*							
1398	11628940	Seminole Dist HS, Sub	3/31/2013	-	-	-	-	(677)	-
1399				-	-	-	-	(677)	-
	Grandparent	*Soncy Dist. Transformer Conv.*							
1400	11495945	Soncy Dist. Transformer Conv.	1/20/2016	4,789	2,568	9,026	579	7,890	2,711
1401	11779461	115kV Line Tap to Soncy, Line	2/29/2016	-	10,554	211	1,585	30,903	3,135
1402	11805835	Sunset Relay ModSub	11/30/2015	-	9,077	4,096	3,920	-	7,228
1403	11837599	69kV Line Tap to Soncy, Line	2/29/2016	-	6,375	386	1,565	2,005	1,757
1404	11899409	Soncy ROW	6/30/2015	-	-	-	-	-	-
1405				4,789	28,574	13,719	7,648	40,798	14,830
	Grandparent	*Spearman 33 Kv Rebuild*							
1406	11880827	Spearman 33kV Highside Sub	7/31/2014	15,383	3,391	44,246	17,353	20,243	10,276
1407				15,383	3,391	44,246	17,353	20,243	10,276
	Grandparent	*Spearman Intg. Xfmr Upgrade*							
1408	11628843	Spearman Intg. Xfmr, Sub	7/30/2013	506	5,368	-	506	2,188	-
1409				506	5,368	-	506	2,188	-
	Grandparent	*Spinning Spur Wind*							
1410	11500357	Spinning Spur Wind, Sub	12/31/2012	(839,091)	768	609	-	-	-
1411	11522383	Nichols to Harrington Re-conductor,	12/31/2012	-	-	-	-	-	-
1412	11522387	Nichols terminal circuits K-16&K-17	12/31/2012	-	-	-	-	-	-
1413				(839,091)	768	609	-	-	-
	Grandparent	*SPP EHV Trans Exp*							
1414	11222251	SPP EHV Trans Expansion Line	12/31/2019	-	-	-	-	-	-
1415				-	-	-	-	-	-
	Grandparent	*SPP ERO*							
1416	10941097	SPP ERO Projects	4/30/2014	5,764	14,696	143,111	962	-	505

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1385	11727122	SPS 2013 S&ENew MexicoSub	5/30/2014	(5,203)	(119)	(3,566)	(1)	-	-	(42,514)
1386	11874659	SPS 2013 S&E KS, Sub	3/31/2014	-	(2,943)	-	-	-	-	(2,536)
1387	11925140	SPS 2014 NM S&E B Sub	12/31/2014	48,525	98,902	165,560	97,961	23,715	136,826	638,744
1388				197,034	1,335,905	394,862	191,695	187,691	433,893	2,893,059
	Grandparent	*S&E SPS Spare Xfmr 230,250 MVA*								
1389	11495924	SPS Spare 230-115kV, 250MVA Tr	11/30/2013	-	-	-	-	-	-	(93,084)
1390				-	-	-	-	-	-	(93,084)
	Grandparent	*Salt Creek*								
1391	11802046	Salt Creek Substation	6/1/2016	650	9,267	6,511	7,360	5,601	8,600	38,520
1392	11802052	Wheeler-Salt Creek Line	6/1/2016	8,927	21,432	27,814	54,629	61,072	13,228	410,391
1393	11802054	Wheeler-Salt Creek ROW	6/1/2016	-	-	-	-	14,107	1,112,675	1,126,782
1394	11803450	Wheeler Substation	6/1/2016	24,074	8,805	11,456	29,269	35,844	18,104	129,347
1395				33,651	39,504	45,781	91,259	116,624	1,152,606	1,705,040
	Grandparent	*Sand Dunes NM, Oil Patch*								
1396	11812822	Sand Dunes, Sub	6/30/2014	4,286	307	1,725	5,279	-	(25)	137,699
1397				4,286	307	1,725	5,279	-	(25)	137,699
	Grandparent	*Seminole Intg.Dist Xfmr Addition*								
1398	11628940	Seminole Dist HS, Sub	3/31/2013	372	-	-	-	-	-	(304)
1399				372	-	-	-	-	-	(304)
	Grandparent	*Soncy Dist. Transformer Conv.*								
1400	11495945	Soncy Dist. Transformer Conv.	1/20/2016	5,679	3,366	3,460	2,228	2,583	-	44,880
1401	11779461	115kV Line Tap to Soncy, Line	2/29/2016	4,506	2,557	193	71	1,364	56,949	112,027
1402	11805835	Sunset Relay ModSub	11/30/2015	563	3,421	2,457	9,299	69	107	40,237
1403	11837599	69kV Line Tap to Soncy, Line	2/29/2016	2,137	430	224	125	-	-	15,003
1404	11899409	Soncy ROW	6/30/2015	5,661	-	1,785	599	982	-	9,027
1405				18,545	9,774	8,119	12,321	4,998	57,056	221,174
	Grandparent	*Spearman 33 Kv Rebuild*								
1406	11880827	Spearman 33kV Highside Sub	7/31/2014	(721)	-	7,474	14,066	(3,562)	(6)	128,143
1407				(721)	-	7,474	14,066	(3,562)	(6)	128,143
	Grandparent	*Spearman Intg. Xfmr Upgrade*								
1408	11628843	Spearman Intg. Xfmr, Sub	7/30/2013	83	-	-	-	-	-	8,651
1409				83	-	-	-	-	-	8,651
	Grandparent	*Spinning Spur Wind*								
1410	11500357	Spinning Spur Wind, Sub	12/31/2012	-	2,914	-	-	-	1,496,959	662,159
1411	11522383	Nichols to Harrington Re-conductor,	12/31/2012	-	-	-	-	-	43,135	43,135
1412	11522387	Nichols terminal circuits K-16&K-17	12/31/2012	36,115	-	-	-	-	(1,125,392)	(1,089,277)
1413				36,115	2,914	-	-	-	414,702	(383,983)
	Grandparent	*SPP EHV Trans Exp*								
1414	11222251	SPP EHV Trans Expansion Line	12/31/2019	-	-	-	-	-	-	-
1415				-	-	-	-	-	-	-
	Grandparent	*SPP ERO*								
1416	10941097	SPP ERO Projects	4/30/2014	-	-	1,839	-	-	-	166,877

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1385	11727122	SPS 2013 S&ENew MexicoSub	5/30/2014	39	-	-	-	-	-
1386	11874659	SPS 2013 S&E KS, Sub	3/31/2014	-	-	-	-	-	-
1387	11925140	SPS 2014 NM S&E B Sub	12/31/2014	13,330	-	-	-	-	-
1388				124,555	104,160	104,625	62,775	58,125	58,125
	Grandparent	*S&E SPS Spare Xfmr 230,250 MVA*							
1389	11495924	SPS Spare 230-115kV, 250MVA Tr	11/30/2013	-	-	-	-	-	-
1390				-	-	-	-	-	-
	Grandparent	*Salt Creek*							
1391	11802046	Salt Creek Substation	6/1/2016	10,350	10,000	10,000	10,000	10,000	97,500
1392	11802052	Wheeler-Salt Creek Line	6/1/2016	13,360	10,000	10,000	10,000	10,000	10,000
1393	11802054	Wheeler-Salt Creek ROW	6/1/2016	15,573	35,000	20,000	40,000	40,000	40,000
1394	11803450	Wheeler Substation	6/1/2016	5,144	5,000	65,000	34,837	34,837	99,014
1395				44,427	60,000	105,000	94,837	94,837	246,514
	Grandparent	*Sand Dunes NM, Oil Patch*							
1396	11812822	Sand Dunes, Sub	6/30/2014	-	-	-	-	-	-
1397				-	-	-	-	-	-
	Grandparent	*Seminole Intg.Dist Xfmr Addition*							
1398	11628940	Seminole Dist HS, Sub	3/31/2013	-	-	-	-	-	-
1399				-	-	-	-	-	-
	Grandparent	*Soncy Dist. Transformer Conv.*							
1400	11495945	Soncy Dist. Transformer Conv.	1/20/2016	1,387	8,000	3,000	1,000	1,000	3,000
1401	11779461	115kV Line Tap to Soncy, Line	2/29/2016	(48,893)	1,860	18,600	18,600	9,300	4,650
1402	11805835	Sunset Relay ModSub	11/30/2015	5,350	16,740	9,300	9,300	9,300	9,300
1403	11837599	69kV Line Tap to Soncy, Line	2/29/2016	833	465	13,950	37,200	37,200	37,200
1404	11899409	Soncy ROW	6/30/2015	433	-	2,000	1,000	100,000	645,000
1405				(40,892)	27,065	46,850	67,100	156,800	699,150
	Grandparent	*Spearman 33 Kv Rebuild*							
1406	11880827	Spearman 33kV Highside Sub	7/31/2014	11	-	-	-	-	-
1407				11	-	-	-	-	-
	Grandparent	*Spearman Intg. Xfmr Upgrade*							
1408	11628843	Spearman Intg. Xfmr, Sub	7/30/2013	-	-	-	-	-	-
1409				-	-	-	-	-	-
	Grandparent	*Spinning Spur Wind*							
1410	11500357	Spinning Spur Wind, Sub	12/31/2012	-	-	-	-	-	-
1411	11522383	Nichols to Harrington Re-conductor,	12/31/2012	-	-	-	-	-	-
1412	11522387	Nichols terminal circuits K-16&K-17	12/31/2012	-	-	-	-	-	-
1413				-	-	-	-	-	-
	Grandparent	*SPP EHV Trans Exp*							
1414	11222251	SPP EHV Trans Expansion Line	12/31/2019	-	-	-	-	-	-
1415				-	-	-	-	-	-
	Grandparent	*SPP ERO*							
1416	10941097	SPP ERO Projects	4/30/2014	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
1385	11727122	SPS 2013 S&ENew MexicoSub	5/30/2014	-	-	-	-	-	-	39
1386	11874659	SPS 2013 S&E KS, Sub	3/31/2014	-	-	-	-	-	-	-
1387	11925140	SPS 2014 NM S&E B Sub	12/31/2014	-	-	-	-	-	-	13,330
1388				58,125	58,125	58,125	58,125	58,125	58,125	861,115
	Grandparent	*S&E SPS Spare Xfmr 230,250 MVA*								
1389	11495924	SPS Spare 230-115kV, 250MVA Tr	11/30/2013	-	-	-	-	-	-	-
1390				-	-	-	-	-	-	-
	Grandparent	*Salt Creek*								
1391	11802046	Salt Creek Substation	6/1/2016	97,500	97,500	97,500	97,500	457,800	475,800	1,471,450
1392	11802052	Wheeler-Salt Creek Line	6/1/2016	10,000	10,000	10,000	10,000	2,000,000	700,000	2,803,360
1393	11802054	Wheeler-Salt Creek ROW	6/1/2016	40,000	40,000	40,000	50,000	125,000	125,000	610,573
1394	11803450	Wheeler Substation	6/1/2016	99,014	227,124	227,124	227,124	382,297	71,951	1,478,466
1395				246,514	374,624	374,624	384,624	2,965,097	1,372,751	6,363,849
	Grandparent	*Sand Dunes NM, Oil Patch*								
1396	11812822	Sand Dunes, Sub	6/30/2014	-	-	-	-	-	-	-
1397				-	-	-	-	-	-	-
	Grandparent	*Seminole Intg.Dist Xfmr Addition*								
1398	11628940	Seminole Dist HS, Sub	3/31/2013	-	-	-	-	-	-	-
1399				-	-	-	-	-	-	-
	Grandparent	*Soncy Dist. Transformer Conv.*								
1400	11495945	Soncy Dist. Transformer Conv.	1/20/2016	1,000	250,000	85,907	65,000	65,000	65,000	549,294
1401	11779461	115kV Line Tap to Soncy, Line	2/29/2016	4,650	241,800	241,800	483,600	204,600	20,925	1,201,492
1402	11805835	Sunset Relay ModSub	11/30/2015	11,625	13,020	13,020	13,020	13,485	-	123,460
1403	11837599	69kV Line Tap to Soncy, Line	2/29/2016	41,850	65,100	65,100	148,800	74,400	48,360	570,458
1404	11899409	Soncy ROW	6/30/2015	-	-	-	-	-	-	748,433
1405				59,125	569,920	405,827	710,420	357,485	134,285	3,193,135
	Grandparent	*Spearman 33 Kv Rebuild*								
1406	11880827	Spearman 33kV Highside Sub	7/31/2014	-	-	-	-	-	-	11
1407				-	-	-	-	-	-	11
	Grandparent	*Spearman Intg. Xfmr Upgrade*								
1408	11628843	Spearman Intg. Xfmr, Sub	7/30/2013	-	-	-	-	-	-	-
1409				-	-	-	-	-	-	-
	Grandparent	*Spinning Spur Wind*								
1410	11500357	Spinning Spur Wind, Sub	12/31/2012	-	-	-	-	-	-	-
1411	11522383	Nichols to Harrington Re-conductor,	12/31/2012	-	-	-	-	-	-	-
1412	11522387	Nichols terminal circuits K-16&K-17	12/31/2012	-	-	-	-	-	-	-
1413				-	-	-	-	-	-	-
	Grandparent	*SPP EHV Trans Exp*								
1414	11222251	SPP EHV Trans Expansion Line	12/31/2019	-	554,167	554,167	608,334	454,167	908,334	3,079,169
1415				-	554,167	554,167	608,334	454,167	908,334	3,079,169
	Grandparent	*SPP ERO*								
1416	10941097	SPP ERO Projects	4/30/2014	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
1385	11727122	SPS 2013 S&ENew MexicoSub	5/30/2014	-	-	-	-	-	-
1386	11874659	SPS 2013 S&E KS, Sub	3/31/2014	-	-	-	-	-	-
1387	11925140	SPS 2014 NM S&E B Sub	12/31/2014	-	-	-	-	-	-
1388				58,125	58,125	58,125	58,125	58,125	58,125
	Grandparent	*S&E SPS Spare Xfmr 230,250 MVA*							
1389	11495924	SPS Spare 230-115kV, 250MVA Tr	11/30/2013	-	-	-	-	-	-
1390				-	-	-	-	-	-
	Grandparent	*Salt Creek*							
1391	11802046	Salt Creek Substation	6/1/2016	465,800	87,500	87,500	87,500	5,000	5,000
1392	11802052	Wheeler-Salt Creek Line	6/1/2016	490,000	470,000	470,000	470,000	470,000	5,000
1393	11802054	Wheeler-Salt Creek ROW	6/1/2016	20,000	20,000	20,000	20,000	20,000	20,000
1394	11803450	Wheeler Substation	6/1/2016	64,178	64,178	64,178	64,178	64,178	64,178
1395				1,039,978	641,678	641,678	641,678	559,178	94,178
	Grandparent	*Sand Dunes NM, Oil Patch*							
1396	11812822	Sand Dunes, Sub	6/30/2014	-	-	-	-	-	-
1397				-	-	-	-	-	-
	Grandparent	*Seminole Intg.Dist Xfmr Addition*							
1398	11628940	Seminole Dist HS, Sub	3/31/2013	-	-	-	-	-	-
1399				-	-	-	-	-	-
	Grandparent	*Soncy Dist. Transformer Conv.*							
1400	11495945	Soncy Dist. Transformer Conv.	1/20/2016	1,000	-	-	-	-	-
1401	11779461	115kV Line Tap to Soncy, Line	2/29/2016	9,300	9,300	-	-	-	-
1402	11805835	Sunset Relay ModSub	11/30/2015	-	-	-	-	-	-
1403	11837599	69kV Line Tap to Soncy, Line	2/29/2016	4,650	4,650	-	-	-	-
1404	11899409	Soncy ROW	6/30/2015	-	-	-	-	-	-
1405				14,950	13,950	-	-	-	-
	Grandparent	*Spearman 33 Kv Rebuild*							
1406	11880827	Spearman 33kV Highside Sub	7/31/2014	-	-	-	-	-	-
1407				-	-	-	-	-	-
	Grandparent	*Spearman Intg. Xfmr Upgrade*							
1408	11628843	Spearman Intg. Xfmr, Sub	7/30/2013	-	-	-	-	-	-
1409				-	-	-	-	-	-
	Grandparent	*Spinning Spur Wind*							
1410	11500357	Spinning Spur Wind, Sub	12/31/2012	-	-	-	-	-	-
1411	11522383	Nichols to Harrington Re-conductor,	12/31/2012	-	-	-	-	-	-
1412	11522387	Nichols terminal circuits K-16&K-17	12/31/2012	-	-	-	-	-	-
1413				-	-	-	-	-	-
	Grandparent	*SPP EHV Trans Exp*							
1414	11222251	SPP EHV Trans Expansion Line	12/31/2019	636,940	636,940	636,940	636,940	636,940	636,940
1415				636,940	636,940	636,940	636,940	636,940	636,940
	Grandparent	*SPP ERO*							
1416	10941097	SPP ERO Projects	4/30/2014	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
1385	11727122	SPS 2013 S&ENew MexicoSub	5/30/2014	-	-	-	-	-	-	-
1386	11874659	SPS 2013 S&E KS, Sub	3/31/2014	-	-	-	-	-	-	-
1387	11925140	SPS 2014 NM S&E B Sub	12/31/2014	-	-	-	-	-	-	-
1388				58,125	58,125	58,125	58,125	58,125	58,125	697,500
	Grandparent	*S&E SPS Spare Xfmr 230,250 MVA*								
1389	11495924	SPS Spare 230-115kV, 250MVA Tr	11/30/2013	-	-	-	-	-	-	-
1390				-	-	-	-	-	-	-
	Grandparent	*Salt Creek*								
1391	11802046	Salt Creek Substation	6/1/2016	-	-	-	-	-	-	738,300
1392	11802052	Wheeler-Salt Creek Line	6/1/2016	-	-	-	-	-	-	2,375,000
1393	11802054	Wheeler-Salt Creek ROW	6/1/2016	-	-	-	-	-	-	120,000
1394	11803450	Wheeler Substation	6/1/2016	-	-	-	-	-	-	385,068
1395				-	-	-	-	-	-	3,618,368
	Grandparent	*Sand Dunes NM, Oil Patch*								
1396	11812822	Sand Dunes, Sub	6/30/2014	-	-	-	-	-	-	-
1397				-	-	-	-	-	-	-
	Grandparent	*Seminole Intg.Dist Xfmr Addition*								
1398	11628940	Seminole Dist HS, Sub	3/31/2013	-	-	-	-	-	-	-
1399				-	-	-	-	-	-	-
	Grandparent	*Soncy Dist. Transformer Conv.*								
1400	11495945	Soncy Dist. Transformer Conv.	1/20/2016	-	-	-	-	-	-	1,000
1401	11779461	115kV Line Tap to Soncy, Line	2/29/2016	-	-	-	-	-	-	18,600
1402	11805835	Sunset Relay ModSub	11/30/2015	-	-	-	-	-	-	-
1403	11837599	69kV Line Tap to Soncy, Line	2/29/2016	-	-	-	-	-	-	9,300
1404	11899409	Soncy ROW	6/30/2015	-	-	-	-	-	-	-
1405				-	-	-	-	-	-	28,900
	Grandparent	*Spearman 33 Kv Rebuild*								
1406	11880827	Spearman 33kV Highside Sub	7/31/2014	-	-	-	-	-	-	-
1407				-	-	-	-	-	-	-
	Grandparent	*Spearman Intg. Xfmr Upgrade*								
1408	11628843	Spearman Intg. Xfmr, Sub	7/30/2013	-	-	-	-	-	-	-
1409				-	-	-	-	-	-	-
	Grandparent	*Spinning Spur Wind*								
1410	11500357	Spinning Spur Wind, Sub	12/31/2012	-	-	-	-	-	-	-
1411	11522383	Nichols to Harrington Re-conductor,	12/31/2012	-	-	-	-	-	-	-
1412	11522387	Nichols terminal circuits K-16&K-17	12/31/2012	-	-	-	-	-	-	-
1413				-	-	-	-	-	-	-
	Grandparent	*SPP EHV Trans Exp*								
1414	11222251	SPP EHV Trans Expansion Line	12/31/2019	636,940	636,940	636,940	636,940	636,940	636,940	7,643,280
1415				636,940	636,940	636,940	636,940	636,940	636,940	7,643,280
	Grandparent	*SPP ERO*								
1416	10941097	SPP ERO Projects	4/30/2014	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
1417				5,764	14,696	143,111	962	-	505
	Grandparent	*Springlake Sub. Conversion & T28 Ta*							
1418	11986997	Springlake Sub. Conversion & T	8/31/2017	-	-	-	-	-	-
1419	12075848	South Springlake-T28 Tap&Switc	8/31/2017	-	-	-	-	-	-
1420				-	-	-	-	-	-
	Grandparent	*SPS Asset Sales*							
1421	11802480	SPS Substation Equipment Sale	9/30/2014	26,625	45,923	70,237	43,531	167,711	90,854
1422	11802495	SPS Transmission Line Sale	9/30/2014	15,692	134,809	540	(1,017)	332	9,822
1423	11836309	Lea County Asset Sale-Line	2/28/2014	-	-	-	-	(8,770)	-
1424	11954649	69kV Interchange Land Sale	6/1/2014	-	-	-	-	-	(3,101)
1425	12021341	Asset Sale to Oncor	10/15/2015	-	-	-	-	-	-
1426				42,317	180,732	70,776	42,514	159,272	97,575
	Grandparent	*SPS Bulk Tran Str*							
1427	11986980	SPS Bulk Trans Emr Restor Str	9/30/2016	-	-	-	-	-	-
1428				-	-	-	-	-	-
	Grandparent	*SPS Electro Mag Pulse (EMP)*							
1429	11986600	SPS Electro Mag Pulse(EMP)2019	12/31/2017	-	-	-	-	-	-
1430	11986602	SPS Electro Mag Pulse(EMP)2018	12/31/2017	-	-	-	-	-	-
1431	11986614	SPS Electro Mag Pulse(EMP)2017	12/31/2017	-	-	-	-	-	-
1432	11986620	SPS Electro Mag Pulse(EMP)2016	12/31/2016	-	-	-	-	-	-
1433	12076647	SPS Electro Mag Pulse (EMP)	12/31/2019	-	-	-	-	-	-
1434				-	-	-	-	-	-
	Grandparent	*SPS Frame Relay*							
1435	11987241	SPS Frame Relay 2015	12/15/2015	-	-	-	-	-	-
1436				-	-	-	-	-	-
	Grandparent	*SPS Group 1 Switch Replacements*							
1437	11219936	SPS Trans Switch Replmnt Line	12/31/2019	178,790	37,255	(6,384)	573	13,298	186
1438	11361076	NM Trans Switch replacement Li	10/31/2013	-	-	-	-	62	-
1439				178,790	37,255	(6,384)	573	13,360	186
	Grandparent	*SPS Line Capacity*							
1440	11230659	SPS Line Capacity Line	12/31/2015	2,119,611	2,164,769	1,508,847	937,251	534,831	416,776
1441	11352085	SPS Line Capacity Lidar Line	9/30/2015	499,810	807,962	506,280	572,086	164,585	363,804
1442	11358991	Lidar Oklahoma SPS Line	9/30/2015	29,600	1,677	28,210	253	170	-
1443	11646505	Lidar Kansas Transmission Line	9/30/2015	263,368	3,031	16,880	1,892	-	-
1444	11684915	Cherry St w-45 Rolling Hill-Nichols	4/25/2014	17,998	22,559	47,425	29,605	432	108,393
1445	11684922	Cherry St w-46 Rolling Hills-NW,Lin	4/14/2014	23,708	1,464	57	(741)	273	11,748
1446	11684923	Cherry St k-85 Potter-Rolling	4/30/2014	175,033	485,667	(22,297)	(166)	4,550	3,313
1447	11684947	Hitchland-Woodward J-12 Line	4/18/2014	-	2,721	36,594	61,703	25,515	98,152
1448	11704429	NE Hereford to Hereford, ROW	12/30/2013	4,266	(78)	-	-	-	-
1449	12020402	SPS Geospatial Cost on Closed	6/30/2015	-	-	-	-	-	-
1450				3,133,394	3,489,773	2,121,996	1,601,883	730,356	1,002,187
	Grandparent	*SPS Line Ratings Impmnt,Maddox*							
1451	12058833	T42 Wave Trap Repl_Sub Portion	6/1/2015	-	-	-	-	-	-
1452				-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
1417				-	-	1,839	-	-	-	166,877
	Grandparent	*Springlake Sub. Conversion & T28 Ta*								
1418	11986997	Springlake Sub. Conversion & T	8/31/2017	-	-	-	-	-	-	-
1419	12075848	South Springlake-T28 Tap&Switc	8/31/2017	-	-	-	-	-	-	-
1420				-	-	-	-	-	-	-
	Grandparent	*SPS Asset Sales*								
1421	11802480	SPS Substation Equipment Sale	9/30/2014	115,978	-	1,418	(562,278)	-	-	(0)
1422	11802495	SPS Transmission Line Sale	9/30/2014	2,208	43	(29)	-	-	-	162,399
1423	11836309	Lea County Asset Sale-Line	2/28/2014	-	-	-	-	-	-	(8,770)
1424	11954649	69kV Interchange Land Sale	6/1/2014	-	-	-	-	-	3,101	-
1425	12021341	Asset Sale to Oncor	10/15/2015	-	-	-	5,611	10,169	4,324	20,104
1426				118,186	43	1,389	(556,667)	10,169	7,425	173,732
	Grandparent	*SPS Bulk Tran Str*								
1427	11986980	SPS Bulk Trans Emr Restor Str	9/30/2016	-	-	-	-	-	-	-
1428				-	-	-	-	-	-	-
	Grandparent	*SPS Electro Mag Pulse (EMP)*								
1429	11986600	SPS Electro Mag Pulse(EMP)2019	12/31/2017	-	-	-	-	-	-	-
1430	11986602	SPS Electro Mag Pulse(EMP)2018	12/31/2017	-	-	-	-	-	-	-
1431	11986614	SPS Electro Mag Pulse(EMP)2017	12/31/2017	-	-	-	-	-	-	-
1432	11986620	SPS Electro Mag Pulse(EMP)2016	12/31/2016	-	-	-	-	-	-	-
1433	12076647	SPS Electro Mag Pulse (EMP)	12/31/2019	-	-	-	-	-	-	-
1434				-	-	-	-	-	-	-
	Grandparent	*SPS Frame Relay*								
1435	11987241	SPS Frame Relay 2015	12/15/2015	-	-	-	-	-	-	-
1436				-	-	-	-	-	-	-
	Grandparent	*SPS Group 1 Switch Replacements*								
1437	11219936	SPS Trans Switch Replmnt Line	12/31/2019	245	-	-	1,331	61,015	31,843	318,153
1438	11361076	NM Trans Switch replacement Li	10/31/2013	-	-	-	-	1,340	3,770	5,171
1439				245	-	-	1,331	62,354	35,613	323,324
	Grandparent	*SPS Line Capacity*								
1440	11230659	SPS Line Capacity Line	12/31/2015	783,821	281,979	358,545	337,999	618,439	263,206	10,326,073
1441	11352085	SPS Line Capacity Lidar Line	9/30/2015	142,914	164,626	103,996	169,593	156,195	5,106	3,656,958
1442	11358991	Lidar Oklahoma SPS Line	9/30/2015	1,342	41,700	8,891	10,338	28,467	26,101	176,749
1443	11646505	Lidar Kansas Transmission Line	9/30/2015	1,065	-	-	-	60,352	2,758	349,345
1444	11684915	Cherry St w-45 Rolling Hill-Nichols	4/25/2014	-	557	-	-	-	79,855	306,823
1445	11684922	Cherry St w-46 Rolling Hills-NW,Lin	4/14/2014	-	247	-	-	-	4,953	41,710
1446	11684923	Cherry St k-85 Potter-Rolling	4/30/2014	1,031	4,789	162	101	64	-	652,247
1447	11684947	Hitchland-Woodward J-12 Line	4/18/2014	2,453	7,442	5,463	1,325	1,120	3,999	246,488
1448	11704429	NE Hereford to Hereford, ROW	12/30/2013	-	-	-	-	-	-	4,188
1449	12020402	SPS Geospatial Cost on Closed	6/30/2015	-	12,202	(29)	23,225	94,326	9,609	139,332
1450				932,625	513,544	477,028	542,581	958,963	395,586	15,899,915
	Grandparent	*SPS Line Ratings Impmnt,Maddox*								
1451	12058833	T42 Wave Trap Repl_Sub Portion	6/1/2015	-	-	-	-	-	16,558	16,558
1452				-	-	-	-	-	16,558	16,558

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
1417				-	-	-	-	-	-
	Grandparent	*Springlake Sub. Conversion & T28 Ta*							
1418	11986997	Springlake Sub. Conversion & T	8/31/2017	-	930	930	930	930	930
1419	12075848	South Springlake-T28 Tap&Switc	8/31/2017	-	-	-	-	-	-
1420				-	930	930	930	930	930
	Grandparent	*SPS Asset Sales*							
1421	11802480	SPS Substation Equipment Sale	9/30/2014	-	-	-	-	-	-
1422	11802495	SPS Transmission Line Sale	9/30/2014	-	-	-	-	-	-
1423	11836309	Lea County Asset Sale-Line	2/28/2014	-	-	-	-	-	-
1424	11954649	69kV Interchange Land Sale	6/1/2014	-	-	-	-	-	-
1425	12021341	Asset Sale to Oncor	10/15/2015	(4,113)	4,650	9,300	4,650	4,650	9,300
1426				(4,113)	4,650	9,300	4,650	4,650	9,300
	Grandparent	*SPS Bulk Tran Str*							
1427	11986980	SPS Bulk Trans Emr Restor Str	9/30/2016	-	-	-	-	-	-
1428				-	-	-	-	-	-
	Grandparent	*SPS Electro Mag Pulse (EMP)*							
1429	11986600	SPS Electro Mag Pulse(EMP)2019	12/31/2017	-	-	-	-	-	-
1430	11986602	SPS Electro Mag Pulse(EMP)2018	12/31/2017	-	-	-	-	-	-
1431	11986614	SPS Electro Mag Pulse(EMP)2017	12/31/2017	-	-	-	-	-	-
1432	11986620	SPS Electro Mag Pulse(EMP)2016	12/31/2016	-	-	-	-	-	-
1433	12076647	SPS Electro Mag Pulse (EMP)	12/31/2019	-	-	-	-	-	-
1434				-	-	-	-	-	-
	Grandparent	*SPS Frame Relay*							
1435	11987241	SPS Frame Relay 2015	12/15/2015	-	-	-	-	-	-
1436				-	-	-	-	-	-
	Grandparent	*SPS Group 1 Switch Replacements*							
1437	11219936	SPS Trans Switch Replmnt Line	12/31/2019	8,346	25,110	-	-	-	-
1438	11361076	NM Trans Switch replacement Li	10/31/2013	1,191	2,790	-	-	-	-
1439				9,537	27,900	-	-	-	-
	Grandparent	*SPS Line Capacity*							
1440	11230659	SPS Line Capacity Line	12/31/2015	207,118	213,900	398,288	398,288	398,288	445,718
1441	11352085	SPS Line Capacity Lidar Line	9/30/2015	14,632	65,000	15,000	15,000	15,000	15,000
1442	11358991	Lidar Oklahoma SPS Line	9/30/2015	13,068	14,880	18,600	18,600	18,600	18,600
1443	11646505	Lidar Kansas Transmission Line	9/30/2015	4,436	6,975	4,650	4,650	4,650	4,650
1444	11684915	Cherry St w-45 Rolling Hill-Nichols	4/25/2014	-	-	-	-	-	-
1445	11684922	Cherry St w-46 Rolling Hills-NW,Lin	4/14/2014	-	-	-	-	-	-
1446	11684923	Cherry St k-85 Potter-Rolling	4/30/2014	283	-	-	-	-	-
1447	11684947	Hitchland-Woodward J-12 Line	4/18/2014	449	-	-	-	-	-
1448	11704429	NE Hereford to Hereford, ROW	12/30/2013	-	-	-	-	-	-
1449	12020402	SPS Geospatial Cost on Closed	6/30/2015	15,534	130,200	46,500	46,500	46,500	46,500
1450				255,519	430,955	483,038	483,038	483,038	530,468
	Grandparent	*SPS Line Ratings Impmnt,Maddox*							
1451	12058833	T42 Wave Trap Repl_Sub Portion	6/1/2015	7,239	6,510	60,450	60,988	66,313	30,467
1452				7,239	6,510	60,450	60,988	66,313	30,467

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
1417				-	-	-	-	-	-	-
	Grandparent	*Springlake Sub. Conversion & T28 Ta*								
1418	11986997	Springlake Sub. Conversion & T	8/31/2017	930	930	930	930	930	930	10,230
1419	12075848	South Springlake-T28 Tap&Switc	8/31/2017	-	-	-	-	-	-	-
1420				930	930	930	930	930	930	10,230
	Grandparent	*SPS Asset Sales*								
1421	11802480	SPS Substation Equipment Sale	9/30/2014	-	-	-	-	-	-	-
1422	11802495	SPS Transmission Line Sale	9/30/2014	-	-	-	-	-	-	-
1423	11836309	Lea County Asset Sale-Line	2/28/2014	-	-	-	-	-	-	-
1424	11954649	69kV Interchange Land Sale	6/1/2014	-	-	-	-	-	-	-
1425	12021341	Asset Sale to Oncor	10/15/2015	9,300	9,300	11,625	(2,976,000)	-	-	(2,917,338)
1426				9,300	9,300	11,625	(2,976,000)	-	-	(2,917,338)
	Grandparent	*SPS Bulk Tran Str*								
1427	11986980	SPS Bulk Trans Emr Restor Str	9/30/2016	-	-	-	-	-	-	-
1428				-	-	-	-	-	-	-
	Grandparent	*SPS Electro Mag Pulse (EMP)*								
1429	11986600	SPS Electro Mag Pulse(EMP)2019	12/31/2017	-	-	-	-	-	0	0
1430	11986602	SPS Electro Mag Pulse(EMP)2018	12/31/2017	-	-	-	-	-	0	0
1431	11986614	SPS Electro Mag Pulse(EMP)2017	12/31/2017	-	-	-	-	-	0	0
1432	11986620	SPS Electro Mag Pulse(EMP)2016	12/31/2016	-	-	-	-	-	0	0
1433	12076647	SPS Electro Mag Pulse (EMP)	12/31/2019	-	-	-	-	-	-	-
1434				-	-	-	-	-	0	0
	Grandparent	*SPS Frame Relay*								
1435	11987241	SPS Frame Relay 2015	12/15/2015	-	-	-	-	-	0	0
1436				-	-	-	-	-	0	0
	Grandparent	*SPS Group 1 Switch Replacements*								
1437	11219936	SPS Trans Switch Replmnt Line	12/31/2019	-	-	-	-	-	-	33,456
1438	11361076	NM Trans Switch replacement Li	10/31/2013	-	-	-	-	-	-	3,981
1439				-	-	-	-	-	-	37,437
	Grandparent	*SPS Line Capacity*								
1440	11230659	SPS Line Capacity Line	12/31/2015	491,288	491,288	491,294	1,109,587	1,109,587	1,109,589	6,864,233
1441	11352085	SPS Line Capacity Lidar Line	9/30/2015	15,000	15,000	30,000	-	-	-	199,632
1442	11358991	Lidar Oklahoma SPS Line	9/30/2015	18,600	18,600	18,600	-	-	-	158,148
1443	11646505	Lidar Kansas Transmission Line	9/30/2015	4,650	4,650	4,650	-	-	-	43,961
1444	11684915	Cherry St w-45 Rolling Hill-Nichols	4/25/2014	-	-	-	-	-	-	-
1445	11684922	Cherry St w-46 Rolling Hills-NW,Lin	4/14/2014	-	-	-	-	-	-	-
1446	11684923	Cherry St k-85 Potter-Rolling	4/30/2014	-	-	-	-	-	-	283
1447	11684947	Hitchland-Woodward J-12 Line	4/18/2014	-	-	-	-	-	-	449
1448	11704429	NE Hereford to Hereford, ROW	12/30/2013	-	-	-	-	-	-	-
1449	12020402	SPS Geospatial Cost on Closed	6/30/2015	-	-	-	-	-	-	331,734
1450				529,538	529,538	544,544	1,109,587	1,109,587	1,109,589	7,598,439
	Grandparent	*SPS Line Ratings Impmnt,Maddox*								
1451	12058833	T42 Wave Trap Repl_Sub Portion	6/1/2015	-	-	-	-	-	-	231,967
1452				-	-	-	-	-	-	231,967

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
1417				-	-	-	-	-	-
	Grandparent	*Springlake Sub. Conversion & T28 Ta*							
1418	11986997	Springlake Sub. Conversion & T	8/31/2017	930	930	930	930	930	930
1419	12075848	South Springlake-T28 Tap&Switc	8/31/2017	-	-	-	-	10,000	10,000
1420				930	930	930	930	10,930	10,930
	Grandparent	*SPS Asset Sales*							
1421	11802480	SPS Substation Equipment Sale	9/30/2014	-	-	-	-	-	-
1422	11802495	SPS Transmission Line Sale	9/30/2014	-	-	-	-	-	-
1423	11836309	Lea County Asset Sale-Line	2/28/2014	-	-	-	-	-	-
1424	11954649	69kV Interchange Land Sale	6/1/2014	-	-	-	-	-	-
1425	12021341	Asset Sale to Oncor	10/15/2015	-	-	-	-	-	-
1426				-	-	-	-	-	-
	Grandparent	*SPS Bulk Tran Str*							
1427	11986980	SPS Bulk Trans Emr Restor Str	9/30/2016	100,000	100,000	80,000	80,000	80,000	80,000
1428				100,000	100,000	80,000	80,000	80,000	80,000
	Grandparent	*SPS Electro Mag Pulse (EMP)*							
1429	11986600	SPS Electro Mag Pulse(EMP)2019	12/31/2017	-	-	-	-	-	-
1430	11986602	SPS Electro Mag Pulse(EMP)2018	12/31/2017	-	-	-	-	-	-
1431	11986614	SPS Electro Mag Pulse(EMP)2017	12/31/2017	-	-	-	-	-	-
1432	11986620	SPS Electro Mag Pulse(EMP)2016	12/31/2016	-	-	-	-	-	-
1433	12076647	SPS Electro Mag Pulse (EMP)	12/31/2019	-	-	12,500	-	-	12,500
1434				-	-	12,500	-	-	12,500
	Grandparent	*SPS Frame Relay*							
1435	11987241	SPS Frame Relay 2015	12/15/2015	-	-	-	-	-	-
1436				-	-	-	-	-	-
	Grandparent	*SPS Group 1 Switch Replacements*							
1437	11219936	SPS Trans Switch Replmnt Line	12/31/2019	139,500	139,500	139,500	325,500	418,500	186,000
1438	11361076	NM Trans Switch replacement Li	10/31/2013	-	-	-	-	-	-
1439				139,500	139,500	139,500	325,500	418,500	186,000
	Grandparent	*SPS Line Capacity*							
1440	11230659	SPS Line Capacity Line	12/31/2015	-	-	-	-	-	-
1441	11352085	SPS Line Capacity Lidar Line	9/30/2015	-	-	-	-	-	-
1442	11358991	Lidar Oklahoma SPS Line	9/30/2015	-	-	-	-	-	-
1443	11646505	Lidar Kansas Transmission Line	9/30/2015	-	-	-	-	-	-
1444	11684915	Cherry St w-45 Rolling Hill-Nichols	4/25/2014	-	-	-	-	-	-
1445	11684922	Cherry St w-46 Rolling Hills-NW,Lin	4/14/2014	-	-	-	-	-	-
1446	11684923	Cherry St k-85 Potter-Rolling	4/30/2014	-	-	-	-	-	-
1447	11684947	Hitchland-Woodward J-12 Line	4/18/2014	-	-	-	-	-	-
1448	11704429	NE Hereford to Hereford, ROW	12/30/2013	-	-	-	-	-	-
1449	12020402	SPS Geospatial Cost on Closed	6/30/2015	-	-	-	-	-	-
1450				-	-	-	-	-	-
	Grandparent	*SPS Line Ratings Impmnt,Maddox*							
1451	12058833	T42 Wave Trap Repl_Sub Portion	6/1/2015	-	-	-	-	-	-
1452				-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
1417				-	-	-	-	-	-	-
	Grandparent	*Springlake Sub. Conversion & T28 Ta*								
1418	11986997	Springlake Sub. Conversion & T	8/31/2017	930	930	930	930	55,800	930	66,030
1419	12075848	South Springlake-T28 Tap&Switc	8/31/2017	10,000	10,000	10,000	10,000	10,000	150,000	220,000
1420				10,930	10,930	10,930	10,930	65,800	150,930	286,030
	Grandparent	*SPS Asset Sales*								
1421	11802480	SPS Substation Equipment Sale	9/30/2014	-	-	-	-	-	-	-
1422	11802495	SPS Transmission Line Sale	9/30/2014	-	-	-	-	-	-	-
1423	11836309	Lea County Asset Sale-Line	2/28/2014	-	-	-	-	-	-	-
1424	11954649	69kV Interchange Land Sale	6/1/2014	-	-	-	-	-	-	-
1425	12021341	Asset Sale to Oncor	10/15/2015	-	-	-	-	-	-	-
1426				-	-	-	-	-	-	-
	Grandparent	*SPS Bulk Tran Str*								
1427	11986980	SPS Bulk Trans Emr Restor Str	9/30/2016	80,000	80,000	80,000	1,080,000	80,000	80,000	2,000,000
1428				80,000	80,000	80,000	1,080,000	80,000	80,000	2,000,000
	Grandparent	*SPS Electro Mag Pulse (EMP)*								
1429	11986600	SPS Electro Mag Pulse(EMP)2019	12/31/2017	-	-	-	-	-	0	0
1430	11986602	SPS Electro Mag Pulse(EMP)2018	12/31/2017	-	-	-	-	-	0	0
1431	11986614	SPS Electro Mag Pulse(EMP)2017	12/31/2017	-	-	-	-	-	0	0
1432	11986620	SPS Electro Mag Pulse(EMP)2016	12/31/2016	-	-	-	-	-	0	0
1433	12076647	SPS Electro Mag Pulse (EMP)	12/31/2019	-	-	12,500	-	-	12,500	50,000
1434				-	-	12,500	-	-	12,500	50,000
	Grandparent	*SPS Frame Relay*								
1435	11987241	SPS Frame Relay 2015	12/15/2015	-	-	-	-	-	-	-
1436				-	-	-	-	-	-	-
	Grandparent	*SPS Group 1 Switch Replacements*								
1437	11219936	SPS Trans Switch Replmnt Line	12/31/2019	186,000	186,000	186,000	186,000	116,250	116,250	2,325,000
1438	11361076	NM Trans Switch replacement Li	10/31/2013	-	-	-	-	-	-	-
1439				186,000	186,000	186,000	186,000	116,250	116,250	2,325,000
	Grandparent	*SPS Line Capacity*								
1440	11230659	SPS Line Capacity Line	12/31/2015	-	-	-	-	-	-	-
1441	11352085	SPS Line Capacity Lidar Line	9/30/2015	-	-	-	-	-	-	-
1442	11358991	Lidar Oklahoma SPS Line	9/30/2015	-	-	-	-	-	-	-
1443	11646505	Lidar Kansas Transmission Line	9/30/2015	-	-	-	-	-	-	-
1444	11684915	Cherry St w-45 Rolling Hill-Nichols	4/25/2014	-	-	-	-	-	-	-
1445	11684922	Cherry St w-46 Rolling Hills-NW,Lin	4/14/2014	-	-	-	-	-	-	-
1446	11684923	Cherry St k-85 Potter-Rolling	4/30/2014	-	-	-	-	-	-	-
1447	11684947	Hitchland-Woodward J-12 Line	4/18/2014	-	-	-	-	-	-	-
1448	11704429	NE Hereford to Hereford, ROW	12/30/2013	-	-	-	-	-	-	-
1449	12020402	SPS Geospatial Cost on Closed	6/30/2015	-	-	-	-	-	-	-
1450				-	-	-	-	-	-	-
	Grandparent	*SPS Line Ratings Impmnt,Maddox*								
1451	12058833	T42 Wave Trap Repl_Sub Portion	6/1/2015	-	-	-	-	-	-	-
1452				-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
	Grandparent	*SPS Major Line Rebuilds*							
1453	11646578	T61 Pecos Intg-Eddy Co Line	12/31/2016	-	-	-	-	-	-
1454	11646583	Z18 Tuco-Plainview Line	12/31/2017	-	-	-	-	-	-
1455				-	-	-	-	-	-
	Grandparent	*SPS Major Line Refurbishment*							
1456	11765224	SPS Major Line Refurb 230KV,NM,2013	12/31/2013	-	(19,981)	-	-	-	-
1457	11765230	SPS Major Line Refurb 230kV,Tx,2013	7/31/2013	-	-	-	-	-	-
1458	11765316	SPS Major Line Refurb230kVTX20	12/31/2016	-	-	-	-	-	-
1459				-	(19,981)	-	-	-	-
	Grandparent	*SPS Physical Security*							
1460	11987066	SPS Physical Security-2019	12/31/2019	-	-	-	-	-	-
1461	11987073	SPS Physical Security-2018	12/31/2018	-	-	-	-	-	-
1462	11987077	SPS Physical Security-2017	12/31/2017	-	-	-	-	-	-
1463	11987084	SPS Physical Security-2016	12/31/2016	-	-	-	-	-	-
1464	11987091	SPS Physical Security-2015	12/31/2019	-	-	-	-	-	-
1465	12076309	SPS Physical Security	12/31/2019	-	-	-	-	-	-
1466				-	-	-	-	-	-
	Grandparent	*SPS Sub Communication Network Group*							
1467	11986918	SPS Sub Comm Network Group 3 L	10/31/2016	-	-	-	-	-	-
1468	11986926	SPS Sub Comm Network Group 3 S	10/31/2016	-	-	-	-	-	-
1469	11986950	SPS Sub Comm Network Group 1 L	10/15/2016	-	-	-	-	-	-
1470	11986953	SPS Sub Comm Network Group 1 S	10/31/2016	-	-	-	-	-	-
1471				-	-	-	-	-	-
	Grandparent	*SPS Xfmr - Mobile/Spare*							
1472	11887261	115/69 kV Mobile Sub, Sub	2/28/2015	-	-	-	-	-	-
1473	11887266	115/69 kV 84 MVA Xfmr(spare)Su	4/30/2015	-	-	-	-	-	-
1474	11944483	230/115kV 250MVA Xfmr CESSub	4/30/2015	-	-	-	-	-	-
1475	12055520	115-69kV 84MVA CES-1Sub	5/15/2015	-	-	-	-	-	-
1476				-	-	-	-	-	-
	Grandparent	*STEP Newhart Interchange*							
1477	11350078	Castro Co. Sub	6/30/2014	259,867	145,609	15,582	3,003	13,282	(40,742)
1478	11351104	Kress Sub	5/31/2014	165,303	175,588	372,675	122,866	259,401	24,996
1479	11351120	Lamton Sub	12/15/2014	26,460	18,758	514,370	46,310	817,500	984,141
1480	11351221	Newhart 230/115kV Interchange,	10/1/2014	92,787	85,441	2,755	729	2,906	10,896
1481	11351227	Newhart Intg Castro Co-Newhart	2/15/2014	2,882	15,642	2,044	32,153	(24,136)	13,860
1482	11351234	Newhart Intg Hart Ind-Lamton11	11/30/2014	23,726	9,885	41,736	37,000	4,567,536	414,122
1483	11351243	Newhart Intg Kress-Newhart115kV, Li	6/30/2014	190,164	175,026	(32,947)	9,369	(23,268)	40
1484	11351245	Newhart Intg Swisher-Newhart23	12/5/2014	76,120	1,133,062	189,204	4,748,853	584,110	542,756
1485	11351246	Newhart Intg.K41 in & out, Lin	2/28/2014	4,887	(330,717)	1,750	3,731	470	3,176
1486	11351252	Newhart to Castro, ROW	8/31/2014	47,703	3,818	1,026	(14,504)	621	770
1487	11351268	Newhart to Lamton ROW	11/15/2014	224,895	44,362	398,360	388,859	24,445	45,091
1488	11351271	Newhart to Kress,ROW	9/30/2014	36,701	3,697	1,394	-	-	80
1489	11351274	Newhart to Swisher, ROW	11/30/2014	59,094	198,946	41,509	16,187	648	1,420
1490	11352127	Swisher Sub Expansion, Land	4/30/2014	44,791	942	(226)	1,042	515	-
1491	11352152	Swisher Sub Sub	12/15/2014	16,887	101,631	146,679	666,833	1,591,915	1,501,841
1492	11352465	Z-62 remove Struct@Hart Ind.,	8/30/2014	-	-	-	-	273	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
	Grandparent	*SPS Major Line Rebuilds*								
1453	11646578	T61 Pecos Intg-Eddy Co Line	12/31/2016	-	-	-	-	-	-	-
1454	11646583	Z18 Tuco-Plainview Line	12/31/2017	-	-	-	-	-	-	-
1455				-	-	-	-	-	-	-
	Grandparent	*SPS Major Line Refurbishment*								
1456	11765224	SPS Major Line Refurb 230KV,NM,2013	12/31/2013	-	-	-	-	-	-	(19,981)
1457	11765230	SPS Major Line Refurb 230kV,Tx,2013	7/31/2013	-	(529)	-	-	-	-	(529)
1458	11765316	SPS Major Line Refurb230kVTX20	12/31/2016	-	-	-	-	-	-	-
1459				-	(529)	-	-	-	-	(20,510)
	Grandparent	*SPS Physical Security*								
1460	11987066	SPS Physical Security-2019	12/31/2019	-	-	-	-	-	-	-
1461	11987073	SPS Physical Security-2018	12/31/2018	-	-	-	-	-	-	-
1462	11987077	SPS Physical Security-2017	12/31/2017	-	-	-	-	-	-	-
1463	11987084	SPS Physical Security-2016	12/31/2016	-	-	-	-	-	-	-
1464	11987091	SPS Physical Security-2015	12/31/2019	-	-	-	-	-	-	-
1465	12076309	SPS Physical Security	12/31/2019	-	-	-	-	-	-	-
1466				-	-	-	-	-	-	-
	Grandparent	*SPS Sub Communication Network Group*								
1467	11986918	SPS Sub Comm Network Group 3 L	10/31/2016	-	-	-	-	-	-	-
1468	11986926	SPS Sub Comm Network Group 3 S	10/31/2016	-	-	-	-	-	-	-
1469	11986950	SPS Sub Comm Network Group 1 L	10/15/2016	-	-	-	-	-	-	-
1470	11986953	SPS Sub Comm Network Group 1 S	10/31/2016	-	-	-	-	-	-	-
1471				-	-	-	-	-	-	-
	Grandparent	*SPS Xfmr - Mobile/Spare*								
1472	11887261	115/69 kV Mobile Sub, Sub	2/28/2015	-	-	-	21,186	2,074,267	14,149	2,109,603
1473	11887266	115/69 kV 84 MVA Xfmr(spare)Su	4/30/2015	-	-	591	1,119	-	-	1,710
1474	11944483	230/115kV 250MVA Xfmr CESSub	4/30/2015	-	-	-	-	568	9,037	9,604
1475	12055520	115-69kV 84MVA CES-1Sub	5/15/2015	-	-	-	1,119	-	-	1,119
1476				-	-	591	23,424	2,074,835	23,186	2,122,035
	Grandparent	*STEP Newhart Interchange*								
1477	11350078	Castro Co. Sub	6/30/2014	29,512	16,508	22,203	18,842	9,113	1,959	494,737
1478	11351104	Kress Sub	5/31/2014	22,371	36,623	1,029	31,030	8,836	236,024	1,456,743
1479	11351120	Lamton Sub	12/15/2014	138,423	238,013	427,165	362,711	169,490	122,790	3,866,131
1480	11351221	Newhart 230/115kV Interchange,	10/1/2014	15,632	10,845	9,624	(4,654)	(4,890)	26,314	248,384
1481	11351227	Newhart Intg Castro Co-Newhart	2/15/2014	4,045	3,300	1,304	458	59,368	(240)	110,680
1482	11351234	Newhart Intg Hart Ind-Lamton11	11/30/2014	107,327	1,355,966	1,835,839	1,009,747	233,662	2,163	9,638,709
1483	11351243	Newhart Intg Kress-Newhart115kV, Li	6/30/2014	2,752	1,844	2,903	-	50,201	(147)	375,935
1484	11351245	Newhart Intg Swisher-Newhart23	12/5/2014	1,626,942	473,702	593,457	16,702	25,281	5,145	10,015,333
1485	11351246	Newhart Intg.K41 in & out, Lin	2/28/2014	4,683	1,492	19	(2,192)	10,717	(5,021)	(307,006)
1486	11351252	Newhart to Castro, ROW	8/31/2014	162,429	80	59,444	15,877	2,318	1,131	280,711
1487	11351268	Newhart to Lamton ROW	11/15/2014	100,224	26,758	58,366	24,700	10,696	1,054	1,347,811
1488	11351271	Newhart to Kress,ROW	9/30/2014	-	-	-	-	174	1,323	43,369
1489	11351274	Newhart to Swisher, ROW	11/30/2014	565	1,589	-	825	174	33,617	354,573
1490	11352127	Swisher Sub Expansion, Land	4/30/2014	6,704	1,623	994	1,232	1,325	1,188	60,130
1491	11352152	Swisher Sub Sub	12/15/2014	607,475	395,688	348,824	326,332	241,871	367,908	6,313,884
1492	11352465	Z-62 remove Struct@Hart Ind.,	8/30/2014	7,679	11,797	1,711	1,219	4,067	-	26,747

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
	Grandparent	*SPS Major Line Rebuilds*							
1453	11646578	T61 Pecos Intg-Eddy Co Line	12/31/2016	-	-	-	-	-	-
1454	11646583	Z18 Tuco-Plainview Line	12/31/2017	-	-	-	-	-	-
1455				-	-	-	-	-	-
	Grandparent	*SPS Major Line Refurbishment*							
1456	11765224	SPS Major Line Refurb 230KV,NM,2013	12/31/2013	-	-	-	-	-	-
1457	11765230	SPS Major Line Refurb 230kV,Tx,2013	7/31/2013	-	-	-	-	-	-
1458	11765316	SPS Major Line Refurb230kVTX20	12/31/2016	-	-	-	-	-	-
1459				-	-	-	-	-	-
	Grandparent	*SPS Physical Security*							
1460	11987066	SPS Physical Security-2019	12/31/2019	-	-	-	-	-	-
1461	11987073	SPS Physical Security-2018	12/31/2018	-	-	-	-	-	-
1462	11987077	SPS Physical Security-2017	12/31/2017	-	-	-	-	-	-
1463	11987084	SPS Physical Security-2016	12/31/2016	-	-	-	-	-	-
1464	11987091	SPS Physical Security-2015	12/31/2019	-	-	-	8,000	5,000	5,000
1465	12076309	SPS Physical Security	12/31/2019	-	-	-	-	-	-
1466				-	-	-	8,000	5,000	5,000
	Grandparent	*SPS Sub Communication Network Group*							
1467	11986918	SPS Sub Comm Network Group 3 L	10/31/2016	-	-	2,790	2,790	2,790	2,790
1468	11986926	SPS Sub Comm Network Group 3 S	10/31/2016	-	4,500	1,000	1,000	1,000	1,000
1469	11986950	SPS Sub Comm Network Group 1 L	10/15/2016	-	-	4,650	4,650	4,650	4,650
1470	11986953	SPS Sub Comm Network Group 1 S	10/31/2016	-	4,500	2,000	2,000	2,000	2,000
1471				-	9,000	10,440	10,440	10,440	10,440
	Grandparent	*SPS Xfmr - Mobile/Spare*							
1472	11887261	115/69 kV Mobile Sub, Sub	2/28/2015	8,827	1	-	-	-	-
1473	11887266	115/69 kV 84 MVA Xfmr(spare)Su	4/30/2015	-	-	-	-	1,200,000	-
1474	11944483	230/115kV 250MVA Xfmr CESSub	4/30/2015	18,647	-	-	1,872,000	-	-
1475	12055520	115-69kV 84MVA CES-1Sub	5/15/2015	-	-	-	-	1,200,000	-
1476				27,474	1	-	1,872,000	2,400,000	-
	Grandparent	*STEP Newhart Interchange*							
1477	11350078	Castro Co. Sub	6/30/2014	-	-	-	-	-	-
1478	11351104	Kress Sub	5/31/2014	638	-	-	-	-	-
1479	11351120	Lamton Sub	12/15/2014	1,455	5,800	-	-	-	-
1480	11351221	Newhart 230/115kV Interchange,	10/1/2014	12,066	-	-	-	-	-
1481	11351227	Newhart Intg Castro Co-Newhart	2/15/2014	423	-	-	-	-	-
1482	11351234	Newhart Intg Hart Ind-Lamton11	11/30/2014	18,166	22,000	-	-	-	-
1483	11351243	Newhart Intg Kress-Newhart115kV, Li	6/30/2014	-	-	-	-	-	-
1484	11351245	Newhart Intg Swisher-Newhart23	12/5/2014	14,306	5,000	-	-	-	-
1485	11351246	Newhart Intg.K41 in & out, Lin	2/28/2014	-	-	-	-	-	-
1486	11351252	Newhart to Castro, ROW	8/31/2014	5	-	-	-	-	-
1487	11351268	Newhart to Lamton ROW	11/15/2014	8	800	-	-	-	-
1488	11351271	Newhart to Kress,ROW	9/30/2014	11	-	-	-	-	-
1489	11351274	Newhart to Swisher, ROW	11/30/2014	6	-	-	-	-	-
1490	11352127	Swisher Sub Expansion, Land	4/30/2014	564	-	-	-	-	-
1491	11352152	Swisher Sub Sub	12/15/2014	71,934	105,000	-	-	-	-
1492	11352465	Z-62 remove Struct@Hart Ind.,	8/30/2014	324	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
	Grandparent	*SPS Major Line Rebuilds*								
1453	11646578	T61 Pecos Intg-Eddy Co Line	12/31/2016	-	-	-	-	-	0	0
1454	11646583	Z18 Tuco-Plainview Line	12/31/2017	-	-	-	-	-	-	-
1455				-	-	-	-	-	0	0
	Grandparent	*SPS Major Line Refurbishment*								
1456	11765224	SPS Major Line Refurb 230KV,NM,2013	12/31/2013	-	-	-	-	-	-	-
1457	11765230	SPS Major Line Refurb 230kV,Tx,2013	7/31/2013	-	-	-	-	-	-	-
1458	11765316	SPS Major Line Refurb230kVTX20	12/31/2016	-	-	-	-	-	-	-
1459				-	-	-	-	-	-	-
	Grandparent	*SPS Physical Security*								
1460	11987066	SPS Physical Security-2019	12/31/2019	-	-	-	-	-	0	0
1461	11987073	SPS Physical Security-2018	12/31/2018	-	-	-	-	-	0	0
1462	11987077	SPS Physical Security-2017	12/31/2017	-	-	-	-	-	0	0
1463	11987084	SPS Physical Security-2016	12/31/2016	-	-	-	-	-	0	0
1464	11987091	SPS Physical Security-2015	12/31/2019	12,000	80,000	500,000	200,000	100,000	90,000	1,000,000
1465	12076309	SPS Physical Security	12/31/2019	-	-	-	-	-	-	-
1466				12,000	80,000	500,000	200,000	100,000	90,000	1,000,000
	Grandparent	*SPS Sub Communication Network Group*								
1467	11986918	SPS Sub Comm Network Group 3 L	10/31/2016	2,790	17,670	23,250	23,250	23,250	46,500	147,870
1468	11986926	SPS Sub Comm Network Group 3 S	10/31/2016	1,000	1,000	1,000	7,500	7,500	7,500	34,000
1469	11986950	SPS Sub Comm Network Group 1 L	10/15/2016	4,650	13,950	18,600	46,500	46,500	46,500	195,300
1470	11986953	SPS Sub Comm Network Group 1 S	10/31/2016	2,000	2,000	3,500	15,000	15,000	15,000	65,000
1471				10,440	34,620	46,350	92,250	92,250	115,500	442,170
	Grandparent	*SPS Xfmr - Mobile/Spare*								
1472	11887261	115/69 kV Mobile Sub, Sub	2/28/2015	-	-	-	-	-	-	8,828
1473	11887266	115/69 kV 84 MVA Xfmr(spare)Su	4/30/2015	-	-	-	-	-	-	1,200,000
1474	11944483	230/115kV 250MVA Xfmr CESSub	4/30/2015	-	-	-	-	-	-	1,890,647
1475	12055520	115-69kV 84MVA CES-1Sub	5/15/2015	-	-	-	-	-	-	1,200,000
1476				-	-	-	-	-	-	4,299,475
	Grandparent	*STEP Newhart Interchange*								
1477	11350078	Castro Co. Sub	6/30/2014	-	-	-	-	-	-	-
1478	11351104	Kress Sub	5/31/2014	-	-	-	-	-	-	638
1479	11351120	Lamton Sub	12/15/2014	-	-	-	-	-	-	7,255
1480	11351221	Newhart 230/115kV Interchange,	10/1/2014	-	-	-	-	-	-	12,066
1481	11351227	Newhart Intg Castro Co-Newhart	2/15/2014	-	-	-	-	-	-	423
1482	11351234	Newhart Intg Hart Ind-Lamton11	11/30/2014	-	-	-	-	-	-	40,166
1483	11351243	Newhart Intg Kress-Newhart115kV, Li	6/30/2014	-	-	-	-	-	-	-
1484	11351245	Newhart Intg Swisher-Newhart23	12/5/2014	-	-	-	-	-	-	19,306
1485	11351246	Newhart Intg.K41 in & out, Lin	2/28/2014	-	-	-	-	-	-	-
1486	11351252	Newhart to Castro, ROW	8/31/2014	-	-	-	-	-	-	5
1487	11351268	Newhart to Lamton ROW	11/15/2014	-	-	-	-	-	-	808
1488	11351271	Newhart to Kress,ROW	9/30/2014	-	-	-	-	-	-	11
1489	11351274	Newhart to Swisher, ROW	11/30/2014	-	-	-	-	-	-	6
1490	11352127	Swisher Sub Expansion, Land	4/30/2014	-	-	-	-	-	-	564
1491	11352152	Swisher Sub Sub	12/15/2014	-	-	-	-	-	-	176,934
1492	11352465	Z-62 remove Struct@Hart Ind.,	8/30/2014	-	-	-	-	-	-	324

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
	Grandparent	*SPS Major Line Rebuilds*							
1453	11646578	T61 Pecos Intg-Eddy Co Line	12/31/2016	-	-	-	-	-	-
1454	11646583	Z18 Tuco-Plainview Line	12/31/2017	-	-	-	-	-	-
1455				-	-	-	-	-	-
	Grandparent	*SPS Major Line Refurbishment*							
1456	11765224	SPS Major Line Refurb 230KV,NM,2013	12/31/2013	-	-	-	-	-	-
1457	11765230	SPS Major Line Refurb 230kV,Tx,2013	7/31/2013	-	-	-	-	-	-
1458	11765316	SPS Major Line Refurb230kVTX20	12/31/2016	744,000	744,000	744,000	744,000	744,000	744,000
1459				744,000	744,000	744,000	744,000	744,000	744,000
	Grandparent	*SPS Physical Security*							
1460	11987066	SPS Physical Security-2019	12/31/2019	-	-	-	-	-	-
1461	11987073	SPS Physical Security-2018	12/31/2018	-	-	-	-	-	-
1462	11987077	SPS Physical Security-2017	12/31/2017	-	-	-	-	-	-
1463	11987084	SPS Physical Security-2016	12/31/2016	-	-	-	-	-	-
1464	11987091	SPS Physical Security-2015	12/31/2019	-	-	-	-	-	-
1465	12076309	SPS Physical Security	12/31/2019	-	-	500,000	-	-	500,000
1466				-	-	500,000	-	-	500,000
	Grandparent	*SPS Sub Communication Network Group*							
1467	11986918	SPS Sub Comm Network Group 3 L	10/31/2016	-	-	-	-	-	-
1468	11986926	SPS Sub Comm Network Group 3 S	10/31/2016	-	-	-	-	-	-
1469	11986950	SPS Sub Comm Network Group 1 L	10/15/2016	-	-	-	-	-	-
1470	11986953	SPS Sub Comm Network Group 1 S	10/31/2016	-	-	-	-	-	-
1471				-	-	-	-	-	-
	Grandparent	*SPS Xfmr - Mobile/Spare*							
1472	11887261	115/69 kV Mobile Sub, Sub	2/28/2015	-	-	-	-	-	-
1473	11887266	115/69 kV 84 MVA Xfmr(spare)Su	4/30/2015	-	-	-	-	-	-
1474	11944483	230/115kV 250MVA Xfmr CESSub	4/30/2015	-	-	-	-	-	-
1475	12055520	115-69kV 84MVA CES-1Sub	5/15/2015	-	-	-	-	-	-
1476				-	-	-	-	-	-
	Grandparent	*STEP Newhart Interchange*							
1477	11350078	Castro Co. Sub	6/30/2014	-	-	-	-	-	-
1478	11351104	Kress Sub	5/31/2014	-	-	-	-	-	-
1479	11351120	Lamton Sub	12/15/2014	-	-	-	-	-	-
1480	11351221	Newhart 230/115kV Interchange,	10/1/2014	-	-	-	-	-	-
1481	11351227	Newhart Intg Castro Co-Newhart	2/15/2014	-	-	-	-	-	-
1482	11351234	Newhart Intg Hart Ind-Lamton11	11/30/2014	-	-	-	-	-	-
1483	11351243	Newhart Intg Kress-Newhart115kV, Li	6/30/2014	-	-	-	-	-	-
1484	11351245	Newhart Intg Swisher-Newhart23	12/5/2014	-	-	-	-	-	-
1485	11351246	Newhart Intg.K41 in & out, Lin	2/28/2014	-	-	-	-	-	-
1486	11351252	Newhart to Castro, ROW	8/31/2014	-	-	-	-	-	-
1487	11351268	Newhart to Lamton ROW	11/15/2014	-	-	-	-	-	-
1488	11351271	Newhart to Kress,ROW	9/30/2014	-	-	-	-	-	-
1489	11351274	Newhart to Swisher, ROW	11/30/2014	-	-	-	-	-	-
1490	11352127	Swisher Sub Expansion, Land	4/30/2014	-	-	-	-	-	-
1491	11352152	Swisher Sub Sub	12/15/2014	-	-	-	-	-	-
1492	11352465	Z-62 remove Struct@Hart Ind.,	8/30/2014	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
	Grandparent	*SPS Major Line Rebuilds*								
1453	11646578	T61 Pecos Intg-Eddy Co Line	12/31/2016	-	-	-	-	-	0	0
1454	11646583	Z18 Tuco-Plainview Line	12/31/2017	-	-	-	-	23,250	93,000	116,250
1455				-	-	-	-	23,250	93,000	116,250
	Grandparent	*SPS Major Line Refurbishment*								
1456	11765224	SPS Major Line Refurb 230KV,NM,2013	12/31/2013	-	-	-	-	-	-	-
1457	11765230	SPS Major Line Refurb 230kV,Tx,2013	7/31/2013	-	-	-	-	-	-	-
1458	11765316	SPS Major Line Refurb230kVTX20	12/31/2016	744,000	744,000	744,000	744,000	744,000	651,000	8,835,000
1459				744,000	744,000	744,000	744,000	744,000	651,000	8,835,000
	Grandparent	*SPS Physical Security*								
1460	11987066	SPS Physical Security-2019	12/31/2019	-	-	-	-	-	0	0
1461	11987073	SPS Physical Security-2018	12/31/2018	-	-	-	-	-	0	0
1462	11987077	SPS Physical Security-2017	12/31/2017	-	-	-	-	-	0	0
1463	11987084	SPS Physical Security-2016	12/31/2016	-	-	-	-	-	0	0
1464	11987091	SPS Physical Security-2015	12/31/2019	-	-	-	-	-	-	-
1465	12076309	SPS Physical Security	12/31/2019	-	-	500,000	-	-	500,000	2,000,000
1466				-	-	500,000	-	-	500,000	2,000,000
	Grandparent	*SPS Sub Communication Network Group*								
1467	11986918	SPS Sub Comm Network Group 3 L	10/31/2016	-	-	-	1,298,691	480,000	480,000	2,258,691
1468	11986926	SPS Sub Comm Network Group 3 S	10/31/2016	-	-	-	136,000	-	-	136,000
1469	11986950	SPS Sub Comm Network Group 1 L	10/15/2016	-	-	-	7,960,682	-	-	7,960,682
1470	11986953	SPS Sub Comm Network Group 1 S	10/31/2016	-	-	-	405,000	-	-	405,000
1471				-	-	-	9,800,373	480,000	480,000	10,760,373
	Grandparent	*SPS Xfmr - Mobile/Spare*								
1472	11887261	115/69 kV Mobile Sub, Sub	2/28/2015	-	-	-	-	-	-	-
1473	11887266	115/69 kV 84 MVA Xfmr(spare)Su	4/30/2015	-	-	-	-	-	-	-
1474	11944483	230/115kV 250MVA Xfmr CESSub	4/30/2015	-	-	-	-	-	-	-
1475	12055520	115-69kV 84MVA CES-1Sub	5/15/2015	-	-	-	-	-	-	-
1476				-	-	-	-	-	-	-
	Grandparent	*STEP Newhart Interchange*								
1477	11350078	Castro Co. Sub	6/30/2014	-	-	-	-	-	-	-
1478	11351104	Kress Sub	5/31/2014	-	-	-	-	-	-	-
1479	11351120	Lamton Sub	12/15/2014	-	-	-	-	-	-	-
1480	11351221	Newhart 230/115kV Interchange,	10/1/2014	-	-	-	-	-	-	-
1481	11351227	Newhart Intg Castro Co-Newhart	2/15/2014	-	-	-	-	-	-	-
1482	11351234	Newhart Intg Hart Ind-Lamton11	11/30/2014	-	-	-	-	-	-	-
1483	11351243	Newhart Intg Kress-Newhart115kV, Li	6/30/2014	-	-	-	-	-	-	-
1484	11351245	Newhart Intg Swisher-Newhart23	12/5/2014	-	-	-	-	-	-	-
1485	11351246	Newhart Intg.K41 in & out, Lin	2/28/2014	-	-	-	-	-	-	-
1486	11351252	Newhart to Castro, ROW	8/31/2014	-	-	-	-	-	-	-
1487	11351268	Newhart to Lamton ROW	11/15/2014	-	-	-	-	-	-	-
1488	11351271	Newhart to Kress,ROW	9/30/2014	-	-	-	-	-	-	-
1489	11351274	Newhart to Swisher, ROW	11/30/2014	-	-	-	-	-	-	-
1490	11352127	Swisher Sub Expansion, Land	4/30/2014	-	-	-	-	-	-	-
1491	11352152	Swisher Sub Sub	12/15/2014	-	-	-	-	-	-	-
1492	11352465	Z-62 remove Struct@Hart Ind.,	8/30/2014	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
1493	11665679	Re-terminate V-72 Hale at Kres	4/30/2014	33,052	34,003	(166)	(4,517)	(178)	252
1494	11665690	Re-terminate T-67 Happy at Kress, L	4/18/2014	54,660	23,897	2,210	24,304	2,148	490
1495	11665700	Re-terminate Deaf Smith #22 at Cast	12/31/2013	2,331	4	328	269	-	-
1496	11665704	Re-terminate T-04 Deaf Smith at Cas	3/31/2014	(446)	995	333	492	995	82
1497	11665718	Re-terminate V-76 Swisher at Kress,	4/18/2014	43,932	423	(11,820)	174	249	314
1498	11669044	Potter County Relay Modifications,	12/31/2013	32,804	13,143	10,673	-	1,253	-
1499	11669047	Plant X relay modifications, sub	8/15/2014	153	2,066	8,321	256	8,506	33,583
1500	11670930	Happy Relay Mod.-Newhart to Kress,S	4/30/2014	370	3,556	6,448	6,641	1,254	56
1501	11673092	Amarillo South relay Mod-Swish	12/1/2014	-	-	-	5,149	3,310	6,639
1502	11673100	TUCO Relay Mod -Swisher Sub	12/31/2014	842	205	2,589	5,061	1,919	2,069
1503	11673114	Plant X re-termination-Lampton	12/15/2014	-	5,285	18,261	2,392	(258)	15,757
1504	11673119	Hale Co. re-termination-Lampton Sub	10/1/2014	1,769	101	3,236	2,197	(232)	4,459
1505	11673123	Plant X Relay Mod-Lampton Sub	11/1/2014	2,232	-	-	-	-	-
1506	11673134	Hale Co. Relay Mod-Lampton Sub	11/1/2014	-	444	-	6,469	5,779	5,810
1507	11673138	Hart Industrial Sub High Side,	11/15/2014	1,982	-	7,163	7,456	2,613	2,819
1508	11673301	TUCO re-termination at Swisher	12/5/2014	-	-	9,641	4,054	-	8,553
1509	11673566	Amarillo So. re-termination-Sw	12/15/2014	-	-	-	-	12,443	5,973
1510	11673594	Plant X re-termination-Castro Sub	4/18/2014	(918)	523	561	458	414	82
1511	11776831	V-31 Bailey Relay Mod, Sub	8/15/2014	3,371	1,470	11,562	2,253	966	6,524
1512	11779310	K-21 Crossing Structure(Castro), Li	3/14/2014	1,068	-	317	880	-	-
1513	11923761	K-41Struct Raise W-53,Newhart -Lam	12/1/2014	-	-	-	451	171,433	20,575
1514	11928541	Z-63 Double Circuit, Line	3/15/2015	-	-	-	-	92,999	21,403
1515				1,449,465	1,867,804	1,765,568	6,126,870	8,121,832	3,637,884
	Grandparent	*STEP Plainview City Expansion*							
1516	11350485	Cox-Plainview City 115kV Line	3/28/2014	500,227	307,292	1,348	8,062	11,845	3,851
1517	11351117	Kress - Plainview City 115kV	11/21/2014	97,635	41,565	146,147	420,491	201,117	6,302,156
1518	11351290	Plainview City Exp Sub	11/21/2014	85,884	99,368	742,045	298,881	58,284	35,202
1519	11351294	Plainview City Exp, Cox, Sub	3/28/2014	15,419	106,541	95,453	101,875	13,928	1,911
1520	11351299	Plainview City Exp Kress Sub	11/21/2014	248,453	(32,070)	5,549	11,838	1,717	1,533
1521	11351303	Plainview City Exp Kress Rura	1/30/2015	16,931	13,567	13,896	30,283	25,100	9,988
1522	11351309	Plainview City Exp N.Plainview	12/30/2014	1,015	3,821	8,394	9,748	1,461	18,161
1523	11351313	Plainview - Cox ROW	9/28/2014	1,841	10,019	1,276	2,168	2,143	1,000
1524	11351315	Plainview - Kress ROW	11/28/2014	292,744	90,795	115,071	43,001	97,437	51,502
1525	11352442	Y-75 Kress Intg. - Plv City, Line	11/28/2014	7,599	7,715	124,234	144,570	46,547	2,516
1526	11352446	Y-76 Plv - Cox Line	11/30/2014	10,636	4,231	114,976	116,243	41,490	4,364
1527	11682775	Z-18 Plv. City, Line	11/30/2014	7,469	8,158	81,797	63,380	40,201	4,239
1528	11769769	Z-84 Plainview City, Line	5/31/2014	6,552	4,681	38,098	67,560	1	12,543
1529	11925333	Plv. Expansion K-01 Structure	1/31/2015	-	-	-	25,226	6,003	460
1530	11939167	Z-82, Line	1/31/2015	-	-	-	-	-	-
1531				1,292,406	665,683	1,488,283	1,343,325	547,275	6,449,428
	Grandparent	*STEP Pleasant Hill*							
1532	11351287	Oasis Sub. Term for Pleasant H	12/31/2014	45,248	-	1,316	99,504	430,473	561,337
1533	11351316	Pleasant Hill 345/230kV NM Sub	2/28/2015	26,942	154,111	279,692	407,964	3,343,928	397,193
1534	11351358	Pleasant Hill to Clovis FEC RO	9/12/2014	-	571	492	3,443	6,617	55,456
1535	11351362	Pleasant Hill to Oasis Sub NM	12/31/2014	3,809,779	465,332	1,105,106	1,947,479	571,954	963,970
1536	11351365	Pleasant Hill to Oasis Sub NM	12/31/2014	3,280	140,937	14,842	51,856	3,336	9,910
1537	11351366	Pleasant Hill to Roosevelt Co	2/28/2015	4,264,902	511,652	553,823	721,183	1,578,762	89,107
1538	11351371	Pleasant Hill to Roosevelt Co.	12/31/2014	197,542	75,489	116,128	23,255	55,801	27,167
1539	11351374	Pleasant Hill to T-76 in&out NM, Li	10/30/2014	(11,716)	(19,529)	-	-	(1,159)	-
1540	11351693	Roosevelt Co. Term for Pleasan	2/28/2015	78,409	30,468	(512)	47,307	92,030	244,650

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
1493	11665679	Re-terminate V-72 Hale at Kres	4/30/2014	395	1,584	1,887	-	175	277	66,764
1494	11665690	Re-terminate T-67 Happy at Kress, L	4/18/2014	1,712	4,068	181	(14)	-	249	113,906
1495	11665700	Re-terminate Deaf Smith #22 at Cast	12/31/2013	-	684	-	-	-	-	3,617
1496	11665704	Re-terminate T-04 Deaf Smith at Cas	3/31/2014	3,329	3,925	742	-	-	-	10,446
1497	11665718	Re-terminate V-76 Swisher at Kress,	4/18/2014	-	1,427	794	(14)	-	208	35,687
1498	11669044	Potter County Relay Modifications,	12/31/2013	-	49,614	4	-	-	-	107,492
1499	11669047	Plant X relay modifications, sub	8/15/2014	4,504	115,146	46,154	903	2,331	2,650	224,572
1500	11670930	Happy Relay Mod.-Newhart to Kress,S	4/30/2014	8,847	-	263	-	-	-	27,434
1501	11673092	Amarillo South relay Mod-Swish	12/1/2014	9,027	4,253	498	-	12,921	10,103	51,901
1502	11673100	TUCO Relay Mod -Swisher Sub	12/31/2014	33,887	2,659	2,335	7,415	13,161	22,981	95,122
1503	11673114	Plant X re-termination-Lampton	12/15/2014	51,340	30,472	39,347	58,015	5,303	3,475	229,388
1504	11673119	Hale Co. re-termination-Lampton Sub	10/1/2014	2,151	17,716	37,704	4,957	-	3,028	77,085
1505	11673123	Plant X Relay Mod-Lampton Sub	11/1/2014	-	-	-	-	-	-	2,232
1506	11673134	Hale Co. Relay Mod-Lampton Sub	11/1/2014	3,035	13,754	35,051	29,706	35,267	13,939	149,255
1507	11673138	Hart Industrial Sub High Side,	11/15/2014	2,484	68,160	10,537	18,095	42,173	37,338	200,819
1508	11673301	TUCO re-termination at Swisher	12/5/2014	13,636	12,079	99,525	57,207	12,955	8,335	225,986
1509	11673566	Amarillo So. re-termination-Sw	12/15/2014	7,519	13,115	90,543	47,240	46,770	15,373	238,976
1510	11673594	Plant X re-termination-Castro Sub	4/18/2014	-	866	2,542	26	-	-	4,554
1511	11776831	V-31 Bailey Relay Mod, Sub	8/15/2014	9,606	13,285	(62)	-	-	-	48,975
1512	11779310	K-21 Crossing Structure(Castro), Li	3/14/2014	-	6,602	2,961	30	-	-	11,858
1513	11923761	K-41Struct Raise W-53,Newhart -Lam	12/1/2014	7,694	1,913	2,285	4,853	-	(16)	209,189
1514	11928541	Z-63 Double Circuit, Line	3/15/2015	7,795	22,723	6,637	62,605	(3,773)	(3,125)	207,263
1515				3,003,723	2,959,875	3,742,811	2,093,853	989,686	910,020	36,669,390
	Grandparent	*STEP Plainview City Expansion*								
1516	11350485	Cox-Plainview City 115kV Line	3/28/2014	12,387	15,975	5,351	1,078	1,929	1,964	871,309
1517	11351117	Kress - Plainview City 115kV	11/21/2014	173,287	587,397	762,944	613,828	611,407	57,821	10,015,794
1518	11351290	Plainview City Exp Sub	11/21/2014	6,568	156,751	32,844	13,566	8,339	33,454	1,571,188
1519	11351294	Plainview City Exp, Cox, Sub	3/28/2014	1,723	30,328	402	-	-	-	367,581
1520	11351299	Plainview City Exp Kress Sub	11/21/2014	-	-	-	3,339	7,351	(230,673)	17,038
1521	11351303	Plainview City Exp Kress Rura	1/30/2015	5,030	214,471	178,769	(134,583)	173,482	97,582	644,515
1522	11351309	Plainview City Exp N.Plainview	12/30/2014	141,751	45,218	7,236	10,163	9,892	14,075	270,936
1523	11351313	Plainview - Cox ROW	9/28/2014	5,798	621	18,629	93,355	16,569	(55)	153,365
1524	11351315	Plainview - Kress ROW	11/28/2014	37,368	66,077	34,498	4,022	7,813	3,192	843,520
1525	11352442	Y-75 Kress Intg. - Plv City, Line	11/28/2014	(37,515)	5,727	(17)	-	-	-	301,377
1526	11352446	Y-76 Plv - Cox Line	11/30/2014	-	732	(3,446)	344	-	339	289,909
1527	11682775	Z-18 Plv. City, Line	11/30/2014	-	6,103	(4,858)	-	-	-	206,489
1528	11769769	Z-84 Plainview City, Line	5/31/2014	-	5,427	9,116	601	-	-	144,578
1529	11925333	Plv. Expansion K-01 Structure	1/31/2015	-	-	-	653	-	381	32,723
1530	11939167	Z-82, Line	1/31/2015	-	5,635	(5,339)	(296)	-	-	0
1531				346,398	1,140,462	1,036,129	606,070	836,781	(21,921)	15,730,319
	Grandparent	*STEP Pleasant Hill*								
1532	11351287	Oasis Sub. Term for Pleasant H	12/31/2014	231,973	118,702	85,939	48,196	15,827	14,185	1,652,701
1533	11351316	Pleasant Hill 345/230kV NM Sub	2/28/2015	1,223,806	2,430,763	589,024	543,620	586,527	499,809	10,483,378
1534	11351358	Pleasant Hill to Clovis FEC RO	9/12/2014	856	26,328	46,467	2,017	3,461	994	146,704
1535	11351362	Pleasant Hill to Oasis Sub NM	12/31/2014	246,279	27,765	204,776	5,379	5,599	1,584	9,355,001
1536	11351365	Pleasant Hill to Oasis Sub NM	12/31/2014	4,016	3,127	1,241	1,047	503	514	234,611
1537	11351366	Pleasant Hill to Roosevelt Co	2/28/2015	331,566	1,717,832	663,344	52,576	111,460	(4,014)	10,592,191
1538	11351371	Pleasant Hill to Roosevelt Co.	12/31/2014	16,882	108,179	25,188	14,971	940	2,321	663,862
1539	11351374	Pleasant Hill to T-76 in&out NM, Li	10/30/2014	-	-	26	-	73,164	(356)	40,430
1540	11351693	Roosevelt Co. Term for Pleasan	2/28/2015	327,247	174,341	57,600	54,777	17,497	8,917	1,132,731

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
1493	11665679	Re-terminate V-72 Hale at Kres	4/30/2014	(13)	-	-	-	-	-
1494	11665690	Re-terminate T-67 Happy at Kress, L	4/18/2014	-	-	-	-	-	-
1495	11665700	Re-terminate Deaf Smith #22 at Cast	12/31/2013	-	-	-	-	-	-
1496	11665704	Re-terminate T-04 Deaf Smith at Cas	3/31/2014	-	-	-	-	-	-
1497	11665718	Re-terminate V-76 Swisher at Kress,	4/18/2014	-	-	-	-	-	-
1498	11669044	Potter County Relay Modifications,	12/31/2013	-	-	-	-	-	-
1499	11669047	Plant X relay modifications, sub	8/15/2014	-	-	-	-	-	-
1500	11670930	Happy Relay Mod.-Newhart to Kress,S	4/30/2014	-	-	-	-	-	-
1501	11673092	Amarillo South relay Mod-Swish	12/1/2014	(231)	18,600	-	-	-	-
1502	11673100	TUCO Relay Mod -Swisher Sub	12/31/2014	13,348	13,950	-	-	-	-
1503	11673114	Plant X re-termination-Lampton	12/15/2014	546	-	-	-	-	-
1504	11673119	Hale Co. re-termination-Lampton Sub	10/1/2014	-	-	-	-	-	-
1505	11673123	Plant X Relay Mod-Lampton Sub	11/1/2014	-	-	-	-	-	-
1506	11673134	Hale Co. Relay Mod-Lampton Sub	11/1/2014	13,773	465	-	-	-	-
1507	11673138	Hart Industrial Sub High Side,	11/15/2014	5,187	-	-	-	-	-
1508	11673301	TUCO re-termination at Swisher	12/5/2014	3,033	1,395	-	-	-	-
1509	11673566	Amarillo So. re-termination-Sw	12/15/2014	902	1,395	-	-	-	-
1510	11673594	Plant X re-termination-Castro Sub	4/18/2014	-	-	-	-	-	-
1511	11776831	V-31 Bailey Relay Mod, Sub	8/15/2014	-	-	-	-	-	-
1512	11779310	K-21 Crossing Structure(Castro), Li	3/14/2014	-	-	-	-	-	-
1513	11923761	K-41Struct Raise W-53,Newhart -Lam	12/1/2014	-	-	-	-	-	-
1514	11928541	Z-63 Double Circuit, Line	3/15/2015	1,550	-	-	-	-	-
1515				158,002	174,405	-	-	-	-
	Grandparent	*STEP Plainview City Expansion*							
1516	11350485	Cox-Plainview City 115kV Line	3/28/2014	6,387	-	-	-	-	-
1517	11351117	Kress - Plainview City 115kV	11/21/2014	65,227	33,480	-	-	-	-
1518	11351290	Plainview City Exp Sub	11/21/2014	7,181	-	-	-	-	-
1519	11351294	Plainview City Exp, Cox, Sub	3/28/2014	-	-	-	-	-	-
1520	11351299	Plainview City Exp Kress Sub	11/21/2014	899	-	-	-	-	-
1521	11351303	Plainview City Exp Kress Rura	1/30/2015	12,110	-	-	-	-	-
1522	11351309	Plainview City Exp N.Plainview	12/30/2014	21,283	-	-	-	-	-
1523	11351313	Plainview - Cox ROW	9/28/2014	396	-	-	-	-	-
1524	11351315	Plainview - Kress ROW	11/28/2014	14,968	-	-	-	-	-
1525	11352442	Y-75 Kress Intg. - Plv City, Line	11/28/2014	-	-	-	-	-	-
1526	11352446	Y-76 Plv - Cox Line	11/30/2014	423	-	-	-	-	-
1527	11682775	Z-18 Plv. City, Line	11/30/2014	-	-	-	-	-	-
1528	11769769	Z-84 Plainview City, Line	5/31/2014	-	-	-	-	-	-
1529	11925333	Plv. Expansion K-01 Structure	1/31/2015	(14)	-	-	-	-	-
1530	11939167	Z-82, Line	1/31/2015	-	-	-	-	-	-
1531				128,859	33,480	-	-	-	-
	Grandparent	*STEP Pleasant Hill*							
1532	11351287	Oasis Sub. Term for Pleasant H	12/31/2014	4,250	-	-	-	-	-
1533	11351316	Pleasant Hill 345/230kV NM Sub	2/28/2015	257,196	136,000	5,000	5,000	5,000	-
1534	11351358	Pleasant Hill to Clovis FEC RO	9/12/2014	(2)	-	-	-	-	-
1535	11351362	Pleasant Hill to Oasis Sub NM	12/31/2014	602	-	-	-	-	-
1536	11351365	Pleasant Hill to Oasis Sub NM	12/31/2014	269	-	-	-	-	-
1537	11351366	Pleasant Hill to Roosevelt Co	2/28/2015	5,955	1,800	-	-	-	-
1538	11351371	Pleasant Hill to Roosevelt Co.	12/31/2014	512	-	-	-	-	-
1539	11351374	Pleasant Hill to T-76 in&out NM, Li	10/30/2014	-	-	-	-	-	-
1540	11351693	Roosevelt Co. Term for Pleasan	2/28/2015	25,460	1,000	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
1493	11665679	Re-terminate V-72 Hale at Kres	4/30/2014	-	-	-	-	-	-	(13)
1494	11665690	Re-terminate T-67 Happy at Kress, L	4/18/2014	-	-	-	-	-	-	-
1495	11665700	Re-terminate Deaf Smith #22 at Cast	12/31/2013	-	-	-	-	-	-	-
1496	11665704	Re-terminate T-04 Deaf Smith at Cas	3/31/2014	-	-	-	-	-	-	-
1497	11665718	Re-terminate V-76 Swisher at Kress,	4/18/2014	-	-	-	-	-	-	-
1498	11669044	Potter County Relay Modifications,	12/31/2013	-	-	-	-	-	-	-
1499	11669047	Plant X relay modifications, sub	8/15/2014	-	-	-	-	-	-	-
1500	11670930	Happy Relay Mod.-Newhart to Kress,S	4/30/2014	-	-	-	-	-	-	-
1501	11673092	Amarillo South relay Mod-Swish	12/1/2014	-	-	-	-	-	-	18,369
1502	11673100	TUCO Relay Mod -Swisher Sub	12/31/2014	-	-	-	-	-	-	27,298
1503	11673114	Plant X re-termination-Lampton	12/15/2014	-	-	-	-	-	-	546
1504	11673119	Hale Co. re-termination-Lampton Sub	10/1/2014	-	-	-	-	-	-	-
1505	11673123	Plant X Relay Mod-Lampton Sub	11/1/2014	-	-	-	-	-	-	-
1506	11673134	Hale Co. Relay Mod-Lampton Sub	11/1/2014	-	-	-	-	-	-	14,238
1507	11673138	Hart Industrial Sub High Side,	11/15/2014	-	-	-	-	-	-	5,187
1508	11673301	TUCO re-termination at Swisher	12/5/2014	-	-	-	-	-	-	4,428
1509	11673566	Amarillo So. re-termination-Sw	12/15/2014	-	-	-	-	-	-	2,297
1510	11673594	Plant X re-termination-Castro Sub	4/18/2014	-	-	-	-	-	-	-
1511	11776831	V-31 Bailey Relay Mod, Sub	8/15/2014	-	-	-	-	-	-	-
1512	11779310	K-21 Crossing Structure(Castro), Li	3/14/2014	-	-	-	-	-	-	-
1513	11923761	K-41Struct Raise W-53,Newhart -Lam	12/1/2014	-	-	-	-	-	-	-
1514	11928541	Z-63 Double Circuit, Line	3/15/2015	-	-	-	-	-	-	1,550
1515				-	-	-	-	-	-	332,407
	Grandparent	*STEP Plainview City Expansion*								
1516	11350485	Cox-Plainview City 115kV Line	3/28/2014	-	-	-	-	-	-	6,387
1517	11351117	Kress - Plainview City 115kV	11/21/2014	-	-	-	-	-	-	98,707
1518	11351290	Plainview City Exp Sub	11/21/2014	-	-	-	-	-	-	7,181
1519	11351294	Plainview City Exp, Cox, Sub	3/28/2014	-	-	-	-	-	-	-
1520	11351299	Plainview City Exp Kress Sub	11/21/2014	-	-	-	-	-	-	899
1521	11351303	Plainview City Exp Kress Rura	1/30/2015	-	-	-	-	-	-	12,110
1522	11351309	Plainview City Exp N.Plainview	12/30/2014	-	-	-	-	-	-	21,283
1523	11351313	Plainview - Cox ROW	9/28/2014	-	-	-	-	-	-	396
1524	11351315	Plainview - Kress ROW	11/28/2014	-	-	-	-	-	-	14,968
1525	11352442	Y-75 Kress Intg. - Plv City, Line	11/28/2014	-	-	-	-	-	-	-
1526	11352446	Y-76 Plv - Cox Line	11/30/2014	-	-	-	-	-	-	423
1527	11682775	Z-18 Plv. City, Line	11/30/2014	-	-	-	-	-	-	-
1528	11769769	Z-84 Plainview City, Line	5/31/2014	-	-	-	-	-	-	-
1529	11925333	Plv. Expansion K-01 Structure	1/31/2015	-	-	-	-	-	-	(14)
1530	11939167	Z-82, Line	1/31/2015	-	-	-	-	-	-	-
1531				-	-	-	-	-	-	162,339
	Grandparent	*STEP Pleasant Hill*								
1532	11351287	Oasis Sub. Term for Pleasant H	12/31/2014	-	-	-	-	-	-	4,250
1533	11351316	Pleasant Hill 345/230kV NM Sub	2/28/2015	-	-	-	-	-	-	408,196
1534	11351358	Pleasant Hill to Clovis FEC RO	9/12/2014	-	-	-	-	-	-	(2)
1535	11351362	Pleasant Hill to Oasis Sub NM	12/31/2014	-	-	-	-	-	-	602
1536	11351365	Pleasant Hill to Oasis Sub NM	12/31/2014	-	-	-	-	-	-	269
1537	11351366	Pleasant Hill to Roosevelt Co	2/28/2015	-	-	-	-	-	-	7,755
1538	11351371	Pleasant Hill to Roosevelt Co.	12/31/2014	-	-	-	-	-	-	512
1539	11351374	Pleasant Hill to T-76 in&out NM, Li	10/30/2014	-	-	-	-	-	-	-
1540	11351693	Roosevelt Co. Term for Pleasan	2/28/2015	-	-	-	-	-	-	26,460

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
1493	11665679	Re-terminate V-72 Hale at Kres	4/30/2014	-	-	-	-	-	-
1494	11665690	Re-terminate T-67 Happy at Kress, L	4/18/2014	-	-	-	-	-	-
1495	11665700	Re-terminate Deaf Smith #22 at Cast	12/31/2013	-	-	-	-	-	-
1496	11665704	Re-terminate T-04 Deaf Smith at Cas	3/31/2014	-	-	-	-	-	-
1497	11665718	Re-terminate V-76 Swisher at Kress,	4/18/2014	-	-	-	-	-	-
1498	11669044	Potter County Relay Modifications,	12/31/2013	-	-	-	-	-	-
1499	11669047	Plant X relay modifications, sub	8/15/2014	-	-	-	-	-	-
1500	11670930	Happy Relay Mod.-Newhart to Kress,S	4/30/2014	-	-	-	-	-	-
1501	11673092	Amarillo South relay Mod-Swish	12/1/2014	-	-	-	-	-	-
1502	11673100	TUCO Relay Mod -Swisher Sub	12/31/2014	-	-	-	-	-	-
1503	11673114	Plant X re-termination-Lampton	12/15/2014	-	-	-	-	-	-
1504	11673119	Hale Co. re-termination-Lampton Sub	10/1/2014	-	-	-	-	-	-
1505	11673123	Plant X Relay Mod-Lampton Sub	11/1/2014	-	-	-	-	-	-
1506	11673134	Hale Co. Relay Mod-Lampton Sub	11/1/2014	-	-	-	-	-	-
1507	11673138	Hart Industrial Sub High Side,	11/15/2014	-	-	-	-	-	-
1508	11673301	TUCO re-termination at Swisher	12/5/2014	-	-	-	-	-	-
1509	11673566	Amarillo So. re-termination-Sw	12/15/2014	-	-	-	-	-	-
1510	11673594	Plant X re-termination-Castro Sub	4/18/2014	-	-	-	-	-	-
1511	11776831	V-31 Bailey Relay Mod, Sub	8/15/2014	-	-	-	-	-	-
1512	11779310	K-21 Crossing Structure(Castro), Li	3/14/2014	-	-	-	-	-	-
1513	11923761	K-41Struct Raise W-53,Newhart -Lam	12/1/2014	-	-	-	-	-	-
1514	11928541	Z-63 Double Circuit, Line	3/15/2015	-	-	-	-	-	-
1515				-	-	-	-	-	-
	Grandparent	*STEP Plainview City Expansion*							
1516	11350485	Cox-Plainview City 115kV Line	3/28/2014	-	-	-	-	-	-
1517	11351117	Kress - Plainview City 115kV	11/21/2014	-	-	-	-	-	-
1518	11351290	Plainview City Exp Sub	11/21/2014	-	-	-	-	-	-
1519	11351294	Plainview City Exp, Cox, Sub	3/28/2014	-	-	-	-	-	-
1520	11351299	Plainview City Exp Kress Sub	11/21/2014	-	-	-	-	-	-
1521	11351303	Plainview City Exp Kress Rura	1/30/2015	-	-	-	-	-	-
1522	11351309	Plainview City Exp N.Plainview	12/30/2014	-	-	-	-	-	-
1523	11351313	Plainview - Cox ROW	9/28/2014	-	-	-	-	-	-
1524	11351315	Plainview - Kress ROW	11/28/2014	-	-	-	-	-	-
1525	11352442	Y-75 Kress Intg. - Plv City, Line	11/28/2014	-	-	-	-	-	-
1526	11352446	Y-76 Plv - Cox Line	11/30/2014	-	-	-	-	-	-
1527	11682775	Z-18 Plv. City, Line	11/30/2014	-	-	-	-	-	-
1528	11769769	Z-84 Plainview City, Line	5/31/2014	-	-	-	-	-	-
1529	11925333	Plv. Expansion K-01 Structure	1/31/2015	-	-	-	-	-	-
1530	11939167	Z-82, Line	1/31/2015	-	-	-	-	-	-
1531				-	-	-	-	-	-
	Grandparent	*STEP Pleasant Hill*							
1532	11351287	Oasis Sub. Term for Pleasant H	12/31/2014	-	-	-	-	-	-
1533	11351316	Pleasant Hill 345/230kV NM Sub	2/28/2015	-	-	-	-	-	-
1534	11351358	Pleasant Hill to Clovis FEC RO	9/12/2014	-	-	-	-	-	-
1535	11351362	Pleasant Hill to Oasis Sub NM	12/31/2014	-	-	-	-	-	-
1536	11351365	Pleasant Hill to Oasis Sub NM	12/31/2014	-	-	-	-	-	-
1537	11351366	Pleasant Hill to Roosevelt Co	2/28/2015	-	-	-	-	-	-
1538	11351371	Pleasant Hill to Roosevelt Co.	12/31/2014	-	-	-	-	-	-
1539	11351374	Pleasant Hill to T-76 in&out NM, Li	10/30/2014	-	-	-	-	-	-
1540	11351693	Roosevelt Co. Term for Pleasan	2/28/2015	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
1493	11665679	Re-terminate V-72 Hale at Kres	4/30/2014	-	-	-	-	-	-	-
1494	11665690	Re-terminate T-67 Happy at Kress, L	4/18/2014	-	-	-	-	-	-	-
1495	11665700	Re-terminate Deaf Smith #22 at Cast	12/31/2013	-	-	-	-	-	-	-
1496	11665704	Re-terminate T-04 Deaf Smith at Cas	3/31/2014	-	-	-	-	-	-	-
1497	11665718	Re-terminate V-76 Swisher at Kress,	4/18/2014	-	-	-	-	-	-	-
1498	11669044	Potter County Relay Modifications,	12/31/2013	-	-	-	-	-	-	-
1499	11669047	Plant X relay modifications, sub	8/15/2014	-	-	-	-	-	-	-
1500	11670930	Happy Relay Mod.-Newhart to Kress,S	4/30/2014	-	-	-	-	-	-	-
1501	11673092	Amarillo South relay Mod-Swish	12/1/2014	-	-	-	-	-	-	-
1502	11673100	TUCO Relay Mod -Swisher Sub	12/31/2014	-	-	-	-	-	-	-
1503	11673114	Plant X re-termination-Lampton	12/15/2014	-	-	-	-	-	-	-
1504	11673119	Hale Co. re-termination-Lampton Sub	10/1/2014	-	-	-	-	-	-	-
1505	11673123	Plant X Relay Mod-Lampton Sub	11/1/2014	-	-	-	-	-	-	-
1506	11673134	Hale Co. Relay Mod-Lampton Sub	11/1/2014	-	-	-	-	-	-	-
1507	11673138	Hart Industrial Sub High Side,	11/15/2014	-	-	-	-	-	-	-
1508	11673301	TUCO re-termination at Swisher	12/5/2014	-	-	-	-	-	-	-
1509	11673566	Amarillo So. re-termination-Sw	12/15/2014	-	-	-	-	-	-	-
1510	11673594	Plant X re-termination-Castro Sub	4/18/2014	-	-	-	-	-	-	-
1511	11776831	V-31 Bailey Relay Mod, Sub	8/15/2014	-	-	-	-	-	-	-
1512	11779310	K-21 Crossing Structure(Castro), Li	3/14/2014	-	-	-	-	-	-	-
1513	11923761	K-41Struct Raise W-53,Newhart -Lam	12/1/2014	-	-	-	-	-	-	-
1514	11928541	Z-63 Double Circuit, Line	3/15/2015	-	-	-	-	-	-	-
1515				-	-	-	-	-	-	-
	Grandparent	*STEP Plainview City Expansion*								
1516	11350485	Cox-Plainview City 115kV Line	3/28/2014	-	-	-	-	-	-	-
1517	11351117	Kress - Plainview City 115kV	11/21/2014	-	-	-	-	-	-	-
1518	11351290	Plainview City Exp Sub	11/21/2014	-	-	-	-	-	-	-
1519	11351294	Plainview City Exp, Cox, Sub	3/28/2014	-	-	-	-	-	-	-
1520	11351299	Plainview City Exp Kress Sub	11/21/2014	-	-	-	-	-	-	-
1521	11351303	Plainview City Exp Kress Rura	1/30/2015	-	-	-	-	-	-	-
1522	11351309	Plainview City Exp N.Plainview	12/30/2014	-	-	-	-	-	-	-
1523	11351313	Plainview - Cox ROW	9/28/2014	-	-	-	-	-	-	-
1524	11351315	Plainview - Kress ROW	11/28/2014	-	-	-	-	-	-	-
1525	11352442	Y-75 Kress Intg. - Plv City, Line	11/28/2014	-	-	-	-	-	-	-
1526	11352446	Y-76 Plv - Cox Line	11/30/2014	-	-	-	-	-	-	-
1527	11682775	Z-18 Plv. City, Line	11/30/2014	-	-	-	-	-	-	-
1528	11769769	Z-84 Plainview City, Line	5/31/2014	-	-	-	-	-	-	-
1529	11925333	Plv. Expansion K-01 Structure	1/31/2015	-	-	-	-	-	-	-
1530	11939167	Z-82, Line	1/31/2015	-	-	-	-	-	-	-
1531				-	-	-	-	-	-	-
	Grandparent	*STEP Pleasant Hill*								
1532	11351287	Oasis Sub. Term for Pleasant H	12/31/2014	-	-	-	-	-	-	-
1533	11351316	Pleasant Hill 345/230kV NM Sub	2/28/2015	-	-	-	-	-	-	-
1534	11351358	Pleasant Hill to Clovis FEC RO	9/12/2014	-	-	-	-	-	-	-
1535	11351362	Pleasant Hill to Oasis Sub NM	12/31/2014	-	-	-	-	-	-	-
1536	11351365	Pleasant Hill to Oasis Sub NM	12/31/2014	-	-	-	-	-	-	-
1537	11351366	Pleasant Hill to Roosevelt Co	2/28/2015	-	-	-	-	-	-	-
1538	11351371	Pleasant Hill to Roosevelt Co.	12/31/2014	-	-	-	-	-	-	-
1539	11351374	Pleasant Hill to T-76 in&out NM, Li	10/30/2014	-	-	-	-	-	-	-
1540	11351693	Roosevelt Co. Term for Pleasan	2/28/2015	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
1541	11815740	FEC to Pleasant Hill Term Sub	12/31/2014	18,141	22,742	6,183	3,045	123	3,109
1542	11815744	Norton to Pleasant Hill Term S	12/31/2014	-	4,268	112	8,397	77	5,751
1543	11902973	Pleasant Hill to Curry W-65Lin	2/28/2015	-	2,085	21,980	13,465	99	8,556
1544	11902977	Pleasant Hill to FEC W-64 Line	2/28/2015	-	-	24,744	26,864	873	15,194
1545	11907702	Pleasant Hill to Curry W-62 Li	2/28/2015	14,097	-	15,436	7,245	1,467	5,971
1546	11907704	Pleasant Hill to(Norton)Curry	12/31/2014	-	20,035	14,595	8,808	200	131
1547				8,446,626	1,408,160	2,153,939	3,369,814	6,084,580	2,387,502
	Grandparent	*STEP Randall County Intg*							
1548	11349793	Amarillo South 230kV Term, Sub	5/30/2013	-	1,249	-	-	-	-
1549	11350800	Harrington Wave Trap, Sub	4/30/2013	-	-	(80)	-	-	-
1550	11351514	Randall - Amarillo South, ROW	4/30/2013	-	-	(7,434)	-	-	-
1551	11351517	Randall Co-Amarillo South 230kV,Lin	4/30/2013	(48,035)	-	7,657	-	-	-
1552	11573448	Randall Co. K-62, Line	4/30/2013	-	810	-	-	-	-
1553	11645167	Swisher Co. Sub, K-63 Terminal, Sub	4/30/2013	-	-	-	-	-	(3,585)
1554	11759270	Randall Co. T-75, Line	4/30/2013	24,457	-	-	-	-	-
1555				(23,577)	2,059	143	-	-	(3,585)
	Grandparent	*Strata Dist Xfmr Upgrade*							
1556	11757116	Strata Xfmr, Highside, Sub	12/31/2013	945	272	(1,965)	852	-	22,300
1557	11783876	Strata Z-48 Tap, Line	12/31/2013	87,056	3,594	(419)	-	-	-
1558				88,002	3,865	(2,384)	852	-	22,300
	Grandparent	*Sunset add 2nd 115/13.2 xfrmr*							
1559	11352113	Sunset Transformer Add Sub	4/30/2016	-	-	-	669	-	-
1560				-	-	-	669	-	-
	Grandparent	*Swisher Cty Intg 230/115kV Upgrade*							
1561	11352115	Swisher Co Intg 230kV Sub	5/29/2015	-	1,383	241	932	32,064	17,820
1562				-	1,383	241	932	32,064	17,820
	Grandparent	*Switch 2845 Conversion*							
1563	11803464	Switch 2845 Conversion Line	6/1/2015	-	-	624	-	1,370	577
1564				-	-	624	-	1,370	577
	Grandparent	*T-01 Capacity Upgrade at Cole*							
1565	11987257	Cole Wave Trap OK Sub	12/10/2015	-	-	-	-	-	-
1566				-	-	-	-	-	-
	Grandparent	*T01 Tap TCEC Unit Petroleum*							
1567	11987338	T-01 Tri County Tap 115kV Line	12/31/2014	-	-	-	-	-	665
1568				-	-	-	-	-	665
	Grandparent	*T14.1 Rebld Sanger Switch*							
1569	11764487	T14.1 rebld/recon-Sanger Switc	12/1/2017	-	-	-	-	-	-
1570				-	-	-	-	-	-
	Grandparent	*T38 Taps-BOPCo Sub Capitan 9 & DI #*							
1571	11987410	T38 Bopco 3Way Sw Inst Str#41	3/31/2015	-	-	-	-	-	-
1572	11987412	T38 Bopco 3 Way Sw Inst Capita	12/1/2016	-	-	-	-	-	-
1573				-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
1541	11815740	FEC to Pleasant Hill Term Sub	12/31/2014	30,874	450	2,493	17,536	66,910	1,140	172,747
1542	11815744	Norton to Pleasant Hill Term S	12/31/2014	33,631	6,698	54	4,359	7,511	48,271	119,129
1543	11902973	Pleasant Hill to Curry W-65Lin	2/28/2015	15,278	57,328	103,361	207,142	58,629	(1,689)	486,233
1544	11902977	Pleasant Hill to FEC W-64 Line	2/28/2015	25,606	72,023	693,465	164,424	171,528	1,518	1,196,238
1545	11907702	Pleasant Hill to Curry W-62 Li	2/28/2015	5,357	12,653	4,960	182,230	13,290	12,756	275,464
1546	11907704	Pleasant Hill to(Norton)Curry	12/31/2014	129	12,423	4,303	153,647	84,799	2,196	301,267
1547				2,493,500	4,768,613	2,482,242	1,451,920	1,217,645	588,145	36,852,687
	Grandparent	*STEP Randall County Intg*								
1548	11349793	Amarillo South 230kV Term, Sub	5/30/2013	-	-	-	-	-	-	1,249
1549	11350800	Harrington Wave Trap, Sub	4/30/2013	-	-	-	-	-	-	(80)
1550	11351514	Randall - Amarillo South, ROW	4/30/2013	-	-	-	-	-	-	(7,434)
1551	11351517	Randall Co-Amarillo South 230kV,Lin	4/30/2013	-	-	-	-	-	-	(40,378)
1552	11573448	Randall Co. K-62, Line	4/30/2013	-	-	-	-	-	-	810
1553	11645167	Swisher Co. Sub, K-63 Terminal, Sub	4/30/2013	-	-	-	-	-	-	(3,585)
1554	11759270	Randall Co. T-75, Line	4/30/2013	-	-	-	-	-	-	24,457
1555				-	-	-	-	-	-	(24,960)
	Grandparent	*Strata Dist Xfmr Upgrade*								
1556	11757116	Strata Xfmr, Highside, Sub	12/31/2013	4,286	287	116	(9,942)	-	(1,234)	15,917
1557	11783876	Strata Z-48 Tap, Line	12/31/2013	-	-	-	-	-	-	90,231
1558				4,286	287	116	(9,942)	-	(1,234)	106,148
	Grandparent	*Sunset add 2nd 115/13.2 xfrmr*								
1559	11352113	Sunset Transformer Add Sub	4/30/2016	1,915	2,234	372	211	4,588	5,705	15,694
1560				1,915	2,234	372	211	4,588	5,705	15,694
	Grandparent	*Swisher Cty Intg 230/115kV Upgrade*								
1561	11352115	Swisher Co Intg 230kV Sub	5/29/2015	23,702	73,409	25,964	10,946	144,859	70,053	401,374
1562				23,702	73,409	25,964	10,946	144,859	70,053	401,374
	Grandparent	*Switch 2845 Conversion*								
1563	11803464	Switch 2845 Conversion Line	6/1/2015	2,574	(341)	762	1,542	2,074	-	9,182
1564				2,574	(341)	762	1,542	2,074	-	9,182
	Grandparent	*T-01 Capacity Upgrade at Cole*								
1565	11987257	Cole Wave Trap OK Sub	12/10/2015	-	-	-	-	-	-	-
1566				-	-	-	-	-	-	-
	Grandparent	*T01 Tap TCEC Unit Petroleum*								
1567	11987338	T-01 Tri County Tap 115kV Line	12/31/2014	8,765	7,080	3,986	25,557	82,594	364,052	492,698
1568				8,765	7,080	3,986	25,557	82,594	364,052	492,698
	Grandparent	*T14.1 Rebld Sanger Switch*								
1569	11764487	T14.1 rebld/recon-Sanger Switc	12/1/2017	-	-	-	-	-	-	-
1570				-	-	-	-	-	-	-
	Grandparent	*T38 Taps-BOPCo Sub Capitan 9 & DI #*								
1571	11987410	T38 Bopco 3Way Sw Inst Str#41	3/31/2015	-	-	-	-	978	-	978
1572	11987412	T38 Bopco 3 Way Sw Inst Capita	12/1/2016	-	-	-	-	-	-	-
1573				-	-	-	-	978	-	978

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				2015					
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	January	February	March	April	May	June
1541	11815740	FEC to Pleasant Hill Term Sub	12/31/2014	20,871	2,000	-	-	-	-
1542	11815744	Norton to Pleasant Hill Term S	12/31/2014	57,084	-	-	-	-	-
1543	11902973	Pleasant Hill to Curry W-65Lin	2/28/2015	(1,060)	-	-	-	-	-
1544	11902977	Pleasant Hill to FEC W-64 Line	2/28/2015	2,312	-	-	-	-	-
1545	11907702	Pleasant Hill to Curry W-62 Li	2/28/2015	2,124	-	-	-	-	-
1546	11907704	Pleasant Hill to(Norton)Curry	12/31/2014	130	-	-	-	-	-
1547				375,705	140,800	5,000	5,000	5,000	-
	Grandparent	*STEP Randall County Intg*							
1548	11349793	Amarillo South 230kV Term, Sub	5/30/2013	-	-	-	-	-	-
1549	11350800	Harrington Wave Trap, Sub	4/30/2013	-	-	-	-	-	-
1550	11351514	Randall - Amarillo South, ROW	4/30/2013	-	-	-	-	-	-
1551	11351517	Randall Co-Amarillo South 230kV,Lin	4/30/2013	-	-	-	-	-	-
1552	11573448	Randall Co. K-62, Line	4/30/2013	-	-	-	-	-	-
1553	11645167	Swisher Co. Sub, K-63 Terminal, Sub	4/30/2013	-	-	-	-	-	-
1554	11759270	Randall Co. T-75, Line	4/30/2013	-	-	-	-	-	-
1555				-	-	-	-	-	-
	Grandparent	*Strata Dist Xfmr Upgrade*							
1556	11757116	Strata Xfmr, Highside, Sub	12/31/2013	-	-	-	-	-	-
1557	11783876	Strata Z-48 Tap, Line	12/31/2013	-	-	-	-	-	-
1558				-	-	-	-	-	-
	Grandparent	*Sunset add 2nd 115/13.2 xfrmr*							
1559	11352113	Sunset Transformer Add Sub	4/30/2016	1,293	1,000	2,000	2,000	2,000	2,000
1560				1,293	1,000	2,000	2,000	2,000	2,000
	Grandparent	*Swisher Cty Intg 230/115kV Upgrade*							
1561	11352115	Swisher Co Intg 230kV Sub	5/29/2015	59,314	250,000	2,200,000	100,000	10,000	-
1562				59,314	250,000	2,200,000	100,000	10,000	-
	Grandparent	*Switch 2845 Conversion*							
1563	11803464	Switch 2845 Conversion Line	6/1/2015	2,437	5,000	25,000	100,000	100,000	10,000
1564				2,437	5,000	25,000	100,000	100,000	10,000
	Grandparent	*T-01 Capacity Upgrade at Cole*							
1565	11987257	Cole Wave Trap OK Sub	12/10/2015	-	-	-	-	-	-
1566				-	-	-	-	-	-
	Grandparent	*T01 Tap TCEC Unit Petroleum*							
1567	11987338	T-01 Tri County Tap 115kV Line	12/31/2014	5,530	1,860	3,720	-	-	-
1568				5,530	1,860	3,720	-	-	-
	Grandparent	*T14.1 Rebld Sanger Switch*							
1569	11764487	T14.1 rebld/recon-Sanger Switc	12/1/2017	-	-	-	-	-	-
1570				-	-	-	-	-	-
	Grandparent	*T38 Taps-BOPCo Sub Capitan 9 & DI #*							
1571	11987410	T38 Bopco 3Way Sw Inst Str#41	3/31/2015	62,020	186	18,600	-	-	-
1572	11987412	T38 Bopco 3 Way Sw Inst Capita	12/1/2016	-	-	-	-	-	-
1573				62,020	186	18,600	-	-	-

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1541	11815740	FEC to Pleasant Hill Term Sub	12/31/2014	-	-	-	-	-	-	22,871
1542	11815744	Norton to Pleasant Hill Term S	12/31/2014	-	-	-	-	-	-	57,084
1543	11902973	Pleasant Hill to Curry W-65Lin	2/28/2015	-	-	-	-	-	-	(1,060)
1544	11902977	Pleasant Hill to FEC W-64 Line	2/28/2015	-	-	-	-	-	-	2,312
1545	11907702	Pleasant Hill to Curry W-62 Li	2/28/2015	-	-	-	-	-	-	2,124
1546	11907704	Pleasant Hill to(Norton)Curry	12/31/2014	-	-	-	-	-	-	130
1547				-	-	-	-	-	-	531,505
	Grandparent	*STEP Randall County Intg*								
1548	11349793	Amarillo South 230kV Term, Sub	5/30/2013	-	-	-	-	-	-	-
1549	11350800	Harrington Wave Trap, Sub	4/30/2013	-	-	-	-	-	-	-
1550	11351514	Randall - Amarillo South, ROW	4/30/2013	-	-	-	-	-	-	-
1551	11351517	Randall Co-Amarillo South 230kV,Lin	4/30/2013	-	-	-	-	-	-	-
1552	11573448	Randall Co. K-62, Line	4/30/2013	-	-	-	-	-	-	-
1553	11645167	Swisher Co. Sub, K-63 Terminal, Sub	4/30/2013	-	-	-	-	-	-	-
1554	11759270	Randall Co. T-75, Line	4/30/2013	-	-	-	-	-	-	-
1555				-	-	-	-	-	-	-
	Grandparent	*Strata Dist Xfmr Upgrade*								
1556	11757116	Strata Xfmr, Highside, Sub	12/31/2013	-	-	-	-	-	-	-
1557	11783876	Strata Z-48 Tap, Line	12/31/2013	-	-	-	-	-	-	-
1558				-	-	-	-	-	-	-
	Grandparent	*Sunset add 2nd 115/13.2 xfrmr*								
1559	11352113	Sunset Transformer Add Sub	4/30/2016	3,000	2,000	2,000	42,000	1,000	1,000	61,293
1560				3,000	2,000	2,000	42,000	1,000	1,000	61,293
	Grandparent	*Swisher Cty Intg 230/115kV Upgrade*								
1561	11352115	Swisher Co Intg 230kV Sub	5/29/2015	-	-	-	-	-	-	2,619,314
1562				-	-	-	-	-	-	2,619,314
	Grandparent	*Switch 2845 Conversion*								
1563	11803464	Switch 2845 Conversion Line	6/1/2015	-	-	-	-	-	-	242,437
1564				-	-	-	-	-	-	242,437
	Grandparent	*T-01 Capacity Upgrade at Cole*								
1565	11987257	Cole Wave Trap OK Sub	12/10/2015	-	-	-	-	-	0	0
1566				-	-	-	-	-	0	0
	Grandparent	*T01 Tap TCEC Unit Petroleum*								
1567	11987338	T-01 Tri County Tap 115kV Line	12/31/2014	-	-	-	-	-	-	11,110
1568				-	-	-	-	-	-	11,110
	Grandparent	*T14.1 Rebld Sanger Switch*								
1569	11764487	T14.1 rebld/recon-Sanger Switc	12/1/2017	-	-	-	-	-	-	-
1570				-	-	-	-	-	-	-
	Grandparent	*T38 Taps-BOPCo Sub Capitan 9 & DI #*								
1571	11987410	T38 Bopco 3Way Sw Inst Str#41	3/31/2015	-	-	-	-	-	-	80,806
1572	11987412	T38 Bopco 3 Way Sw Inst Capita	12/1/2016	-	-	-	-	-	0	0
1573				-	-	-	-	-	0	80,806

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
1541	11815740	FEC to Pleasant Hill Term Sub	12/31/2014	-	-	-	-	-	-
1542	11815744	Norton to Pleasant Hill Term S	12/31/2014	-	-	-	-	-	-
1543	11902973	Pleasant Hill to Curry W-65Lin	2/28/2015	-	-	-	-	-	-
1544	11902977	Pleasant Hill to FEC W-64 Line	2/28/2015	-	-	-	-	-	-
1545	11907702	Pleasant Hill to Curry W-62 Li	2/28/2015	-	-	-	-	-	-
1546	11907704	Pleasant Hill to(Norton)Curry	12/31/2014	-	-	-	-	-	-
1547				-	-	-	-	-	-
	Grandparent	*STEP Randall County Intg*							
1548	11349793	Amarillo South 230kV Term, Sub	5/30/2013	-	-	-	-	-	-
1549	11350800	Harrington Wave Trap, Sub	4/30/2013	-	-	-	-	-	-
1550	11351514	Randall - Amarillo South, ROW	4/30/2013	-	-	-	-	-	-
1551	11351517	Randall Co-Amarillo South 230kV,Lin	4/30/2013	-	-	-	-	-	-
1552	11573448	Randall Co. K-62, Line	4/30/2013	-	-	-	-	-	-
1553	11645167	Swisher Co. Sub, K-63 Terminal, Sub	4/30/2013	-	-	-	-	-	-
1554	11759270	Randall Co. T-75, Line	4/30/2013	-	-	-	-	-	-
1555				-	-	-	-	-	-
	Grandparent	*Strata Dist Xfmr Upgrade*							
1556	11757116	Strata Xfmr, Highside, Sub	12/31/2013	-	-	-	-	-	-
1557	11783876	Strata Z-48 Tap, Line	12/31/2013	-	-	-	-	-	-
1558				-	-	-	-	-	-
	Grandparent	*Sunset add 2nd 115/13.2 xfrmr*							
1559	11352113	Sunset Transformer Add Sub	4/30/2016	12,000	12,000	12,000	7,000	-	-
1560				12,000	12,000	12,000	7,000	-	-
	Grandparent	*Swisher Cty Intg 230/115kV Upgrade*							
1561	11352115	Swisher Co Intg 230kV Sub	5/29/2015	-	-	-	-	-	-
1562				-	-	-	-	-	-
	Grandparent	*Switch 2845 Conversion*							
1563	11803464	Switch 2845 Conversion Line	6/1/2015	-	-	-	-	-	-
1564				-	-	-	-	-	-
	Grandparent	*T-01 Capacity Upgrade at Cole*							
1565	11987257	Cole Wave Trap OK Sub	12/10/2015	-	-	-	-	-	-
1566				-	-	-	-	-	-
	Grandparent	*T01 Tap TCEC Unit Petroleum*							
1567	11987338	T-01 Tri County Tap 115kV Line	12/31/2014	-	-	-	-	-	-
1568				-	-	-	-	-	-
	Grandparent	*T14.1 Rebld Sanger Switch*							
1569	11764487	T14.1 rebld/recon-Sanger Switc	12/1/2017	-	-	139,500	-	-	139,500
1570				-	-	139,500	-	-	139,500
	Grandparent	*T38 Taps-BOPCo Sub Capitan 9 & DI #*							
1571	11987410	T38 Bopco 3Way Sw Inst Str#41	3/31/2015	-	-	-	-	-	-
1572	11987412	T38 Bopco 3 Way Sw Inst Capita	12/1/2016	-	-	-	-	-	-
1573				-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
1541	11815740	FEC to Pleasant Hill Term Sub	12/31/2014	-	-	-	-	-	-	-
1542	11815744	Norton to Pleasant Hill Term S	12/31/2014	-	-	-	-	-	-	-
1543	11902973	Pleasant Hill to Curry W-65Lin	2/28/2015	-	-	-	-	-	-	-
1544	11902977	Pleasant Hill to FEC W-64 Line	2/28/2015	-	-	-	-	-	-	-
1545	11907702	Pleasant Hill to Curry W-62 Li	2/28/2015	-	-	-	-	-	-	-
1546	11907704	Pleasant Hill to(Norton)Curry	12/31/2014	-	-	-	-	-	-	-
1547				-	-	-	-	-	-	-
	Grandparent	*STEP Randall County Intg*								
1548	11349793	Amarillo South 230kV Term, Sub	5/30/2013	-	-	-	-	-	-	-
1549	11350800	Harrington Wave Trap, Sub	4/30/2013	-	-	-	-	-	-	-
1550	11351514	Randall - Amarillo South, ROW	4/30/2013	-	-	-	-	-	-	-
1551	11351517	Randall Co-Amarillo South 230kV,Lin	4/30/2013	-	-	-	-	-	-	-
1552	11573448	Randall Co. K-62, Line	4/30/2013	-	-	-	-	-	-	-
1553	11645167	Swisher Co. Sub, K-63 Terminal, Sub	4/30/2013	-	-	-	-	-	-	-
1554	11759270	Randall Co. T-75, Line	4/30/2013	-	-	-	-	-	-	-
1555				-	-	-	-	-	-	-
	Grandparent	*Strata Dist Xfmr Upgrade*								
1556	11757116	Strata Xfmr, Highside, Sub	12/31/2013	-	-	-	-	-	-	-
1557	11783876	Strata Z-48 Tap, Line	12/31/2013	-	-	-	-	-	-	-
1558				-	-	-	-	-	-	-
	Grandparent	*Sunset add 2nd 115/13.2 xfrmr*								
1559	11352113	Sunset Transformer Add Sub	4/30/2016	-	-	-	-	-	-	43,000
1560				-	-	-	-	-	-	43,000
	Grandparent	*Swisher Cty Intg 230/115kV Upgrade*								
1561	11352115	Swisher Co Intg 230kV Sub	5/29/2015	-	-	-	-	-	-	-
1562				-	-	-	-	-	-	-
	Grandparent	*Switch 2845 Conversion*								
1563	11803464	Switch 2845 Conversion Line	6/1/2015	-	-	-	-	-	-	-
1564				-	-	-	-	-	-	-
	Grandparent	*T-01 Capacity Upgrade at Cole*								
1565	11987257	Cole Wave Trap OK Sub	12/10/2015	-	-	-	-	-	-	-
1566				-	-	-	-	-	-	-
	Grandparent	*T01 Tap TCEC Unit Petroleum*								
1567	11987338	T-01 Tri County Tap 115kV Line	12/31/2014	-	-	-	-	-	-	-
1568				-	-	-	-	-	-	-
	Grandparent	*T14.1 Rebld Sanger Switch*								
1569	11764487	T14.1 rebld/recon-Sanger Switc	12/1/2017	-	-	139,500	-	-	139,500	558,000
1570				-	-	139,500	-	-	139,500	558,000
	Grandparent	*T38 Taps-BOPCo Sub Capitan 9 & DI #*								
1571	11987410	T38 Bopco 3Way Sw Inst Str#41	3/31/2015	-	-	-	-	-	-	-
1572	11987412	T38 Bopco 3 Way Sw Inst Capita	12/1/2016	-	-	-	-	-	0	0
1573				-	-	-	-	-	0	0

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
	Grandparent	*T65 Rebld Recon Floyd-Crosby*							
1574	11791637	T65 Rebuild Floyd-Crosby, ROW	11/12/2014	-	5,654	337	12,944	(1,086)	172
1575				-	5,654	337	12,944	(1,086)	172
	Grandparent	*T72 capacity upgrade*							
1576	11496134	Wolfforth Sub Terminal, Sub	5/1/2013	-	-	-	-	-	-
1577	11496136	Yuma Sub Terminal, Sub	5/1/2013	-	-	-	-	-	-
1578				-	-	-	-	-	-
	Grandparent	*T73 Loop335 Georgia Xing TXDOT*							
1579	11889816	T73_Raise Strs at Loop 335_Tra	12/31/2013	24,162	371	19,978	81,329	14,965	(385)
1580				24,162	371	19,978	81,329	14,965	(385)
	Grandparent	*Targa Sub Metering*							
1581	11975866	Targa Substation Metering	5/31/2014	-	-	-	205	-	-
1582				-	-	-	205	-	-
	Grandparent	*TPL BFR V31 Hutchinson to Riverview*							
1583	11791664	TPL BFR V31 Hutchinson Sub	12/31/2015	-	-	-	-	-	-
1584	11791668	TPL BFR V31 Riverview Sub	12/31/2015	-	-	-	-	-	-
1585				-	-	-	-	-	-
	Grandparent	*Trans E&S Accts*							
1586	10695269	E&S Elec Trans Lines_SPS	12/31/2021	136,537	600	(79,398)	(218,780)	(20,835)	81,356
1587	10695288	E&S Elec Trans Subs_SPS	12/31/2021	23,180	(7,434)	(6,120)	118,921	(248,178)	53,906
1588				159,717	(6,833)	(85,517)	(99,859)	(269,013)	135,261
	Grandparent	*Tres Amigas*							
1589	11791986	Tres Amigas - Tolk Sub	12/31/2015	7,148	-	(31)	-	-	-
1590	11791989	Tres Amigas - Reterminate J02	12/31/2015	-	-	-	-	-	-
1591				7,148	-	(31)	-	-	-
	Grandparent	*Tri CO Chaparral*							
1592	11514460	Tri-County Chaparral, Sub	10/31/2012	10	-	-	-	-	-
1593				10	-	-	-	-	-
	Grandparent	*TUCO 3rd 115/69 autotransformer*							
1594	11500198	Tuco Substation Sub	5/16/2014	129,554	189,322	235,894	50,480	155,712	114,767
1595	11852630	Y79 Retermination at TucoLine	6/17/2014	9,793	2,216	38,968	86,965	1,523	3,138
1596				139,347	191,538	274,862	137,445	157,235	117,906
	Grandparent	*TUCO Mooreland (Woodward)*							
1597	10941122	TUCO-Mooreland 345kv (Woodward	11/15/2014	2,547,349	3,928,656	5,602,061	4,566,087	3,102,642	3,499,432
1598	11313767	Tuco Mooreland (Woodward) Sub	9/30/2014	8,136	-	394	198,386	23,435	(70,155)
1599	11313776	Tuco to Mooreland (Woodward) R	12/15/2014	494,134	765,915	1,931,749	1,278,684	750,228	227,459
1600	11342429	Tuco-Woodward Midway Reactor,	10/15/2014	294,745	62,512	715,149	(48,476)	50,668	11,363
1601	11602863	Border 345kV Reactor OK,Sub	10/15/2014	31,640	14,456	80,774	8,282	474	368
1602	11646664	TUCO to Woodward-T-Line, OK, L	11/15/2014	19,965	997,548	19,872	78,326	36,882	5,546
1603	11665672	TUCO J-01 Re-termination, Line	6/1/2013	(25,724)	732	(3,270)	270	-	-
1604	11682701	Oklaunion Reactor at TUCO, Sub	6/1/2013	21,991	-	-	-	-	-
1605				3,392,237	5,769,818	8,346,729	6,081,560	3,964,329	3,674,013

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
	Grandparent	*T65 Rebld Recon Floyd-Crosby*								
1574	11791637	T65 Rebuild Floyd-Crosby, ROW	11/12/2014	217	-	-	-	-	-	18,238
1575				217	-	-	-	-	-	18,238
	Grandparent	*T72 capacity upgrade*								
1576	11496134	Wolfforth Sub Terminal, Sub	5/1/2013	-	-	(4,893)	-	-	-	(4,893)
1577	11496136	Yuma Sub Terminal, Sub	5/1/2013	-	(713)	-	-	-	-	(713)
1578				-	(713)	(4,893)	-	-	-	(5,606)
	Grandparent	*T73 Loop335 Georgia Xing TXDOT*								
1579	11889816	T73_Raise Strs at Loop 335_Tra	12/31/2013	-	-	-	-	-	-	140,420
1580				-	-	-	-	-	-	140,420
	Grandparent	*Targa Sub Metering*								
1581	11975866	Targa Substation Metering	5/31/2014	-	-	-	-	-	-	205
1582				-	-	-	-	-	-	205
	Grandparent	*TPL BFR V31 Hutchinson to Riverview*								
1583	11791664	TPL BFR V31 Hutchinson Sub	12/31/2015	-	-	-	-	-	-	-
1584	11791668	TPL BFR V31 Riverview Sub	12/31/2015	-	-	-	-	-	-	-
1585				-	-	-	-	-	-	-
	Grandparent	*Trans E&S Accts*								
1586	10695269	E&S Elec Trans Lines_SPS	12/31/2021	100,547	67,884	18,291	(32,718)	56,044	(189,179)	(79,652)
1587	10695288	E&S Elec Trans Subs_SPS	12/31/2021	(15,389)	(29,198)	70,871	63,093	(71,544)	1,642	(46,248)
1588				85,158	38,686	89,162	30,375	(15,500)	(187,536)	(125,900)
	Grandparent	*Tres Amigas*								
1589	11791986	Tres Amigas - Tolk Sub	12/31/2015	-	-	-	-	-	-	7,117
1590	11791989	Tres Amigas - Reterminate J02	12/31/2015	-	-	-	-	-	-	-
1591				-	-	-	-	-	-	7,117
	Grandparent	*Tri CO Chaparral*								
1592	11514460	Tri-County Chaparral, Sub	10/31/2012	-	-	-	-	-	-	10
1593				-	-	-	-	-	-	10
	Grandparent	*TUCO 3rd 115/69 autotransformer*								
1594	11500198	Tuco Substation Sub	5/16/2014	18,134	3,575	(221)	18,020	4,528	10,951	930,716
1595	11852630	Y79 Retermination at TucoLine	6/17/2014	4,551	4,805	(16)	-	-	-	151,943
1596				22,684	8,380	(236)	18,020	4,528	10,951	1,082,659
	Grandparent	*TUCO Mooreland (Woodward)*								
1597	10941122	TUCO-Mooreland 345kv (Woodward	11/15/2014	6,146,964	4,795,649	6,286,048	1,828,154	433,427	2,285,311	45,021,778
1598	11313767	Tuco Mooreland (Woodward) Sub	9/30/2014	(60)	-	-	-	-	(616)	159,521
1599	11313776	Tuco to Mooreland (Woodward) R	12/15/2014	139,593	38,443	204,920	700,494	106,040	688,667	7,326,326
1600	11342429	Tuco-Woodward Midway Reactor,	10/15/2014	23,325	46,527	77,071	30,473	53,875	509	1,317,740
1601	11602863	Border 345kV Reactor OK,Sub	10/15/2014	1,343	5,238	25,558	364	10,589	17	179,103
1602	11646664	TUCO to Woodward-T-Line, OK, L	11/15/2014	797,829	550,097	359,525	14,955	13,874	7,592	2,902,010
1603	11665672	TUCO J-01 Re-termination, Line	6/1/2013	-	-	-	-	-	-	(27,992)
1604	11682701	Oklaunion Reactor at TUCO, Sub	6/1/2013	-	-	-	-	-	-	21,991
1605				7,108,994	5,435,953	6,953,121	2,574,439	617,805	2,981,481	56,900,478

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
	Grandparent	*T65 Rebld Recon Floyd-Crosby*							
1574	11791637	T65 Rebuild Floyd-Crosby, ROW	11/12/2014	-	-	-	-	-	-
1575				-	-	-	-	-	-
	Grandparent	*T72 capacity upgrade*							
1576	11496134	Wolfforth Sub Terminal, Sub	5/1/2013	-	-	-	-	-	-
1577	11496136	Yuma Sub Terminal, Sub	5/1/2013	-	-	-	-	-	-
1578				-	-	-	-	-	-
	Grandparent	*T73 Loop335 Georgia Xing TXDOT*							
1579	11889816	T73_Raise Strs at Loop 335_Tra	12/31/2013	-	(97,883)	-	-	-	-
1580				-	(97,883)	-	-	-	-
	Grandparent	*Targa Sub Metering*							
1581	11975866	Targa Substation Metering	5/31/2014	-	-	-	-	-	-
1582				-	-	-	-	-	-
	Grandparent	*TPL BFR V31 Hutchinson to Riverview*							
1583	11791664	TPL BFR V31 Hutchinson Sub	12/31/2015	-	4,650	97,650	51,150	51,150	51,150
1584	11791668	TPL BFR V31 Riverview Sub	12/31/2015	-	5,000	85,000	45,000	45,000	45,000
1585				-	9,650	182,650	96,150	96,150	96,150
	Grandparent	*Trans E&S Accts*							
1586	10695269	E&S Elec Trans Lines_SPS	12/31/2021	62,722	-	-	-	-	-
1587	10695288	E&S Elec Trans Subs_SPS	12/31/2021	44,995	-	-	-	-	-
1588				107,717	-	-	-	-	-
	Grandparent	*Tres Amigas*							
1589	11791986	Tres Amigas - Tolk Sub	12/31/2015	-	-	-	-	-	-
1590	11791989	Tres Amigas - Reterminate J02	12/31/2015	-	-	-	-	-	-
1591				-	-	-	-	-	-
	Grandparent	*Tri CO Chaparral*							
1592	11514460	Tri-County Chaparral, Sub	10/31/2012	-	-	-	-	-	-
1593				-	-	-	-	-	-
	Grandparent	*TUCO 3rd 115/69 autotransformer*							
1594	11500198	Tuco Substation Sub	5/16/2014	1,748	-	-	-	-	-
1595	11852630	Y79 Retermination at TucoLine	6/17/2014	423	-	-	-	-	-
1596				2,172	-	-	-	-	-
	Grandparent	*TUCO Mooreland (Woodward)*							
1597	10941122	TUCO-Mooreland 345kv (Woodward	11/15/2014	73,315	37,200	-	-	-	-
1598	11313767	Tuco Mooreland (Woodward) Sub	9/30/2014	-	-	-	-	-	-
1599	11313776	Tuco to Mooreland (Woodward) R	12/15/2014	70,779	228,000	-	-	-	-
1600	11342429	Tuco-Woodward Midway Reactor,	10/15/2014	6	-	-	-	-	-
1601	11602863	Border 345kV Reactor OK,Sub	10/15/2014	(42)	-	-	-	-	-
1602	11646664	TUCO to Woodward-T-Line, OK, L	11/15/2014	124	-	-	-	-	-
1603	11665672	TUCO J-01 Re-termination, Line	6/1/2013	-	-	-	-	-	-
1604	11682701	Oklaunion Reactor at TUCO, Sub	6/1/2013	-	-	-	-	-	-
1605				144,182	265,200	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
	Grandparent	*T65 Rebld Recon Floyd-Crosby*								
1574	11791637	T65 Rebuild Floyd-Crosby, ROW	11/12/2014	-	-	-	-	-	-	-
1575				-	-	-	-	-	-	-
	Grandparent	*T72 capacity upgrade*								
1576	11496134	Wolfforth Sub Terminal, Sub	5/1/2013	-	-	-	-	-	-	-
1577	11496136	Yuma Sub Terminal, Sub	5/1/2013	-	-	-	-	-	-	-
1578				-	-	-	-	-	-	-
	Grandparent	*T73 Loop335 Georgia Xing TXDOT*								
1579	11889816	T73_Raise Strs at Loop 335_Tra	12/31/2013	-	-	-	-	-	-	(97,883)
1580				-	-	-	-	-	-	(97,883)
	Grandparent	*Targa Sub Metering*								
1581	11975866	Targa Substation Metering	5/31/2014	-	-	-	-	-	-	-
1582				-	-	-	-	-	-	-
	Grandparent	*TPL BFR V31 Hutchinson to Riverview*								
1583	11791664	TPL BFR V31 Hutchinson Sub	12/31/2015	51,150	51,150	51,150	51,150	51,150	51,150	562,650
1584	11791668	TPL BFR V31 Riverview Sub	12/31/2015	45,000	45,000	45,000	45,000	45,000	45,000	495,000
1585				96,150	96,150	96,150	96,150	96,150	96,150	1,057,650
	Grandparent	*Trans E&S Accts*								
1586	10695269	E&S Elec Trans Lines_SPS	12/31/2021	-	-	-	-	-	-	62,722
1587	10695288	E&S Elec Trans Subs_SPS	12/31/2021	-	-	-	-	-	-	44,995
1588				-	-	-	-	-	-	107,717
	Grandparent	*Tres Amigas*								
1589	11791986	Tres Amigas - Tolk Sub	12/31/2015	-	-	-	-	-	0	0
1590	11791989	Tres Amigas - Reterminate J02	12/31/2015	-	-	-	-	-	0	0
1591				-	-	-	-	-	0	0
	Grandparent	*Tri CO Chaparral*								
1592	11514460	Tri-County Chaparral, Sub	10/31/2012	-	-	-	-	-	-	-
1593				-	-	-	-	-	-	-
	Grandparent	*TUCO 3rd 115/69 autotransformer*								
1594	11500198	Tuco Substation Sub	5/16/2014	-	-	-	-	-	-	1,748
1595	11852630	Y79 Retermination at TucoLine	6/17/2014	-	-	-	-	-	-	423
1596				-	-	-	-	-	-	2,172
	Grandparent	*TUCO Mooreland (Woodward)*								
1597	10941122	TUCO-Mooreland 345kv (Woodward	11/15/2014	-	-	-	-	-	-	110,515
1598	11313767	Tuco Mooreland (Woodward) Sub	9/30/2014	-	-	-	-	-	-	-
1599	11313776	Tuco to Mooreland (Woodward) R	12/15/2014	-	-	-	-	-	-	298,779
1600	11342429	Tuco-Woodward Midway Reactor,	10/15/2014	-	-	-	-	-	-	6
1601	11602863	Border 345kV Reactor OK,Sub	10/15/2014	-	-	-	-	-	-	(42)
1602	11646664	TUCO to Woodward-T-Line, OK, L	11/15/2014	-	-	-	-	-	-	124
1603	11665672	TUCO J-01 Re-termination, Line	6/1/2013	-	-	-	-	-	-	-
1604	11682701	Oklaunion Reactor at TUCO, Sub	6/1/2013	-	-	-	-	-	-	-
1605				-	-	-	-	-	-	409,382

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
	Grandparent	*T65 Rebld Recon Floyd-Crosby*							
1574	11791637	T65 Rebuild Floyd-Crosby, ROW	11/12/2014	-	-	-	-	-	-
1575				-	-	-	-	-	-
	Grandparent	*T72 capacity upgrade*							
1576	11496134	Wolfforth Sub Terminal, Sub	5/1/2013	-	-	-	-	-	-
1577	11496136	Yuma Sub Terminal, Sub	5/1/2013	-	-	-	-	-	-
1578				-	-	-	-	-	-
	Grandparent	*T73 Loop335 Georgia Xing TXDOT*							
1579	11889816	T73_Raise Strs at Loop 335_Tra	12/31/2013	-	-	-	-	-	-
1580				-	-	-	-	-	-
	Grandparent	*Targa Sub Metering*							
1581	11975866	Targa Substation Metering	5/31/2014	-	-	-	-	-	-
1582				-	-	-	-	-	-
	Grandparent	*TPL BFR V31 Hutchinson to Riverview*							
1583	11791664	TPL BFR V31 Hutchinson Sub	12/31/2015	-	-	-	-	-	-
1584	11791668	TPL BFR V31 Riverview Sub	12/31/2015	-	-	-	-	-	-
1585				-	-	-	-	-	-
	Grandparent	*Trans E&S Accts*							
1586	10695269	E&S Elec Trans Lines_SPS	12/31/2021	-	-	-	-	-	-
1587	10695288	E&S Elec Trans Subs_SPS	12/31/2021	-	-	-	-	-	-
1588				-	-	-	-	-	-
	Grandparent	*Tres Amigas*							
1589	11791986	Tres Amigas - Tolk Sub	12/31/2015	-	-	-	-	-	-
1590	11791989	Tres Amigas - Reterminate J02	12/31/2015	-	-	-	-	-	-
1591				-	-	-	-	-	-
	Grandparent	*Tri CO Chaparral*							
1592	11514460	Tri-County Chaparral, Sub	10/31/2012	-	-	-	-	-	-
1593				-	-	-	-	-	-
	Grandparent	*TUCO 3rd 115/69 autotransformer*							
1594	11500198	Tuco Substation Sub	5/16/2014	-	-	-	-	-	-
1595	11852630	Y79 Retermination at TucoLine	6/17/2014	-	-	-	-	-	-
1596				-	-	-	-	-	-
	Grandparent	*TUCO Mooreland (Woodward)*							
1597	10941122	TUCO-Mooreland 345kv (Woodward	11/15/2014	-	-	-	-	-	-
1598	11313767	Tuco Mooreland (Woodward) Sub	9/30/2014	-	-	-	-	-	-
1599	11313776	Tuco to Mooreland (Woodward) R	12/15/2014	-	-	-	-	-	-
1600	11342429	Tuco-Woodward Midway Reactor,	10/15/2014	-	-	-	-	-	-
1601	11602863	Border 345kV Reactor OK,Sub	10/15/2014	-	-	-	-	-	-
1602	11646664	TUCO to Woodward-T-Line, OK, L	11/15/2014	-	-	-	-	-	-
1603	11665672	TUCO J-01 Re-termination, Line	6/1/2013	-	-	-	-	-	-
1604	11682701	Oklaunion Reactor at TUCO, Sub	6/1/2013	-	-	-	-	-	-
1605				-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
	Grandparent	*T65 Rebld Recon Floyd-Crosby*								
1574	11791637	T65 Rebuild Floyd-Crosby, ROW	11/12/2014	-	-	-	-	-	-	-
1575				-	-	-	-	-	-	-
	Grandparent	*T72 capacity upgrade*								
1576	11496134	Wolfforth Sub Terminal, Sub	5/1/2013	-	-	-	-	-	-	-
1577	11496136	Yuma Sub Terminal, Sub	5/1/2013	-	-	-	-	-	-	-
1578				-	-	-	-	-	-	-
	Grandparent	*T73 Loop335 Georgia Xing TXDOT*								
1579	11889816	T73_Raise Strs at Loop 335_Tra	12/31/2013	-	-	-	-	-	-	-
1580				-	-	-	-	-	-	-
	Grandparent	*Targa Sub Metering*								
1581	11975866	Targa Substation Metering	5/31/2014	-	-	-	-	-	-	-
1582				-	-	-	-	-	-	-
	Grandparent	*TPL BFR V31 Hutchinson to Riverview*								
1583	11791664	TPL BFR V31 Hutchinson Sub	12/31/2015	-	-	-	-	-	-	-
1584	11791668	TPL BFR V31 Riverview Sub	12/31/2015	-	-	-	-	-	-	-
1585				-	-	-	-	-	-	-
	Grandparent	*Trans E&S Accts*								
1586	10695269	E&S Elec Trans Lines_SPS	12/31/2021	-	-	-	-	-	-	-
1587	10695288	E&S Elec Trans Subs_SPS	12/31/2021	-	-	-	-	-	-	-
1588				-	-	-	-	-	-	-
	Grandparent	*Tres Amigas*								
1589	11791986	Tres Amigas - Tolk Sub	12/31/2015	-	-	-	-	-	-	-
1590	11791989	Tres Amigas - Reterminate J02	12/31/2015	-	-	-	-	-	-	-
1591				-	-	-	-	-	-	-
	Grandparent	*Tri CO Chaparral*								
1592	11514460	Tri-County Chaparral, Sub	10/31/2012	-	-	-	-	-	-	-
1593				-	-	-	-	-	-	-
	Grandparent	*TUCO 3rd 115/69 autotransformer*								
1594	11500198	Tuco Substation Sub	5/16/2014	-	-	-	-	-	-	-
1595	11852630	Y79 Retermination at TucoLine	6/17/2014	-	-	-	-	-	-	-
1596				-	-	-	-	-	-	-
	Grandparent	*TUCO Mooreland (Woodward)*								
1597	10941122	TUCO-Mooreland 345kv (Woodward	11/15/2014	-	-	-	-	-	-	-
1598	11313767	Tuco Mooreland (Woodward) Sub	9/30/2014	-	-	-	-	-	-	-
1599	11313776	Tuco to Mooreland (Woodward) R	12/15/2014	-	-	-	-	-	-	-
1600	11342429	Tuco-Woodward Midway Reactor,	10/15/2014	-	-	-	-	-	-	-
1601	11602863	Border 345kV Reactor OK,Sub	10/15/2014	-	-	-	-	-	-	-
1602	11646664	TUCO to Woodward-T-Line, OK, L	11/15/2014	-	-	-	-	-	-	-
1603	11665672	TUCO J-01 Re-termination, Line	6/1/2013	-	-	-	-	-	-	-
1604	11682701	Oklaunion Reactor at TUCO, Sub	6/1/2013	-	-	-	-	-	-	-
1605				-	-	-	-	-	-	-

Southwestern Public Service Company

CWIP Expenditures by Grandparent and Functional Class
Calendar Years 2014 through 2016

Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
	Grandparent	*TXN Channing*							
1606	11028046	Channing Transmission Project-	9/30/2012	-	-	-	-	-	-
1607				-	-	-	-	-	-
	Grandparent	*TXN Hitchland-Ochiltree County*							
1608	11081123	Hitchland-Ochltree County 230kV Lin	6/1/2013	328	(92)	-	-	-	-
1609	11081129	Hitchland-Ochiltree County 230	12/31/2013	8,917	64,319	34,463	(49,501)	52,355	8,912
1610	11081130	Hitchland-Ochiltree County 230kV RO	3/1/2013	-	-	41	37	-	1,112
1611				9,246	64,227	34,504	(49,464)	52,355	10,024
	Grandparent	*TXN Moore County - Hitchland*							
1612	11028000	Moore County to Hitchland 230k	9/1/2012	-	10	-	-	-	-
1613				-	10	-	-	-	-
	Grandparent	*UFR-Tripping, TX North*							
1614	11827404	UFR Tripping, Tx North-Cole OK	8/31/2013	-	-	-	13,054	-	(76)
1615				-	-	-	13,054	-	(76)
	Grandparent	*Unserviceable - Breakers - SPS*							
1616	11837438	Grassland - Replace GCB 7k30,Sub	10/11/2013	15,313	161	1,097	-	-	-
1617	11837445	Wolfforth - Replace OCB 6K45, Sub	3/5/2014	1,065	16,330	11,513	70,050	11,043	2,750
1618	11989259	Potach Breaker Replacement Sub	4/15/2015	-	-	-	-	-	-
1619	12019428	Sunset Breaker 5J60 Replacemen	4/15/2015	-	-	-	-	-	-
1620				16,377	16,492	12,610	70,050	11,043	2,750
	Grandparent	*Unserviceable - Relays - SPS*							
1621	11808129	TX - 2015 - Unserviceable Rela	12/31/2015	-	-	-	-	-	-
1622	11808136	TX - 2016 - Unserviceable Rela	12/31/2016	-	-	-	-	-	-
1623				-	-	-	-	-	-
	Grandparent	*Unserviceable Brkr Rplmt Program*							
1624	11219739	SPS Unserviceable Bkr ReplmntS	12/1/2017	2,307	(17,774)	4,492	-	-	6,015
1625				2,307	(17,774)	4,492	-	-	6,015
	Grandparent	*Urenco, NEF HS Substation*							
1626	11874880	Urenco NEF HS Cust Billing Por	3/31/2015	51,478	27,865	198,244	(168,815)	6,275	4,035
1627	11874887	Urenco NEF High Side Substatio	3/31/2015	241,174	216,227	587,994	326,937	332,524	153,819
1628				292,652	244,092	786,238	158,121	338,799	157,854
	Grandparent	*V-05 Canyon West to Canyon East*							
1629	12076286	Canyon West terminal upgrade,Sub	5/31/2016	-	-	-	-	-	-
1630	12076287	V-05 Canyon West to Canyon East Reb	5/1/2016	-	-	-	-	-	-
1631				-	-	-	-	-	-
	Grandparent	*V21 Tap-BOPCo Sub DI #14*							
1632	11987416	V21 115kV Bopco Switch_Tap Ins	7/31/2016	-	-	-	-	-	-
1633				-	-	-	-	-	-
	Grandparent	*V-37 Bailey County Switch*							
1634	12016579	V-37 Bailey County Switch 115k	5/1/2015	-	-	-	-	-	-
1635				-	-	-	-	-	-

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CWIP Expenditures by Grandparent and Functional Class
Calendar Years 2014 through 2016

Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
	Grandparent	*TXN Channing*								
1606	11028046	Channing Transmission Project-	9/30/2012	-	-	708	-	-	-	708
1607				-	-	708	-	-	-	708
	Grandparent	*TXN Hitchland-Ochiltree County*								
1608	11081123	Hitchland-Ochltree County 230kV Lin	6/1/2013	-	-	-	-	-	-	237
1609	11081129	Hitchland-Ochiltree County 230	12/31/2013	97	(31,036)	(2,790)	-	1,613	21	87,370
1610	11081130	Hitchland-Ochiltree County 230kV RO	3/1/2013	-	-	-	-	-	-	1,190
1611				97	(31,036)	(2,790)	-	1,613	21	88,796
	Grandparent	*TXN Moore County - Hitchland*								
1612	11028000	Moore County to Hitchland 230k	9/1/2012	-	-	-	-	-	-	10
1613				-	-	-	-	-	-	10
	Grandparent	*UFR-Tripping, TX North*								
1614	11827404	UFR Tripping, Tx North-Cole OK	8/31/2013	-	-	-	-	88	(22)	13,044
1615				-	-	-	-	88	(22)	13,044
	Grandparent	*Unserviceable - Breakers - SPS*								
1616	11837438	Grassland - Replace GCB 7k30,Sub	10/11/2013	-	-	-	-	-	-	16,571
1617	11837445	Wolfforth - Replace OCB 6K45, Sub	3/5/2014	9,496	13,402	6,593	(0)	-	-	142,241
1618	11989259	Potach Breaker Replacement Sub	4/15/2015	54,861	92,181	21,638	2,950	1,546	420	173,596
1619	12019428	Sunset Breaker 5J60 Replacemen	4/15/2015	1,815	4,028	57,136	1,760	7,057	3,710	75,506
1620				66,172	109,611	85,366	4,709	8,603	4,131	407,914
	Grandparent	*Unserviceable - Relays - SPS*								
1621	11808129	TX - 2015 - Unserviceable Rela	12/31/2015	-	-	-	-	-	-	-
1622	11808136	TX - 2016 - Unserviceable Rela	12/31/2016	-	-	-	-	-	-	-
1623				-	-	-	-	-	-	-
	Grandparent	*Unserviceable Brkr Rplmt Program*								
1624	11219739	SPS Unserviceable Bkr ReplmntS	12/1/2017	(36,115)	-	-	6,393	-	(36)	(34,717)
1625				(36,115)	-	-	6,393	-	(36)	(34,717)
	Grandparent	*Urenco, NEF HS Substation*								
1626	11874880	Urenco NEF HS Cust Billing Por	3/31/2015	25,841	6,667	4,738	16,806	-	(67)	173,068
1627	11874887	Urenco NEF High Side Substatio	3/31/2015	56,235	13,516	52,020	20,138	5,582	3,902	2,010,065
1628				82,075	20,183	56,758	36,944	5,582	3,835	2,183,133
	Grandparent	*V-05 Canyon West to Canyon East*								
1629	12076286	Canyon West terminal upgrade,Sub	5/31/2016	-	-	-	-	-	-	-
1630	12076287	V-05 Canyon West to Canyon East Reb	5/1/2016	-	-	-	-	-	-	-
1631				-	-	-	-	-	-	-
	Grandparent	*V21 Tap-BOPCo Sub DI #14*								
1632	11987416	V21 115kV Bopco Switch_Tap Ins	7/31/2016	-	-	-	-	-	-	-
1633				-	-	-	-	-	-	-
	Grandparent	*V-37 Bailey County Switch*								
1634	12016579	V-37 Bailey County Switch 115k	5/1/2015	-	-	1,475	25,726	7,556	22,764	57,521
1635				-	-	1,475	25,726	7,556	22,764	57,521

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
	Grandparent	*TXN Channing*							
1606	11028046	Channing Transmission Project-	9/30/2012	-	-	-	-	-	-
1607				-	-	-	-	-	-
	Grandparent	*TXN Hitchland-Ochiltree County*							
1608	11081123	Hitchland-Ochltree County 230kV Lin	6/1/2013	-	-	-	-	-	-
1609	11081129	Hitchland-Ochiltree County 230	12/31/2013	(21)	-	-	-	-	-
1610	11081130	Hitchland-Ochiltree County 230kV RO	3/1/2013	-	-	-	-	-	-
1611				(21)	-	-	-	-	-
	Grandparent	*TXN Moore County - Hitchland*							
1612	11028000	Moore County to Hitchland 230k	9/1/2012	-	-	-	-	-	-
1613				-	-	-	-	-	-
	Grandparent	*UFR-Tripping, TX North*							
1614	11827404	UFR Tripping, Tx North-Cole OK	8/31/2013	33	-	-	-	-	-
1615				33	-	-	-	-	-
	Grandparent	*Unserviceable - Breakers - SPS*							
1616	11837438	Grassland - Replace GCB 7k30,Sub	10/11/2013	-	-	-	-	-	-
1617	11837445	Wolfforth - Replace OCB 6K45, Sub	3/5/2014	-	-	-	-	-	-
1618	11989259	Potach Breaker Replacement Sub	4/15/2015	3,297	158,100	4,650	13,950	-	-
1619	12019428	Sunset Breaker 5J60 Replacemen	4/15/2015	1,380	8,370	37,200	37,200	-	-
1620				4,676	166,470	41,850	51,150	-	-
	Grandparent	*Unserviceable - Relays - SPS*							
1621	11808129	TX - 2015 - Unserviceable Rela	12/31/2015	-	-	-	-	93,000	-
1622	11808136	TX - 2016 - Unserviceable Rela	12/31/2016	-	-	-	-	-	-
1623				-	-	-	-	93,000	-
	Grandparent	*Unserviceable Brkr Rplmt Program*							
1624	11219739	SPS Unserviceable Bkr ReplmntS	12/1/2017	-	-	-	-	-	-
1625				-	-	-	-	-	-
	Grandparent	*Urenco, NEF HS Substation*							
1626	11874880	Urenco NEF HS Cust Billing Por	3/31/2015	10,086	3,000	11,000	(195,168)	-	-
1627	11874887	Urenco NEF High Side Substatio	3/31/2015	2,196	5,000	5,000	-	-	-
1628				12,281	8,000	16,000	(195,168)	-	-
	Grandparent	*V-05 Canyon West to Canyon East*							
1629	12076286	Canyon West terminal upgrade,Sub	5/31/2016	-	930	9,300	9,300	18,600	18,600
1630	12076287	V-05 Canyon West to Canyon East Reb	5/1/2016	-	930	13,950	13,950	13,950	18,600
1631				-	1,860	23,250	23,250	32,550	37,200
	Grandparent	*V21 Tap-BOPCo Sub DI #14*							
1632	11987416	V21 115kV Bopco Switch_Tap Ins	7/31/2016	-	-	-	-	-	-
1633				-	-	-	-	-	-
	Grandparent	*V-37 Bailey County Switch*							
1634	12016579	V-37 Bailey County Switch 115k	5/1/2015	4,808	9,300	195,300	46,500	96,073	-
1635				4,808	9,300	195,300	46,500	96,073	-

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Calendar Years 2014 through 2016

Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
	Grandparent	*TXN Channing*								
1606	11028046	Channing Transmission Project-	9/30/2012	-	-	-	-	-	-	-
1607				-	-	-	-	-	-	-
	Grandparent	*TXN Hitchland-Ochiltree County*								
1608	11081123	Hitchland-Ochltree County 230kV Lin	6/1/2013	-	-	-	-	-	-	-
1609	11081129	Hitchland-Ochiltree County 230	12/31/2013	-	-	-	-	-	-	(21)
1610	11081130	Hitchland-Ochiltree County 230kV RO	3/1/2013	-	-	-	-	-	-	-
1611				-	-	-	-	-	-	(21)
	Grandparent	*TXN Moore County - Hitchland*								
1612	11028000	Moore County to Hitchland 230k	9/1/2012	-	-	-	-	-	-	-
1613				-	-	-	-	-	-	-
	Grandparent	*UFR-Tripping, TX North*								
1614	11827404	UFR Tripping, Tx North-Cole OK	8/31/2013	-	-	-	-	-	-	33
1615				-	-	-	-	-	-	33
	Grandparent	*Unserviceable - Breakers - SPS*								
1616	11837438	Grassland - Replace GCB 7k30,Sub	10/11/2013	-	-	-	-	-	-	-
1617	11837445	Wolfforth - Replace OCB 6K45, Sub	3/5/2014	-	-	-	-	-	-	-
1618	11989259	Potach Breaker Replacement Sub	4/15/2015	-	-	-	-	-	-	179,997
1619	12019428	Sunset Breaker 5J60 Replacemen	4/15/2015	-	-	-	-	-	-	84,150
1620				-	-	-	-	-	-	264,146
	Grandparent	*Unserviceable - Relays - SPS*								
1621	11808129	TX - 2015 - Unserviceable Rela	12/31/2015	-	-	93,000	-	-	93,000	279,000
1622	11808136	TX - 2016 - Unserviceable Rela	12/31/2016	-	-	-	-	-	-	-
1623				-	-	93,000	-	-	93,000	279,000
	Grandparent	*Unserviceable Brkr Rplmt Program*								
1624	11219739	SPS Unserviceable Bkr ReplmntS	12/1/2017	-	-	32,550	51,150	51,150	51,150	186,000
1625				-	-	32,550	51,150	51,150	51,150	186,000
	Grandparent	*Urenco, NEF HS Substation*								
1626	11874880	Urenco NEF HS Cust Billing Por	3/31/2015	-	-	-	-	-	-	(171,082)
1627	11874887	Urenco NEF High Side Substatio	3/31/2015	-	-	-	-	-	-	12,196
1628				-	-	-	-	-	-	(158,887)
	Grandparent	*V-05 Canyon West to Canyon East*								
1629	12076286	Canyon West terminal upgrade,Sub	5/31/2016	27,900	27,900	27,900	27,900	27,900	9,300	205,530
1630	12076287	V-05 Canyon West to Canyon East Reb	5/1/2016	18,600	18,600	37,200	37,200	37,200	37,200	247,380
1631				46,500	46,500	65,100	65,100	65,100	46,500	452,910
	Grandparent	*V21 Tap-BOPCo Sub DI #14*								
1632	11987416	V21 115kV Bopco Switch_Tap Ins	7/31/2016	930	1,860	4,650	4,650	4,650	7,440	24,180
1633				930	1,860	4,650	4,650	4,650	7,440	24,180
	Grandparent	*V-37 Bailey County Switch*								
1634	12016579	V-37 Bailey County Switch 115k	5/1/2015	-	-	-	-	-	-	351,981
1635				-	-	-	-	-	-	351,981

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CWIP Expenditures by Grandparent and Functional Class
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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
	Grandparent	*TXN Channing*							
1606	11028046	Channing Transmission Project-	9/30/2012	-	-	-	-	-	-
1607				-	-	-	-	-	-
	Grandparent	*TXN Hitchland-Ochiltree County*							
1608	11081123	Hitchland-Ochltree County 230kV Lin	6/1/2013	-	-	-	-	-	-
1609	11081129	Hitchland-Ochiltree County 230	12/31/2013	-	-	-	-	-	-
1610	11081130	Hitchland-Ochiltree County 230kV RO	3/1/2013	-	-	-	-	-	-
1611				-	-	-	-	-	-
	Grandparent	*TXN Moore County - Hitchland*							
1612	11028000	Moore County to Hitchland 230k	9/1/2012	-	-	-	-	-	-
1613				-	-	-	-	-	-
	Grandparent	*UFR-Tripping, TX North*							
1614	11827404	UFR Tripping, Tx North-Cole OK	8/31/2013	-	-	-	-	-	-
1615				-	-	-	-	-	-
	Grandparent	*Unserviceable - Breakers - SPS*							
1616	11837438	Grassland - Replace GCB 7k30,Sub	10/11/2013	-	-	-	-	-	-
1617	11837445	Wolfforth - Replace OCB 6K45, Sub	3/5/2014	-	-	-	-	-	-
1618	11989259	Potach Breaker Replacement Sub	4/15/2015	-	-	-	-	-	-
1619	12019428	Sunset Breaker 5J60 Replacemen	4/15/2015	-	-	-	-	-	-
1620				-	-	-	-	-	-
	Grandparent	*Unserviceable - Relays - SPS*							
1621	11808129	TX - 2015 - Unserviceable Rela	12/31/2015	-	-	-	-	-	-
1622	11808136	TX - 2016 - Unserviceable Rela	12/31/2016	186,000	-	-	-	93,000	-
1623				186,000	-	-	-	93,000	-
	Grandparent	*Unserviceable Brkr Rplmt Program*							
1624	11219739	SPS Unserviceable Bkr ReplmntS	12/1/2017	51,150	51,150	51,150	51,150	51,150	51,150
1625				51,150	51,150	51,150	51,150	51,150	51,150
	Grandparent	*Urenco, NEF HS Substation*							
1626	11874880	Urenco NEF HS Cust Billing Por	3/31/2015	-	-	-	-	-	-
1627	11874887	Urenco NEF High Side Substatio	3/31/2015	-	-	-	-	-	-
1628				-	-	-	-	-	-
	Grandparent	*V-05 Canyon West to Canyon East*							
1629	12076286	Canyon West terminal upgrade,Sub	5/31/2016	232,500	139,500	93,000	93,000	55,800	-
1630	12076287	V-05 Canyon West to Canyon East Reb	5/1/2016	837,000	325,500	372,000	325,500	310,620	-
1631				1,069,500	465,000	465,000	418,500	366,420	-
	Grandparent	*V21 Tap-BOPCo Sub DI #14*							
1632	11987416	V21 115kV Bopco Switch_Tap Ins	7/31/2016	31,929	31,929	31,929	31,929	31,929	31,931
1633				31,929	31,929	31,929	31,929	31,929	31,931
	Grandparent	*V-37 Bailey County Switch*							
1634	12016579	V-37 Bailey County Switch 115k	5/1/2015	-	-	-	-	-	-
1635				-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
	Grandparent	*TXN Channing*								
1606	11028046	Channing Transmission Project-	9/30/2012	-	-	-	-	-	-	-
1607				-	-	-	-	-	-	-
	Grandparent	*TXN Hitchland-Ochiltree County*								
1608	11081123	Hitchland-Ochltree County 230kV Lin	6/1/2013	-	-	-	-	-	-	-
1609	11081129	Hitchland-Ochiltree County 230	12/31/2013	-	-	-	-	-	-	-
1610	11081130	Hitchland-Ochiltree County 230kV RO	3/1/2013	-	-	-	-	-	-	-
1611				-	-	-	-	-	-	-
	Grandparent	*TXN Moore County - Hitchland*								
1612	11028000	Moore County to Hitchland 230k	9/1/2012	-	-	-	-	-	-	-
1613				-	-	-	-	-	-	-
	Grandparent	*UFR-Tripping, TX North*								
1614	11827404	UFR Tripping, Tx North-Cole OK	8/31/2013	-	-	-	-	-	-	-
1615				-	-	-	-	-	-	-
	Grandparent	*Unserviceable - Breakers - SPS*								
1616	11837438	Grassland - Replace GCB 7k30,Sub	10/11/2013	-	-	-	-	-	-	-
1617	11837445	Wolfforth - Replace OCB 6K45, Sub	3/5/2014	-	-	-	-	-	-	-
1618	11989259	Potach Breaker Replacement Sub	4/15/2015	-	-	-	-	-	-	-
1619	12019428	Sunset Breaker 5J60 Replacemen	4/15/2015	-	-	-	-	-	-	-
1620				-	-	-	-	-	-	-
	Grandparent	*Unserviceable - Relays - SPS*								
1621	11808129	TX - 2015 - Unserviceable Rela	12/31/2015	-	-	-	-	-	-	-
1622	11808136	TX - 2016 - Unserviceable Rela	12/31/2016	-	-	93,000	-	-	93,000	465,000
1623				-	-	93,000	-	-	93,000	465,000
	Grandparent	*Unserviceable Brkr Rplmt Program*								
1624	11219739	SPS Unserviceable Bkr ReplmntS	12/1/2017	51,150	51,150	51,150	51,150	51,150	51,150	613,800
1625				51,150	51,150	51,150	51,150	51,150	51,150	613,800
	Grandparent	*Urenco, NEF HS Substation*								
1626	11874880	Urenco NEF HS Cust Billing Por	3/31/2015	-	-	-	-	-	-	-
1627	11874887	Urenco NEF High Side Substatio	3/31/2015	-	-	-	-	-	-	-
1628				-	-	-	-	-	-	-
	Grandparent	*V-05 Canyon West to Canyon East*								
1629	12076286	Canyon West terminal upgrade,Sub	5/31/2016	-	-	-	-	-	-	613,800
1630	12076287	V-05 Canyon West to Canyon East Reb	5/1/2016	-	-	-	-	-	-	2,170,620
1631				-	-	-	-	-	-	2,784,420
	Grandparent	*V21 Tap-BOPCo Sub DI #14*								
1632	11987416	V21 115kV Bopco Switch_Tap Ins	7/31/2016	97,397	-	-	-	-	-	288,973
1633				97,397	-	-	-	-	-	288,973
	Grandparent	*V-37 Bailey County Switch*								
1634	12016579	V-37 Bailey County Switch 115k	5/1/2015	-	-	-	-	-	-	-
1635				-	-	-	-	-	-	-

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CWIP Expenditures by Grandparent and Functional Class
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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
	Grandparent	*V45 Lubbock South-Allen*							
1636	11764502	V45 Lubbock South-Allen Recond	6/1/2018	-	-	-	-	-	-
1637				-	-	-	-	-	-
	Grandparent	*V98 Cunningham-Buckeye*							
1638	11495033	Cunningham - Buckeye, Line	10/31/2013	5,285	3,423	1,161	-	16,649	1,093
1639	11605409	V-98 Buckeye Sub	10/30/2013	89	-	-	-	-	-
1640				5,374	3,423	1,161	-	16,649	1,093
	Grandparent	*W28 Rebld/Recon Ochiltree-Cole*							
1641	11764507	W28 Rebuild/Recon Ochiltree-Co	12/31/2015	-	-	242	1,169	7,890	5,669
1642				-	-	242	1,169	7,890	5,669
	Grandparent	*W28 Rebld/Recon Ochlitree-Cole*							
1643	11786785	W28 Recond115 kV Ochiltree-Col	12/31/2015	-	-	242	1,169	6,598	7,415
1644	11786800	W28 Recon115 kV Protect Ochil	12/31/2015	-	-	-	-	-	-
1645	11786808	W28-Reconduct 115 kVProtection	12/31/2015	-	-	-	-	-	-
1646	11786812	W28-Reconduct 115 Ochiltree-Co	12/31/2015	-	-	-	-	-	-
1647	11786828	W28-Recond115 kV Ochiltree-Col	12/31/2015	-	-	-	-	-	-
1648	11786848	W28-Reconduct 115kV Ochiltree-	12/31/2015	9,598	11,606	26,294	22,790	17,942	17,043
1649				9,598	11,606	26,536	23,959	24,540	24,459
	Grandparent	*Wood Draw Capacitor*							
1650	11684853	Wood Draw Capacitor	6/1/2013	(18)	-	-	-	-	-
1651				(18)	-	-	-	-	-
	Grandparent	*Xfmr Spare Security SPS*							
1652	11986595	Xfmr Spare Security SPS	9/30/2018	-	-	-	-	-	-
1653				-	-	-	-	-	-
	Grandparent	*Y-62*							
1654	11408987	Y-62 Line	6/1/2013	-	249	-	-	-	-
1655				-	249	-	-	-	-
	Grandparent	*Y-62 Switch Addition*							
1656	11803473	Y-62 Switch Addition Line	6/1/2016	-	-	-	-	-	-
1657				-	-	-	-	-	-
	Grandparent	*Yoakum 230kv Bus Rebuild*							
1658	11494939	Yoakum 230 kV Bus, Sub	4/29/2014	252,612	93,661	197,937	223,589	69,277	99,425
1659	11621632	Yoakum 230kV Bus, Mustang, Sub	4/30/2014	23,862	47	109	30,665	54,258	18,019
1660	11621637	Yoakum 230kV Bus, Amoco SS, Sub	2/28/2014	48,399	928	349	341	25,534	(29,356)
1661	11621645	Yoakum 230kV Bus, Tolk, Sub	3/30/2014	19,803	34,750	10,406	(11)	45,239	(179)
1662	11645164	Yoakum 230kV Bus Rlbd,Bru Sub	6/1/2014	4,873	776	85	-	11,866	(47)
1663	11665749	Yoakum 230kV K33 Amoco SS, Line	2/28/2014	53,359	10,248	6,540	1,847	-	907
1664	11665752	Yoakum 230kV, K20 Hobbs, Line	4/30/2014	127,998	24,205	56,833	51,411	-	(204)
1665	11665755	Yoakum 230kV, K56 Mustang, Line	5/31/2014	130,430	837	154,825	30,593	130,932	2,991
1666	11665760	Yoakum 230 kV K25 Tolk Line	4/30/2014	9,675	87,579	6,294	2,275	762	-
1667	11665764	Yoakum 230 kV, K-40 Bru, Line	2/28/2014	55,712	6,341	7,380	-	1,576	-
1668				726,722	259,372	440,758	340,710	339,445	91,556
	Grandparent	*Z2 Capacity Upgrade*							

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
	Grandparent	*V45 Lubbock South-Allen*								
1636	11764502	V45 Lubbock South-Allen Recond	6/1/2018	-	-	-	-	-	-	-
1637				-	-	-	-	-	-	-
	Grandparent	*V98 Cunningham-Buckeye*								
1638	11495033	Cunningham - Buckeye, Line	10/31/2013	-	126	-	128	(1,568)	-	26,296
1639	11605409	V-98 Buckeye Sub	10/30/2013	-	-	-	-	-	-	89
1640				-	126	-	128	(1,568)	-	26,385
	Grandparent	*W28 Rebld/Recon Ochiltree-Cole*								
1641	11764507	W28 Rebuild/Recon Ochiltree-Co	12/31/2015	2,722	1,179	13,911	11,630	17,590	19,317	81,319
1642				2,722	1,179	13,911	11,630	17,590	19,317	81,319
	Grandparent	*W28 Rebld/Recon Ochlitree-Cole*								
1643	11786785	W28 Recond115 kV Ochiltree-Col	12/31/2015	1,994	1,197	15,317	12,749	23,999	29,461	100,141
1644	11786800	W28 Recon115 kV Protect Ochil	12/31/2015	-	-	-	-	-	-	-
1645	11786808	W28-Reconduct 115 kVProtection	12/31/2015	-	-	-	-	-	-	-
1646	11786812	W28-Reconduct 115 Ochiltree-Co	12/31/2015	-	-	-	-	-	-	-
1647	11786828	W28-Recond115 kV Ochiltree-Col	12/31/2015	-	-	-	-	-	-	-
1648	11786848	W28-Reconduct 115kV Ochiltree-	12/31/2015	9,305	32,740	58,636	25,553	82,760	173,036	487,303
1649				11,298	33,937	73,954	38,302	106,759	202,497	587,445
	Grandparent	*Wood Draw Capacitor*								
1650	11684853	Wood Draw Capacitor	6/1/2013	-	-	-	-	-	-	(18)
1651				-	-	-	-	-	-	(18)
	Grandparent	*Xfmr Spare Security SPS*								
1652	11986595	Xfmr Spare Security SPS	9/30/2018	-	-	-	-	-	-	-
1653				-	-	-	-	-	-	-
	Grandparent	*Y-62*								
1654	11408987	Y-62 Line	6/1/2013	-	-	-	-	-	-	249
1655				-	-	-	-	-	-	249
	Grandparent	*Y-62 Switch Addition*								
1656	11803473	Y-62 Switch Addition Line	6/1/2016	-	-	-	-	-	-	-
1657				-	-	-	-	-	-	-
	Grandparent	*Yoakum 230kv Bus Rebuild*								
1658	11494939	Yoakum 230 kV Bus, Sub	4/29/2014	152,036	2,703	263	10,815	3,765	5,504	1,111,585
1659	11621632	Yoakum 230kV Bus, Mustang, Sub	4/30/2014	-	696	-	30,932	20,436	(265)	178,760
1660	11621637	Yoakum 230kV Bus, Amoco SS, Sub	2/28/2014	-	-	-	-	-	-	46,194
1661	11621645	Yoakum 230kV Bus, Tolk, Sub	3/30/2014	314	-	0	(1)	-	-	110,321
1662	11645164	Yoakum 230kV Bus Rlbd,Bru Sub	6/1/2014	-	-	-	-	-	-	17,553
1663	11665749	Yoakum 230kV K33 Amoco SS, Line	2/28/2014	-	6,924	(20)	2,939	1,025	-	83,769
1664	11665752	Yoakum 230kV, K20 Hobbs, Line	4/30/2014	-	1,091	15	(5)	-	249	261,595
1665	11665755	Yoakum 230kV, K56 Mustang, Line	5/31/2014	-	1,094	-	(10)	1,125	177	452,995
1666	11665760	Yoakum 230 kV K25 Tolk Line	4/30/2014	-	1,944	-	(3)	3,114	239	111,879
1667	11665764	Yoakum 230 kV, K-40 Bru, Line	2/28/2014	-	338	339	(311)	420	883	72,678
1668				152,350	14,791	596	44,355	29,885	6,788	2,447,329
	Grandparent	*Z2 Capacity Upgrade*								

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
	Grandparent	*V45 Lubbock South-Allen*							
1636	11764502	V45 Lubbock South-Allen Recond	6/1/2018	-	-	-	-	-	-
1637				-	-	-	-	-	-
	Grandparent	*V98 Cunningham-Buckeye*							
1638	11495033	Cunningham - Buckeye, Line	10/31/2013	-	-	-	-	-	-
1639	11605409	V-98 Buckeye Sub	10/30/2013	-	-	-	-	-	-
1640				-	-	-	-	-	-
	Grandparent	*W28 Rebld/Recon Ochiltree-Cole*							
1641	11764507	W28 Rebuild/Recon Ochiltree-Co	12/31/2015	27,959	9,300	11,625	11,625	11,625	1,162,500
1642				27,959	9,300	11,625	11,625	11,625	1,162,500
	Grandparent	*W28 Rebld/Recon Ochlitree-Cole*							
1643	11786785	W28 Recond115 kV Ochiltree-Col	12/31/2015	59,309	9,300	11,625	11,625	1,162,500	1,162,500
1644	11786800	W28 Recon115 kV Protect Ochil	12/31/2015	-	-	-	-	-	-
1645	11786808	W28-Reconduct 115 kVProtection	12/31/2015	-	-	-	-	-	-
1646	11786812	W28-Reconduct 115 Ochiltree-Co	12/31/2015	-	2,325	23,250	11,625	11,625	11,625
1647	11786828	W28-Recond115 kV Ochiltree-Col	12/31/2015	-	4,650	23,250	13,950	13,950	13,950
1648	11786848	W28-Reconduct 115kV Ochiltree-	12/31/2015	94,002	55,800	18,600	18,600	18,600	18,600
1649				153,311	72,075	76,725	55,800	1,206,675	1,206,675
	Grandparent	*Wood Draw Capacitor*							
1650	11684853	Wood Draw Capacitor	6/1/2013	-	-	-	-	-	-
1651				-	-	-	-	-	-
	Grandparent	*Xfmr Spare Security SPS*							
1652	11986595	Xfmr Spare Security SPS	9/30/2018	-	-	-	-	-	-
1653				-	-	-	-	-	-
	Grandparent	*Y-62*							
1654	11408987	Y-62 Line	6/1/2013	-	-	-	-	-	-
1655				-	-	-	-	-	-
	Grandparent	*Y-62 Switch Addition*							
1656	11803473	Y-62 Switch Addition Line	6/1/2016	-	-	-	-	-	-
1657				-	-	-	-	-	-
	Grandparent	*Yoakum 230kv Bus Rebuild*							
1658	11494939	Yoakum 230 kV Bus, Sub	4/29/2014	-	-	-	-	-	-
1659	11621632	Yoakum 230kV Bus, Mustang, Sub	4/30/2014	-	-	-	-	-	-
1660	11621637	Yoakum 230kV Bus, Amoco SS, Sub	2/28/2014	-	-	-	-	-	-
1661	11621645	Yoakum 230kV Bus, Tolk, Sub	3/30/2014	-	-	-	-	-	-
1662	11645164	Yoakum 230kV Bus Rlbd,Bru Sub	6/1/2014	-	-	-	-	-	-
1663	11665749	Yoakum 230kV K33 Amoco SS, Line	2/28/2014	-	-	-	-	-	-
1664	11665752	Yoakum 230kV, K20 Hobbs, Line	4/30/2014	-	-	-	-	-	-
1665	11665755	Yoakum 230kV, K56 Mustang, Line	5/31/2014	-	-	-	-	-	-
1666	11665760	Yoakum 230 kV K25 Tolk Line	4/30/2014	(11)	-	-	-	-	-
1667	11665764	Yoakum 230 kV, K-40 Bru, Line	2/28/2014	-	-	-	-	-	-
1668				(11)	-	-	-	-	-
	Grandparent	*Z2 Capacity Upgrade*							

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
	Grandparent	*V45 Lubbock South-Allen*								
1636	11764502	V45 Lubbock South-Allen Recond	6/1/2018	-	-	-	-	-	-	-
1637				-	-	-	-	-	-	-
	Grandparent	*V98 Cunningham-Buckeye*								
1638	11495033	Cunningham - Buckeye, Line	10/31/2013	-	-	-	-	-	-	-
1639	11605409	V-98 Buckeye Sub	10/30/2013	-	-	-	-	-	-	-
1640				-	-	-	-	-	-	-
	Grandparent	*W28 Rebld/Recon Ochiltree-Cole*								
1641	11764507	W28 Rebuild/Recon Ochiltree-Co	12/31/2015	930,000	651,000	697,500	465,000	465,000	372,000	4,815,134
1642				930,000	651,000	697,500	465,000	465,000	372,000	4,815,134
	Grandparent	*W28 Rebld/Recon Ochlitree-Cole*								
1643	11786785	W28 Recond115 kV Ochiltree-Col	12/31/2015	465,000	465,000	465,000	465,000	465,000	465,000	5,206,859
1644	11786800	W28 Recon115 kV Protect Ochil	12/31/2015	-	5,580	5,580	5,580	5,580	5,580	27,900
1645	11786808	W28-Reconduct 115 kVProtection	12/31/2015	-	5,580	5,580	5,580	5,580	5,580	27,900
1646	11786812	W28-Reconduct 115 Ochiltree-Co	12/31/2015	23,250	23,250	46,500	46,500	46,500	23,250	269,700
1647	11786828	W28-Recond115 kV Ochiltree-Col	12/31/2015	27,900	139,500	186,000	46,500	46,500	23,250	539,400
1648	11786848	W28-Reconduct 115kV Ochiltree-	12/31/2015	18,600	18,600	18,600	18,600	18,600	18,600	335,802
1649				534,750	657,510	727,260	587,760	587,760	541,260	6,407,561
	Grandparent	*Wood Draw Capacitor*								
1650	11684853	Wood Draw Capacitor	6/1/2013	-	-	-	-	-	-	-
1651				-	-	-	-	-	-	-
	Grandparent	*Xfmr Spare Security SPS*								
1652	11986595	Xfmr Spare Security SPS	9/30/2018	-	-	-	-	25,000	25,000	50,000
1653				-	-	-	-	25,000	25,000	50,000
	Grandparent	*Y-62*								
1654	11408987	Y-62 Line	6/1/2013	-	-	-	-	-	-	-
1655				-	-	-	-	-	-	-
	Grandparent	*Y-62 Switch Addition*								
1656	11803473	Y-62 Switch Addition Line	6/1/2016	1,000	1,000	1,000	5,000	5,000	15,000	28,000
1657				1,000	1,000	1,000	5,000	5,000	15,000	28,000
	Grandparent	*Yoakum 230kv Bus Rebuild*								
1658	11494939	Yoakum 230 kV Bus, Sub	4/29/2014	-	-	-	-	-	-	-
1659	11621632	Yoakum 230kV Bus, Mustang, Sub	4/30/2014	-	-	-	-	-	-	-
1660	11621637	Yoakum 230kV Bus, Amoco SS, Sub	2/28/2014	-	-	-	-	-	-	-
1661	11621645	Yoakum 230kV Bus, Tolk, Sub	3/30/2014	-	-	-	-	-	-	-
1662	11645164	Yoakum 230kV Bus Rlbd,Bru Sub	6/1/2014	-	-	-	-	-	-	-
1663	11665749	Yoakum 230kV K33 Amoco SS, Line	2/28/2014	-	-	-	-	-	-	-
1664	11665752	Yoakum 230kV, K20 Hobbs, Line	4/30/2014	-	-	-	-	-	-	-
1665	11665755	Yoakum 230kV, K56 Mustang, Line	5/31/2014	-	-	-	-	-	-	-
1666	11665760	Yoakum 230 kV K25 Tolk Line	4/30/2014	-	-	-	-	-	-	(11)
1667	11665764	Yoakum 230 kV, K-40 Bru, Line	2/28/2014	-	-	-	-	-	-	-
1668				-	-	-	-	-	-	(11)
	Grandparent	*Z2 Capacity Upgrade*								

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
	Grandparent	*V45 Lubbock South-Allen*							
1636	11764502	V45 Lubbock South-Allen Recond	6/1/2018	-	-	116,250	-	-	116,250
1637				-	-	116,250	-	-	116,250
	Grandparent	*V98 Cunningham-Buckeye*							
1638	11495033	Cunningham - Buckeye, Line	10/31/2013	-	-	-	-	-	-
1639	11605409	V-98 Buckeye Sub	10/30/2013	-	-	-	-	-	-
1640				-	-	-	-	-	-
	Grandparent	*W28 Rebld/Recon Ochiltree-Cole*							
1641	11764507	W28 Rebuild/Recon Ochiltree-Co	12/31/2015	-	-	-	-	-	-
1642				-	-	-	-	-	-
	Grandparent	*W28 Rebld/Recon Ochlitree-Cole*							
1643	11786785	W28 Recond115 kV Ochiltree-Col	12/31/2015	-	-	-	-	-	-
1644	11786800	W28 Recon115 kV Protect Ochil	12/31/2015	-	-	-	-	-	-
1645	11786808	W28-Reconduct 115 kVProtection	12/31/2015	-	-	-	-	-	-
1646	11786812	W28-Reconduct 115 Ochiltree-Co	12/31/2015	-	-	-	-	-	-
1647	11786828	W28-Recond115 kV Ochiltree-Col	12/31/2015	-	-	-	-	-	-
1648	11786848	W28-Reconduct 115kV Ochiltree-	12/31/2015	-	-	-	-	-	-
1649				-	-	-	-	-	-
	Grandparent	*Wood Draw Capacitor*							
1650	11684853	Wood Draw Capacitor	6/1/2013	-	-	-	-	-	-
1651				-	-	-	-	-	-
	Grandparent	*Xfmr Spare Security SPS*							
1652	11986595	Xfmr Spare Security SPS	9/30/2018	-	-	-	-	-	-
1653				-	-	-	-	-	-
	Grandparent	*Y-62*							
1654	11408987	Y-62 Line	6/1/2013	-	-	-	-	-	-
1655				-	-	-	-	-	-
	Grandparent	*Y-62 Switch Addition*							
1656	11803473	Y-62 Switch Addition Line	6/1/2016	10,000	10,000	10,000	25,000	25,000	10,000
1657				10,000	10,000	10,000	25,000	25,000	10,000
	Grandparent	*Yoakum 230kv Bus Rebuild*							
1658	11494939	Yoakum 230 kV Bus, Sub	4/29/2014	-	-	-	-	-	-
1659	11621632	Yoakum 230kV Bus, Mustang, Sub	4/30/2014	-	-	-	-	-	-
1660	11621637	Yoakum 230kV Bus, Amoco SS, Sub	2/28/2014	-	-	-	-	-	-
1661	11621645	Yoakum 230kV Bus, Tolk, Sub	3/30/2014	-	-	-	-	-	-
1662	11645164	Yoakum 230kV Bus Rlbd,Bru Sub	6/1/2014	-	-	-	-	-	-
1663	11665749	Yoakum 230kV K33 Amoco SS, Line	2/28/2014	-	-	-	-	-	-
1664	11665752	Yoakum 230kV, K20 Hobbs, Line	4/30/2014	-	-	-	-	-	-
1665	11665755	Yoakum 230kV, K56 Mustang, Line	5/31/2014	-	-	-	-	-	-
1666	11665760	Yoakum 230 kV K25 Tolk Line	4/30/2014	-	-	-	-	-	-
1667	11665764	Yoakum 230 kV, K-40 Bru, Line	2/28/2014	-	-	-	-	-	-
1668				-	-	-	-	-	-
	Grandparent	*Z2 Capacity Upgrade*							

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
	Grandparent	*V45 Lubbock South-Allen*								
1636	11764502	V45 Lubbock South-Allen Recond	6/1/2018	-	-	116,250	-	-	116,250	465,000
1637				-	-	116,250	-	-	116,250	465,000
	Grandparent	*V98 Cunningham-Buckeye*								
1638	11495033	Cunningham - Buckeye, Line	10/31/2013	-	-	-	-	-	-	-
1639	11605409	V-98 Buckeye Sub	10/30/2013	-	-	-	-	-	-	-
1640				-	-	-	-	-	-	-
	Grandparent	*W28 Rebld/Recon Ochiltree-Cole*								
1641	11764507	W28 Rebuild/Recon Ochiltree-Co	12/31/2015	-	-	-	-	-	-	-
1642				-	-	-	-	-	-	-
	Grandparent	*W28 Rebld/Recon Ochlitree-Cole*								
1643	11786785	W28 Recond115 kV Ochiltree-Col	12/31/2015	-	-	-	-	-	-	-
1644	11786800	W28 Recon115 kV Protect Ochil	12/31/2015	-	-	-	-	-	-	-
1645	11786808	W28-Reconduct 115 kVProtection	12/31/2015	-	-	-	-	-	-	-
1646	11786812	W28-Reconduct 115 Ochiltree-Co	12/31/2015	-	-	-	-	-	-	-
1647	11786828	W28-Recond115 kV Ochiltree-Col	12/31/2015	-	-	-	-	-	-	-
1648	11786848	W28-Reconduct 115kV Ochiltree-	12/31/2015	-	-	-	-	-	-	-
1649				-	-	-	-	-	-	-
	Grandparent	*Wood Draw Capacitor*								
1650	11684853	Wood Draw Capacitor	6/1/2013	-	-	-	-	-	-	-
1651				-	-	-	-	-	-	-
	Grandparent	*Xfmr Spare Security SPS*								
1652	11986595	Xfmr Spare Security SPS	9/30/2018	-	-	2,950,000	-	-	-	2,950,000
1653				-	-	2,950,000	-	-	-	2,950,000
	Grandparent	*Y-62*								
1654	11408987	Y-62 Line	6/1/2013	-	-	-	-	-	-	-
1655				-	-	-	-	-	-	-
	Grandparent	*Y-62 Switch Addition*								
1656	11803473	Y-62 Switch Addition Line	6/1/2016	-	-	-	-	-	-	90,000
1657				-	-	-	-	-	-	90,000
	Grandparent	*Yoakum 230kv Bus Rebuild*								
1658	11494939	Yoakum 230 kV Bus, Sub	4/29/2014	-	-	-	-	-	-	-
1659	11621632	Yoakum 230kV Bus, Mustang, Sub	4/30/2014	-	-	-	-	-	-	-
1660	11621637	Yoakum 230kV Bus, Amoco SS, Sub	2/28/2014	-	-	-	-	-	-	-
1661	11621645	Yoakum 230kV Bus, Tolk, Sub	3/30/2014	-	-	-	-	-	-	-
1662	11645164	Yoakum 230kV Bus Rlbd,Bru Sub	6/1/2014	-	-	-	-	-	-	-
1663	11665749	Yoakum 230kV K33 Amoco SS, Line	2/28/2014	-	-	-	-	-	-	-
1664	11665752	Yoakum 230kV, K20 Hobbs, Line	4/30/2014	-	-	-	-	-	-	-
1665	11665755	Yoakum 230kV, K56 Mustang, Line	5/31/2014	-	-	-	-	-	-	-
1666	11665760	Yoakum 230 kV K25 Tolk Line	4/30/2014	-	-	-	-	-	-	-
1667	11665764	Yoakum 230 kV, K-40 Bru, Line	2/28/2014	-	-	-	-	-	-	-
1668				-	-	-	-	-	-	-
	Grandparent	*Z2 Capacity Upgrade*								

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
1669	12080428	Remove Carrier/Rpl CCVT at PCA	6/30/2015	-	-	-	-	-	-
1670	12080434	Remove Carrier Rpl CCVT at Pot	6/30/2015	-	-	-	-	-	-
1671				-	-	-	-	-	-
	Grandparent	*Z26 Bailey Co South Switch 69kV*							
1672	12049195	Z26 Bailey Co South Switch 69k	8/1/2015	-	-	-	-	-	-
1673				-	-	-	-	-	-
	Grandparent	*Z66 Booker/Wade Conversion*							
1674	11494877	Wade SubstationSub	5/31/2016	-	192	171	274	289	1,425
1675	11494884	Perryton Substation Sub	5/31/2016	-	-	-	-	-	-
1676	11494885	Ochitree SubstationSub	12/15/2015	-	480	811	933	289	968
1677	11494911	Ochiltree - BookerROW	12/15/2015	46	60,880	25,954	58,058	43,304	10,173
1678	11494914	Ochiltree - Booker, Line	6/30/2014	37,349	4,277	1,766	(608,252)	(1,575)	-
1679	11789289	Lipscomb Cty Sub High Side Sub	12/15/2015	-	384	171	1,024	193	379
1680	11849149	Ochiltree-Lipscomb 115kVLine	7/1/2016	-	-	-	636,312	3,532	64,987
1681	11849161	Z-66 Wreckout Perryton-BookerL	12/31/2016	-	-	-	-	-	-
1682	12048652	Lipscomb CtyExpand Yard for Xf	5/1/2016	-	-	-	-	-	-
1683				37,394	66,212	28,873	88,350	46,032	77,932
	Grandparent	*Z66 Tap to NP Chapparal*							
1684	12059193	Z66 Tap to NP Chapparal Line	2/6/2015	-	-	-	-	-	-
1685	12060880	W24 Tap for RB-Elks Line	5/15/2015	-	-	-	-	-	-
1686				-	-	-	-	-	-
	Grandparent	*Zodiac Substation*							
1687	11351390	Portales 115kV Line Terminal	3/31/2015	30,861	27,533	249,890	6,735	43	1,609
1688	11352464	Z-44 Re-conductor Line	3/31/2015	-	-	1,070	202	(103)	-
1689	11352550	Zodiac Substation, Line	5/31/2013	(349)	1,717	15,827	20	(1,309)	74
1690	11352555	Zodiac Substation ROW	2/28/2015	161,924	20,805	50,644	1,185	12,355	7,606
1691	11352558	Zodiac Substation sub	6/1/2013	-	-	-	-	-	-
1692	11710955	Kilgore Sub Highside Sub	3/31/2015	39	87,909	15,640	1,932	921	1,331
1693	11827407	Zodiac Substation NM Line	6/28/2015	127,110	99,223	1,037,552	136,761	18,179	18,508
1694				319,585	237,186	1,370,623	146,835	30,085	29,128
1695		***Electric Transmission Plant Total***		**24,162,059**	**25,601,238**	**28,263,113**	**23,627,592**	**29,314,687**	**26,099,777**
	Grandparent	*CIAC*							
1696	10129884	Txn-Elec Non-Refundable Ciac	12/31/2021	(312)	-	-	(60)	4,860	-
1697	10129900	Txs-Elec Non-Refundable Ciac	12/31/2021	-	-	14,196	-	-	-
1698	10129916	Nmx-Elec Non-Refundable Ciac	12/31/2021	(14,922)	(32,821)	(3,343)	(7,269)	(783)	(69,448)
1699	10393741	Collect crdts from CRS billing	12/31/2021	24,797	(181,773)	21,269	146,299	(89,259)	50,363
1700				9,563	(214,593)	32,121	138,970	(85,182)	(19,085)
	Grandparent	*CP2FC6C*							
1701	99020627	(blank)	(blank)	5,961,769	4,825	(14,876)	14,876	(1,029)	1,029
1702				5,961,769	4,825	(14,876)	14,876	(1,029)	1,029
	Grandparent	*Engineering and Supervision*							
1703	10018159	Overhead Pools - Elect Dist Su	12/31/2021	12,602	(28,824)	13,501	(4,213)	45,182	63,788
1704	10695231	E&S Elec Distribution_SPS	12/31/2021	21,821	67,082	(32,230)	(15,069)	86,960	(84,280)

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
1669	12080428	Remove Carrier/Rpl CCVT at PCA	6/30/2015	-	-	-	-	-	9,579	9,579
1670	12080434	Remove Carrier Rpl CCVT at Pot	6/30/2015	-	-	-	-	-	7,379	7,379
1671				-	-	-	-	-	16,957	16,957
	Grandparent	*Z26 Bailey Co South Switch 69kV*								
1672	12049195	Z26 Bailey Co South Switch 69k	8/1/2015	-	-	-	-	-	-	-
1673				-	-	-	-	-	-	-
	Grandparent	*Z66 Booker/Wade Conversion*								
1674	11494877	Wade SubstationSub	5/31/2016	677	92	1,406	4	1,416	223	6,167
1675	11494884	Perryton Substation Sub	5/31/2016	-	-	-	-	-	-	-
1676	11494885	Ochitree SubstationSub	12/15/2015	215	2,091	10,468	3,675	234	111	20,274
1677	11494911	Ochiltree - BookerROW	12/15/2015	17,127	93,433	93,527	32,475	39,098	112,539	586,614
1678	11494914	Ochiltree - Booker, Line	6/30/2014	-	(182)	253	-	-	-	(566,364)
1679	11789289	Lipscomb Cty Sub High Side Sub	12/15/2015	281	3,021	342	918	845	334	7,891
1680	11849149	Ochiltree-Lipscomb 115kVLine	7/1/2016	54,656	48,764	12,702	60,882	29,813	15,485	927,132
1681	11849161	Z-66 Wreckout Perryton-BookerL	12/31/2016	-	406	277	-	-	-	683
1682	12048652	Lipscomb CtyExpand Yard for Xf	5/1/2016	-	-	-	-	-	-	-
1683				72,955	147,624	118,975	97,954	71,405	128,692	982,398
	Grandparent	*Z66 Tap to NP Chapparal*								
1684	12059193	Z66 Tap to NP Chapparal Line	2/6/2015	-	-	-	1,405	(69,527)	5,089	(63,033)
1685	12060880	W24 Tap for RB-Elks Line	5/15/2015	-	-	-	-	-	-	-
1686				-	-	-	1,405	(69,527)	5,089	(63,033)
	Grandparent	*Zodiac Substation*								
1687	11351390	Portales 115kV Line Terminal	3/31/2015	1,606	662	12	-	796	387	320,132
1688	11352464	Z-44 Re-conductor Line	3/31/2015	-	-	-	653	737	-	2,558
1689	11352550	Zodiac Substation, Line	5/31/2013	1,788	(2,692)	17,573	4,838	(4,662)	(17,836)	14,990
1690	11352555	Zodiac Substation ROW	2/28/2015	4,755	992	3,791	6,168	55,683	51,531	377,439
1691	11352558	Zodiac Substation sub	6/1/2013	-	-	-	-	-	-	-
1692	11710955	Kilgore Sub Highside Sub	3/31/2015	1,796	3,877	3,844	1,062	44,148	38,156	200,655
1693	11827407	Zodiac Substation NM Line	6/28/2015	69,709	400,399	27,598	36,569	964,988	335,780	3,272,376
1694				79,654	403,238	52,817	49,289	1,061,691	408,018	4,188,150
1695		***Electric Transmission Plant Total***		**24,172,077**	**24,759,592**	**28,623,349**	**17,085,526**	**30,654,576**	**44,766,553**	**327,130,139**
	Grandparent	*CIAC*								
1696	10129884	Txn-Elec Non-Refundable Ciac	12/31/2021	243	(51,548)	13,001	(94,548)	(207)	-	(128,572)
1697	10129900	Txs-Elec Non-Refundable Ciac	12/31/2021	-	-	-	-	-	-	14,196
1698	10129916	Nmx-Elec Non-Refundable Ciac	12/31/2021	-	(7,562)	(5,254)	(5,428)	3,558	(2,479)	(145,752)
1699	10393741	Collect crdts from CRS billing	12/31/2021	(26,258)	74,971	(112,109)	91,449	19,205	(97,102)	(78,148)
1700				(26,015)	15,861	(104,362)	(8,528)	22,556	(99,581)	(338,276)
	Grandparent	*CP2FC6C*								
1701	99020627	(blank)	(blank)	(542)	-	163,782	(163,782)	80,564	(278,472)	5,768,145
1702				(542)	-	163,782	(163,782)	80,564	(278,472)	5,768,145
	Grandparent	*Engineering and Supervision*								
1703	10018159	Overhead Pools - Elect Dist Su	12/31/2021	20,950	(27,490)	24,057	(41,569)	(23,136)	(15,907)	38,941
1704	10695231	E&S Elec Distribution_SPS	12/31/2021	(31,974)	(9,858)	(52,452)	125	80,901	(169,289)	(138,262)

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				2015					
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	January	February	March	April	May	June
1669	12080428	Remove Carrier/Rpl CCVT at PCA	6/30/2015	5,613	1,860	27,900	27,900	46,500	46,500
1670	12080434	Remove Carrier Rpl CCVT at Pot	6/30/2015	8,848	930	27,900	46,500	46,500	46,500
1671				14,462	2,790	55,800	74,400	93,000	93,000
	Grandparent	*Z26 Bailey Co South Switch 69kV*							
1672	12049195	Z26 Bailey Co South Switch 69k	8/1/2015	47,450	7,440	55,800	116,250	57,241	46,500
1673				47,450	7,440	55,800	116,250	57,241	46,500
	Grandparent	*Z66 Booker/Wade Conversion*							
1674	11494877	Wade SubstationSub	5/31/2016	307	5,000	5,000	5,000	5,000	10,000
1675	11494884	Perryton Substation Sub	5/31/2016	-	-	-	-	-	-
1676	11494885	Ochitree SubstationSub	12/15/2015	206	25,000	25,000	25,000	25,000	25,000
1677	11494911	Ochiltree - BookerROW	12/15/2015	4,901	6,000	85,000	85,000	50	50
1678	11494914	Ochiltree - Booker, Line	6/30/2014	-	-	-	-	-	-
1679	11789289	Lipscomb Cty Sub High Side Sub	12/15/2015	4,166	4,000	16,000	23,000	40,000	60,000
1680	11849149	Ochiltree-Lipscomb 115kVLine	7/1/2016	23,435	30,000	400,000	600,000	2,000,000	800,000
1681	11849161	Z-66 Wreckout Perryton-BookerL	12/31/2016	741	100	100	100	100	100
1682	12048652	Lipscomb CtyExpand Yard for Xf	5/1/2016	-	2,000	2,000	4,000	5,000	5,000
1683				33,756	72,100	533,100	742,100	2,075,150	900,150
	Grandparent	*Z66 Tap to NP Chapparal*							
1684	12059193	Z66 Tap to NP Chapparal Line	2/6/2015	477	-	58,177	-	-	-
1685	12060880	W24 Tap for RB-Elks Line	5/15/2015	23,812	51,615	186,000	93,000	74,400	-
1686				24,289	51,615	244,177	93,000	74,400	-
	Grandparent	*Zodiac Substation*							
1687	11351390	Portales 115kV Line Terminal	3/31/2015	21,122	5,000	5,000	-	-	-
1688	11352464	Z-44 Re-conductor Line	3/31/2015	-	500	500	-	-	-
1689	11352550	Zodiac Substation, Line	5/31/2013	-	-	-	-	-	-
1690	11352555	Zodiac Substation ROW	2/28/2015	7,346	3,000	1,000	-	-	-
1691	11352558	Zodiac Substation sub	6/1/2013	751	-	-	-	-	-
1692	11710955	Kilgore Sub Highside Sub	3/31/2015	12,342	60,000	15,000	-	-	-
1693	11827407	Zodiac Substation NM Line	6/28/2015	42,780	1,850	1,850	1,850	1,850	1,850
1694				84,341	70,350	23,350	1,850	1,850	1,850
1695			***Electric Transmission Plant Total***	**23,647,761**	**19,357,560**	**36,164,858**	**24,328,351**	**28,882,261**	**28,295,426**
	Grandparent	*CIAC*							
1696	10129884	Txn-Elec Non-Refundable Ciac	12/31/2021	(13,398)	(26,400)	(24,200)	(24,200)	(24,200)	(24,200)
1697	10129900	Txs-Elec Non-Refundable Ciac	12/31/2021	-	(6,600)	(6,100)	(6,100)	(6,100)	(6,100)
1698	10129916	Nmx-Elec Non-Refundable Ciac	12/31/2021	(56,016)	(16,000)	(14,700)	(14,700)	(14,700)	(14,700)
1699	10393741	Collect crdts from CRS billing	12/31/2021	9,937	-	-	-	-	-
1700				(59,477)	(49,000)	(45,000)	(45,000)	(45,000)	(45,000)
	Grandparent	*CP2FC6C*							
1701	99020627	(blank)	(blank)	197,907	-	-	-	-	-
1702				197,907	-	-	-	-	-
	Grandparent	*Engineering and Supervision*							
1703	10018159	Overhead Pools - Elect Dist Su	12/31/2021	5,461	-	-	-	-	-
1704	10695231	E&S Elec Distribution_SPS	12/31/2021	220,385	(45,000)	(45,000)	(45,000)	(45,000)	(40,000)

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
1669	12080428	Remove Carrier/Rpl CCVT at PCA	6/30/2015	-	-	-	-	-	-	156,273
1670	12080434	Remove Carrier Rpl CCVT at Pot	6/30/2015	-	-	-	-	-	-	177,178
1671				-	-	-	-	-	-	333,452
	Grandparent	*Z26 Bailey Co South Switch 69kV*								
1672	12049195	Z26 Bailey Co South Switch 69k	8/1/2015	55,800	57,101	-	-	-	-	443,582
1673				55,800	57,101	-	-	-	-	443,582
	Grandparent	*Z66 Booker/Wade Conversion*								
1674	11494877	Wade SubstationSub	5/31/2016	10,000	15,000	15,000	50,000	50,000	100,000	270,307
1675	11494884	Perryton Substation Sub	5/31/2016	-	-	-	-	-	-	-
1676	11494885	Ochitree SubstationSub	12/15/2015	210,000	215,000	150,000	150,000	100,000	40,000	990,206
1677	11494911	Ochiltree - BookerROW	12/15/2015	50	50	50	50	50	50	181,301
1678	11494914	Ochiltree - Booker, Line	6/30/2014	-	-	-	-	-	-	-
1679	11789289	Lipscomb Cty Sub High Side Sub	12/15/2015	150,000	50,000	50,000	50,000	50,000	20,000	517,166
1680	11849149	Ochiltree-Lipscomb 115kVLine	7/1/2016	800,000	700,000	700,000	700,000	700,000	500,000	7,953,435
1681	11849161	Z-66 Wreckout Perryton-BookerL	12/31/2016	100	100	100	100	100	100	1,841
1682	12048652	Lipscomb CtyExpand Yard for Xf	5/1/2016	30,000	60,000	60,000	60,000	50,000	10,000	288,000
1683				1,200,150	1,040,150	975,150	1,010,150	950,150	670,150	10,202,256
	Grandparent	*Z66 Tap to NP Chapparal*								
1684	12059193	Z66 Tap to NP Chapparal Line	2/6/2015	-	-	-	-	-	-	58,654
1685	12060880	W24 Tap for RB-Elks Line	5/15/2015	-	-	-	-	-	-	428,827
1686				-	-	-	-	-	-	487,481
	Grandparent	*Zodiac Substation*								
1687	11351390	Portales 115kV Line Terminal	3/31/2015	-	-	-	-	-	-	31,122
1688	11352464	Z-44 Re-conductor Line	3/31/2015	-	-	-	-	-	-	1,000
1689	11352550	Zodiac Substation, Line	5/31/2013	-	-	-	-	-	-	-
1690	11352555	Zodiac Substation ROW	2/28/2015	-	-	-	-	-	-	11,346
1691	11352558	Zodiac Substation sub	6/1/2013	-	-	-	-	-	-	751
1692	11710955	Kilgore Sub Highside Sub	3/31/2015	-	-	-	-	-	-	87,342
1693	11827407	Zodiac Substation NM Line	6/28/2015	-	-	-	-	-	-	52,030
1694				-	-	-	-	-	-	183,591
1695		***Electric Transmission Plant Total***		**26,152,570**	**32,054,551**	**25,405,789**	**30,740,500**	**32,914,645**	**27,331,452**	**335,275,724**
	Grandparent	*CIAC*								
1696	10129884	Txn-Elec Non-Refundable Ciac	12/31/2021	(24,200)	(24,200)	(24,200)	(18,800)	(18,800)	(8,100)	(254,898)
1697	10129900	Txs-Elec Non-Refundable Ciac	12/31/2021	(6,100)	(6,100)	(6,100)	(4,700)	(4,700)	(2,000)	(60,700)
1698	10129916	Nmx-Elec Non-Refundable Ciac	12/31/2021	(14,700)	(14,700)	(14,700)	(11,400)	(11,400)	(4,900)	(202,616)
1699	10393741	Collect crdts from CRS billing	12/31/2021	-	-	-	-	-	-	9,937
1700				(45,000)	(45,000)	(45,000)	(34,900)	(34,900)	(15,000)	(508,277)
	Grandparent	*CP2FC6C*								
1701	99020627	(blank)	(blank)	-	-	-	-	-	-	197,907
1702				-	-	-	-	-	-	197,907
	Grandparent	*Engineering and Supervision*								
1703	10018159	Overhead Pools - Elect Dist Su	12/31/2021	-	-	-	-	-	-	5,461
1704	10695231	E&S Elec Distribution_SPS	12/31/2021	-	-	-	-	-	-	385

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				2016					
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	January	February	March	April	May	June
1669	12080428	Remove Carrier/Rpl CCVT at PCA	6/30/2015	-	-	-	-	-	-
1670	12080434	Remove Carrier Rpl CCVT at Pot	6/30/2015	-	-	-	-	-	-
1671				-	-	-	-	-	-
	Grandparent	*Z26 Bailey Co South Switch 69kV*							
1672	12049195	Z26 Bailey Co South Switch 69k	8/1/2015	-	-	-	-	-	-
1673				-	-	-	-	-	-
	Grandparent	*Z66 Booker/Wade Conversion*							
1674	11494877	Wade SubstationSub	5/31/2016	100,000	100,000	100,000	50,000	10,000	-
1675	11494884	Perryton Substation Sub	5/31/2016	-	-	15,000	75,000	100,000	-
1676	11494885	Ochitree SubstationSub	12/15/2015	-	-	-	-	-	-
1677	11494911	Ochiltree - BookerROW	12/15/2015	-	-	-	-	-	-
1678	11494914	Ochiltree - Booker, Line	6/30/2014	-	-	-	-	-	-
1679	11789289	Lipscomb Cty Sub High Side Sub	12/15/2015	-	-	-	-	-	-
1680	11849149	Ochiltree-Lipscomb 115kVLine	7/1/2016	130,000	325,000	200,000	220,000	50,000	5,000
1681	11849161	Z-66 Wreckout Perryton-BookerL	12/31/2016	100	100	100	100	225,000	250,000
1682	12048652	Lipscomb CtyExpand Yard for Xf	5/1/2016	1,000	1,000	1,000	1,000	1,000	-
1683				231,100	426,100	316,100	346,100	386,000	255,000
	Grandparent	*Z66 Tap to NP Chapparal*							
1684	12059193	Z66 Tap to NP Chapparal Line	2/6/2015	-	-	-	-	-	-
1685	12060880	W24 Tap for RB-Elks Line	5/15/2015	-	-	-	-	-	-
1686				-	-	-	-	-	-
	Grandparent	*Zodiac Substation*							
1687	11351390	Portales 115kV Line Terminal	3/31/2015	-	-	-	-	-	-
1688	11352464	Z-44 Re-conductor Line	3/31/2015	-	-	-	-	-	-
1689	11352550	Zodiac Substation, Line	5/31/2013	-	-	-	-	-	-
1690	11352555	Zodiac Substation ROW	2/28/2015	-	-	-	-	-	-
1691	11352558	Zodiac Substation sub	6/1/2013	-	-	-	-	-	-
1692	11710955	Kilgore Sub Highside Sub	3/31/2015	-	-	-	-	-	-
1693	11827407	Zodiac Substation NM Line	6/28/2015	-	-	-	-	-	-
1694				-	-	-	-	-	-
1695			***Electric Transmission Plant Total***	**27,508,616**	**23,024,942**	**28,953,536**	**20,871,431**	**17,905,910**	**19,305,332**
	Grandparent	*CIAC*							
1696	10129884	Txn-Elec Non-Refundable Ciac	12/31/2021	(27,000)	(123,000)	(41,000)	(150,000)	(82,000)	(109,000)
1697	10129900	Txs-Elec Non-Refundable Ciac	12/31/2021	(8,000)	(36,000)	(12,000)	(43,000)	(24,000)	(32,000)
1698	10129916	Nmx-Elec Non-Refundable Ciac	12/31/2021	(19,000)	(86,000)	(29,000)	(105,000)	(57,000)	(77,000)
1699	10393741	Collect crdts from CRS billing	12/31/2021	-	-	-	-	-	-
1700				(54,000)	(245,000)	(82,000)	(298,000)	(163,000)	(218,000)
	Grandparent	*CP2FC6C*							
1701	99020627	(blank)	(blank)	-	-	-	-	-	-
1702				-	-	-	-	-	-
	Grandparent	*Engineering and Supervision*							
1703	10018159	Overhead Pools - Elect Dist Su	12/31/2021	-	-	-	-	-	-
1704	10695231	E&S Elec Distribution_SPS	12/31/2021	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
1669	12080428	Remove Carrier/Rpl CCVT at PCA	6/30/2015	-	-	-	-	-	-	-
1670	12080434	Remove Carrier Rpl CCVT at Pot	6/30/2015	-	-	-	-	-	-	-
1671				-	-	-	-	-	-	-
	Grandparent	*Z26 Bailey Co South Switch 69kV*								
1672	12049195	Z26 Bailey Co South Switch 69k	8/1/2015	-	-	-	-	-	-	-
1673				-	-	-	-	-	-	-
	Grandparent	*Z66 Booker/Wade Conversion*								
1674	11494877	Wade SubstationSub	5/31/2016	-	-	-	-	-	-	360,000
1675	11494884	Perryton Substation Sub	5/31/2016	-	-	-	-	-	-	190,000
1676	11494885	Ochitree SubstationSub	12/15/2015	-	-	-	-	-	-	-
1677	11494911	Ochiltree - BookerROW	12/15/2015	-	-	-	-	-	-	-
1678	11494914	Ochiltree - Booker, Line	6/30/2014	-	-	-	-	-	-	-
1679	11789289	Lipscomb Cty Sub High Side Sub	12/15/2015	-	-	-	-	-	-	-
1680	11849149	Ochiltree-Lipscomb 115kVLine	7/1/2016	5,000	-	-	-	-	-	935,000
1681	11849161	Z-66 Wreckout Perryton-BookerL	12/31/2016	300,000	300,000	300,000	300,000	200,000	150,000	2,025,400
1682	12048652	Lipscomb CtyExpand Yard for Xf	5/1/2016	-	-	-	-	-	-	5,000
1683				305,000	300,000	300,000	300,000	200,000	150,000	3,515,400
	Grandparent	*Z66 Tap to NP Chapparal*								
1684	12059193	Z66 Tap to NP Chapparal Line	2/6/2015	-	-	-	-	-	-	-
1685	12060880	W24 Tap for RB-Elks Line	5/15/2015	-	-	-	-	-	-	-
1686				-	-	-	-	-	-	-
	Grandparent	*Zodiac Substation*								
1687	11351390	Portales 115kV Line Terminal	3/31/2015	-	-	-	-	-	-	-
1688	11352464	Z-44 Re-conductor Line	3/31/2015	-	-	-	-	-	-	-
1689	11352550	Zodiac Substation, Line	5/31/2013	-	-	-	-	-	-	-
1690	11352555	Zodiac Substation ROW	2/28/2015	-	-	-	-	-	-	-
1691	11352558	Zodiac Substation sub	6/1/2013	-	-	-	-	-	-	-
1692	11710955	Kilgore Sub Highside Sub	3/31/2015	-	-	-	-	-	-	-
1693	11827407	Zodiac Substation NM Line	6/28/2015	-	-	-	-	-	-	-
1694				-	-	-	-	-	-	-
1695		***Electric Transmission Plant Total***		**19,641,871**	**23,755,334**	**35,983,825**	**30,790,514**	**18,286,280**	**27,538,256**	**293,565,847**
	Grandparent	*CIAC*								
1696	10129884	Txn-Elec Non-Refundable Ciac	12/31/2021	(137,000)	(109,000)	(123,000)	(82,000)	(246,000)	(136,000)	(1,365,000)
1697	10129900	Txs-Elec Non-Refundable Ciac	12/31/2021	(40,000)	(32,000)	(36,000)	(24,000)	(71,000)	(37,000)	(395,000)
1698	10129916	Nmx-Elec Non-Refundable Ciac	12/31/2021	(96,000)	(77,000)	(86,000)	(57,000)	(172,000)	(96,000)	(957,000)
1699	10393741	Collect crdts from CRS billing	12/31/2021	-	-	-	-	-	-	-
1700				(273,000)	(218,000)	(245,000)	(163,000)	(489,000)	(269,000)	(2,717,000)
	Grandparent	*CP2FC6C*								
1701	99020627	(blank)	(blank)	-	-	-	-	-	-	-
1702				-	-	-	-	-	-	-
	Grandparent	*Engineering and Supervision*								
1703	10018159	Overhead Pools - Elect Dist Su	12/31/2021	-	-	-	-	-	-	-
1704	10695231	E&S Elec Distribution_SPS	12/31/2021	-	-	-	-	-	-	-

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1705				34,423	38,259	(18,729)	(19,282)	132,142	(20,492)
	Grandparent	*Meter Purchases*							
1706	12012419	New Mexico Meter Blanket	12/31/2021	-	-	-	-	-	-
1707				-	-	-	-	-	-
	Grandparent	*OH Extension*							
1708	10143255	Tx Blnkt-Overhead Extensions	12/31/2021	235,877	277,661	230,570	183,013	84,863	521,772
1709	10143273	Txs Blanket-Oh Extension	12/31/2021	106,067	59,718	30,605	14,037	106,558	101,656
1710	10143295	NM Blanket-Oh Extension	12/31/2021	141,745	255,251	404,246	674,590	434,762	609,109
1711	10900252	Wellsite Conv_Install Texas No	2/28/2014	-	19	-	-	-	-
1712	10900255	Wellsite Conv_Intall Texas Sou	12/31/2012	-	-	-	8,476	-	-
1713	10940887	Res Devlpmnt for UG Sub Divs I	12/31/2014	6,306	(63,525)	19,791	3,148	4,440	43
1714	11836163	Liv Ridge 4195 Recon-COG/Oxy	7/31/2014	41,296	130,369	16,725	77,307	127,727	(4,344)
1715	11844275	Devon Cotton Draw-Ochoa 2020 R	3/31/2014	5,919	(4,722)	133	-	-	-
1716	11849910	CAR	6/30/2014	268,826	149,510	107,571	20,391	2,836	(63)
1717	11856218	HOB	8/31/2014	3,569	0	137,900	(180,627)	150,526	447
1718	11909060	CAR	10/31/2014	-	-	-	-	-	-
1719	11909061	Pam	6/30/2014	103,495	120,061	123,406	15,853	(1,785)	51
1720	11919585	Rockwell Rd City Well Fld	4/30/2014	109,293	44,715	61,762	15	-	-
1721	11950593	Ama	6/30/2014	-	1,954	273,970	105,816	(319,109)	97
1722	11953544	Pearl-Lea Rd Sub Tie	12/31/2014	-	-	-	108,062	197,955	262,988
1723	11961813	CAR	10/31/2015	-	-	-	-	-	-
1724	11961814	CAR	9/30/2014	-	-	-	(163,391)	175,397	23,913
1725	11969162	CAR	9/30/2014	-	-	-	-	191,148	18,858
1726	11973063	CAR	11/30/2014	-	-	-	-	-	-
1727	12059721	Bor	12/31/2014	-	-	-	-	-	-
1728	12075694	Sem	7/31/2015	-	-	-	-	-	-
1729				1,022,392	971,012	1,406,679	866,689	1,155,319	1,534,526
	Grandparent	*OH Rebuilds*							
1730	10129891	Txn-(022) Oh Rebuilds	12/31/2021	202,110	202,731	265,225	169,984	196,467	209,307
1731	10129902	Txs-(022) Oh Rebuilds	12/31/2021	118,840	151,736	147,230	753,722	(526,015)	126,280
1732	10129919	0022 Cap. Blanket - New Mexico	12/31/2021	222,647	316,859	185,983	134,909	181,486	87,779
1733	10779823	SPS Storm Recovery Project	12/31/2021	2,493	-	29,330	38,951	340,579	493,141
1734	10797039	Inspect/Replace Poles_New Mexi	12/31/2021	8,828	2,806	(48)	-	154	-
1735	10797065	Inspect/Replace Poles_Texas	12/31/2021	254,710	56,147	104,800	161,852	149,018	101,103
1736	11178579	NM Avian Protection Plan	12/31/2021	-	1,169	-	130	6	-
1737	11178582	Texas North Avian Protection P	12/31/2021	0	613	(1,388)	-	-	15,679
1738	11178584	Texas South Avian Projection P	12/31/2021	(9)	-	4,103	596	239	-
1739	11308465	RRFP (TxS)	12/31/2021	27,281	2,014	14,430	46,715	9,476	3,631
1740	11325536	TX Pole Trussing	12/31/2019	(24,736)	24,294	(592)	996	(219)	-
1741	11325537	NM Pole Trussing	12/31/2019	(720)	-	(177)	-	-	-
1742	11548029	Install 12.5kV Hopi Feeder	2/28/2014	-	0	-	-	-	-
1743	11548040	Reconductor 4.2kV Zodiac Fdr 3	3/31/2015	-	-	-	-	-	-
1744	11550899	Install new Capitan 12.5kV Fee	2/28/2014	654	(15,286)	-	-	-	-
1745	11608577	SPS Storm Recovery Project-NM	12/31/2021	-	1	9,483	8,984	20,160	104,497
1746	11982985	Grid Resiliency Initiatives	12/31/2019	-	-	-	-	-	-
1747	11993823	Reinf Dollarhide 3220-Srv Made	2/28/2015	-	-	-	-	-	64,425
1748				812,101	743,084	758,378	1,316,838	371,352	1,205,842
	Grandparent	*OH Reinforcements*							

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1705				(11,024)	(37,348)	(28,395)	(41,444)	57,765	(185,196)	(99,321)
	Grandparent	*Meter Purchases*								
1706	12012419	New Mexico Meter Blanket	12/31/2021	-	24,703	26,873	-	-	(44,247)	7,329
1707				-	24,703	26,873	-	-	(44,247)	7,329
	Grandparent	*OH Extension*								
1708	10143255	Tx Blnkt-Overhead Extensions	12/31/2021	248,477	122,389	441,898	409,832	258,027	413,801	3,428,179
1709	10143273	Txs Blanket-Oh Extension	12/31/2021	86,216	70,336	194,030	15,556	64,964	66,601	916,344
1710	10143295	NM Blanket-Oh Extension	12/31/2021	346,696	(847,539)	498,304	908,671	(232,226)	310,112	3,503,722
1711	10900252	Wellsite Conv_Install Texas No	2/28/2014	-	-	-	-	-	-	19
1712	10900255	Wellsite Conv_Intall Texas Sou	12/31/2012	-	-	-	-	-	-	8,476
1713	10940887	Res Devlpmnt for UG Sub Divs I	12/31/2014	1,697	1,169	7,452	6,653	-	(11)	(12,837)
1714	11836163	Liv Ridge 4195 Recon-COG/Oxy	7/31/2014	33	-	-	-	-	-	389,113
1715	11844275	Devon Cotton Draw-Ochoa 2020 R	3/31/2014	-	-	-	-	-	-	1,330
1716	11849910	CAR	6/30/2014	-	-	-	-	-	-	549,071
1717	11856218	HOB	8/31/2014	-	(0)	-	-	-	-	111,815
1718	11909060	CAR	10/31/2014	493,205	35,847	231,201	34,756	(213)	(81)	794,716
1719	11909061	Pam	6/30/2014	-	-	-	-	-	-	361,082
1720	11919585	Rockwell Rd City Well Fld	4/30/2014	-	-	-	-	-	-	215,784
1721	11950593	Ama	6/30/2014	-	-	-	-	-	-	62,729
1722	11953544	Pearl-Lea Rd Sub Tie	12/31/2014	76,428	(132,902)	58,328	41,821	64,455	(202,162)	474,972
1723	11961813	CAR	10/31/2015	-	11,489	593,489	124,428	20,500	256,166	1,006,072
1724	11961814	CAR	9/30/2014	27,842	(148)	1	-	-	-	63,616
1725	11969162	CAR	9/30/2014	22,594	(617)	376	-	(1,522)	-	230,836
1726	11973063	CAR	11/30/2014	-	161,827	154,701	249,311	(234,059)	(1,167)	330,613
1727	12059721	Bor	12/31/2014	-	-	-	3,066	-	223,195	226,261
1728	12075694	Sem	7/31/2015	-	-	-	-	-	-	-
1729				1,303,188	(578,149)	2,179,781	1,794,096	(60,074)	1,066,454	12,661,913
	Grandparent	*OH Rebuilds*								
1730	10129891	Txn-(022) Oh Rebuilds	12/31/2021	343,585	387,514	328,838	258,508	137,143	179,472	2,880,883
1731	10129902	Txs-(022) Oh Rebuilds	12/31/2021	128,743	191,724	155,221	247,301	119,079	133,468	1,747,330
1732	10129919	0022 Cap. Blanket - New Mexico	12/31/2021	180,436	191,055	129,620	236,546	151,334	211,911	2,230,566
1733	10779823	SPS Storm Recovery Project	12/31/2021	153,180	144,940	198,278	178,415	8,451	3,905	1,591,664
1734	10797039	Inspect/Replace Poles_New Mexi	12/31/2021	-	(14)	(1,606)	5,659	7,565	8,458	31,802
1735	10797065	Inspect/Replace Poles_Texas	12/31/2021	138,564	116,332	106,333	16,015	50,890	62,698	1,318,462
1736	11178579	NM Avian Protection Plan	12/31/2021	-	-	-	-	-	-	1,305
1737	11178582	Texas North Avian Protection P	12/31/2021	331	3,724	13,864	45	5,256	1,412	39,536
1738	11178584	Texas South Avian Projection P	12/31/2021	-	-	-	-	-	-	4,928
1739	11308465	RRFP (TxS)	12/31/2021	27,012	22,992	5,295	1,325	62	-	160,233
1740	11325536	TX Pole Trussing	12/31/2019	-	(786)	-	-	-	24,119	23,075
1741	11325537	NM Pole Trussing	12/31/2019	-	-	-	-	-	-	(896)
1742	11548029	Install 12.5kV Hopi Feeder	2/28/2014	-	-	-	-	-	-	0
1743	11548040	Reconductor 4.2kV Zodiac Fdr 3	3/31/2015	109,899	127,663	19,518	38,336	27,577	58,012	381,005
1744	11550899	Install new Capitan 12.5kV Fee	2/28/2014	-	-	-	-	-	-	(14,632)
1745	11608577	SPS Storm Recovery Project-NM	12/31/2021	17,226	21,721	96,775	(112,136)	2,515	2,682	171,906
1746	11982985	Grid Resiliency Initiatives	12/31/2019	-	-	-	-	-	-	-
1747	11993823	Reinf Dollarhide 3220-Srv Made	2/28/2015	625,777	233,673	512,845	435,689	(495,703)	227,329	1,604,035
1748				1,724,754	1,440,537	1,564,981	1,305,703	14,169	913,465	12,171,202
	Grandparent	*OH Reinforcements*								

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
1705				225,846	(45,000)	(45,000)	(45,000)	(45,000)	(40,000)
	Grandparent	*Meter Purchases*							
1706	12012419	New Mexico Meter Blanket	12/31/2021	90,167	79,539	108,124	58,698	58,985	60,132
1707				90,167	79,539	108,124	58,698	58,985	60,132
	Grandparent	*OH Extension*							
1708	10143255	Tx Blnkt-Overhead Extensions	12/31/2021	115,833	97,860	27,076	31,041	35,102	19,340
1709	10143273	Txs Blanket-Oh Extension	12/31/2021	71,141	32,491	8,993	10,347	11,604	6,479
1710	10143295	NM Blanket-Oh Extension	12/31/2021	396,674	152,979	42,258	48,543	54,829	30,267
1711	10900252	Wellsite Conv_Install Texas No	2/28/2014	-	-	-	-	-	-
1712	10900255	Wellsite Conv_Intall Texas Sou	12/31/2012	-	-	-	-	-	-
1713	10940887	Res Devlpmnt for UG Sub Divs I	12/31/2014	-	-	-	-	-	-
1714	11836163	Liv Ridge 4195 Recon-COG/Oxy	7/31/2014	-	-	-	-	-	-
1715	11844275	Devon Cotton Draw-Ochoa 2020 R	3/31/2014	-	-	-	-	-	-
1716	11849910	CAR	6/30/2014	-	-	-	-	-	-
1717	11856218	HOB	8/31/2014	-	-	-	-	-	-
1718	11909060	CAR	10/31/2014	-	-	-	-	-	-
1719	11909061	Pam	6/30/2014	-	-	-	-	-	-
1720	11919585	Rockwell Rd City Well Fld	4/30/2014	-	-	-	-	-	-
1721	11950593	Ama	6/30/2014	-	-	-	-	-	-
1722	11953544	Pearl-Lea Rd Sub Tie	12/31/2014	171,328	67,690	48,350	-	-	-
1723	11961813	CAR	10/31/2015	(10,013)	-	48,350	48,350	96,700	96,700
1724	11961814	CAR	9/30/2014	-	-	-	-	-	-
1725	11969162	CAR	9/30/2014	-	-	-	-	-	-
1726	11973063	CAR	11/30/2014	11	-	-	-	-	-
1727	12059721	Bor	12/31/2014	-	-	-	-	-	-
1728	12075694	Sem	7/31/2015	-	-	-	193,400	193,400	193,400
1729				744,973	351,021	175,027	331,681	391,635	346,186
	Grandparent	*OH Rebuilds*							
1730	10129891	Txn-(022) Oh Rebuilds	12/31/2021	135,582	250,925	282,127	250,925	282,127	282,127
1731	10129902	Txs-(022) Oh Rebuilds	12/31/2021	89,552	135,295	152,076	135,295	152,076	152,076
1732	10129919	0022 Cap. Blanket - New Mexico	12/31/2021	210,440	148,667	167,109	148,667	167,109	167,109
1733	10779823	SPS Storm Recovery Project	12/31/2021	153,783	-	-	-	-	-
1734	10797039	Inspect/Replace Poles_New Mexi	12/31/2021	12,481	38,456	43,700	38,456	43,700	43,700
1735	10797065	Inspect/Replace Poles_Texas	12/31/2021	177,113	192,280	86,526	76,912	86,526	86,526
1736	11178579	NM Avian Protection Plan	12/31/2021	-	-	-	-	-	-
1737	11178582	Texas North Avian Protection P	12/31/2021	(63)	-	-	-	-	-
1738	11178584	Texas South Avian Projection P	12/31/2021	-	-	-	-	-	-
1739	11308465	RRFP (TxS)	12/31/2021	181	-	-	-	-	-
1740	11325536	TX Pole Trussing	12/31/2019	49,349	-	7,866	6,992	7,866	7,866
1741	11325537	NM Pole Trussing	12/31/2019	-	-	4,370	3,496	4,370	4,370
1742	11548029	Install 12.5kV Hopi Feeder	2/28/2014	-	-	-	-	-	-
1743	11548040	Reconductor 4.2kV Zodiac Fdr 3	3/31/2015	22,158	-	205,260	-	-	-
1744	11550899	Install new Capitan 12.5kV Fee	2/28/2014	-	-	-	-	-	-
1745	11608577	SPS Storm Recovery Project-NM	12/31/2021	29,267	-	-	-	-	-
1746	11982985	Grid Resiliency Initiatives	12/31/2019	-	-	-	13,984	15,732	27,968
1747	11993823	Reinf Dollarhide 3220-Srv Made	2/28/2015	247,391	93,300	-	-	-	-
1748				1,127,234	858,924	949,034	674,728	759,506	771,742
	Grandparent	*OH Reinforcements*							

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
1705				-	-	-	-	-	-	5,846
	Grandparent	*Meter Purchases*								
1706	12012419	New Mexico Meter Blanket	12/31/2021	21,510	30,688	45,314	18,451	33,938	18,451	623,997
1707				21,510	30,688	45,314	18,451	33,938	18,451	623,997
	Grandparent	*OH Extension*								
1708	10143255	Tx Blnkt-Overhead Extensions	12/31/2021	42,741	42,741	23,401	35,102	46,706	34,715	551,660
1709	10143273	Txs Blanket-Oh Extension	12/31/2021	14,215	14,215	7,736	11,604	15,569	11,507	215,900
1710	10143295	NM Blanket-Oh Extension	12/31/2021	66,820	66,820	36,553	54,829	73,105	54,345	1,078,022
1711	10900252	Wellsite Conv_Install Texas No	2/28/2014	-	-	-	-	-	-	-
1712	10900255	Wellsite Conv_Intall Texas Sou	12/31/2012	-	-	-	-	-	-	-
1713	10940887	Res Devlpmnt for UG Sub Divs I	12/31/2014	-	-	-	-	-	-	-
1714	11836163	Liv Ridge 4195 Recon-COG/Oxy	7/31/2014	-	-	-	-	-	-	-
1715	11844275	Devon Cotton Draw-Ochoa 2020 R	3/31/2014	-	-	-	-	-	-	-
1716	11849910	CAR	6/30/2014	-	-	-	-	-	-	-
1717	11856218	HOB	8/31/2014	-	-	-	-	-	-	-
1718	11909060	CAR	10/31/2014	-	-	-	-	-	-	-
1719	11909061	Pam	6/30/2014	-	-	-	-	-	-	-
1720	11919585	Rockwell Rd City Well Fld	4/30/2014	-	-	-	-	-	-	-
1721	11950593	Ama	6/30/2014	-	-	-	-	-	-	-
1722	11953544	Pearl-Lea Rd Sub Tie	12/31/2014	-	-	-	-	-	-	287,368
1723	11961813	CAR	10/31/2015	96,700	96,700	96,700	38,680	-	-	608,867
1724	11961814	CAR	9/30/2014	-	-	-	-	-	-	-
1725	11969162	CAR	9/30/2014	-	-	-	-	-	-	-
1726	11973063	CAR	11/30/2014	-	-	-	-	-	-	11
1727	12059721	Bor	12/31/2014	-	-	-	-	-	-	-
1728	12075694	Sem	7/31/2015	96,700	-	-	-	-	-	676,900
1729				317,176	220,476	164,390	140,215	135,380	100,568	3,418,728
	Grandparent	*OH Rebuilds*								
1730	10129891	Txn-(022) Oh Rebuilds	12/31/2021	250,925	282,127	219,374	313,242	219,374	312,455	3,081,312
1731	10129902	Txs-(022) Oh Rebuilds	12/31/2021	135,295	152,076	118,252	168,857	118,252	168,420	1,677,523
1732	10129919	0022 Cap. Blanket - New Mexico	12/31/2021	148,667	167,109	129,964	185,550	129,964	185,113	1,955,469
1733	10779823	SPS Storm Recovery Project	12/31/2021	-	-	-	-	-	-	153,783
1734	10797039	Inspect/Replace Poles_New Mexi	12/31/2021	38,456	43,700	34,086	48,070	34,086	45,448	464,339
1735	10797065	Inspect/Replace Poles_Texas	12/31/2021	76,912	86,526	67,298	96,140	67,298	96,140	1,196,197
1736	11178579	NM Avian Protection Plan	12/31/2021	-	-	-	-	-	-	-
1737	11178582	Texas North Avian Protection P	12/31/2021	-	-	-	-	-	-	(63)
1738	11178584	Texas South Avian Projection P	12/31/2021	-	-	-	-	-	-	-
1739	11308465	RRFP (TxS)	12/31/2021	-	-	-	-	-	-	181
1740	11325536	TX Pole Trussing	12/31/2019	6,992	7,866	6,118	9,614	6,118	12,236	128,883
1741	11325537	NM Pole Trussing	12/31/2019	3,496	4,370	3,496	4,370	3,496	3,496	39,330
1742	11548029	Install 12.5kV Hopi Feeder	2/28/2014	-	-	-	-	-	-	-
1743	11548040	Reconductor 4.2kV Zodiac Fdr 3	3/31/2015	-	-	-	-	-	-	227,418
1744	11550899	Install new Capitan 12.5kV Fee	2/28/2014	-	-	-	-	-	-	-
1745	11608577	SPS Storm Recovery Project-NM	12/31/2021	-	-	-	-	-	-	29,267
1746	11982985	Grid Resiliency Initiatives	12/31/2019	27,968	15,732	12,236	17,480	12,236	17,480	160,816
1747	11993823	Reinf Dollarhide 3220-Srv Made	2/28/2015	-	-	-	-	-	-	340,691
1748				688,712	759,506	590,824	843,323	590,824	840,788	9,455,144
	Grandparent	*OH Reinforcements*								

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
1705				-	-	-	-	-	-
	Grandparent	*Meter Purchases*							
1706	12012419	New Mexico Meter Blanket	12/31/2021	-	-	-	-	-	-
1707				-	-	-	-	-	-
	Grandparent	*OH Extension*							
1708	10143255	Tx Blnkt-Overhead Extensions	12/31/2021	172,126	276,562	241,750	276,562	310,407	172,126
1709	10143273	Txs Blanket-Oh Extension	12/31/2021	57,053	91,865	80,261	91,865	103,469	57,053
1710	10143295	NM Blanket-Oh Extension	12/31/2021	269,793	431,282	378,097	431,282	485,434	269,793
1711	10900252	Wellsite Conv_Install Texas No	2/28/2014	-	-	-	-	-	-
1712	10900255	Wellsite Conv_Intall Texas Sou	12/31/2012	-	-	-	-	-	-
1713	10940887	Res Devlpmnt for UG Sub Divs I	12/31/2014	-	-	-	-	-	-
1714	11836163	Liv Ridge 4195 Recon-COG/Oxy	7/31/2014	-	-	-	-	-	-
1715	11844275	Devon Cotton Draw-Ochoa 2020 R	3/31/2014	-	-	-	-	-	-
1716	11849910	CAR	6/30/2014	-	-	-	-	-	-
1717	11856218	HOB	8/31/2014	-	-	-	-	-	-
1718	11909060	CAR	10/31/2014	-	-	-	-	-	-
1719	11909061	Pam	6/30/2014	-	-	-	-	-	-
1720	11919585	Rockwell Rd City Well Fld	4/30/2014	-	-	-	-	-	-
1721	11950593	Ama	6/30/2014	-	-	-	-	-	-
1722	11953544	Pearl-Lea Rd Sub Tie	12/31/2014	-	-	-	-	-	-
1723	11961813	CAR	10/31/2015	-	-	-	-	-	-
1724	11961814	CAR	9/30/2014	-	-	-	-	-	-
1725	11969162	CAR	9/30/2014	-	-	-	-	-	-
1726	11973063	CAR	11/30/2014	-	-	-	-	-	-
1727	12059721	Bor	12/31/2014	-	-	-	-	-	-
1728	12075694	Sem	7/31/2015	-	-	-	-	-	-
1729				498,972	799,709	700,108	799,709	899,310	498,972
	Grandparent	*OH Rebuilds*							
1730	10129891	Txn-(022) Oh Rebuilds	12/31/2021	191,406	254,334	286,672	254,334	286,672	286,672
1731	10129902	Txs-(022) Oh Rebuilds	12/31/2021	103,132	137,218	154,698	137,218	154,698	154,698
1732	10129919	0022 Cap. Blanket - New Mexico	12/31/2021	113,620	151,202	169,556	151,202	169,556	169,556
1733	10779823	SPS Storm Recovery Project	12/31/2021	-	-	-	-	-	-
1734	10797039	Inspect/Replace Poles_New Mexi	12/31/2021	58,558	78,660	88,274	78,660	88,274	88,274
1735	10797065	Inspect/Replace Poles_Texas	12/31/2021	119,738	159,942	179,170	159,942	179,170	179,170
1736	11178579	NM Avian Protection Plan	12/31/2021	-	-	-	-	-	-
1737	11178582	Texas North Avian Protection P	12/31/2021	-	-	-	-	-	-
1738	11178584	Texas South Avian Projection P	12/31/2021	-	-	-	-	-	-
1739	11308465	RRFP (TxS)	12/31/2021	-	-	-	-	-	-
1740	11325536	TX Pole Trussing	12/31/2019	5,244	7,866	8,740	7,866	8,740	8,740
1741	11325537	NM Pole Trussing	12/31/2019	2,622	3,496	4,370	3,496	4,370	4,370
1742	11548029	Install 12.5kV Hopi Feeder	2/28/2014	-	-	-	-	-	-
1743	11548040	Reconductor 4.2kV Zodiac Fdr 3	3/31/2015	-	-	-	-	-	-
1744	11550899	Install new Capitan 12.5kV Fee	2/28/2014	-	-	-	-	-	-
1745	11608577	SPS Storm Recovery Project-NM	12/31/2021	-	-	-	-	-	-
1746	11982985	Grid Resiliency Initiatives	12/31/2019	93,518	124,982	140,714	124,982	140,714	140,714
1747	11993823	Reinf Dollarhide 3220-Srv Made	2/28/2015	-	-	-	-	-	-
1748				687,838	917,700	1,032,194	917,700	1,032,194	1,032,194
	Grandparent	*OH Reinforcements*							

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
1705				-	-	-	-	-	-	-
	Grandparent	*Meter Purchases*								
1706	12012419	New Mexico Meter Blanket	12/31/2021	-	-	-	-	-	-	-
1707				-	-	-	-	-	-	-
	Grandparent	*OH Extension*								
1708	10143255	Tx Blnkt-Overhead Extensions	12/31/2021	380,031	380,031	206,938	310,407	413,876	310,407	3,451,223
1709	10143273	Txs Blanket-Oh Extension	12/31/2021	125,710	125,710	68,657	103,469	137,314	103,469	1,145,895
1710	10143295	NM Blanket-Oh Extension	12/31/2021	593,738	593,738	323,945	485,434	646,923	485,434	5,394,893
1711	10900252	Wellsite Conv_Install Texas No	2/28/2014	-	-	-	-	-	-	-
1712	10900255	Wellsite Conv_Intall Texas Sou	12/31/2012	-	-	-	-	-	-	-
1713	10940887	Res Devlpmnt for UG Sub Divs I	12/31/2014	-	-	-	-	-	-	-
1714	11836163	Liv Ridge 4195 Recon-COG/Oxy	7/31/2014	-	-	-	-	-	-	-
1715	11844275	Devon Cotton Draw-Ochoa 2020 R	3/31/2014	-	-	-	-	-	-	-
1716	11849910	CAR	6/30/2014	-	-	-	-	-	-	-
1717	11856218	HOB	8/31/2014	-	-	-	-	-	-	-
1718	11909060	CAR	10/31/2014	-	-	-	-	-	-	-
1719	11909061	Pam	6/30/2014	-	-	-	-	-	-	-
1720	11919585	Rockwell Rd City Well Fld	4/30/2014	-	-	-	-	-	-	-
1721	11950593	Ama	6/30/2014	-	-	-	-	-	-	-
1722	11953544	Pearl-Lea Rd Sub Tie	12/31/2014	-	-	-	-	-	-	-
1723	11961813	CAR	10/31/2015	-	-	-	-	-	-	-
1724	11961814	CAR	9/30/2014	-	-	-	-	-	-	-
1725	11969162	CAR	9/30/2014	-	-	-	-	-	-	-
1726	11973063	CAR	11/30/2014	-	-	-	-	-	-	-
1727	12059721	Bor	12/31/2014	-	-	-	-	-	-	-
1728	12075694	Sem	7/31/2015	-	-	-	-	-	-	-
1729				1,099,479	1,099,479	599,540	899,310	1,198,113	899,310	9,992,011
	Grandparent	*OH Rebuilds*								
1730	10129891	Txn-(022) Oh Rebuilds	12/31/2021	254,334	286,672	222,870	318,136	222,870	319,010	3,183,982
1731	10129902	Txs-(022) Oh Rebuilds	12/31/2021	137,218	154,698	120,612	172,178	120,612	170,430	1,717,410
1732	10129919	0022 Cap. Blanket - New Mexico	12/31/2021	151,202	169,556	131,974	188,784	131,974	188,784	1,886,966
1733	10779823	SPS Storm Recovery Project	12/31/2021	-	-	-	-	-	-	-
1734	10797039	Inspect/Replace Poles_New Mexi	12/31/2021	78,660	88,274	69,046	97,888	69,046	98,762	982,376
1735	10797065	Inspect/Replace Poles_Texas	12/31/2021	159,942	179,170	139,840	199,272	139,840	200,146	1,995,342
1736	11178579	NM Avian Protection Plan	12/31/2021	-	-	-	-	-	-	-
1737	11178582	Texas North Avian Protection P	12/31/2021	-	-	-	-	-	-	-
1738	11178584	Texas South Avian Projection P	12/31/2021	-	-	-	-	-	-	-
1739	11308465	RRFP (TxS)	12/31/2021	-	-	-	-	-	-	-
1740	11325536	TX Pole Trussing	12/31/2019	7,866	8,740	6,992	9,614	6,992	6,992	94,392
1741	11325537	NM Pole Trussing	12/31/2019	3,496	4,370	3,496	4,370	3,496	4,370	46,322
1742	11548029	Install 12.5kV Hopi Feeder	2/28/2014	-	-	-	-	-	-	-
1743	11548040	Reconductor 4.2kV Zodiac Fdr 3	3/31/2015	-	-	-	-	-	-	-
1744	11550899	Install new Capitan 12.5kV Fee	2/28/2014	-	-	-	-	-	-	-
1745	11608577	SPS Storm Recovery Project-NM	12/31/2021	-	-	-	-	-	-	-
1746	11982985	Grid Resiliency Initiatives	12/31/2019	124,982	140,714	109,250	156,446	109,250	159,068	1,565,334
1747	11993823	Reinf Dollarhide 3220-Srv Made	2/28/2015	-	-	-	-	-	-	-
1748				917,700	1,032,194	804,080	1,146,688	804,080	1,147,562	11,472,124
	Grandparent	*OH Reinforcements*								

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
1749	10143260	Tx Blanket-Oh Replacements	12/31/2021	(251)	17	5,394	12,846	1,615	15,946
1750	10143281	Txs Blanket-Oh Reinforcement	12/31/2021	53,523	24,250	8,667	(1,552)	6,775	17,752
1751	10143300	Nm Blanket-Oh Reinforc	12/31/2021	9,613	46,082	47,865	31,225	9,033	82,362
1752	11088138	Environmental Work SPS - NM -	12/31/2021	-	-	-	-	-	-
1753	11097191	Incr Cap Roswell OH Feeders	3/31/2014	14,103	1	(163)	-	-	-
1754	11099361	Install Hillside 115/13.2kV Su	7/31/2014	-	1	10,152	-	385,267	(2,514)
1755	11362711	Inst 12.5kV Dumas 19th St Fdr	9/30/2014	16,255	126,408	47,161	63,288	4,773	(3,381)
1756	11501072	Reinf Sand Dunes 14 to 28 MVA	10/31/2014	-	43,757	25,444	1,257	22,714	2,726
1757	11501164	Inst NewCarlsbad 115/12.5kV 28	3/31/2015	-	-	-	-	-	-
1758	11501182	Inst China Draw 69/12.5kV 28MV	6/30/2015	-	-	-	-	-	-
1759	11501349	Convert Booker T1 115/35kV 28M	5/31/2016	-	-	-	-	-	-
1760	11631360	Inst Seminole Int 23kV Feeders	1/31/2014	(30)	-	-	-	-	-
1761	11647895	Install Battle Axe 12.5kV Feed	5/31/2016	-	-	-	-	-	-
1762	11647922	Hastings 13.2kV Distribution W	6/30/2014	-	-	-	145,309	88,344	508
1763	11647945	Install Coburn Creek 13.2kV Fe	12/31/2016	-	-	-	-	-	-
1764	11647974	Inst Pringle Int 35kV Feeders	7/31/2014	0	43,374	77,196	4,040	101,884	195,780
1765	11647982	Install Sunset 13.2kV Feeders	12/31/2016	-	-	-	-	-	-
1766	11648035	Inst Muleshoe East 12.5/2.4 3-	4/30/2015	-	-	-	-	-	9,466
1767	11786986	JAL/OCHOA 2020 EAST RECONDUCTO	1/31/2014	7,084	-	-	-	-	-
1768	11789413	Inst Camex T3 13.2kV Feeders	10/31/2014	-	-	-	-	-	-
1769	11810405	Inst North Loving 12.5kV Feede	12/31/2015	-	-	-	-	-	-
1770	11810408	Recon Pringle OF 12.5kV Fdr 12	11/30/2014	-	-	-	-	1,169	30,590
1771	11849903	Reinf Ochoa 2020-Srv COG/XTO M	3/31/2014	10,499	3,046	(69)	-	-	-
1772	11947683	HOB	10/31/2014	-	924	537,017	194,053	220,568	9,025
1773	11961812	CAR	1/30/2015	-	-	-	-	-	-
1774	11961815	Pam	9/30/2014	-	-	-	-	-	-
1775	11977214	Reinforce Livingston Ridge Fee	9/30/2014	-	-	-	-	-	-
1776	11980696	HOB	12/31/2014	-	-	-	-	-	-
1777	11981975	Install Sage Brush #1 Feeders	7/31/2016	-	-	-	-	-	-
1778	11981979	Install Ponderosa #1 Feeders	5/31/2017	-	-	-	-	-	-
1779	11982434	Convert Springlake -115/12.5kV	4/30/2016	-	-	-	-	-	-
1780	11983002	Reinf Pearl - 6.1MVA to 28MVA-	12/31/2016	-	-	-	-	-	-
1781	12005657	CAR	4/30/2015	-	-	-	-	-	-
1782	12010824	Convert Soncy T1 69 to 115/13.	12/31/2015	-	-	-	-	-	-
1783	12037970	CAR	4/30/2015	-	-	-	-	-	-
1784	12060659	Reconductor Northeast Hobbs 23	6/1/2015	-	-	-	-	-	-
1785				110,796	287,860	758,663	450,465	842,142	358,261
	Grandparent	*OH Relocations*							
1786	10143262	Txn Blanket-Oh Relocations	12/31/2021	4,678	45,631	52,873	16,446	35,545	13,623
1787	10143283	Txs Blanket-Oh Relocations	12/31/2021	26	3,561	4,171	(1,552)	(1,454)	57
1788	10143302	Nm Blanket-Oh Relocations	12/31/2021	10,263	(4,817)	15,690	7	(7,355)	9,685
1789	11658673	TXN Lidar Projects	12/31/2014	5,441	632	10,226	2,862	446	1,263
1790				20,408	45,006	82,960	17,763	27,182	24,629
	Grandparent	*OH Services*							
1791	10129881	Txn-(023) Oh Services	12/31/2021	81,774	53,890	86,529	86,657	67,037	91,825
1792	10129895	Txs-(023) Oh Services	12/31/2021	16,582	27,917	41,199	36,208	38,804	30,930
1793	10129911	Nm Blanket-(023) Oh Services	12/31/2021	53,339	40,201	58,697	30,889	34,739	28,167
1794				151,695	122,008	186,425	153,754	140,580	150,923
	Grandparent	*OH Street Lights*							

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
1749	10143260	Tx Blanket-Oh Replacements	12/31/2021	40,036	58,980	93,163	7,933	4,758	1,147	241,586
1750	10143281	Txs Blanket-Oh Reinforcement	12/31/2021	1,825	1,196	11,012	4,528	13,577	12,988	154,539
1751	10143300	Nm Blanket-Oh Reinforc	12/31/2021	90,227	205,709	50,401	(67,196)	(20,330)	987	485,979
1752	11088138	Environmental Work SPS - NM -	12/31/2021	-	-	-	-	-	-	-
1753	11097191	Incr Cap Roswell OH Feeders	3/31/2014	-	-	-	-	-	-	13,942
1754	11099361	Install Hillside 115/13.2kV Su	7/31/2014	16	-	-	-	-	-	392,922
1755	11362711	Inst 12.5kV Dumas 19th St Fdr	9/30/2014	-	-	0	-	-	-	254,504
1756	11501072	Reinf Sand Dunes 14 to 28 MVA	10/31/2014	-	-	-	(59)	-	-	95,837
1757	11501164	Inst NewCarlsbad 115/12.5kV 28	3/31/2015	-	-	-	168,368	639,617	286,899	1,094,885
1758	11501182	Inst China Draw 69/12.5kV 28MV	6/30/2015	-	-	94,762	216,270	33,778	830,943	1,175,753
1759	11501349	Convert Booker T1 115/35kV 28M	5/31/2016	-	-	-	-	-	-	-
1760	11631360	Inst Seminole Int 23kV Feeders	1/31/2014	-	-	-	-	-	-	(30)
1761	11647895	Install Battle Axe 12.5kV Feed	5/31/2016	-	-	-	-	-	-	-
1762	11647922	Hastings 13.2kV Distribution W	6/30/2014	-	-	-	-	-	-	234,161
1763	11647945	Install Coburn Creek 13.2kV Fe	12/31/2016	-	-	-	-	-	-	-
1764	11647974	Inst Pringle Int 35kV Feeders	7/31/2014	(5,804)	-	-	-	(72)	-	416,397
1765	11647982	Install Sunset 13.2kV Feeders	12/31/2016	-	-	-	-	-	-	-
1766	11648035	Inst Muleshoe East 12.5/2.4 3-	4/30/2015	12,377	45,357	48,323	40,605	123,200	44,403	323,731
1767	11786986	JAL/OCHOA 2020 EAST RECONDUCTO	1/31/2014	-	-	-	-	-	-	7,084
1768	11789413	Inst Camex T3 13.2kV Feeders	10/31/2014	-	19,247	96,603	14,668	745	(49)	131,215
1769	11810405	Inst North Loving 12.5kV Feede	12/31/2015	-	281,445	389,490	21,279	2,927	(247)	694,894
1770	11810408	Recon Pringle OF 12.5kV Fdr 12	11/30/2014	150,583	(73)	89,199	19,426	204,420	121,331	616,644
1771	11849903	Reinf Ochoa 2020-Srv COG/XTO M	3/31/2014	-	-	-	-	-	-	13,475
1772	11947683	HOB	10/31/2014	152,296	152,152	75,653	(7,248)	13,604	(47)	1,347,998
1773	11961812	CAR	1/30/2015	-	1,326,323	160,713	178,769	129,511	156,038	1,951,354
1774	11961815	Pam	9/30/2014	2,940	78,165	(1,002)	-	1,401	88,375	169,878
1775	11977214	Reinforce Livingston Ridge Fee	9/30/2014	209,603	7,196	80,743	-	9	-	297,551
1776	11980696	HOB	12/31/2014	78,841	(16,748)	345,602	(63,494)	275,657	73,554	693,412
1777	11981975	Install Sage Brush #1 Feeders	7/31/2016	-	-	-	-	-	-	-
1778	11981979	Install Ponderosa #1 Feeders	5/31/2017	-	-	-	-	-	-	-
1779	11982434	Convert Springlake -115/12.5kV	4/30/2016	-	-	-	-	-	-	-
1780	11983002	Reinf Pearl - 6.1MVA to 28MVA-	12/31/2016	-	-	-	-	-	-	-
1781	12005657	CAR	4/30/2015	-	-	-	-	-	671,093	671,093
1782	12010824	Convert Soncy T1 69 to 115/13.	12/31/2015	-	-	-	-	-	-	-
1783	12037970	CAR	4/30/2015	-	-	-	-	-	105,061	105,061
1784	12060659	Reconductor Northeast Hobbs 23	6/1/2015	-	-	-	-	-	-	-
1785				732,940	2,158,949	1,534,663	533,848	1,422,800	2,392,477	11,583,863
	Grandparent	*OH Relocations*								
1786	10143262	Txn Blanket-Oh Relocations	12/31/2021	38,021	164,733	(25,180)	44,348	78,257	(805)	468,170
1787	10143283	Txs Blanket-Oh Relocations	12/31/2021	-	-	1,721	4	29,782	10,681	46,996
1788	10143302	Nm Blanket-Oh Relocations	12/31/2021	5,861	3,464	7,853	3,571	5,400	4,007	53,629
1789	11658673	TXN Lidar Projects	12/31/2014	-	-	228	124	-	94	21,316
1790				43,882	168,197	(15,377)	48,046	113,439	13,977	590,111
	Grandparent	*OH Services*								
1791	10129881	Txn-(023) Oh Services	12/31/2021	87,688	67,160	86,695	82,559	62,684	69,611	924,109
1792	10129895	Txs-(023) Oh Services	12/31/2021	43,458	36,541	39,547	45,846	30,311	36,290	423,632
1793	10129911	Nm Blanket-(023) Oh Services	12/31/2021	62,153	37,012	38,725	53,244	42,862	57,414	537,443
1794				193,299	140,714	164,967	181,648	135,856	163,314	1,885,184
	Grandparent	*OH Street Lights*								

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
1749	10143260	Tx Blanket-Oh Replacements	12/31/2021	4,098	30,136	45,717	35,454	35,454	45,717
1750	10143281	Txs Blanket-Oh Reinforcement	12/31/2021	24,782	20,713	31,535	24,445	24,445	31,535
1751	10143300	Nm Blanket-Oh Reinforc	12/31/2021	8,581	28,457	43,198	33,495	33,495	43,198
1752	11088138	Environmental Work SPS - NM -	12/31/2021	-	-	-	-	-	-
1753	11097191	Incr Cap Roswell OH Feeders	3/31/2014	-	-	-	-	-	-
1754	11099361	Install Hillside 115/13.2kV Su	7/31/2014	-	-	-	-	-	-
1755	11362711	Inst 12.5kV Dumas 19th St Fdr	9/30/2014	-	-	-	-	-	-
1756	11501072	Reinf Sand Dunes 14 to 28 MVA	10/31/2014	-	-	-	-	-	-
1757	11501164	Inst NewCarlsbad 115/12.5kV 28	3/31/2015	188,543	205,260	111,960	-	-	-
1758	11501182	Inst China Draw 69/12.5kV 28MV	6/30/2015	37,208	483,294	172,605	452,505	289,230	79,305
1759	11501349	Convert Booker T1 115/35kV 28M	5/31/2016	-	-	-	-	-	-
1760	11631360	Inst Seminole Int 23kV Feeders	1/31/2014	-	-	-	-	-	-
1761	11647895	Install Battle Axe 12.5kV Feed	5/31/2016	-	-	-	-	-	-
1762	11647922	Hastings 13.2kV Distribution W	6/30/2014	-	-	-	-	-	-
1763	11647945	Install Coburn Creek 13.2kV Fe	12/31/2016	-	-	-	-	-	-
1764	11647974	Inst Pringle Int 35kV Feeders	7/31/2014	-	-	-	-	-	-
1765	11647982	Install Sunset 13.2kV Feeders	12/31/2016	-	-	-	-	-	-
1766	11648035	Inst Muleshoe East 12.5/2.4 3-	4/30/2015	7,860	46,650	223,920	223,920	223,920	-
1767	11786986	JAL/OCHOA 2020 EAST RECONDUCTO	1/31/2014	-	-	-	-	-	-
1768	11789413	Inst Camex T3 13.2kV Feeders	10/31/2014	-	-	-	-	-	-
1769	11810405	Inst North Loving 12.5kV Feede	12/31/2015	-	-	-	-	-	-
1770	11810408	Recon Pringle OF 12.5kV Fdr 12	11/30/2014	10,173	-	-	-	-	-
1771	11849903	Reinf Ochoa 2020-Srv COG/XTO M	3/31/2014	-	-	-	-	-	-
1772	11947683	HOB	10/31/2014	-	-	-	-	-	-
1773	11961812	CAR	1/30/2015	(181,408)	107,295	65,310	-	-	-
1774	11961815	Pam	9/30/2014	16,399	46,650	50,382	-	-	-
1775	11977214	Reinforce Livingston Ridge Fee	9/30/2014	-	-	-	-	-	-
1776	11980696	HOB	12/31/2014	4,271	-	-	-	-	-
1777	11981975	Install Sage Brush #1 Feeders	7/31/2016	-	-	-	-	-	-
1778	11981979	Install Ponderosa #1 Feeders	5/31/2017	-	-	-	-	-	-
1779	11982434	Convert Springlake -115/12.5kV	4/30/2016	-	-	-	-	-	-
1780	11983002	Reinf Pearl - 6.1MVA to 28MVA-	12/31/2016	-	-	-	-	-	-
1781	12005657	CAR	4/30/2015	20,484	46,650	130,620	130,620	130,620	130,620
1782	12010824	Convert Soncy T1 69 to 115/13.	12/31/2015	-	-	-	-	-	-
1783	12037970	CAR	4/30/2015	(48)	-	139,950	139,950	-	-
1784	12060659	Reconductor Northeast Hobbs 23	6/1/2015	31,743	46,650	279,900	279,900	279,900	279,900
1785				172,687	1,061,754	1,295,097	1,320,288	1,017,063	610,275
	Grandparent	*OH Relocations*							
1786	10143262	Txn Blanket-Oh Relocations	12/31/2021	18,795	26,074	26,074	15,949	19,174	32,435
1787	10143283	Txs Blanket-Oh Relocations	12/31/2021	4,130	7,706	7,706	4,749	5,645	9,587
1788	10143302	Nm Blanket-Oh Relocations	12/31/2021	14,227	10,125	10,125	6,182	7,437	12,544
1789	11658673	TXN Lidar Projects	12/31/2014	-	-	-	-	-	-
1790				37,153	43,904	43,904	26,880	32,256	54,566
	Grandparent	*OH Services*							
1791	10129881	Txn-(023) Oh Services	12/31/2021	70,045	84,566	84,566	108,684	96,393	84,566
1792	10129895	Txs-(023) Oh Services	12/31/2021	31,466	39,346	39,346	50,554	44,834	39,346
1793	10129911	Nm Blanket-(023) Oh Services	12/31/2021	55,268	46,921	46,921	60,371	53,569	46,921
1794				156,780	170,833	170,833	219,609	194,796	170,833
	Grandparent	*OH Street Lights*							

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
1749	10143260	Tx Blanket-Oh Replacements	12/31/2021	35,454	55,607	40,399	40,399	55,607	59,525	483,567
1750	10143281	Txs Blanket-Oh Reinforcement	12/31/2021	24,445	38,346	27,803	27,803	38,346	41,052	355,250
1751	10143300	Nm Blanket-Oh Reinforc	12/31/2021	33,495	52,528	38,160	38,160	52,528	56,167	461,459
1752	11088138	Environmental Work SPS - NM -	12/31/2021	-	-	-	-	-	-	-
1753	11097191	Incr Cap Roswell OH Feeders	3/31/2014	-	-	-	-	-	-	-
1754	11099361	Install Hillside 115/13.2kV Su	7/31/2014	-	-	-	-	-	-	-
1755	11362711	Inst 12.5kV Dumas 19th St Fdr	9/30/2014	-	-	-	-	-	-	-
1756	11501072	Reinf Sand Dunes 14 to 28 MVA	10/31/2014	-	-	-	-	-	-	-
1757	11501164	Inst NewCarlsbad 115/12.5kV 28	3/31/2015	-	-	-	-	-	-	505,763
1758	11501182	Inst China Draw 69/12.5kV 28MV	6/30/2015	-	-	-	-	-	-	1,514,147
1759	11501349	Convert Booker T1 115/35kV 28M	5/31/2016	-	-	93,300	93,300	55,980	-	242,580
1760	11631360	Inst Seminole Int 23kV Feeders	1/31/2014	-	-	-	-	-	-	-
1761	11647895	Install Battle Axe 12.5kV Feed	5/31/2016	-	186,600	186,600	373,200	373,200	746,400	1,866,000
1762	11647922	Hastings 13.2kV Distribution W	6/30/2014	-	-	-	-	-	-	-
1763	11647945	Install Coburn Creek 13.2kV Fe	12/31/2016	-	-	-	-	-	-	-
1764	11647974	Inst Pringle Int 35kV Feeders	7/31/2014	-	-	-	-	-	-	-
1765	11647982	Install Sunset 13.2kV Feeders	12/31/2016	-	-	-	-	-	-	-
1766	11648035	Inst Muleshoe East 12.5/2.4 3-	4/30/2015	-	-	-	-	-	-	726,270
1767	11786986	JAL/OCHOA 2020 EAST RECONDUCTO	1/31/2014	-	-	-	-	-	-	-
1768	11789413	Inst Camex T3 13.2kV Feeders	10/31/2014	-	-	-	-	-	-	-
1769	11810405	Inst North Loving 12.5kV Feede	12/31/2015	-	41,985	41,985	-	-	55,980	139,950
1770	11810408	Recon Pringle OF 12.5kV Fdr 12	11/30/2014	-	-	-	-	-	-	10,173
1771	11849903	Reinf Ochoa 2020-Srv COG/XTO M	3/31/2014	-	-	-	-	-	-	-
1772	11947683	HOB	10/31/2014	-	-	-	-	-	-	-
1773	11961812	CAR	1/30/2015	-	-	-	-	-	-	(8,803)
1774	11961815	Pam	9/30/2014	-	-	-	-	-	-	113,431
1775	11977214	Reinforce Livingston Ridge Fee	9/30/2014	-	-	-	-	-	-	-
1776	11980696	HOB	12/31/2014	-	-	-	-	-	-	4,271
1777	11981975	Install Sage Brush #1 Feeders	7/31/2016	-	-	-	-	-	-	-
1778	11981979	Install Ponderosa #1 Feeders	5/31/2017	-	-	-	-	-	-	-
1779	11982434	Convert Springlake -115/12.5kV	4/30/2016	-	-	-	-	-	-	-
1780	11983002	Reinf Pearl - 6.1MVA to 28MVA-	12/31/2016	-	-	-	-	-	-	-
1781	12005657	CAR	4/30/2015	-	-	-	-	-	-	589,614
1782	12010824	Convert Soncy T1 69 to 115/13.	12/31/2015	-	186,600	186,600	23,325	-	-	396,525
1783	12037970	CAR	4/30/2015	-	-	-	-	-	-	279,852
1784	12060659	Reconductor Northeast Hobbs 23	6/1/2015	279,900	279,900	-	-	-	-	1,757,793
1785				373,293	841,566	614,847	596,187	575,661	959,124	9,437,844
	Grandparent	*OH Relocations*								
1786	10143262	Txn Blanket-Oh Relocations	12/31/2021	52,147	36,198	26,074	22,848	15,949	27,149	318,866
1787	10143283	Txs Blanket-Oh Relocations	12/31/2021	15,501	10,752	7,706	6,810	4,749	8,064	93,103
1788	10143302	Nm Blanket-Oh Relocations	12/31/2021	20,160	13,978	10,125	8,870	6,182	10,483	130,438
1789	11658673	TXN Lidar Projects	12/31/2014	-	-	-	-	-	-	-
1790				87,808	60,928	43,904	38,528	26,880	45,696	542,407
	Grandparent	*OH Services*								
1791	10129881	Txn-(023) Oh Services	12/31/2021	96,393	120,897	205,850	84,566	96,393	60,835	1,193,756
1792	10129895	Txs-(023) Oh Services	12/31/2021	44,834	56,197	95,775	39,346	44,834	28,292	554,168
1793	10129911	Nm Blanket-(023) Oh Services	12/31/2021	53,569	67,174	114,327	46,921	53,569	33,780	679,311
1794				194,796	244,268	415,951	170,833	194,796	122,907	2,427,235
	Grandparent	*OH Street Lights*								

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
1749	10143260	Tx Blanket-Oh Replacements	12/31/2021	26,124	30,789	46,650	36,387	36,387	46,650
1750	10143281	Txs Blanket-Oh Reinforcement	12/31/2021	17,727	21,459	31,722	25,191	25,191	31,722
1751	10143300	Nm Blanket-Oh Reinforc	12/31/2021	24,258	28,923	43,851	33,588	33,588	43,851
1752	11088138	Environmental Work SPS - NM -	12/31/2021	13,995	16,794	25,191	19,593	19,593	25,191
1753	11097191	Incr Cap Roswell OH Feeders	3/31/2014	-	-	-	-	-	-
1754	11099361	Install Hillside 115/13.2kV Su	7/31/2014	-	-	-	-	-	-
1755	11362711	Inst 12.5kV Dumas 19th St Fdr	9/30/2014	-	-	-	-	-	-
1756	11501072	Reinf Sand Dunes 14 to 28 MVA	10/31/2014	-	-	-	-	-	-
1757	11501164	Inst NewCarlsbad 115/12.5kV 28	3/31/2015	-	-	-	-	-	-
1758	11501182	Inst China Draw 69/12.5kV 28MV	6/30/2015	-	-	-	-	-	-
1759	11501349	Convert Booker T1 115/35kV 28M	5/31/2016	93,300	93,300	93,300	93,300	93,300	-
1760	11631360	Inst Seminole Int 23kV Feeders	1/31/2014	-	-	-	-	-	-
1761	11647895	Install Battle Axe 12.5kV Feed	5/31/2016	466,500	466,500	466,500	466,500	466,500	-
1762	11647922	Hastings 13.2kV Distribution W	6/30/2014	-	-	-	-	-	-
1763	11647945	Install Coburn Creek 13.2kV Fe	12/31/2016	-	-	-	-	-	-
1764	11647974	Inst Pringle Int 35kV Feeders	7/31/2014	-	-	-	-	-	-
1765	11647982	Install Sunset 13.2kV Feeders	12/31/2016	-	-	-	93,300	93,300	93,300
1766	11648035	Inst Muleshoe East 12.5/2.4 3-	4/30/2015	-	-	-	-	-	-
1767	11786986	JAL/OCHOA 2020 EAST RECONDUCTO	1/31/2014	-	-	-	-	-	-
1768	11789413	Inst Camex T3 13.2kV Feeders	10/31/2014	-	-	-	-	-	-
1769	11810405	Inst North Loving 12.5kV Feede	12/31/2015	-	-	-	-	-	-
1770	11810408	Recon Pringle OF 12.5kV Fdr 12	11/30/2014	-	-	-	-	-	-
1771	11849903	Reinf Ochoa 2020-Srv COG/XTO M	3/31/2014	-	-	-	-	-	-
1772	11947683	HOB	10/31/2014	-	-	-	-	-	-
1773	11961812	CAR	1/30/2015	-	-	-	-	-	-
1774	11961815	Pam	9/30/2014	-	-	-	-	-	-
1775	11977214	Reinforce Livingston Ridge Fee	9/30/2014	-	-	-	-	-	-
1776	11980696	HOB	12/31/2014	-	-	-	-	-	-
1777	11981975	Install Sage Brush #1 Feeders	7/31/2016	116,625	116,625	233,250	233,250	1,166,250	233,250
1778	11981979	Install Ponderosa #1 Feeders	5/31/2017	-	-	-	-	-	-
1779	11982434	Convert Springlake -115/12.5kV	4/30/2016	69,975	69,975	69,975	69,975	-	-
1780	11983002	Reinf Pearl - 6.1MVA to 28MVA-	12/31/2016	-	-	46,650	46,650	46,650	46,650
1781	12005657	CAR	4/30/2015	-	-	-	-	-	-
1782	12010824	Convert Soncy T1 69 to 115/13.	12/31/2015	-	-	-	-	-	-
1783	12037970	CAR	4/30/2015	-	-	-	-	-	-
1784	12060659	Reconductor Northeast Hobbs 23	6/1/2015	-	-	-	-	-	-
1785				828,504	844,365	1,057,089	1,117,734	1,980,759	520,614
	Grandparent	*OH Relocations*							
1786	10143262	Txn Blanket-Oh Relocations	12/31/2021	26,880	26,880	26,880	17,024	19,712	33,152
1787	10143283	Txs Blanket-Oh Relocations	12/31/2021	8,064	8,064	8,064	5,376	6,272	9,856
1788	10143302	Nm Blanket-Oh Relocations	12/31/2021	10,752	10,752	10,752	6,272	8,064	12,544
1789	11658673	TXN Lidar Projects	12/31/2014	-	-	-	-	-	-
1790				45,696	45,696	45,696	28,672	34,048	55,552
	Grandparent	*OH Services*							
1791	10129881	Txn-(023) Oh Services	12/31/2021	86,576	86,576	86,576	110,539	98,171	86,576
1792	10129895	Txs-(023) Oh Services	12/31/2021	40,196	40,196	40,196	51,791	45,607	40,196
1793	10129911	Nm Blanket-(023) Oh Services	12/31/2021	47,926	47,926	47,926	61,840	54,883	47,926
1794				174,698	174,698	174,698	224,170	198,661	174,698
	Grandparent	*OH Street Lights*							

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
1749	10143260	Tx Blanket-Oh Replacements	12/31/2021	36,387	56,913	41,052	41,052	56,913	57,846	513,150
1750	10143281	Txs Blanket-Oh Reinforcement	12/31/2021	25,191	39,186	27,990	27,990	39,186	41,052	353,607
1751	10143300	Nm Blanket-Oh Reinforc	12/31/2021	33,588	53,181	39,186	39,186	53,181	57,846	484,227
1752	11088138	Environmental Work SPS - NM -	12/31/2021	19,593	30,789	22,392	22,392	30,789	33,588	279,900
1753	11097191	Incr Cap Roswell OH Feeders	3/31/2014	-	-	-	-	-	-	-
1754	11099361	Install Hillside 115/13.2kV Su	7/31/2014	-	-	-	-	-	-	-
1755	11362711	Inst 12.5kV Dumas 19th St Fdr	9/30/2014	-	-	-	-	-	-	-
1756	11501072	Reinf Sand Dunes 14 to 28 MVA	10/31/2014	-	-	-	-	-	-	-
1757	11501164	Inst NewCarlsbad 115/12.5kV 28	3/31/2015	-	-	-	-	-	-	-
1758	11501182	Inst China Draw 69/12.5kV 28MV	6/30/2015	-	-	-	-	-	-	-
1759	11501349	Convert Booker T1 115/35kV 28M	5/31/2016	-	-	-	-	-	-	466,500
1760	11631360	Inst Seminole Int 23kV Feeders	1/31/2014	-	-	-	-	-	-	-
1761	11647895	Install Battle Axe 12.5kV Feed	5/31/2016	-	-	-	-	-	-	2,332,500
1762	11647922	Hastings 13.2kV Distribution W	6/30/2014	-	-	-	-	-	-	-
1763	11647945	Install Coburn Creek 13.2kV Fe	12/31/2016	-	-	-	149,280	111,960	111,960	373,200
1764	11647974	Inst Pringle Int 35kV Feeders	7/31/2014	-	-	-	-	-	-	-
1765	11647982	Install Sunset 13.2kV Feeders	12/31/2016	-	-	-	-	-	186,600	466,500
1766	11648035	Inst Muleshoe East 12.5/2.4 3-	4/30/2015	-	-	-	-	-	-	-
1767	11786986	JAL/OCHOA 2020 EAST RECONDUCTO	1/31/2014	-	-	-	-	-	-	-
1768	11789413	Inst Camex T3 13.2kV Feeders	10/31/2014	-	-	-	-	-	-	-
1769	11810405	Inst North Loving 12.5kV Feede	12/31/2015	-	-	-	-	-	-	-
1770	11810408	Recon Pringle OF 12.5kV Fdr 12	11/30/2014	-	-	-	-	-	-	-
1771	11849903	Reinf Ochoa 2020-Srv COG/XTO M	3/31/2014	-	-	-	-	-	-	-
1772	11947683	HOB	10/31/2014	-	-	-	-	-	-	-
1773	11961812	CAR	1/30/2015	-	-	-	-	-	-	-
1774	11961815	Pam	9/30/2014	-	-	-	-	-	-	-
1775	11977214	Reinforce Livingston Ridge Fee	9/30/2014	-	-	-	-	-	-	-
1776	11980696	HOB	12/31/2014	-	-	-	-	-	-	-
1777	11981975	Install Sage Brush #1 Feeders	7/31/2016	233,250	-	-	-	-	-	2,332,500
1778	11981979	Install Ponderosa #1 Feeders	5/31/2017	-	-	233,250	233,250	233,250	233,250	933,000
1779	11982434	Convert Springlake -115/12.5kV	4/30/2016	-	-	-	-	-	-	279,900
1780	11983002	Reinf Pearl - 6.1MVA to 28MVA-	12/31/2016	46,650	46,650	46,650	46,650	46,650	46,650	466,500
1781	12005657	CAR	4/30/2015	-	-	-	-	-	-	-
1782	12010824	Convert Soncy T1 69 to 115/13.	12/31/2015	-	-	-	-	-	-	-
1783	12037970	CAR	4/30/2015	-	-	-	-	-	-	-
1784	12060659	Reconductor Northeast Hobbs 23	6/1/2015	-	-	-	-	-	-	-
1785				394,659	226,719	410,520	559,800	571,929	768,792	9,281,484
	Grandparent	*OH Relocations*								
1786	10143262	Txn Blanket-Oh Relocations	12/31/2021	53,760	36,736	26,880	23,296	17,024	25,088	333,312
1787	10143283	Txs Blanket-Oh Relocations	12/31/2021	16,128	10,752	8,064	7,168	5,376	5,376	98,560
1788	10143302	Nm Blanket-Oh Relocations	12/31/2021	20,608	14,336	10,752	8,960	6,272	8,960	129,024
1789	11658673	TXN Lidar Projects	12/31/2014	-	-	-	-	-	-	-
1790				90,496	61,824	45,696	39,424	28,672	39,424	560,896
	Grandparent	*OH Services*								
1791	10129881	Txn-(023) Oh Services	12/31/2021	98,171	122,907	209,483	86,576	98,171	61,067	1,231,389
1792	10129895	Txs-(023) Oh Services	12/31/2021	45,607	57,202	97,398	40,196	45,607	28,601	572,793
1793	10129911	Nm Blanket-(023) Oh Services	12/31/2021	54,883	68,797	115,950	47,926	54,883	33,239	684,105
1794				198,661	248,906	422,831	174,698	198,661	122,907	2,488,287
	Grandparent	*OH Street Lights*								

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
1795	10143257	Txn - Oh Street Light	12/31/2021	47,756	19,778	(8,197)	(1,101)	12,122	24,134
1796	10143278	Txs Blanket- Oh Street Lghts	12/31/2021	20,942	15,365	11,803	9,879	9,149	17,137
1797	10143297	NM Blanket-Oh Street Lights	12/31/2021	29,995	19,372	27,180	15,513	14,069	31,609
1798				98,693	54,515	30,786	24,292	35,340	72,880
	Grandparent	*Other Capital*							
1799	10433534	Transportation CWIP Default-El	12/31/2040	-	-	-	-	-	-
1800	11477236	SPS Dist Sub Asset Sales	12/31/2021	-	-	-	-	-	(18,736)
1801	11750438	Administrative and General Exp	10/31/2014	630	4,242	(4,901)	(3,845)	(1,513)	3,635
1802				630	4,242	(4,901)	(3,845)	(1,513)	(15,101)
	Grandparent	*Purch Meters*							
1803	10129885	Txn-(0031) New Elec Meters	12/31/2021	81,814	287,779	61,533	159,418	161,213	285,774
1804	11833415	Replace unsafe Itron Meters in	2/28/2014	568	568	-	-	-	-
1805	11833417	Replace unsafe Itron Meters in	1/31/2014	1,137	-	-	-	-	-
1806				83,519	288,348	61,533	159,418	161,213	285,774
	Grandparent	*Purch Transformers*							
1807	10129886	Txn- (0032) New Bus. Transform	12/31/2021	470,918	856,622	810,981	836,865	1,229,787	1,286,484
1808				470,918	856,622	810,981	836,865	1,229,787	1,286,484
	Grandparent	*Right of Way*							
1809	10129883	Txn-(0029) Elec Row	12/31/2021	-	(4,049)	-	-	-	-
1810	11524011	NM-Elec-Easement	12/31/2021	8,804	33,329	17,035	36,113	21,436	25,063
1811	11524016	NM-Elec Land Owned	12/31/2021	-	-	-	-	(1,494)	-
1812	11524017	TxN-Elec Easement	12/31/2021	3,326	8,210	420	3,121	889	3,272
1813	11524023	TxS-Elec Easement	12/31/2021	4,798	-	8,262	454	47	96
1814	11758881	Substation Land - New Mexico	12/31/2021	1,296	28,624	67,615	22,398	391,924	11,830
1815	11786998	Substation Land - TX	12/31/2021	110,361	2,780	384	101,569	3,900	527
1816	11789422	Purch Land for Higg East Sub	5/31/2015	4,825	527	14,876	-	11,909	3,558
1817	11981976	Purchase land for new subsatio	5/31/2015	-	-	-	-	-	-
1818	11981986	Purchase Land @ Yeso Hills #1	3/31/2017	-	-	-	-	-	-
1819	11982147	Purchase Land @ Ponderosa #1	6/30/2016	-	-	-	-	-	-
1820				133,411	69,421	108,593	163,655	428,610	44,346
	Grandparent	*Subs Cap Reinforce*							
1821	10143268	Txn Blanket-Subst Cap Reinforc	12/31/2021	-	-	-	-	-	1,402
1822	11227983	Capitan T1 69 to 115 kV 28 MVA	9/30/2017	195,336	63,752	(577)	6,463	831	3,324
1823	11362676	Reinf Price T1 69 to 115 kV 2	9/30/2017	-	-	-	-	-	-
1824	11362694	Convert Hastings T1 69 to 115	10/31/2014	102,904	3,197	2,547	12,059	32,383	53,072
1825	11362697	Convert East Clovis T1 69 to 1	4/30/2014	10,655	2,574	(2,627)	268	-	-
1826	11362701	Reinf Hale Center 5 to 12 MVA	9/30/2014	26,302	37,395	(649)	(894)	1,561	(19)
1827	11362705	Convert Zodiac T1 69 to 115 kV	1/31/2015	-	-	-	-	-	-
1828	11362706	Convert Hart T1 69 to 115 kV	12/31/2014	16,323	3,556	34,098	396,373	19,688	53,691
1829	11362709	Reinf Dumas 19th St 115/12.5kV	1/31/2015	69,906	126,340	160,309	53,522	(5,627)	7,386
1830	11362714	Install Red Bluff 115/12.5kV S	10/31/2014	-	-	-	-	-	-
1831	11362743	Reinf Sand Dunes 14 to 28 MVA	12/31/2014	248,423	752,728	115,606	162,878	236,983	68,658
1832	11500752	Convert Lynn Co to 115/23KV 14	3/2/2015	442,109	36,244	28,995	1,233	1,874	3,191
1833	11501081	Reinf So Loving 69/12.5kV 28MV	1/31/2015	14,110	-	(65)	-	-	-
1834	11501161	Inst NewCarlsbad 115/12.5kV 28	3/31/2015	-	-	-	1,000	1,116	408
1835	11501177	Convert Hopi 69 to 115/12.5kV	7/31/2014	79,700	8,215	(1,183)	34,239	485	664
1836	11501180	Inst China Draw 69/12.5kV 28MV	5/31/2015	-	-	428	3,721	3,874	73,881

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
1795	10143257	Txn - Oh Street Light	12/31/2021	45,659	26,296	25,486	31,806	29,954	27,209	280,902
1796	10143278	Txs Blanket- Oh Street Lghts	12/31/2021	19,434	11,229	17,046	17,499	16,636	5,958	172,078
1797	10143297	NM Blanket-Oh Street Lights	12/31/2021	32,410	12,572	13,585	21,732	20,097	23,059	261,193
1798				97,503	50,097	56,117	71,037	66,686	56,227	714,173
	Grandparent	*Other Capital*								
1799	10433534	Transportation CWIP Default-El	12/31/2040	-	-	-	-	-	(70)	(70)
1800	11477236	SPS Dist Sub Asset Sales	12/31/2021	-	-	-	-	-	-	(18,736)
1801	11750438	Administrative and General Exp	10/31/2014	5,611	1,946	(882)	4,578	3,804	(7,719)	5,585
1802				5,611	1,946	(882)	4,578	3,804	(7,789)	(13,221)
	Grandparent	*Purch Meters*								
1803	10129885	Txn-(0031) New Elec Meters	12/31/2021	173,486	166,369	170,667	103,194	130,237	89,803	1,871,288
1804	11833415	Replace unsafe Itron Meters in	2/28/2014	-	-	-	-	-	-	1,137
1805	11833417	Replace unsafe Itron Meters in	1/31/2014	-	-	-	-	-	-	1,137
1806				173,486	166,369	170,667	103,194	130,237	89,803	1,873,562
	Grandparent	*Purch Transformers*								
1807	10129886	Txn- (0032) New Bus. Transform	12/31/2021	1,035,964	600,235	433,333	531,433	584,480	469,599	9,146,702
1808				1,035,964	600,235	433,333	531,433	584,480	469,599	9,146,702
	Grandparent	*Right of Way*								
1809	10129883	Txn-(0029) Elec Row	12/31/2021	-	-	-	-	-	-	(4,049)
1810	11524011	NM-Elec-Easement	12/31/2021	60,327	61,974	118,234	163,317	5,800	145,226	696,659
1811	11524016	NM-Elec Land Owned	12/31/2021	-	-	-	-	-	-	(1,494)
1812	11524017	TxN-Elec Easement	12/31/2021	352	(2,918)	-	1,637	5,859	269	24,437
1813	11524023	TxS-Elec Easement	12/31/2021	5	3,035	36	305	2,723	10	19,770
1814	11758881	Substation Land - New Mexico	12/31/2021	(285,169)	52,376	29,595	29,351	16,793	19,322	385,954
1815	11786998	Substation Land - TX	12/31/2021	-	-	-	-	-	-	219,522
1816	11789422	Purch Land for Higg East Sub	5/31/2015	2,613	-	550	-	-	-	38,859
1817	11981976	Purchase land for new subsatio	5/31/2015	-	-	-	-	-	-	-
1818	11981986	Purchase Land @ Yeso Hills #1	3/31/2017	-	-	-	1,249	5,851	9,066	16,166
1819	11982147	Purchase Land @ Ponderosa #1	6/30/2016	-	-	-	519	5,800	5,038	11,358
1820				(221,873)	114,466	148,415	196,379	42,827	178,931	1,407,182
	Grandparent	*Subs Cap Reinforce*								
1821	10143268	Txn Blanket-Subst Cap Reinforc	12/31/2021	43,250	2,272	64,786	147,372	51,109	(37,431)	272,759
1822	11227983	Capitan T1 69 to 115 kV 28 MVA	9/30/2017	-	-	1,096	-	-	23,344	293,568
1823	11362676	Reinf Price T1 69 to 115 kV 2	9/30/2017	-	-	-	-	-	-	-
1824	11362694	Convert Hastings T1 69 to 115	10/31/2014	1,341	2,896	-	386	(26,411)	-	184,375
1825	11362697	Convert East Clovis T1 69 to 1	4/30/2014	-	-	-	-	-	-	10,871
1826	11362701	Reinf Hale Center 5 to 12 MVA	9/30/2014	-	-	21	-	-	-	63,717
1827	11362705	Convert Zodiac T1 69 to 115 kV	1/31/2015	-	-	-	-	-	-	-
1828	11362706	Convert Hart T1 69 to 115 kV	12/31/2014	7,744	188,296	99,912	109,449	198,956	18,877	1,146,963
1829	11362709	Reinf Dumas 19th St 115/12.5kV	1/31/2015	4,769	2,683	15,818	-	57	211	435,374
1830	11362714	Install Red Bluff 115/12.5kV S	10/31/2014	-	-	-	(31,572)	-	-	(31,572)
1831	11362743	Reinf Sand Dunes 14 to 28 MVA	12/31/2014	42,473	12,957	(134)	265	68	44	1,640,949
1832	11500752	Convert Lynn Co to 115/23KV 14	3/2/2015	18,522	20,704	6,843	17,771	6,471	5,121	589,079
1833	11501081	Reinf So Loving 69/12.5kV 28MV	1/31/2015	-	-	-	-	-	-	14,046
1834	11501161	Inst NewCarlsbad 115/12.5kV 28	3/31/2015	176	697	106,975	517,016	296,612	694,841	1,618,841
1835	11501177	Convert Hopi 69 to 115/12.5kV	7/31/2014	93	-	-	-	-	-	122,214
1836	11501180	Inst China Draw 69/12.5kV 28MV	5/31/2015	44,795	69,209	53,464	55,716	324,954	996,744	1,626,786

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
1795	10143257	Txn - Oh Street Light	12/31/2021	35,709	35,088	43,560	30,570	35,088	30,570
1796	10143278	Txs Blanket- Oh Street Lghts	12/31/2021	13,020	13,696	16,944	11,931	13,696	11,931
1797	10143297	NM Blanket-Oh Street Lights	12/31/2021	18,608	27,463	34,100	23,933	27,463	23,933
1798				67,337	76,248	94,604	66,435	76,248	66,435
	Grandparent	*Other Capital*							
1799	10433534	Transportation CWIP Default-El	12/31/2040	-	-	-	-	-	-
1800	11477236	SPS Dist Sub Asset Sales	12/31/2021	-	-	-	-	-	-
1801	11750438	Administrative and General Exp	10/31/2014	9,500	-	-	-	-	-
1802				9,500	-	-	-	-	-
	Grandparent	*Purch Meters*							
1803	10129885	Txn-(0031) New Elec Meters	12/31/2021	184,816	185,560	252,193	136,899	137,664	140,341
1804	11833415	Replace unsafe Itron Meters in	2/28/2014	-	-	-	-	-	-
1805	11833417	Replace unsafe Itron Meters in	1/31/2014	-	-	-	-	-	-
1806				184,816	185,560	252,193	136,899	137,664	140,341
	Grandparent	*Purch Transformers*							
1807	10129886	Txn- (0032) New Bus. Transform	12/31/2021	918,481	539,442	1,005,338	294,188	834,212	918,031
1808				918,481	539,442	1,005,338	294,188	834,212	918,031
	Grandparent	*Right of Way*							
1809	10129883	Txn-(0029) Elec Row	12/31/2021	-	-	-	-	-	-
1810	11524011	NM-Elec-Easement	12/31/2021	14,319	24,000	43,000	47,000	24,000	52,000
1811	11524016	NM-Elec Land Owned	12/31/2021	-	-	-	-	-	-
1812	11524017	TxN-Elec Easement	12/31/2021	934	500	900	1,000	500	1,100
1813	11524023	TxS-Elec Easement	12/31/2021	3,086	4,000	7,000	8,000	4,000	9,000
1814	11758881	Substation Land - New Mexico	12/31/2021	55,769	111,000	25,000	49,000	49,000	49,000
1815	11786998	Substation Land - TX	12/31/2021	-	12,000	12,000	12,000	12,000	12,000
1816	11789422	Purch Land for Higg East Sub	5/31/2015	-	-	-	-	-	-
1817	11981976	Purchase land for new subsatio	5/31/2015	-	-	-	100,000	100,000	-
1818	11981986	Purchase Land @ Yeso Hills #1	3/31/2017	350	6,000	-	-	-	-
1819	11982147	Purchase Land @ Ponderosa #1	6/30/2016	1,393	-	-	-	-	-
1820				75,851	157,500	87,900	217,000	189,500	123,100
	Grandparent	*Subs Cap Reinforce*							
1821	10143268	Txn Blanket-Subst Cap Reinforc	12/31/2021	7,974	-	-	-	-	-
1822	11227983	Capitan T1 69 to 115 kV 28 MVA	9/30/2017	-	-	-	-	-	-
1823	11362676	Reinf Price T1 69 to 115 kV 2	9/30/2017	-	-	-	-	-	-
1824	11362694	Convert Hastings T1 69 to 115	10/31/2014	-	-	-	-	-	-
1825	11362697	Convert East Clovis T1 69 to 1	4/30/2014	-	-	-	-	-	-
1826	11362701	Reinf Hale Center 5 to 12 MVA	9/30/2014	-	-	-	-	-	-
1827	11362705	Convert Zodiac T1 69 to 115 kV	1/31/2015	1,501	-	-	-	-	-
1828	11362706	Convert Hart T1 69 to 115 kV	12/31/2014	34,228	-	-	-	-	-
1829	11362709	Reinf Dumas 19th St 115/12.5kV	1/31/2015	(103)	-	-	-	-	-
1830	11362714	Install Red Bluff 115/12.5kV S	10/31/2014	-	-	-	-	-	-
1831	11362743	Reinf Sand Dunes 14 to 28 MVA	12/31/2014	6,121	5,916	-	-	-	-
1832	11500752	Convert Lynn Co to 115/23KV 14	3/2/2015	11,037	3,944	-	-	-	-
1833	11501081	Reinf So Loving 69/12.5kV 28MV	1/31/2015	154	-	-	-	-	-
1834	11501161	Inst NewCarlsbad 115/12.5kV 28	3/31/2015	717,974	271,150	197,200	-	-	-
1835	11501177	Convert Hopi 69 to 115/12.5kV	7/31/2014	-	-	-	-	-	-
1836	11501180	Inst China Draw 69/12.5kV 28MV	5/31/2015	1,394,818	676,396	197,200	197,200	197,200	147,900

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
1795	10143257	Txn - Oh Street Light	12/31/2021	30,570	30,570	39,677	39,677	39,677	42,289	433,046
1796	10143278	Txs Blanket- Oh Street Lghts	12/31/2021	11,931	11,931	15,461	15,461	15,461	16,450	167,917
1797	10143297	NM Blanket-Oh Street Lights	12/31/2021	23,933	23,933	30,993	30,993	30,993	33,041	329,389
1798				66,435	66,435	86,132	86,132	86,132	91,780	930,351
	Grandparent	*Other Capital*								
1799	10433534	Transportation CWIP Default-El	12/31/2040	-	-	-	-	-	-	-
1800	11477236	SPS Dist Sub Asset Sales	12/31/2021	-	-	-	-	-	-	-
1801	11750438	Administrative and General Exp	10/31/2014	-	-	-	-	-	-	9,500
1802				-	-	-	-	-	-	9,500
	Grandparent	*Purch Meters*								
1803	10129885	Txn-(0031) New Elec Meters	12/31/2021	50,190	71,604	105,734	43,020	79,252	43,020	1,430,293
1804	11833415	Replace unsafe Itron Meters in	2/28/2014	-	-	-	-	-	-	-
1805	11833417	Replace unsafe Itron Meters in	1/31/2014	-	-	-	-	-	-	-
1806				50,190	71,604	105,734	43,020	79,252	43,020	1,430,293
	Grandparent	*Purch Transformers*								
1807	10129886	Txn- (0032) New Bus. Transform	12/31/2021	770,549	542,834	451,457	360,468	377,135	280,719	7,292,854
1808				770,549	542,834	451,457	360,468	377,135	280,719	7,292,854
	Grandparent	*Right of Way*								
1809	10129883	Txn-(0029) Elec Row	12/31/2021	-	-	-	-	-	-	-
1810	11524011	NM-Elec-Easement	12/31/2021	19,000	33,000	57,000	66,000	43,000	51,000	473,319
1811	11524016	NM-Elec Land Owned	12/31/2021	-	-	-	-	-	-	-
1812	11524017	TxN-Elec Easement	12/31/2021	400	700	1,200	1,400	900	1,100	10,634
1813	11524023	TxS-Elec Easement	12/31/2021	3,000	6,000	10,000	11,000	7,000	11,000	83,086
1814	11758881	Substation Land - New Mexico	12/31/2021	49,000	49,000	49,000	49,000	49,000	49,000	632,769
1815	11786998	Substation Land - TX	12/31/2021	12,000	12,000	12,000	12,000	12,000	12,000	132,000
1816	11789422	Purch Land for Higg East Sub	5/31/2015	-	-	-	-	-	-	-
1817	11981976	Purchase land for new subsatio	5/31/2015	-	-	-	-	-	-	200,000
1818	11981986	Purchase Land @ Yeso Hills #1	3/31/2017	-	-	-	-	-	-	6,350
1819	11982147	Purchase Land @ Ponderosa #1	6/30/2016	-	-	-	-	-	-	1,393
1820				83,400	100,700	129,200	139,400	111,900	124,100	1,539,551
	Grandparent	*Subs Cap Reinforce*								
1821	10143268	Txn Blanket-Subst Cap Reinforc	12/31/2021	-	-	-	-	-	-	7,974
1822	11227983	Capitan T1 69 to 115 kV 28 MVA	9/30/2017	-	-	-	-	-	-	-
1823	11362676	Reinf Price T1 69 to 115 kV 2	9/30/2017	-	-	-	-	-	-	-
1824	11362694	Convert Hastings T1 69 to 115	10/31/2014	-	-	-	-	-	-	-
1825	11362697	Convert East Clovis T1 69 to 1	4/30/2014	-	-	-	-	-	-	-
1826	11362701	Reinf Hale Center 5 to 12 MVA	9/30/2014	-	-	-	-	-	-	-
1827	11362705	Convert Zodiac T1 69 to 115 kV	1/31/2015	-	-	-	-	-	-	1,501
1828	11362706	Convert Hart T1 69 to 115 kV	12/31/2014	-	-	-	-	-	-	34,228
1829	11362709	Reinf Dumas 19th St 115/12.5kV	1/31/2015	-	-	-	-	-	-	(103)
1830	11362714	Install Red Bluff 115/12.5kV S	10/31/2014	-	-	-	-	-	-	-
1831	11362743	Reinf Sand Dunes 14 to 28 MVA	12/31/2014	-	-	-	-	-	-	12,037
1832	11500752	Convert Lynn Co to 115/23KV 14	3/2/2015	-	-	-	-	-	-	14,981
1833	11501081	Reinf So Loving 69/12.5kV 28MV	1/31/2015	-	-	-	-	-	-	154
1834	11501161	Inst NewCarlsbad 115/12.5kV 28	3/31/2015	-	-	-	-	-	-	1,186,324
1835	11501177	Convert Hopi 69 to 115/12.5kV	7/31/2014	-	-	-	-	-	-	-
1836	11501180	Inst China Draw 69/12.5kV 28MV	5/31/2015	147,900	147,900	-	-	-	-	3,106,514

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
1795	10143257	Txn - Oh Street Light	12/31/2021	43,066	38,124	48,008	33,182	38,124	33,182
1796	10143278	Txs Blanket- Oh Street Lghts	12/31/2021	16,944	14,826	18,356	12,708	14,826	12,708
1797	10143297	NM Blanket-Oh Street Lights	12/31/2021	33,888	29,652	37,418	26,122	29,652	26,122
1798				93,898	82,602	103,782	72,012	82,602	72,012
	Grandparent	*Other Capital*							
1799	10433534	Transportation CWIP Default-El	12/31/2040	-	-	-	-	-	-
1800	11477236	SPS Dist Sub Asset Sales	12/31/2021	-	-	-	-	-	-
1801	11750438	Administrative and General Exp	10/31/2014	-	-	-	-	-	-
1802				-	-	-	-	-	-
	Grandparent	*Purch Meters*							
1803	10129885	Txn-(0031) New Elec Meters	12/31/2021	196,936	147,224	319,304	270,548	196,936	270,548
1804	11833415	Replace unsafe Itron Meters in	2/28/2014	-	-	-	-	-	-
1805	11833417	Replace unsafe Itron Meters in	1/31/2014	-	-	-	-	-	-
1806				196,936	147,224	319,304	270,548	196,936	270,548
	Grandparent	*Purch Transformers*							
1807	10129886	Txn- (0032) New Bus. Transform	12/31/2021	958,341	766,479	1,054,272	1,150,203	1,054,272	1,054,272
1808				958,341	766,479	1,054,272	1,150,203	1,054,272	1,054,272
	Grandparent	*Right of Way*							
1809	10129883	Txn-(0029) Elec Row	12/31/2021	-	-	-	-	-	-
1810	11524011	NM-Elec-Easement	12/31/2021	14,000	24,000	43,000	48,000	24,000	53,000
1811	11524016	NM-Elec Land Owned	12/31/2021	-	-	-	-	-	-
1812	11524017	TxN-Elec Easement	12/31/2021	300	500	900	1,000	500	1,100
1813	11524023	TxS-Elec Easement	12/31/2021	2,000	4,000	7,000	8,000	4,000	9,000
1814	11758881	Substation Land - New Mexico	12/31/2021	17,000	29,000	52,000	58,000	29,000	63,000
1815	11786998	Substation Land - TX	12/31/2021	5,000	8,000	14,000	15,000	8,000	17,000
1816	11789422	Purch Land for Higg East Sub	5/31/2015	-	-	-	-	-	-
1817	11981976	Purchase land for new subsatio	5/31/2015	-	-	-	-	-	-
1818	11981986	Purchase Land @ Yeso Hills #1	3/31/2017	-	-	-	-	-	-
1819	11982147	Purchase Land @ Ponderosa #1	6/30/2016	-	-	-	-	100,000	100,000
1820				38,300	65,500	116,900	130,000	165,500	243,100
	Grandparent	*Subs Cap Reinforce*							
1821	10143268	Txn Blanket-Subst Cap Reinforc	12/31/2021	-	-	-	-	-	-
1822	11227983	Capitan T1 69 to 115 kV 28 MVA	9/30/2017	-	-	-	-	-	-
1823	11362676	Reinf Price T1 69 to 115 kV 2	9/30/2017	4,930	4,930	-	-	-	-
1824	11362694	Convert Hastings T1 69 to 115	10/31/2014	-	-	-	-	-	-
1825	11362697	Convert East Clovis T1 69 to 1	4/30/2014	-	-	-	-	-	-
1826	11362701	Reinf Hale Center 5 to 12 MVA	9/30/2014	-	-	-	-	-	-
1827	11362705	Convert Zodiac T1 69 to 115 kV	1/31/2015	-	-	-	-	-	-
1828	11362706	Convert Hart T1 69 to 115 kV	12/31/2014	-	-	-	-	-	-
1829	11362709	Reinf Dumas 19th St 115/12.5kV	1/31/2015	-	-	-	-	-	-
1830	11362714	Install Red Bluff 115/12.5kV S	10/31/2014	-	-	-	-	-	-
1831	11362743	Reinf Sand Dunes 14 to 28 MVA	12/31/2014	-	-	-	-	-	-
1832	11500752	Convert Lynn Co to 115/23KV 14	3/2/2015	-	-	-	-	-	-
1833	11501081	Reinf So Loving 69/12.5kV 28MV	1/31/2015	-	-	-	-	-	-
1834	11501161	Inst NewCarlsbad 115/12.5kV 28	3/31/2015	-	-	-	-	-	-
1835	11501177	Convert Hopi 69 to 115/12.5kV	7/31/2014	-	-	-	-	-	-
1836	11501180	Inst China Draw 69/12.5kV 28MV	5/31/2015	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
1795	10143257	Txn - Oh Street Light	12/31/2021	33,182	33,182	43,066	43,066	43,066	47,302	476,550
1796	10143278	Txs Blanket- Oh Street Lghts	12/31/2021	12,708	12,708	16,944	16,944	16,944	18,356	184,972
1797	10143297	NM Blanket-Oh Street Lights	12/31/2021	26,122	26,122	33,888	33,888	33,888	36,006	372,768
1798				72,012	72,012	93,898	93,898	93,898	101,664	1,034,290
	Grandparent	*Other Capital*								
1799	10433534	Transportation CWIP Default-El	12/31/2040	-	-	-	-	-	-	-
1800	11477236	SPS Dist Sub Asset Sales	12/31/2021	-	-	-	-	-	-	-
1801	11750438	Administrative and General Exp	10/31/2014	-	-	-	-	-	-	-
1802				-	-	-	-	-	-	-
	Grandparent	*Purch Meters*								
1803	10129885	Txn-(0031) New Elec Meters	12/31/2021	123,324	123,324	220,836	220,836	220,836	147,224	2,457,876
1804	11833415	Replace unsafe Itron Meters in	2/28/2014	-	-	-	-	-	-	-
1805	11833417	Replace unsafe Itron Meters in	1/31/2014	-	-	-	-	-	-	-
1806				123,324	123,324	220,836	220,836	220,836	147,224	2,457,876
	Grandparent	*Purch Transformers*								
1807	10129886	Txn- (0032) New Bus. Transform	12/31/2021	958,341	766,479	670,548	479,655	287,793	382,755	9,583,410
1808				958,341	766,479	670,548	479,655	287,793	382,755	9,583,410
	Grandparent	*Right of Way*								
1809	10129883	Txn-(0029) Elec Row	12/31/2021	-	-	-	-	-	-	-
1810	11524011	NM-Elec-Easement	12/31/2021	19,000	34,000	58,000	67,000	43,000	54,000	481,000
1811	11524016	NM-Elec Land Owned	12/31/2021	-	-	-	-	-	-	-
1812	11524017	TxN-Elec Easement	12/31/2021	400	700	1,200	1,400	900	1,100	10,000
1813	11524023	TxS-Elec Easement	12/31/2021	3,000	6,000	10,000	12,000	7,000	11,000	83,000
1814	11758881	Substation Land - New Mexico	12/31/2021	23,000	40,000	69,000	81,000	52,000	62,000	575,000
1815	11786998	Substation Land - TX	12/31/2021	6,000	11,000	18,000	21,000	14,000	13,000	150,000
1816	11789422	Purch Land for Higg East Sub	5/31/2015	-	-	-	-	-	-	-
1817	11981976	Purchase land for new subsatio	5/31/2015	-	-	-	-	-	-	-
1818	11981986	Purchase Land @ Yeso Hills #1	3/31/2017	-	-	-	-	-	-	-
1819	11982147	Purchase Land @ Ponderosa #1	6/30/2016	-	-	-	-	-	-	200,000
1820				51,400	91,700	156,200	182,400	116,900	141,100	1,499,000
	Grandparent	*Subs Cap Reinforce*								
1821	10143268	Txn Blanket-Subst Cap Reinforc	12/31/2021	-	-	-	-	-	-	-
1822	11227983	Capitan T1 69 to 115 kV 28 MVA	9/30/2017	-	-	-	-	-	-	-
1823	11362676	Reinf Price T1 69 to 115 kV 2	9/30/2017	-	-	-	-	-	-	9,860
1824	11362694	Convert Hastings T1 69 to 115	10/31/2014	-	-	-	-	-	-	-
1825	11362697	Convert East Clovis T1 69 to 1	4/30/2014	-	-	-	-	-	-	-
1826	11362701	Reinf Hale Center 5 to 12 MVA	9/30/2014	-	-	-	-	-	-	-
1827	11362705	Convert Zodiac T1 69 to 115 kV	1/31/2015	-	-	-	-	-	-	-
1828	11362706	Convert Hart T1 69 to 115 kV	12/31/2014	-	-	-	-	-	-	-
1829	11362709	Reinf Dumas 19th St 115/12.5kV	1/31/2015	-	-	-	-	-	-	-
1830	11362714	Install Red Bluff 115/12.5kV S	10/31/2014	-	-	-	-	-	-	-
1831	11362743	Reinf Sand Dunes 14 to 28 MVA	12/31/2014	-	-	-	-	-	-	-
1832	11500752	Convert Lynn Co to 115/23KV 14	3/2/2015	-	-	-	-	-	-	-
1833	11501081	Reinf So Loving 69/12.5kV 28MV	1/31/2015	-	-	-	-	-	-	-
1834	11501161	Inst NewCarlsbad 115/12.5kV 28	3/31/2015	-	-	-	-	-	-	-
1835	11501177	Convert Hopi 69 to 115/12.5kV	7/31/2014	-	-	-	-	-	-	-
1836	11501180	Inst China Draw 69/12.5kV 28MV	5/31/2015	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
1837	11501341	Conver Wade to 115/12.5KV &MVA	5/31/2016	-	191	172	-	287	1,465
1838	11501343	Build Lipscomb Substation /s	12/31/2015	-	381	172	2,424	1,120	436
1839	11501353	Convert Cliffside to 115/4.2 K	7/31/2017	-	-	-	-	-	-
1840	11501356	Conv Kress Rural to 115/12 KV	3/31/2015	4,711	19,282	25,368	375,165	33,644	6,198
1841	11501357	Conv Plainview No 115/12.5kV 2	3/31/2015	21,906	13,735	38,419	60,866	14,660	151,011
1842	11558922	Reinf Strata 69/12.5kV w/12.5M	9/30/2014	92,869	359,448	173,862	2,241	1,759	-
1843	11647891	Inst Battle Axe115/12.5kV 28MV	10/31/2015	-	-	-	-	2,890	38,259
1844	11647904	Reinf Milllen 115/12.5kV 28MVA	7/31/2017	-	-	-	-	-	-
1845	11647930	Inst CoburnCk 115/13.2 kV 14MV	5/31/2016	177	89	-	827	230	1,649
1846	11647948	Convert Soncy to 115/13.2kV 50	12/31/2015	5,826	2,204	1,058	692	9,259	2,601
1847	11647950	Conv Channing to 230/35kV 2-28	12/31/2015	-	-	-	-	197	4,658
1848	11647960	Convert Vega to 115/13.2kV 14M	12/31/2017	-	-	-	-	-	-
1849	11647963	Convert Wildorado 115/13.2 kV	7/31/2017	-	-	-	-	-	-
1850	11647969	Inst Pringle Int 115/34.5kV 28	2/28/2015	33,977	7,962	41,254	64,565	77,966	46,701
1851	11647979	Install Sunset 115/13.2kV 28MV	12/31/2016	-	-	-	857	51	755
1852	11648019	Reinf Muleshoe West 69/12.5kV	5/31/2015	6,453	8,211	4,635	10,752	17,074	48,191
1853	11648033	Reinf Muleshoe Valley 115/12.5	12/31/2015	6,923	4,625	4,758	3,825	282	25,936
1854	11648040	Rebuild Plainview City 69/2.4k	12/31/2016	-	-	-	-	-	-
1855	11677262	Inst UFRs for Hitchland-Ochilt	6/30/2014	(144,224)	54,668	100,643	993	-	(404)
1856	11780161	Construct Kilgore115/4.2kV 14M	3/31/2015	503	171,520	106,720	47,307	23,100	13,639
1857	11789410	Inst Camex 115/13.2kV 28MVA T3	2/28/2015	86,415	21,198	25,894	160,412	219,935	9,299
1858	11789416	Inst Higg East 115/12.5kV 28MV	5/31/2015	24,135	1,312	168,055	110,084	87,700	24,974
1859	11796794	Reinf Livingston Ridge 69/12.5	11/30/2014	98,863	61,770	70,533	115,597	140,970	177,682
1860	11810420	Inst No Loving 115/12.5kV 28MV	6/30/2015	-	-	428	2,368	1,763	70,555
1861	11812112	Inst County Line 69/12.5kV 28M	8/31/2017	-	-	-	-	-	-
1862	11981974	Install Sage Brush #1 115/25KV	5/31/2016	-	-	-	-	-	-
1863	11981978	Install Ponderosa #1 115/25KV	5/31/2017	-	-	-	-	-	-
1864	11982003	TAM	10/31/2016	-	-	-	-	-	-
1865	11982006	Convert Coble 69/12.5kV to 115	11/30/2016	-	-	-	-	-	-
1866	11982007	Convert Morton 69/4.16kV to 11	6/30/2016	-	-	-	-	-	-
1867	11982445	Convert Littlefield West 69/12	6/30/2017	-	-	-	-	-	-
1868	11982447	Convert Amherst to 115/2.4kV -	6/30/2017	-	-	-	-	-	-
1869	11982449	Convert Sudan Rural 69/12.47kV	6/30/2017	-	-	-	-	-	-
1870	11982451	Convert Bailey Co. Pump 69/12.	6/30/2017	-	-	-	-	-	-
1871	11982455	Convert Springlake - 115/12.5k	5/31/2016	-	-	-	-	-	-
1872	11982990	Reinf Pearl - 6.1MVA to 28MVA-	12/31/2015	-	-	-	-	-	-
1873	12073202	Purchase New XFMR @ Pearl Sub	4/1/2015	-	-	-	-	-	-
1874	12076123	Kingsmill Breaker Addition	4/30/2015	-	-	-	-	-	-
1875				1,444,300	1,760,598	1,098,851	1,629,834	926,057	889,264
	Grandparent	*Subs Equip Replace*							
1876	10231687	Tx N-Dist Substation Equip Rep	12/31/2021	87,281	151,244	165,784	128,300	198,647	117,036
1877	11344474	Dist Sub Reliability Impt Plan	12/31/2021	-	-	-	-	(19,903)	(37,453)
1878	11362747	Dist Sub Reliability Imp Plan	12/31/2021	-	146	12,423	14,788	1,966	1,947
1879	11501345	Remove Booker Substation	8/31/2016	-	-	-	-	-	-
1880	11647732	Install Bus Reclosing - SPS	12/31/2019	-	-	-	-	-	-
1881	11647784	Reserve 115/13kV 28 MVA XFMR-S	2/28/2014	-	268	-	-	-	-
1882	11647788	Reserve 115/5 kV 28 MVA XFMR-S	12/31/2016	-	-	-	-	-	-
1883	11647823	Reserve 69/13kV 28 MVA Xfmr-SP	1/31/2014	(1,172)	-	-	-	-	-
1884	11647836	Feeder breaker degradation - S	12/31/2019	-	52,316	(515)	25,939	-	4,562
1885	11647839	ELR - Substation Relays - SPS	12/31/2019	-	-	-	-	-	-
1886	11647843	ELR - Substation Regulators -	12/31/2019	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
1837	11501341	Conver Wade to 115/12.5KV &MVA	5/31/2016	1,173	92	6,442	274	2,587	223	12,906
1838	11501343	Build Lipscomb Substation /s	12/31/2015	330	368	23,271	70,922	33,510	34,514	167,447
1839	11501353	Convert Cliffside to 115/4.2 K	7/31/2017	-	-	-	-	-	-	-
1840	11501356	Conv Kress Rural to 115/12 KV	3/31/2015	110,811	479,632	88,213	256,009	20,534	40,827	1,460,395
1841	11501357	Conv Plainview No 115/12.5kV 2	3/31/2015	182,764	262,056	98,345	256,776	113,559	250,244	1,464,341
1842	11558922	Reinf Strata 69/12.5kV w/12.5M	9/30/2014	-	-	891	-	-	-	631,070
1843	11647891	Inst Battle Axe115/12.5kV 28MV	10/31/2015	26,929	55,764	31,280	23,635	38,214	1,891	218,863
1844	11647904	Reinf Milllen 115/12.5kV 28MVA	7/31/2017	-	-	-	-	-	-	-
1845	11647930	Inst CoburnCk 115/13.2 kV 14MV	5/31/2016	477	14,045	2,295	4,642	7,693	5,026	37,149
1846	11647948	Convert Soncy to 115/13.2kV 50	12/31/2015	9,295	10,886	2,573	1,079	465	1,047	46,983
1847	11647950	Conv Channing to 230/35kV 2-28	12/31/2015	2,052	58,461	38,425	66,464	23,474	126,294	320,027
1848	11647960	Convert Vega to 115/13.2kV 14M	12/31/2017	-	-	-	-	-	-	-
1849	11647963	Convert Wildorado 115/13.2 kV	7/31/2017	-	-	-	-	-	-	-
1850	11647969	Inst Pringle Int 115/34.5kV 28	2/28/2015	725,564	654,263	331,071	172,437	278,525	81,147	2,515,433
1851	11647979	Install Sunset 115/13.2kV 28MV	12/31/2016	2,093	4,222	6,961	1,043	4,832	5,459	26,273
1852	11648019	Reinf Muleshoe West 69/12.5kV	5/31/2015	67,268	44,114	210,998	164,793	225,239	36,068	843,795
1853	11648033	Reinf Muleshoe Valley 115/12.5	12/31/2015	17,235	14,642	19,307	19,856	35,789	8,765	161,941
1854	11648040	Rebuild Plainview City 69/2.4k	12/31/2016	-	-	-	-	-	-	-
1855	11677262	Inst UFRs for Hitchland-Ochilt	6/30/2014	-	-	-	-	-	-	11,676
1856	11780161	Construct Kilgore115/4.2kV 14M	3/31/2015	6,682	61,372	582,470	134,442	78,032	182,977	1,408,764
1857	11789410	Inst Camex 115/13.2kV 28MVA T3	2/28/2015	166,789	779,234	171,411	218,110	116,080	2,901	1,977,678
1858	11789416	Inst Higg East 115/12.5kV 28MV	5/31/2015	35,528	91,255	18,570	16,708	6,586	818,124	1,403,030
1859	11796794	Reinf Livingston Ridge 69/12.5	11/30/2014	146,505	46,364	52,240	9,182	2,298	9,158	931,162
1860	11810420	Inst No Loving 115/12.5kV 28MV	6/30/2015	34,386	28,851	42,860	20,607	110,661	1,362,362	1,674,840
1861	11812112	Inst County Line 69/12.5kV 28M	8/31/2017	-	-	-	-	-	-	-
1862	11981974	Install Sage Brush #1 115/25KV	5/31/2016	-	-	-	-	-	-	-
1863	11981978	Install Ponderosa #1 115/25KV	5/31/2017	-	-	-	-	-	-	-
1864	11982003	TAM	10/31/2016	-	-	-	-	-	-	-
1865	11982006	Convert Coble 69/12.5kV to 115	11/30/2016	-	-	-	-	-	-	-
1866	11982007	Convert Morton 69/4.16kV to 11	6/30/2016	-	-	-	-	-	-	-
1867	11982445	Convert Littlefield West 69/12	6/30/2017	-	-	-	-	-	-	-
1868	11982447	Convert Amherst to 115/2.4kV -	6/30/2017	-	-	-	-	-	-	-
1869	11982449	Convert Sudan Rural 69/12.47kV	6/30/2017	-	-	-	-	-	-	-
1870	11982451	Convert Bailey Co. Pump 69/12.	6/30/2017	-	-	-	-	-	-	-
1871	11982455	Convert Springlake - 115/12.5k	5/31/2016	-	-	-	-	-	-	-
1872	11982990	Reinf Pearl - 6.1MVA to 28MVA-	12/31/2015	-	16	-	29,175	52,739	105,045	186,974
1873	12073202	Purchase New XFMR @ Pearl Sub	4/1/2015	-	-	-	-	-	-	-
1874	12076123	Kingsmill Breaker Addition	4/30/2015	-	-	-	-	-	-	-
1875				1,699,046	2,905,349	2,076,402	2,282,557	2,002,633	4,773,824	23,488,716
	Grandparent	*Subs Equip Replace*								
1876	10231687	Tx N-Dist Substation Equip Rep	12/31/2021	148,795	103,571	104,028	153,864	39,723	108,896	1,507,169
1877	11344474	Dist Sub Reliability Impt Plan	12/31/2021	-	-	-	-	-	-	(57,356)
1878	11362747	Dist Sub Reliability Imp Plan	12/31/2021	7,984	-	644	(3,611)	-	-	36,287
1879	11501345	Remove Booker Substation	8/31/2016	-	-	-	-	-	-	-
1880	11647732	Install Bus Reclosing - SPS	12/31/2019	-	-	-	-	-	-	-
1881	11647784	Reserve 115/13kV 28 MVA XFMR-S	2/28/2014	-	-	-	-	-	-	268
1882	11647788	Reserve 115/5 kV 28 MVA XFMR-S	12/31/2016	-	-	-	-	-	-	-
1883	11647823	Reserve 69/13kV 28 MVA Xfmr-SP	1/31/2014	-	-	-	-	-	-	(1,172)
1884	11647836	Feeder breaker degradation - S	12/31/2019	82,840	18,394	6,982	393	14,293	82,907	288,111
1885	11647839	ELR - Substation Relays - SPS	12/31/2019	-	-	-	-	-	-	-
1886	11647843	ELR - Substation Regulators -	12/31/2019	-	-	-	-	-	-	-

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				2015					
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	January	February	March	April	May	June
1837	11501341	Conver Wade to 115/12.5KV &MVA	5/31/2016	9,912	-	47,328	26,622	26,622	32,538
1838	11501343	Build Lipscomb Substation /s	12/31/2015	50,270	41,412	104,516	868,666	1,229,542	192,270
1839	11501353	Convert Cliffside to 115/4.2 K	7/31/2017	-	-	-	-	-	-
1840	11501356	Conv Kress Rural to 115/12 KV	3/31/2015	21,156	8,381	-	-	-	-
1841	11501357	Conv Plainview No 115/12.5kV 2	3/31/2015	60,247	3,451	-	-	-	-
1842	11558922	Reinf Strata 69/12.5kV w/12.5M	9/30/2014	-	-	-	-	-	-
1843	11647891	Inst Battle Axe115/12.5kV 28MV	10/31/2015	119,796	276,080	1,418,953	476,337	1,418,953	432,953
1844	11647904	Reinf Milllen 115/12.5kV 28MVA	7/31/2017	-	-	-	-	-	-
1845	11647930	Inst CoburnCk 115/13.2 kV 14MV	5/31/2016	8,082	-	11,832	11,832	11,832	116,841
1846	11647948	Convert Soncy to 115/13.2kV 50	12/31/2015	3,873	522,580	59,160	59,160	98,600	147,900
1847	11647950	Conv Channing to 230/35kV 2-28	12/31/2015	90,900	117,334	1,503,650	1,503,650	172,550	172,550
1848	11647960	Convert Vega to 115/13.2kV 14M	12/31/2017	-	-	-	-	-	-
1849	11647963	Convert Wildorado 115/13.2 kV	7/31/2017	-	-	-	-	-	-
1850	11647969	Inst Pringle Int 115/34.5kV 28	2/28/2015	41,541	108,460	-	-	-	-
1851	11647979	Install Sunset 115/13.2kV 28MV	12/31/2016	3,992	14,790	7,888	7,888	7,888	7,888
1852	11648019	Reinf Muleshoe West 69/12.5kV	5/31/2015	345,181	197,200	345,100	197,200	197,200	-
1853	11648033	Reinf Muleshoe Valley 115/12.5	12/31/2015	18,975	14,790	19,720	19,720	690,200	19,720
1854	11648040	Rebuild Plainview City 69/2.4k	12/31/2016	-	-	-	-	-	-
1855	11677262	Inst UFRs for Hitchland-Ochilt	6/30/2014	-	-	-	-	-	-
1856	11780161	Construct Kilgore115/4.2kV 14M	3/31/2015	114,994	103,530	24,650	-	-	-
1857	11789410	Inst Camex 115/13.2kV 28MVA T3	2/28/2015	(6,472)	-	-	-	-	-
1858	11789416	Inst Higg East 115/12.5kV 28MV	5/31/2015	76,576	134,096	265,333	265,333	265,333	265,333
1859	11796794	Reinf Livingston Ridge 69/12.5	11/30/2014	(240)	-	-	-	-	-
1860	11810420	Inst No Loving 115/12.5kV 28MV	6/30/2015	150,262	182,410	147,900	147,900	147,900	49,300
1861	11812112	Inst County Line 69/12.5kV 28M	8/31/2017	-	-	-	-	-	-
1862	11981974	Install Sage Brush #1 115/25KV	5/31/2016	-	-	-	-	-	-
1863	11981978	Install Ponderosa #1 115/25KV	5/31/2017	-	-	-	-	-	-
1864	11982003	TAM	10/31/2016	-	-	-	-	-	-
1865	11982006	Convert Coble 69/12.5kV to 115	11/30/2016	-	-	-	-	-	-
1866	11982007	Convert Morton 69/4.16kV to 11	6/30/2016	-	-	-	-	-	-
1867	11982445	Convert Littlefield West 69/12	6/30/2017	-	-	-	-	-	-
1868	11982447	Convert Amherst to 115/2.4kV -	6/30/2017	-	-	-	-	-	-
1869	11982449	Convert Sudan Rural 69/12.47kV	6/30/2017	-	-	-	-	-	-
1870	11982451	Convert Bailey Co. Pump 69/12.	6/30/2017	-	-	-	-	-	-
1871	11982455	Convert Springlake - 115/12.5k	5/31/2016	-	-	-	-	-	-
1872	11982990	Reinf Pearl - 6.1MVA to 28MVA-	12/31/2015	49,430	30,566	63,597	63,597	63,597	1,429,503
1873	12073202	Purchase New XFMR @ Pearl Sub	4/1/2015	425,471	59,160	-	-	-	-
1874	12076123	Kingsmill Breaker Addition	4/30/2015	25,988	-	-	-	-	-
1875				3,783,640	2,771,646	4,414,026	3,845,104	4,527,416	3,014,695
	Grandparent	*Subs Equip Replace*							
1876	10231687	Tx N-Dist Substation Equip Rep	12/31/2021	1,524	48,195	107,730	84,105	144,585	144,585
1877	11344474	Dist Sub Reliability Impt Plan	12/31/2021	-	-	-	-	-	-
1878	11362747	Dist Sub Reliability Imp Plan	12/31/2021	(3,219)	-	-	-	-	-
1879	11501345	Remove Booker Substation	8/31/2016	-	-	-	-	-	-
1880	11647732	Install Bus Reclosing - SPS	12/31/2019	-	-	-	-	-	-
1881	11647784	Reserve 115/13kV 28 MVA XFMR-S	2/28/2014	-	-	-	-	-	-
1882	11647788	Reserve 115/5 kV 28 MVA XFMR-S	12/31/2016	-	-	-	-	-	-
1883	11647823	Reserve 69/13kV 28 MVA Xfmr-SP	1/31/2014	-	-	-	-	-	-
1884	11647836	Feeder breaker degradation - S	12/31/2019	26,879	5,670	13,230	10,395	17,010	17,010
1885	11647839	ELR - Substation Relays - SPS	12/31/2019	-	-	-	-	-	-
1886	11647843	ELR - Substation Regulators -	12/31/2019	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
1837	11501341	Conver Wade to 115/12.5KV &MVA	5/31/2016	17,748	23,664	14,790	29,580	197,200	1,025,440	1,451,444
1838	11501343	Build Lipscomb Substation /s	12/31/2015	427,924	92,684	83,810	98,600	98,600	78,880	3,367,174
1839	11501353	Convert Cliffside to 115/4.2 K	7/31/2017	-	-	-	-	-	-	-
1840	11501356	Conv Kress Rural to 115/12 KV	3/31/2015	-	-	-	-	-	-	29,537
1841	11501357	Conv Plainview No 115/12.5kV 2	3/31/2015	-	-	-	-	-	-	63,698
1842	11558922	Reinf Strata 69/12.5kV w/12.5M	9/30/2014	-	-	-	-	-	-	-
1843	11647891	Inst Battle Axe115/12.5kV 28MV	10/31/2015	432,953	432,953	432,953	521,002	266,812	311,182	6,540,924
1844	11647904	Reinf Milllen 115/12.5kV 28MVA	7/31/2017	-	-	-	-	-	-	-
1845	11647930	Inst CoburnCk 115/13.2 kV 14MV	5/31/2016	116,841	445,179	445,179	445,179	445,179	445,179	2,503,155
1846	11647948	Convert Soncy to 115/13.2kV 50	12/31/2015	147,900	517,650	345,100	172,550	172,550	216,920	2,463,943
1847	11647950	Conv Channing to 230/35kV 2-28	12/31/2015	172,550	172,550	172,550	172,550	49,300	14,790	4,314,924
1848	11647960	Convert Vega to 115/13.2kV 14M	12/31/2017	-	-	-	-	-	-	-
1849	11647963	Convert Wildorado 115/13.2 kV	7/31/2017	-	-	-	-	-	-	-
1850	11647969	Inst Pringle Int 115/34.5kV 28	2/28/2015	-	-	-	-	-	-	150,001
1851	11647979	Install Sunset 115/13.2kV 28MV	12/31/2016	62,118	112,404	98,600	49,300	345,100	24,650	742,506
1852	11648019	Reinf Muleshoe West 69/12.5kV	5/31/2015	-	-	-	-	-	-	1,281,881
1853	11648033	Reinf Muleshoe Valley 115/12.5	12/31/2015	19,720	295,800	246,500	197,200	197,200	197,200	1,936,745
1854	11648040	Rebuild Plainview City 69/2.4k	12/31/2016	-	-	-	-	-	-	-
1855	11677262	Inst UFRs for Hitchland-Ochilt	6/30/2014	-	-	-	-	-	-	-
1856	11780161	Construct Kilgore115/4.2kV 14M	3/31/2015	-	-	-	-	-	-	243,174
1857	11789410	Inst Camex 115/13.2kV 28MVA T3	2/28/2015	-	-	-	-	-	-	(6,472)
1858	11789416	Inst Higg East 115/12.5kV 28MV	5/31/2015	265,333	-	-	-	-	-	1,537,335
1859	11796794	Reinf Livingston Ridge 69/12.5	11/30/2014	-	-	-	-	-	-	(240)
1860	11810420	Inst No Loving 115/12.5kV 28MV	6/30/2015	-	-	-	-	-	-	825,672
1861	11812112	Inst County Line 69/12.5kV 28M	8/31/2017	-	-	-	-	-	-	-
1862	11981974	Install Sage Brush #1 115/25KV	5/31/2016	-	49,300	49,300	49,300	49,300	-	197,200
1863	11981978	Install Ponderosa #1 115/25KV	5/31/2017	-	-	-	-	-	-	-
1864	11982003	TAM	10/31/2016	-	-	-	-	-	-	-
1865	11982006	Convert Coble 69/12.5kV to 115	11/30/2016	-	-	-	-	-	-	-
1866	11982007	Convert Morton 69/4.16kV to 11	6/30/2016	-	-	-	-	-	-	-
1867	11982445	Convert Littlefield West 69/12	6/30/2017	-	-	-	-	-	-	-
1868	11982447	Convert Amherst to 115/2.4kV -	6/30/2017	-	-	-	-	-	-	-
1869	11982449	Convert Sudan Rural 69/12.47kV	6/30/2017	-	-	-	-	-	-	-
1870	11982451	Convert Bailey Co. Pump 69/12.	6/30/2017	-	-	-	-	-	-	-
1871	11982455	Convert Springlake - 115/12.5k	5/31/2016	-	-	-	-	-	-	-
1872	11982990	Reinf Pearl - 6.1MVA to 28MVA-	12/31/2015	218,892	218,892	218,892	141,491	141,491	132,420	2,772,368
1873	12073202	Purchase New XFMR @ Pearl Sub	4/1/2015	-	-	-	-	-	-	484,631
1874	12076123	Kingsmill Breaker Addition	4/30/2015	-	-	-	-	-	-	25,988
1875				2,029,878	2,508,976	2,107,674	1,876,752	1,962,732	2,446,660	35,289,199
	Grandparent	*Subs Equip Replace*								
1876	10231687	Tx N-Dist Substation Equip Rep	12/31/2021	71,820	71,820	60,480	96,390	96,390	178,605	1,106,229
1877	11344474	Dist Sub Reliability Impt Plan	12/31/2021	-	-	-	-	-	-	-
1878	11362747	Dist Sub Reliability Imp Plan	12/31/2021	-	-	-	-	-	-	(3,219)
1879	11501345	Remove Booker Substation	8/31/2016	-	-	-	-	-	-	-
1880	11647732	Install Bus Reclosing - SPS	12/31/2019	-	-	-	-	-	-	-
1881	11647784	Reserve 115/13kV 28 MVA XFMR-S	2/28/2014	-	-	-	-	-	-	-
1882	11647788	Reserve 115/5 kV 28 MVA XFMR-S	12/31/2016	-	-	-	-	-	-	-
1883	11647823	Reserve 69/13kV 28 MVA Xfmr-SP	1/31/2014	-	-	-	-	-	-	-
1884	11647836	Feeder breaker degradation - S	12/31/2019	8,505	8,505	7,560	11,340	11,340	19,845	157,289
1885	11647839	ELR - Substation Relays - SPS	12/31/2019	-	-	-	-	-	-	-
1886	11647843	ELR - Substation Regulators -	12/31/2019	-	-	-	-	-	-	-

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				2016					
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	January	February	March	April	May	June
1837	11501341	Conver Wade to 115/12.5KV &MVA	5/31/2016	433,840	433,840	433,840	433,840	433,840	-
1838	11501343	Build Lipscomb Substation /s	12/31/2015	-	-	-	-	-	-
1839	11501353	Convert Cliffside to 115/4.2 K	7/31/2017	4,930	4,930	-	-	-	-
1840	11501356	Conv Kress Rural to 115/12 KV	3/31/2015	-	-	-	-	-	-
1841	11501357	Conv Plainview No 115/12.5kV 2	3/31/2015	-	-	-	-	-	-
1842	11558922	Reinf Strata 69/12.5kV w/12.5M	9/30/2014	-	-	-	-	-	-
1843	11647891	Inst Battle Axe115/12.5kV 28MV	10/31/2015	-	-	-	-	-	-
1844	11647904	Reinf Milllen 115/12.5kV 28MVA	7/31/2017	4,930	4,930	-	-	-	-
1845	11647930	Inst CoburnCk 115/13.2 kV 14MV	5/31/2016	433,840	433,840	433,840	433,840	433,840	-
1846	11647948	Convert Soncy to 115/13.2kV 50	12/31/2015	-	-	-	-	-	-
1847	11647950	Conv Channing to 230/35kV 2-28	12/31/2015	-	-	-	-	-	-
1848	11647960	Convert Vega to 115/13.2kV 14M	12/31/2017	4,930	4,930	-	-	-	-
1849	11647963	Convert Wildorado 115/13.2 kV	7/31/2017	4,930	4,930	-	-	-	-
1850	11647969	Inst Pringle Int 115/34.5kV 28	2/28/2015	-	-	-	-	-	-
1851	11647979	Install Sunset 115/13.2kV 28MV	12/31/2016	-	-	-	374,680	374,680	374,680
1852	11648019	Reinf Muleshoe West 69/12.5kV	5/31/2015	-	-	-	-	-	-
1853	11648033	Reinf Muleshoe Valley 115/12.5	12/31/2015	-	-	-	-	-	-
1854	11648040	Rebuild Plainview City 69/2.4k	12/31/2016	-	-	-	-	473,280	473,280
1855	11677262	Inst UFRs for Hitchland-Ochilt	6/30/2014	-	-	-	-	-	-
1856	11780161	Construct Kilgore115/4.2kV 14M	3/31/2015	-	-	-	-	-	-
1857	11789410	Inst Camex 115/13.2kV 28MVA T3	2/28/2015	-	-	-	-	-	-
1858	11789416	Inst Higg East 115/12.5kV 28MV	5/31/2015	-	-	-	-	-	-
1859	11796794	Reinf Livingston Ridge 69/12.5	11/30/2014	-	-	-	-	-	-
1860	11810420	Inst No Loving 115/12.5kV 28MV	6/30/2015	-	-	-	-	-	-
1861	11812112	Inst County Line 69/12.5kV 28M	8/31/2017	4,930	4,930	-	-	-	-
1862	11981974	Install Sage Brush #1 115/25KV	5/31/2016	394,400	788,800	1,577,600	788,800	394,400	-
1863	11981978	Install Ponderosa #1 115/25KV	5/31/2017	-	-	-	-	-	-
1864	11982003	TAM	10/31/2016	147,900	147,900	147,900	147,900	147,900	147,900
1865	11982006	Convert Coble 69/12.5kV to 115	11/30/2016	177,480	177,480	177,480	177,480	177,480	88,740
1866	11982007	Convert Morton 69/4.16kV to 11	6/30/2016	276,080	276,080	138,040	138,040	276,080	276,080
1867	11982445	Convert Littlefield West 69/12	6/30/2017	-	-	-	-	-	-
1868	11982447	Convert Amherst to 115/2.4kV -	6/30/2017	-	-	-	-	-	-
1869	11982449	Convert Sudan Rural 69/12.47kV	6/30/2017	-	-	-	-	-	-
1870	11982451	Convert Bailey Co. Pump 69/12.	6/30/2017	-	-	-	-	-	-
1871	11982455	Convert Springlake - 115/12.5k	5/31/2016	99,586	770,066	124,236	124,236	124,236	-
1872	11982990	Reinf Pearl - 6.1MVA to 28MVA-	12/31/2015	-	-	-	-	-	-
1873	12073202	Purchase New XFMR @ Pearl Sub	4/1/2015	-	-	-	-	-	-
1874	12076123	Kingsmill Breaker Addition	4/30/2015	-	-	-	-	-	-
1875				1,992,706	3,057,586	3,032,936	2,618,816	2,835,736	1,360,680
	Grandparent	*Subs Equip Replace*							
1876	10231687	Tx N-Dist Substation Equip Rep	12/31/2021	97,335	49,140	109,620	85,050	146,475	146,475
1877	11344474	Dist Sub Reliability Impt Plan	12/31/2021	-	-	-	-	-	-
1878	11362747	Dist Sub Reliability Imp Plan	12/31/2021	-	-	-	-	-	-
1879	11501345	Remove Booker Substation	8/31/2016	-	-	-	-	-	151,200
1880	11647732	Install Bus Reclosing - SPS	12/31/2019	18,900	9,450	21,735	17,010	28,350	28,350
1881	11647784	Reserve 115/13kV 28 MVA XFMR-S	2/28/2014	-	-	-	-	-	-
1882	11647788	Reserve 115/5 kV 28 MVA XFMR-S	12/31/2016	42,525	18,900	51,975	33,075	28,350	94,500
1883	11647823	Reserve 69/13kV 28 MVA Xfmr-SP	1/31/2014	-	-	-	-	-	-
1884	11647836	Feeder breaker degradation - S	12/31/2019	37,800	18,900	42,525	33,075	56,700	56,700
1885	11647839	ELR - Substation Relays - SPS	12/31/2019	18,900	9,450	21,735	17,010	28,350	28,350
1886	11647843	ELR - Substation Regulators -	12/31/2019	13,230	6,615	15,120	11,340	19,845	19,845

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
1837	11501341	Conver Wade to 115/12.5KV &MVA	5/31/2016	-	-	-	-	-	-	2,169,200
1838	11501343	Build Lipscomb Substation /s	12/31/2015	-	-	-	-	-	-	-
1839	11501353	Convert Cliffside to 115/4.2 K	7/31/2017	-	-	-	-	-	-	9,860
1840	11501356	Conv Kress Rural to 115/12 KV	3/31/2015	-	-	-	-	-	-	-
1841	11501357	Conv Plainview No 115/12.5kV 2	3/31/2015	-	-	-	-	-	-	-
1842	11558922	Reinf Strata 69/12.5kV w/12.5M	9/30/2014	-	-	-	-	-	-	-
1843	11647891	Inst Battle Axe115/12.5kV 28MV	10/31/2015	-	-	-	-	-	-	-
1844	11647904	Reinf Milllen 115/12.5kV 28MVA	7/31/2017	-	-	-	-	-	-	9,860
1845	11647930	Inst CoburnCk 115/13.2 kV 14MV	5/31/2016	-	-	-	-	-	-	2,169,200
1846	11647948	Convert Soncy to 115/13.2kV 50	12/31/2015	-	-	-	-	-	-	-
1847	11647950	Conv Channing to 230/35kV 2-28	12/31/2015	-	-	-	-	-	-	-
1848	11647960	Convert Vega to 115/13.2kV 14M	12/31/2017	-	-	-	-	-	-	9,860
1849	11647963	Convert Wildorado 115/13.2 kV	7/31/2017	-	-	-	-	-	-	9,860
1850	11647969	Inst Pringle Int 115/34.5kV 28	2/28/2015	-	-	-	-	-	-	-
1851	11647979	Install Sunset 115/13.2kV 28MV	12/31/2016	-	-	-	-	-	749,360	1,873,400
1852	11648019	Reinf Muleshoe West 69/12.5kV	5/31/2015	-	-	-	-	-	-	-
1853	11648033	Reinf Muleshoe Valley 115/12.5	12/31/2015	-	-	-	-	-	-	-
1854	11648040	Rebuild Plainview City 69/2.4k	12/31/2016	473,280	-	-	-	-	946,560	2,366,400
1855	11677262	Inst UFRs for Hitchland-Ochilt	6/30/2014	-	-	-	-	-	-	-
1856	11780161	Construct Kilgore115/4.2kV 14M	3/31/2015	-	-	-	-	-	-	-
1857	11789410	Inst Camex 115/13.2kV 28MVA T3	2/28/2015	-	-	-	-	-	-	-
1858	11789416	Inst Higg East 115/12.5kV 28MV	5/31/2015	-	-	-	-	-	-	-
1859	11796794	Reinf Livingston Ridge 69/12.5	11/30/2014	-	-	-	-	-	-	-
1860	11810420	Inst No Loving 115/12.5kV 28MV	6/30/2015	-	-	-	-	-	-	-
1861	11812112	Inst County Line 69/12.5kV 28M	8/31/2017	-	-	-	-	-	-	9,860
1862	11981974	Install Sage Brush #1 115/25KV	5/31/2016	-	-	-	-	-	-	3,944,000
1863	11981978	Install Ponderosa #1 115/25KV	5/31/2017	-	-	49,300	49,300	49,300	49,300	197,200
1864	11982003	TAM	10/31/2016	147,900	147,900	147,900	147,900	-	-	1,479,000
1865	11982006	Convert Coble 69/12.5kV to 115	11/30/2016	88,740	177,480	177,480	177,480	177,480	-	1,774,800
1866	11982007	Convert Morton 69/4.16kV to 11	6/30/2016	-	-	-	-	-	-	1,380,400
1867	11982445	Convert Littlefield West 69/12	6/30/2017	-	-	-	39,440	39,440	19,720	98,600
1868	11982447	Convert Amherst to 115/2.4kV -	6/30/2017	-	-	-	39,440	39,440	19,720	98,600
1869	11982449	Convert Sudan Rural 69/12.47kV	6/30/2017	-	-	-	39,440	39,440	19,720	98,600
1870	11982451	Convert Bailey Co. Pump 69/12.	6/30/2017	-	-	-	39,440	39,440	19,720	98,600
1871	11982455	Convert Springlake - 115/12.5k	5/31/2016	-	-	-	-	-	-	1,242,360
1872	11982990	Reinf Pearl - 6.1MVA to 28MVA-	12/31/2015	-	-	-	-	-	-	-
1873	12073202	Purchase New XFMR @ Pearl Sub	4/1/2015	-	-	-	-	-	-	-
1874	12076123	Kingsmill Breaker Addition	4/30/2015	-	-	-	-	-	-	-
1875				709,920	325,380	374,680	532,440	384,540	1,824,100	19,049,520
	Grandparent	*Subs Equip Replace*								
1876	10231687	Tx N-Dist Substation Equip Rep	12/31/2021	73,710	73,710	61,425	97,335	97,335	183,330	1,220,940
1877	11344474	Dist Sub Reliability Impt Plan	12/31/2021	-	-	-	-	-	-	-
1878	11362747	Dist Sub Reliability Imp Plan	12/31/2021	-	-	-	-	-	-	-
1879	11501345	Remove Booker Substation	8/31/2016	113,400	113,400	-	-	-	-	378,000
1880	11647732	Install Bus Reclosing - SPS	12/31/2019	14,175	14,175	12,285	18,900	18,900	34,020	236,250
1881	11647784	Reserve 115/13kV 28 MVA XFMR-S	2/28/2014	-	-	-	-	-	-	-
1882	11647788	Reserve 115/5 kV 28 MVA XFMR-S	12/31/2016	23,625	23,625	28,350	33,075	37,800	56,700	472,500
1883	11647823	Reserve 69/13kV 28 MVA Xfmr-SP	1/31/2014	-	-	-	-	-	-	-
1884	11647836	Feeder breaker degradation - S	12/31/2019	28,350	28,350	23,625	37,800	37,800	70,875	472,500
1885	11647839	ELR - Substation Relays - SPS	12/31/2019	14,175	14,175	12,285	18,900	18,900	34,020	236,250
1886	11647843	ELR - Substation Regulators -	12/31/2019	9,450	9,450	8,505	13,230	13,230	23,625	163,485

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
1887	11647849	Substation Fence Improvement -	12/31/2019	-	-	-	-	-	-
1888	11647868	Load Data Enhancement Project	12/31/2019	-	-	-	-	-	-
1889	11647877	Load Data Enhancement Project	12/31/2019	-	-	-	-	-	-
1890	11765674	Dist Subs Asset Health WCF-SPS	12/31/2021	-	-	-	-	-	-
1891	11789224	Rebuild Adair Substation	4/30/2014	-	-	-	853	-	-
1892	11810416	Order new 69/13 kV 7 MVA trans	10/31/2016	-	-	-	-	-	-
1893	11810418	Order SPS reserve 115/13 kV 14	10/31/2016	-	-	-	-	-	-
1894	11865706	Potash #2 Replace Failed XFMR	9/30/2014	393	-	-	-	896	1,870
1895	11870451	Rebuild Spearman Interchange	10/31/2014	59,202	30,938	145,141	520,569	78,873	127,135
1896	11881592	Wreck out Muleshoe East	11/30/2015	-	-	1,512	(1,498)	-	-
1897	11960081	Replace existing Hereford 69/1	12/31/2016	-	-	-	-	-	-
1898	11982457	Plant X Distribution Relay Equ	6/30/2017	-	-	-	-	-	-
1899	11982984	Purchase 115/25kV 50 MVA rsrv	5/31/2016	-	-	-	-	-	-
1900				145,704	234,913	324,344	688,951	260,479	215,097
	Grandparent	*System Reliability*							
1901	10229515	Sps-Poor Perf Fdr Replace Blkt	12/31/2021	8,283	286	(72)	-	5,492	40
1902	10245224	Nm-Worst Performing Feeders	12/31/2021	-	-	-	-	-	-
1903	10952542	Reliability Monitoring System	12/31/2021	6,194	3,128	12,893	2,808	3,591	424
1904	10952543	Reliability Monioring System	12/31/2021	537	7,599	167	122	-	-
1905				15,015	11,013	12,988	2,931	9,084	464
	Grandparent	*Transformer Purchases*							
1906	12012423	New Mexico Transformer Blanket	12/31/2021	-	-	-	-	-	-
1907				-	-	-	-	-	-
	Grandparent	*UG ConvrsnsRebuilds*							
1908	10143259	Tx Blanket-Ug Convers/Rebuilds	12/31/2021	2,329	28,024	28,750	141,459	50,763	43,870
1909	10143280	Txs Blanket-Ug Convers/Rebuild	12/31/2021	2,354	3	(27)	4,517	95	10,368
1910	10143299	Nm Blanket-Ug Conv/Rebuilds	12/31/2021	454	29,856	16,529	4,664	3,614	11,203
1911	11362741	Reinforce Colonial Park 12.5kV	12/31/2013	-	-	-	-	-	-
1912				5,137	57,884	45,252	150,639	54,471	65,441
	Grandparent	*UG Extension*							
1913	10138573	Txs-(1912) Capital Ug Extensio	12/31/2021	23,088	17,535	4,331	31,868	26,991	65,883
1914	10138574	Txn-(1912) Capital Ug Extensio	12/31/2021	109,919	82,609	(4,034)	910	117,481	84,876
1915	10138575	NM-UG Extension	12/31/2021	108,703	37,486	67,877	(9,679)	101,747	46,782
1916	10525465	Elec Recon Carryover - SPS	12/31/2021	-	-	-	-	-	-
1917	10650049	Dist Sub - Non-Discr - Conting	12/31/2021	-	-	-	-	-	-
1918	11856216	Ama	12/31/2014	4,716	-	32,726	17,360	(6,691)	(823)
1919	11928521	Ama	12/31/2014	-	-	-	-	-	-
1920				246,426	137,630	100,900	40,459	239,528	196,718
	Grandparent	*UG Reinforcements*							
1921	10143261	Underground Reinforcements	12/31/2021	-	-	-	-	-	-
1922	10143301	Nm Blanket- Oh Reinforcements	12/31/2021	-	1,308	-	-	-	-
1923	10525459	Elec New Bus Carryover - SPS	12/31/2021	-	-	-	-	-	-
1924	10955146	Enviromental Work SPS-EL	12/31/2021	-	-	-	-	-	-
1925				-	1,308	-	-	-	-
	Grandparent	*UG Relocations*							
1926	10143263	Txn Blanket-Ug Relocations	12/31/2021	28,566	0	3,922	6,175	224	12,010

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
1887	11647849	Substation Fence Improvement -	12/31/2019	-	-	-	-	-	-	-
1888	11647868	Load Data Enhancement Project	12/31/2019	-	-	-	-	-	-	-
1889	11647877	Load Data Enhancement Project	12/31/2019	-	-	-	-	-	-	-
1890	11765674	Dist Subs Asset Health WCF-SPS	12/31/2021	-	-	-	-	-	-	-
1891	11789224	Rebuild Adair Substation	4/30/2014	-	-	-	-	-	-	853
1892	11810416	Order new 69/13 kV 7 MVA trans	10/31/2016	-	-	-	-	-	-	-
1893	11810418	Order SPS reserve 115/13 kV 14	10/31/2016	-	-	-	-	-	-	-
1894	11865706	Potash #2 Replace Failed XFMR	9/30/2014	7	212	-	-	-	-	3,378
1895	11870451	Rebuild Spearman Interchange	10/31/2014	72,693	121,821	7,138	(57)	-	5,448	1,168,901
1896	11881592	Wreck out Muleshoe East	11/30/2015	-	-	-	-	-	-	14
1897	11960081	Replace existing Hereford 69/1	12/31/2016	-	-	-	-	-	-	-
1898	11982457	Plant X Distribution Relay Equ	6/30/2017	-	-	-	-	-	-	-
1899	11982984	Purchase 115/25kV 50 MVA rsrv	5/31/2016	-	-	-	-	-	-	-
1900				312,319	243,998	118,792	150,590	54,016	197,251	2,946,452
	Grandparent	*System Reliability*								
1901	10229515	Sps-Poor Perf Fdr Replace Blkt	12/31/2021	16,924	58,253	38,160	60,949	22,962	24,375	235,653
1902	10245224	Nm-Worst Performing Feeders	12/31/2021	-	-	-	-	-	-	-
1903	10952542	Reliability Monitoring System	12/31/2021	19,538	16,163	59,903	25,538	27,392	50,722	228,296
1904	10952543	Reliability Monioring System	12/31/2021	-	-	-	343	0	-	8,769
1905				36,462	74,417	98,063	86,830	50,355	75,097	472,718
	Grandparent	*Transformer Purchases*								
1906	12012423	New Mexico Transformer Blanket	12/31/2021	-	55,682	29,533	-	-	(46,201)	39,014
1907				-	55,682	29,533	-	-	(46,201)	39,014
	Grandparent	*UG ConvrsnsRebuilds*								
1908	10143259	Tx Blanket-Ug Convers/Rebuilds	12/31/2021	26,211	73,598	41,972	14,613	15,509	(280)	466,817
1909	10143280	Txs Blanket-Ug Convers/Rebuild	12/31/2021	4,211	1,027	5,492	(6,325)	18,776	2,281	42,771
1910	10143299	Nm Blanket-Ug Conv/Rebuilds	12/31/2021	10,896	2,124	198	3,607	(4,686)	(40)	78,418
1911	11362741	Reinforce Colonial Park 12.5kV	12/31/2013	-	-	-	-	(38,061)	-	(38,061)
1912				41,318	76,749	47,662	11,894	(8,462)	1,962	549,946
	Grandparent	*UG Extension*								
1913	10138573	Txs-(1912) Capital Ug Extensio	12/31/2021	20,989	41,528	25,143	35,842	36,266	8,513	337,976
1914	10138574	Txn-(1912) Capital Ug Extensio	12/31/2021	129,743	130,960	113,457	100,374	66,165	102,890	1,035,349
1915	10138575	NM-UG Extension	12/31/2021	121,769	63,306	59,429	67,999	(60,601)	44,897	649,715
1916	10525465	Elec Recon Carryover - SPS	12/31/2021	-	-	-	-	-	-	-
1917	10650049	Dist Sub - Non-Discr - Conting	12/31/2021	-	-	-	-	-	-	-
1918	11856216	Ama	12/31/2014	1,485	4,125	5,350	1,331	289	4,458	64,325
1919	11928521	Ama	12/31/2014	(55,776)	-	-	22,694	207,446	3,756	178,120
1920				218,209	239,919	203,379	228,240	249,565	164,514	2,265,486
	Grandparent	*UG Reinforcements*								
1921	10143261	Underground Reinforcements	12/31/2021	-	-	-	-	-	-	-
1922	10143301	Nm Blanket- Oh Reinforcements	12/31/2021	-	5,716	(20)	-	-	-	7,005
1923	10525459	Elec New Bus Carryover - SPS	12/31/2021	-	-	-	-	-	-	-
1924	10955146	Enviromental Work SPS-EL	12/31/2021	-	-	-	-	-	-	-
1925				-	5,716	(20)	-	-	-	7,005
	Grandparent	*UG Relocations*								
1926	10143263	Txn Blanket-Ug Relocations	12/31/2021	92,937	27,958	18,410	3,419	(6,994)	(9,648)	176,978

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1887	11647849	Substation Fence Improvement -	12/31/2019	-	-	-	-	-	-
1888	11647868	Load Data Enhancement Project	12/31/2019	-	-	-	-	-	-
1889	11647877	Load Data Enhancement Project	12/31/2019	-	-	-	-	-	-
1890	11765674	Dist Subs Asset Health WCF-SPS	12/31/2021	-	-	151,200	207,900	264,600	151,200
1891	11789224	Rebuild Adair Substation	4/30/2014	-	-	-	-	-	-
1892	11810416	Order new 69/13 kV 7 MVA trans	10/31/2016	-	-	-	-	-	-
1893	11810418	Order SPS reserve 115/13 kV 14	10/31/2016	-	-	-	-	-	-
1894	11865706	Potash #2 Replace Failed XFMR	9/30/2014	-	-	-	-	-	-
1895	11870451	Rebuild Spearman Interchange	10/31/2014	-	-	-	-	-	-
1896	11881592	Wreck out Muleshoe East	11/30/2015	-	-	11,340	11,340	11,340	11,813
1897	11960081	Replace existing Hereford 69/1	12/31/2016	416	-	-	-	-	-
1898	11982457	Plant X Distribution Relay Equ	6/30/2017	-	-	-	-	-	13,230
1899	11982984	Purchase 115/25kV 50 MVA rsrv	5/31/2016	-	-	-	-	-	-
1900				25,599	53,865	283,500	313,740	437,535	337,838
	Grandparent	*System Reliability*							
1901	10229515	Sps-Poor Perf Fdr Replace Blkt	12/31/2021	16,054	21,384	17,496	51,516	34,020	42,768
1902	10245224	Nm-Worst Performing Feeders	12/31/2021	-	-	-	-	-	-
1903	10952542	Reliability Monitoring System	12/31/2021	11,396	1,944	1,944	5,832	3,888	4,860
1904	10952543	Reliability Monioring System	12/31/2021	-	583	486	1,361	972	1,166
1905				27,450	23,911	19,926	58,709	38,880	48,794
	Grandparent	*Transformer Purchases*							
1906	12012423	New Mexico Transformer Blanket	12/31/2021	495,235	231,203	430,817	126,067	357,464	393,414
1907				495,235	231,203	430,817	126,067	357,464	393,414
	Grandparent	*UG ConvrsnsRebuilds*							
1908	10143259	Tx Blanket-Ug Convers/Rebuilds	12/31/2021	36,183	32,637	24,974	18,542	24,974	32,637
1909	10143280	Txs Blanket-Ug Convers/Rebuild	12/31/2021	112	10,217	7,757	5,771	7,757	10,217
1910	10143299	Nm Blanket-Ug Conv/Rebuilds	12/31/2021	-	5,392	4,162	3,122	4,162	5,392
1911	11362741	Reinforce Colonial Park 12.5kV	12/31/2013	-	-	-	-	-	-
1912				36,295	48,246	36,894	27,434	36,894	48,246
	Grandparent	*UG Extension*							
1913	10138573	Txs-(1912) Capital Ug Extensio	12/31/2021	38,652	27,550	31,415	43,208	31,415	27,550
1914	10138574	Txn-(1912) Capital Ug Extensio	12/31/2021	(36,642)	99,893	114,064	156,974	114,064	99,893
1915	10138575	NM-UG Extension	12/31/2021	115,330	54,901	62,631	86,217	62,631	54,901
1916	10525465	Elec Recon Carryover - SPS	12/31/2021	-	-	-	-	-	-
1917	10650049	Dist Sub - Non-Discr - Conting	12/31/2021	-	-	-	-	-	-
1918	11856216	Ama	12/31/2014	3,890	4,955	4,955	-	-	-
1919	11928521	Ama	12/31/2014	1,004	4,955	-	-	-	-
1920				122,234	192,254	213,065	286,399	208,110	182,344
	Grandparent	*UG Reinforcements*							
1921	10143261	Underground Reinforcements	12/31/2021	-	196	294	392	294	784
1922	10143301	Nm Blanket- Oh Reinforcements	12/31/2021	-	-	-	-	-	-
1923	10525459	Elec New Bus Carryover - SPS	12/31/2021	-	-	-	386,800	386,800	580,200
1924	10955146	Enviromental Work SPS-EL	12/31/2021	-	-	-	-	-	-
1925				-	196	294	387,192	387,094	580,984
	Grandparent	*UG Relocations*							
1926	10143263	Txn Blanket-Ug Relocations	12/31/2021	2,355	1,637	1,926	867	2,119	1,156

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1887	11647849	Substation Fence Improvement -	12/31/2019	-	-	-	-	-	-	-
1888	11647868	Load Data Enhancement Project	12/31/2019	-	-	-	-	-	-	-
1889	11647877	Load Data Enhancement Project	12/31/2019	-	-	-	-	-	-	-
1890	11765674	Dist Subs Asset Health WCF-SPS	12/31/2021	170,100	170,100	151,200	132,300	113,400	113,400	1,625,400
1891	11789224	Rebuild Adair Substation	4/30/2014	-	-	-	-	-	-	-
1892	11810416	Order new 69/13 kV 7 MVA trans	10/31/2016	-	-	-	-	-	-	-
1893	11810418	Order SPS reserve 115/13 kV 14	10/31/2016	-	-	-	-	-	-	-
1894	11865706	Potash #2 Replace Failed XFMR	9/30/2014	-	-	-	-	-	-	-
1895	11870451	Rebuild Spearman Interchange	10/31/2014	-	-	-	-	-	-	-
1896	11881592	Wreck out Muleshoe East	11/30/2015	11,813	11,813	11,813	11,813	11,813	-	104,895
1897	11960081	Replace existing Hereford 69/1	12/31/2016	-	-	-	-	-	-	416
1898	11982457	Plant X Distribution Relay Equ	6/30/2017	13,230	13,230	13,230	6,615	3,780	2,835	66,150
1899	11982984	Purchase 115/25kV 50 MVA rsrv	5/31/2016	-	-	-	-	-	-	-
1900				275,468	275,468	244,283	258,458	236,723	314,685	3,057,159
	Grandparent	*System Reliability*								
1901	10229515	Sps-Poor Perf Fdr Replace Blkt	12/31/2021	34,020	25,272	42,768	89,424	21,384	34,992	431,098
1902	10245224	Nm-Worst Performing Feeders	12/31/2021	-	-	-	-	-	-	-
1903	10952542	Reliability Monitoring System	12/31/2021	3,888	2,916	4,860	9,720	1,944	2,916	56,108
1904	10952543	Reliability Monioring System	12/31/2021	972	680	1,166	2,430	583	875	11,275
1905				38,880	28,868	48,794	101,574	23,911	38,783	498,481
	Grandparent	*Transformer Purchases*								
1906	12012423	New Mexico Transformer Blanket	12/31/2021	330,235	232,657	193,509	154,459	161,629	120,350	3,227,040
1907				330,235	232,657	193,509	154,459	161,629	120,350	3,227,040
	Grandparent	*UG ConvrsnsRebuilds*								
1908	10143259	Tx Blanket-Ug Convers/Rebuilds	12/31/2021	24,974	28,096	38,408	41,529	3,216	19,866	326,037
1909	10143280	Txs Blanket-Ug Convers/Rebuild	12/31/2021	7,757	8,798	12,014	12,960	1,041	6,149	90,549
1910	10143299	Nm Blanket-Ug Conv/Rebuilds	12/31/2021	4,162	4,730	6,433	6,906	568	3,311	48,341
1911	11362741	Reinforce Colonial Park 12.5kV	12/31/2013	-	-	-	-	-	-	-
1912				36,894	41,624	56,855	61,395	4,825	29,326	464,927
	Grandparent	*UG Extension*								
1913	10138573	Txs-(1912) Capital Ug Extensio	12/31/2021	23,487	58,865	23,487	39,343	35,280	23,189	403,439
1914	10138574	Txn-(1912) Capital Ug Extensio	12/31/2021	85,226	213,461	85,226	142,803	128,136	84,136	1,287,235
1915	10138575	NM-UG Extension	12/31/2021	46,775	117,235	46,775	78,388	70,361	46,181	842,327
1916	10525465	Elec Recon Carryover - SPS	12/31/2021	218,500	218,500	218,500	218,500	131,100	87,400	1,092,500
1917	10650049	Dist Sub - Non-Discr - Conting	12/31/2021	-	-	-	-	-	-	-
1918	11856216	Ama	12/31/2014	-	-	-	-	-	-	13,800
1919	11928521	Ama	12/31/2014	-	-	-	-	-	-	5,959
1920				373,988	608,062	373,988	479,034	364,877	240,906	3,645,260
	Grandparent	*UG Reinforcements*								
1921	10143261	Underground Reinforcements	12/31/2021	294	588	784	588	490	-	4,704
1922	10143301	Nm Blanket- Oh Reinforcements	12/31/2021	-	-	-	-	-	-	-
1923	10525459	Elec New Bus Carryover - SPS	12/31/2021	580,200	672,065	725,250	725,927	725,250	386,800	5,169,292
1924	10955146	Enviromental Work SPS-EL	12/31/2021	-	-	-	-	-	-	-
1925				580,494	672,653	726,034	726,515	725,740	386,800	5,173,996
	Grandparent	*UG Relocations*								
1926	10143263	Txn Blanket-Ug Relocations	12/31/2021	963	482	482	674	867	289	13,815

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
1887	11647849	Substation Fence Improvement -	12/31/2019	1,890	945	1,890	1,890	2,835	2,835
1888	11647868	Load Data Enhancement Project	12/31/2019	22,680	11,340	25,515	19,845	34,020	34,020
1889	11647877	Load Data Enhancement Project	12/31/2019	22,680	11,340	25,515	19,845	34,020	34,020
1890	11765674	Dist Subs Asset Health WCF-SPS	12/31/2021	194,670	175,770	199,395	189,945	213,570	213,570
1891	11789224	Rebuild Adair Substation	4/30/2014	-	-	-	-	-	-
1892	11810416	Order new 69/13 kV 7 MVA trans	10/31/2016	28,350	28,350	28,350	28,350	28,350	28,350
1893	11810418	Order SPS reserve 115/13 kV 14	10/31/2016	56,700	56,700	56,700	56,700	56,700	56,700
1894	11865706	Potash #2 Replace Failed XFMR	9/30/2014	-	-	-	-	-	-
1895	11870451	Rebuild Spearman Interchange	10/31/2014	-	-	-	-	-	-
1896	11881592	Wreck out Muleshoe East	11/30/2015	-	-	-	-	-	-
1897	11960081	Replace existing Hereford 69/1	12/31/2016	197,200	197,200	98,600	98,600	98,600	98,600
1898	11982457	Plant X Distribution Relay Equ	6/30/2017	-	-	-	-	-	-
1899	11982984	Purchase 115/25kV 50 MVA rsrv	5/31/2016	-	-	-	472,500	472,500	-
1900				752,860	594,100	698,675	1,084,235	1,248,665	993,515
	Grandparent	*System Reliability*							
1901	10229515	Sps-Poor Perf Fdr Replace Blkt	12/31/2021	13,608	22,356	17,496	53,460	35,964	44,712
1902	10245224	Nm-Worst Performing Feeders	12/31/2021	6,804	11,664	8,748	27,216	17,496	22,356
1903	10952542	Reliability Monitoring System	12/31/2021	972	1,944	1,944	5,832	3,888	4,860
1904	10952543	Reliability Monioring System	12/31/2021	389	680	486	1,555	972	1,264
1905				21,773	36,644	28,674	88,063	58,320	73,192
	Grandparent	*Transformer Purchases*							
1906	12012423	New Mexico Transformer Blanket	12/31/2021	-	-	-	-	-	-
1907				-	-	-	-	-	-
	Grandparent	*UG ConvrsnsRebuilds*							
1908	10143259	Tx Blanket-Ug Convers/Rebuilds	12/31/2021	29,326	32,164	25,542	18,920	25,542	32,164
1909	10143280	Txs Blanket-Ug Convers/Rebuild	12/31/2021	9,460	10,406	8,514	5,676	8,514	10,406
1910	10143299	Nm Blanket-Ug Conv/Rebuilds	12/31/2021	4,730	5,676	4,730	2,838	4,730	5,676
1911	11362741	Reinforce Colonial Park 12.5kV	12/31/2013	-	-	-	-	-	-
1912				43,516	48,246	38,786	27,434	38,786	48,246
	Grandparent	*UG Extension*							
1913	10138573	Txs-(1912) Capital Ug Extensio	12/31/2021	27,748	27,748	31,712	43,604	31,712	27,748
1914	10138574	Txn-(1912) Capital Ug Extensio	12/31/2021	101,082	101,082	115,947	159,551	115,947	101,082
1915	10138575	NM-UG Extension	12/31/2021	55,496	55,496	63,424	87,208	63,424	55,496
1916	10525465	Elec Recon Carryover - SPS	12/31/2021	122,360	122,360	139,840	192,280	139,840	122,360
1917	10650049	Dist Sub - Non-Discr - Conting	12/31/2021	153,816	153,816	205,088	170,578	170,578	187,340
1918	11856216	Ama	12/31/2014	-	-	-	-	-	-
1919	11928521	Ama	12/31/2014	-	-	-	-	-	-
1920				460,502	460,502	556,011	653,221	521,501	494,026
	Grandparent	*UG Reinforcements*							
1921	10143261	Underground Reinforcements	12/31/2021	196	196	294	392	294	784
1922	10143301	Nm Blanket- Oh Reinforcements	12/31/2021	-	-	-	-	-	-
1923	10525459	Elec New Bus Carryover - SPS	12/31/2021	626,616	626,616	670,131	800,676	670,131	626,616
1924	10955146	Enviromental Work SPS-EL	12/31/2021	8,820	11,760	14,700	20,580	14,700	44,100
1925				635,632	638,572	685,125	821,648	685,125	671,500
	Grandparent	*UG Relocations*							
1926	10143263	Txn Blanket-Ug Relocations	12/31/2021	963	1,637	2,022	867	2,119	1,156

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				2016						
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	July	August	September	October	November	December	Total
1887	11647849	Substation Fence Improvement -	12/31/2019	1,890	1,890	945	1,890	1,890	2,835	23,625
1888	11647868	Load Data Enhancement Project	12/31/2019	17,010	17,010	14,175	22,680	22,680	42,525	283,500
1889	11647877	Load Data Enhancement Project	12/31/2019	17,010	17,010	14,175	22,680	22,680	42,525	283,500
1890	11765674	Dist Subs Asset Health WCF-SPS	12/31/2021	185,220	185,220	180,495	194,670	194,670	235,305	2,362,500
1891	11789224	Rebuild Adair Substation	4/30/2014	-	-	-	-	-	-	-
1892	11810416	Order new 69/13 kV 7 MVA trans	10/31/2016	28,350	28,350	28,350	28,350	-	-	283,500
1893	11810418	Order SPS reserve 115/13 kV 14	10/31/2016	56,700	56,700	56,700	56,700	-	-	567,000
1894	11865706	Potash #2 Replace Failed XFMR	9/30/2014	-	-	-	-	-	-	-
1895	11870451	Rebuild Spearman Interchange	10/31/2014	-	-	-	-	-	-	-
1896	11881592	Wreck out Muleshoe East	11/30/2015	-	-	-	-	-	-	-
1897	11960081	Replace existing Hereford 69/1	12/31/2016	197,200	197,200	197,200	197,200	197,200	197,200	1,972,000
1898	11982457	Plant X Distribution Relay Equ	6/30/2017	-	-	-	-	-	-	-
1899	11982984	Purchase 115/25kV 50 MVA rsrv	5/31/2016	-	-	-	-	-	-	945,000
1900				780,265	780,265	638,515	743,410	663,085	922,960	9,900,550
	Grandparent	*System Reliability*								
1901	10229515	Sps-Poor Perf Fdr Replace Blkt	12/31/2021	35,964	27,216	44,712	94,284	22,356	34,992	447,120
1902	10245224	Nm-Worst Performing Feeders	12/31/2021	17,496	13,608	22,356	46,656	11,664	17,496	223,560
1903	10952542	Reliability Monitoring System	12/31/2021	3,888	2,916	4,860	9,720	1,944	3,888	46,656
1904	10952543	Reliability Monioring System	12/31/2021	972	778	1,264	2,624	680	972	12,636
1905				58,320	44,518	73,192	153,284	36,644	57,348	729,972
	Grandparent	*Transformer Purchases*								
1906	12012423	New Mexico Transformer Blanket	12/31/2021	-	-	-	-	-	-	-
1907				-	-	-	-	-	-	-
	Grandparent	*UG ConvrsnsRebuilds*								
1908	10143259	Tx Blanket-Ug Convers/Rebuilds	12/31/2021	25,542	29,326	38,786	41,624	2,838	20,812	322,586
1909	10143280	Txs Blanket-Ug Convers/Rebuild	12/31/2021	8,514	9,460	12,298	13,244	946	3,784	101,222
1910	10143299	Nm Blanket-Ug Conv/Rebuilds	12/31/2021	4,730	4,730	6,622	6,622	946	1,892	53,922
1911	11362741	Reinforce Colonial Park 12.5kV	12/31/2013	-	-	-	-	-	-	-
1912				38,786	43,516	57,706	61,490	4,730	26,488	477,730
	Grandparent	*UG Extension*								
1913	10138573	Txs-(1912) Capital Ug Extensio	12/31/2021	23,784	60,451	23,784	39,640	35,676	26,757	400,364
1914	10138574	Txn-(1912) Capital Ug Extensio	12/31/2021	87,208	218,020	87,208	144,686	130,812	88,199	1,450,824
1915	10138575	NM-UG Extension	12/31/2021	47,568	119,911	47,568	79,280	71,352	50,541	796,764
1916	10525465	Elec Recon Carryover - SPS	12/31/2021	104,880	262,200	104,880	174,800	157,320	107,502	1,750,622
1917	10650049	Dist Sub - Non-Discr - Conting	12/31/2021	102,544	136,068	51,272	187,340	102,544	84,796	1,705,780
1918	11856216	Ama	12/31/2014	-	-	-	-	-	-	-
1919	11928521	Ama	12/31/2014	-	-	-	-	-	-	-
1920				365,984	796,650	314,712	625,746	497,704	357,795	6,104,354
	Grandparent	*UG Reinforcements*								
1921	10143261	Underground Reinforcements	12/31/2021	294	588	784	588	490	-	4,900
1922	10143301	Nm Blanket- Oh Reinforcements	12/31/2021	-	-	-	-	-	-	-
1923	10525459	Elec New Bus Carryover - SPS	12/31/2021	583,101	974,736	583,101	757,161	713,646	586,969	8,219,500
1924	10955146	Enviromental Work SPS-EL	12/31/2021	14,700	35,280	47,040	35,280	26,460	20,580	294,000
1925				598,095	1,010,604	630,925	793,029	740,596	607,549	8,518,400
	Grandparent	*UG Relocations*								
1926	10143263	Txn Blanket-Ug Relocations	12/31/2021	963	482	482	674	867	289	12,519

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
1927	10143284	Txs Blanket-Ug Relocations	12/31/2021	(1,692)	13,250	(73)	-	-	-
1928	10143303	Nm Blanket-Ug Relocations	12/31/2021	-	-	-	(3,958)	3,733	22
1929	10437246	Capitalized Locating Costs-Ele	12/31/2021	6,091	4,953	10,378	7,710	8,069	8,921
1930	11697941	Capitalized Locating Costs-Ele	12/31/2021	2,013	4,805	4,455	4,092	1,830	5,573
1931				34,978	23,008	18,682	14,019	13,856	26,526
	Grandparent	*UG Services*							
1932	10129882	Txn-(0025) Ug Services	12/31/2021	89,246	68,852	82,417	99,780	65,665	57,437
1933	10129896	Txs--(025) Ug Services	12/31/2021	46,572	8,083	23,473	7,626	(1,908)	9,304
1934	10129912	0025 Blanket - New Mexico Ug S	12/31/2021	109,733	100,765	78,089	28,077	34,536	59,568
1935				245,552	177,700	183,979	135,483	98,293	126,309
	Grandparent	*UG Services Conversion*							
1936	10404935	TX North-UG Service Conv	12/31/2021	-	-	-	-	-	-
1937				-	-	-	-	-	-
	Grandparent	*UG Street Lights*							
1938	10143258	Txn-Ug Street Lights	12/31/2021	11,566	9,149	18,764	4,475	8,444	30,163
1939	10143298	Nm Blanket-Ug Street Lights	12/31/2021	21,688	10,659	116	5,089	425	1,928
1940	11951936	ABERNATHY / AVE N & 12TH ST /	5/31/2014	-	-	2,356	(804)	395	-
1941	12076633	SPS - TX LED Street Lighting C	12/31/2020	-	-	-	-	-	-
1942	12076635	NM - LED Street Light Conversi	12/31/2020	-	-	-	-	-	-
1943				33,254	19,808	21,237	8,760	9,264	32,091
1944		***Electric Distribution Plant Total***		**11,080,682**	**5,694,469**	**6,004,846**	**6,791,532**	**6,046,975**	**6,461,925**
	Grandparent	*Andrews County Substation*							
1945	11986358	Andrews Substation Communicati	4/4/2016	-	-	-	-	-	-
1946				-	-	-	-	-	-
	Grandparent	*Atoka-Eagle Creek*							
1947	12068725	Eagle Creek Sub Comm	10/15/2016	-	-	-	-	-	-
1948	12081550	Atoka Comm Sub Portion Comm	10/31/2016	-	-	-	-	-	-
1949				-	-	-	-	-	-
	Grandparent	*Bailey Cty REC Load Incre Projs*							
1950	11987249	Lehman Sub Relay Upgrade	12/31/2017	-	-	-	-	-	-
1951	11987251	Lea Co. Relay Upgrade	12/31/2017	-	-	-	-	-	-
1952	11987261	Lamb Co. Relay	12/31/2017	-	-	-	-	-	-
1953				-	-	-	-	-	-
	Grandparent	*Bailey Cty-New Amherst-Lamb Cty*							
1954	12019698	Bailey County Pump Comm	6/1/2018	-	-	-	-	-	-
1955				-	-	-	-	-	-
	Grandparent	*Bowers-Howard 115kv*							
1956	11862009	Bowers Communication	2/28/2015	113	59	177	136	8,963	26,660
1957				113	59	177	136	8,963	26,660
	Grandparent	*BT_Business Demand*							
1958	11088703	2013 Planned LAN WAN Refresh	12/31/2021	36,055	16,000	(72)	(255)	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
1927	10143284	Txs Blanket-Ug Relocations	12/31/2021	-	-	-	-	-	-	11,485
1928	10143303	Nm Blanket-Ug Relocations	12/31/2021	-	-	-	-	-	-	(203)
1929	10437246	Capitalized Locating Costs-Ele	12/31/2021	856	11,071	8,224	6,740	7,677	4,876	85,566
1930	11697941	Capitalized Locating Costs-Ele	12/31/2021	4,447	2,904	1,025	2,731	-	6,326	40,201
1931				98,239	41,934	27,659	12,890	683	1,554	314,028
	Grandparent	*UG Services*								
1932	10129882	Txn-(0025) Ug Services	12/31/2021	121,154	68,674	84,471	67,894	51,957	63,196	920,742
1933	10129896	Txs--(025) Ug Services	12/31/2021	8,141	962	14,909	(305)	6,203	1,783	124,844
1934	10129912	0025 Blanket - New Mexico Ug S	12/31/2021	45,109	58,350	30,761	46,390	25,308	56,139	672,826
1935				174,404	127,987	130,140	113,979	83,468	121,118	1,718,412
	Grandparent	*UG Services Conversion*								
1936	10404935	TX North-UG Service Conv	12/31/2021	-	1,806	5	220	-	-	2,031
1937				-	1,806	5	220	-	-	2,031
	Grandparent	*UG Street Lights*								
1938	10143258	Txn-Ug Street Lights	12/31/2021	37,836	7,736	12,888	11,392	12,664	19,684	184,761
1939	10143298	Nm Blanket-Ug Street Lights	12/31/2021	10,841	4,636	37,485	(24)	2,703	4,361	99,908
1940	11951936	ABERNATHY / AVE N & 12TH ST /	5/31/2014	-	-	-	-	-	-	1,947
1941	12076633	SPS - TX LED Street Lighting C	12/31/2020	-	-	-	-	-	-	-
1942	12076635	NM - LED Street Light Conversi	12/31/2020	-	-	-	-	-	-	-
1943				48,678	12,372	50,373	11,369	15,366	24,045	286,616
1944		***Electric Distribution Plant Total***		**7,679,848**	**8,052,507**	**9,076,551**	**7,454,777**	**5,062,733**	**10,042,126**	**89,448,972**
	Grandparent	*Andrews County Substation*								
1945	11986358	Andrews Substation Communicati	4/4/2016	67	1,609	1,787	13,778	6,137	386	23,764
1946				67	1,609	1,787	13,778	6,137	386	23,764
	Grandparent	*Atoka-Eagle Creek*								
1947	12068725	Eagle Creek Sub Comm	10/15/2016	-	-	-	-	-	-	-
1948	12081550	Atoka Comm Sub Portion Comm	10/31/2016	-	-	-	-	-	-	-
1949				-	-	-	-	-	-	-
	Grandparent	*Bailey Cty REC Load Incre Projs*								
1950	11987249	Lehman Sub Relay Upgrade	12/31/2017	-	-	-	-	-	-	-
1951	11987251	Lea Co. Relay Upgrade	12/31/2017	-	-	-	-	-	-	-
1952	11987261	Lamb Co. Relay	12/31/2017	-	-	-	-	-	-	-
1953				-	-	-	-	-	-	-
	Grandparent	*Bailey Cty-New Amherst-Lamb Cty*								
1954	12019698	Bailey County Pump Comm	6/1/2018	-	-	-	-	-	-	-
1955				-	-	-	-	-	-	-
	Grandparent	*Bowers-Howard 115kv*								
1956	11862009	Bowers Communication	2/28/2015	27,157	2,845	181	255	14,044	50,454	131,044
1957				27,157	2,845	181	255	14,044	50,454	131,044
	Grandparent	*BT_Business Demand*								
1958	11088703	2013 Planned LAN WAN Refresh	12/31/2021	-	12,599	(12,599)	-	-	-	51,728

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				2015					
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	January	February	March	April	May	June
1927	10143284	Txs Blanket-Ug Relocations	12/31/2021	-	15,601	18,971	8,763	20,319	10,882
1928	10143303	Nm Blanket-Ug Relocations	12/31/2021	-	6,645	8,089	3,756	8,571	4,622
1929	10437246	Capitalized Locating Costs-Ele	12/31/2021	7,397	6,000	5,000	5,000	6,000	5,000
1930	11697941	Capitalized Locating Costs-Ele	12/31/2021	1,629	2,000	1,000	1,000	2,000	1,000
1931				11,381	31,882	34,986	19,386	39,009	22,660
	Grandparent	*UG Services*							
1932	10129882	Txn-(0025) Ug Services	12/31/2021	59,617	106,251	121,643	137,034	121,643	137,034
1933	10129896	Txs--(025) Ug Services	12/31/2021	2,301	2,880	3,277	3,674	3,277	3,674
1934	10129912	0025 Blanket - New Mexico Ug S	12/31/2021	76,912	75,667	86,590	97,612	86,590	97,612
1935				138,829	184,797	211,509	238,320	211,509	238,320
	Grandparent	*UG Services Conversion*							
1936	10404935	TX North-UG Service Conv	12/31/2021	-	-	-	-	-	-
1937				-	-	-	-	-	-
	Grandparent	*UG Street Lights*							
1938	10143258	Txn-Ug Street Lights	12/31/2021	5,428	48,654	35,298	30,528	35,298	30,528
1939	10143298	Nm Blanket-Ug Street Lights	12/31/2021	13,811	38,160	27,666	23,850	27,666	23,850
1940	11951936	ABERNATHY / AVE N & 12TH ST /	5/31/2014	-	-	-	-	-	-
1941	12076633	SPS - TX LED Street Lighting C	12/31/2020	-	-	-	-	-	-
1942	12076635	NM - LED Street Light Conversi	12/31/2020	-	-	-	-	-	-
1943				19,239	86,814	62,964	54,378	62,964	54,378
1944		***Electric Distribution Plant Total***		**8,609,158**	**7,055,540**	**9,800,035**	**8,613,136**	**9,908,741**	**8,098,314**
	Grandparent	*Andrews County Substation*							
1945	11986358	Andrews Substation Communicati	4/4/2016	2,213	2,000	5,000	8,000	16,000	18,000
1946				2,213	2,000	5,000	8,000	16,000	18,000
	Grandparent	*Atoka-Eagle Creek*							
1947	12068725	Eagle Creek Sub Comm	10/15/2016	311	-	7,000	10,000	12,000	14,000
1948	12081550	Atoka Comm Sub Portion Comm	10/31/2016	-	-	6,000	12,000	13,000	10,000
1949				311	-	13,000	22,000	25,000	24,000
	Grandparent	*Bailey Cty REC Load Incre Projs*							
1950	11987249	Lehman Sub Relay Upgrade	12/31/2017	-	-	-	-	-	-
1951	11987251	Lea Co. Relay Upgrade	12/31/2017	-	-	-	-	-	-
1952	11987261	Lamb Co. Relay	12/31/2017	-	-	-	-	-	-
1953				-	-	-	-	-	-
	Grandparent	*Bailey Cty-New Amherst-Lamb Cty*							
1954	12019698	Bailey County Pump Comm	6/1/2018	-	-	-	-	-	-
1955				-	-	-	-	-	-
	Grandparent	*Bowers-Howard 115kv*							
1956	11862009	Bowers Communication	2/28/2015	162	465	-	-	-	-
1957				162	465	-	-	-	-
	Grandparent	*BT_Business Demand*							
1958	11088703	2013 Planned LAN WAN Refresh	12/31/2021	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
1927	10143284	Txs Blanket-Ug Relocations	12/31/2021	9,437	4,719	4,719	6,067	8,763	2,696	110,938
1928	10143303	Nm Blanket-Ug Relocations	12/31/2021	4,045	2,022	2,022	2,600	3,756	1,156	47,283
1929	10437246	Capitalized Locating Costs-Ele	12/31/2021	7,000	7,000	6,000	17,000	5,000	17,000	93,397
1930	11697941	Capitalized Locating Costs-Ele	12/31/2021	2,000	2,000	2,000	4,000	1,000	3,000	22,629
1931				23,445	16,223	15,223	30,341	19,386	24,141	288,061
	Grandparent	*UG Services*								
1932	10129882	Txn-(0025) Ug Services	12/31/2021	137,034	182,811	61,070	121,643	121,643	153,617	1,461,038
1933	10129896	Txs--(025) Ug Services	12/31/2021	3,674	4,866	1,589	3,277	3,277	4,071	39,836
1934	10129912	0025 Blanket - New Mexico Ug S	12/31/2021	97,612	130,083	43,493	86,590	86,590	109,329	1,074,678
1935				238,320	317,760	106,152	211,509	211,509	267,018	2,575,552
	Grandparent	*UG Services Conversion*								
1936	10404935	TX North-UG Service Conv	12/31/2021	-	-	-	-	-	-	-
1937				-	-	-	-	-	-	-
	Grandparent	*UG Street Lights*								
1938	10143258	Txn-Ug Street Lights	12/31/2021	43,884	26,712	30,528	65,826	21,942	40,163	414,789
1939	10143298	Nm Blanket-Ug Street Lights	12/31/2021	34,344	20,988	23,850	51,516	17,172	31,387	334,260
1940	11951936	ABERNATHY / AVE N & 12TH ST /	5/31/2014	-	-	-	-	-	-	-
1941	12076633	SPS - TX LED Street Lighting C	12/31/2020	-	-	-	-	-	-	-
1942	12076635	NM - LED Street Light Conversi	12/31/2020	-	-	-	-	-	-	-
1943				78,228	47,700	54,378	117,342	39,114	71,550	749,049
1944		***Electric Distribution Plant Total***		**6,614,699**	**7,643,994**	**6,529,642**	**6,419,035**	**5,927,443**	**6,552,372**	**91,772,108**
	Grandparent	*Andrews County Substation*								
1945	11986358	Andrews Substation Communicati	4/4/2016	18,000	18,000	19,000	23,871	29,743	62,787	222,614
1946				18,000	18,000	19,000	23,871	29,743	62,787	222,614
	Grandparent	*Atoka-Eagle Creek*								
1947	12068725	Eagle Creek Sub Comm	10/15/2016	14,250	15,500	16,000	32,000	39,000	45,000	205,061
1948	12081550	Atoka Comm Sub Portion Comm	10/31/2016	12,000	22,500	23,000	25,000	35,000	35,000	193,500
1949				26,250	38,000	39,000	57,000	74,000	80,000	398,561
	Grandparent	*Bailey Cty REC Load Incre Projs*								
1950	11987249	Lehman Sub Relay Upgrade	12/31/2017	-	-	-	-	-	-	-
1951	11987251	Lea Co. Relay Upgrade	12/31/2017	-	-	-	-	-	-	-
1952	11987261	Lamb Co. Relay	12/31/2017	-	-	-	-	-	-	-
1953				-	-	-	-	-	-	-
	Grandparent	*Bailey Cty-New Amherst-Lamb Cty*								
1954	12019698	Bailey County Pump Comm	6/1/2018	-	-	-	-	-	-	-
1955				-	-	-	-	-	-	-
	Grandparent	*Bowers-Howard 115kv*								
1956	11862009	Bowers Communication	2/28/2015	-	-	-	-	-	-	627
1957				-	-	-	-	-	-	627
	Grandparent	*BT_Business Demand*								
1958	11088703	2013 Planned LAN WAN Refresh	12/31/2021	-	-	-	-	-	-	-

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1927	10143284	Txs Blanket-Ug Relocations	12/31/2021	9,630	16,371	19,260	8,667	21,186	11,556
1928	10143303	Nm Blanket-Ug Relocations	12/31/2021	3,852	6,741	8,667	3,852	8,667	4,815
1929	10437246	Capitalized Locating Costs-Ele	12/31/2021	5,000	6,000	6,000	6,000	6,000	6,000
1930	11697941	Capitalized Locating Costs-Ele	12/31/2021	1,000	2,000	1,000	1,000	2,000	1,000
1931				20,445	32,749	36,949	20,386	39,972	24,527
	Grandparent	*UG Services*							
1932	10129882	Txn-(0025) Ug Services	12/31/2021	124,125	108,237	124,125	140,013	124,125	140,013
1933	10129896	Txs--(025) Ug Services	12/31/2021	2,979	2,979	2,979	3,972	2,979	3,972
1934	10129912	0025 Blanket - New Mexico Ug S	12/31/2021	88,377	77,454	88,377	99,300	88,377	99,300
1935				215,481	188,670	215,481	243,285	215,481	243,285
	Grandparent	*UG Services Conversion*							
1936	10404935	TX North-UG Service Conv	12/31/2021	-	-	-	-	-	-
1937				-	-	-	-	-	-
	Grandparent	*UG Street Lights*							
1938	10143258	Txn-Ug Street Lights	12/31/2021	33,390	52,470	38,160	33,390	38,160	33,390
1939	10143298	Nm Blanket-Ug Street Lights	12/31/2021	25,758	41,022	29,574	25,758	29,574	25,758
1940	11951936	ABERNATHY / AVE N & 12TH ST /	5/31/2014	-	-	-	-	-	-
1941	12076633	SPS - TX LED Street Lighting C	12/31/2020	119,250	119,250	119,250	119,250	119,250	119,250
1942	12076635	NM - LED Street Light Conversi	12/31/2020	31,482	31,482	31,482	31,482	31,482	31,482
1943				209,880	244,224	218,466	209,880	218,466	209,880
1944		***Electric Distribution Plant Total***		**7,821,978**	**8,900,267**	**10,033,146**	**10,179,716**	**11,343,334**	**7,822,812**
	Grandparent	*Andrews County Substation*							
1945	11986358	Andrews Substation Communicati	4/4/2016	35,000	27,863	15,000	13,759	-	-
1946				35,000	27,863	15,000	13,759	-	-
	Grandparent	*Atoka-Eagle Creek*							
1947	12068725	Eagle Creek Sub Comm	10/15/2016	42,000	32,000	22,000	14,000	16,000	17,000
1948	12081550	Atoka Comm Sub Portion Comm	10/31/2016	30,000	30,000	20,000	20,000	12,000	12,000
1949				72,000	62,000	42,000	34,000	28,000	29,000
	Grandparent	*Bailey Cty REC Load Incre Projs*							
1950	11987249	Lehman Sub Relay Upgrade	12/31/2017	-	-	-	-	-	-
1951	11987251	Lea Co. Relay Upgrade	12/31/2017	-	-	-	-	-	-
1952	11987261	Lamb Co. Relay	12/31/2017	-	-	-	-	-	-
1953				-	-	-	-	-	-
	Grandparent	*Bailey Cty-New Amherst-Lamb Cty*							
1954	12019698	Bailey County Pump Comm	6/1/2018	-	-	-	-	-	-
1955				-	-	-	-	-	-
	Grandparent	*Bowers-Howard 115kv*							
1956	11862009	Bowers Communication	2/28/2015	-	-	-	-	-	-
1957				-	-	-	-	-	-
	Grandparent	*BT_Business Demand*							
1958	11088703	2013 Planned LAN WAN Refresh	12/31/2021	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
1927	10143284	Txs Blanket-Ug Relocations	12/31/2021	9,630	4,815	4,815	5,778	8,667	2,889	123,264
1928	10143303	Nm Blanket-Ug Relocations	12/31/2021	3,852	1,926	1,926	2,889	3,852	963	52,002
1929	10437246	Capitalized Locating Costs-Ele	12/31/2021	7,000	7,000	6,000	17,000	5,000	15,000	92,000
1930	11697941	Capitalized Locating Costs-Ele	12/31/2021	2,000	2,000	2,000	4,000	1,000	3,000	22,000
1931				23,445	16,223	15,223	30,341	19,386	22,141	301,785
	Grandparent	*UG Services*								
1932	10129882	Txn-(0025) Ug Services	12/31/2021	140,013	186,684	62,559	124,125	124,125	154,908	1,553,052
1933	10129896	Txs--(025) Ug Services	12/31/2021	3,972	4,965	1,986	2,979	2,979	4,965	41,706
1934	10129912	0025 Blanket - New Mexico Ug S	12/31/2021	99,300	133,062	44,685	88,377	88,377	110,223	1,105,209
1935				243,285	324,711	109,230	215,481	215,481	270,096	2,699,967
	Grandparent	*UG Services Conversion*								
1936	10404935	TX North-UG Service Conv	12/31/2021	-	-	-	-	-	-	-
1937				-	-	-	-	-	-	-
	Grandparent	*UG Street Lights*								
1938	10143258	Txn-Ug Street Lights	12/31/2021	47,700	28,620	33,390	71,550	23,850	41,976	476,046
1939	10143298	Nm Blanket-Ug Street Lights	12/31/2021	37,206	22,896	25,758	56,286	19,080	35,298	373,968
1940	11951936	ABERNATHY / AVE N & 12TH ST /	5/31/2014	-	-	-	-	-	-	-
1941	12076633	SPS - TX LED Street Lighting C	12/31/2020	119,250	119,250	119,250	119,250	119,250	119,250	1,431,000
1942	12076635	NM - LED Street Light Conversi	12/31/2020	31,482	31,482	31,482	31,482	31,482	31,482	377,784
1943				235,638	202,248	209,880	278,568	193,662	228,006	2,658,798
1944		***Electric Distribution Plant Total***		**6,686,810**	**7,048,751**	**5,603,211**	**7,067,499**	**5,787,710**	**7,798,221**	**96,093,454**
	Grandparent	*Andrews County Substation*								
1945	11986358	Andrews Substation Communicati	4/4/2016	-	-	-	-	-	-	91,622
1946				-	-	-	-	-	-	91,622
	Grandparent	*Atoka-Eagle Creek*								
1947	12068725	Eagle Creek Sub Comm	10/15/2016	15,000	10,000	10,000	11,250	-	-	189,250
1948	12081550	Atoka Comm Sub Portion Comm	10/31/2016	12,000	12,000	12,000	12,500	-	-	172,500
1949				27,000	22,000	22,000	23,750	-	-	361,750
	Grandparent	*Bailey Cty REC Load Incre Projs*								
1950	11987249	Lehman Sub Relay Upgrade	12/31/2017	-	-	-	2,500	2,500	5,000	10,000
1951	11987251	Lea Co. Relay Upgrade	12/31/2017	-	-	5,000	5,000	5,000	5,000	20,000
1952	11987261	Lamb Co. Relay	12/31/2017	-	-	-	2,500	2,500	5,000	10,000
1953				-	-	5,000	10,000	10,000	15,000	40,000
	Grandparent	*Bailey Cty-New Amherst-Lamb Cty*								
1954	12019698	Bailey County Pump Comm	6/1/2018	-	-	-	2,500	2,500	2,500	7,500
1955				-	-	-	2,500	2,500	2,500	7,500
	Grandparent	*Bowers-Howard 115kv*								
1956	11862009	Bowers Communication	2/28/2015	-	-	-	-	-	-	-
1957				-	-	-	-	-	-	-
	Grandparent	*BT_Business Demand*								
1958	11088703	2013 Planned LAN WAN Refresh	12/31/2021	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
1959	11679509	Purch Network Appl Camera Upgr	12/31/2015	19,117	42,550	22,409	67,177	10,749	12,230
1960	11709056	Purch Fleet Network GPS HW SPS	10/31/2013	9,037	7,600	10,346	14,330	3,960	(633)
1961	11810240	2013 Wireless HW SPS	12/31/2015	32,319	2,464	2,538	3,233	3,157	6,439
1962	11876993	Purch Fleet Diagnostics Laptop	1/31/2015	3,669	4,458	3,693	2,955	1,415	2,455
1963	11876996	Purch Fleet Diagnostics Laptop	1/31/2015	(247)	-	(74)	-	-	-
1964	11939990	Purch Corp Network Core HW SP	12/31/2016	-	-	-	-	-	1,718
1965	11940024	Purch Electric Grid HW SPS	6/30/2017	-	-	-	-	-	-
1966	11954396	2014 IT INFS Network HW SPS	9/30/2015	-	-	17,336	4,143	73,275	117,538
1967	12001723	2014 IT INFS Netw HW Elec Comm	9/30/2015	-	-	-	-	-	3,448
1968	12064499	2014 IT INFS Netw HW Elec Comm	9/30/2015	-	-	-	-	-	-
1969				99,949	73,073	56,176	91,583	92,556	143,196
	Grandparent	*BT_Critical Sys Upgrades/Rplmt(<5M)*							
1970	11584387	Purch EMS DEMS Ph2 HW SPS	12/31/2015	-	-	-	84	238,360	6,855
1971				-	-	-	84	238,360	6,855
	Grandparent	*BT_HW Refreshes*							
1972	11088757	2013 EMS Workstation Hardware	12/31/2013	581	-	-	-	-	-
1973	11102306	2013 Unplanned Server Refresh	12/31/2021	944	315	593	782	1,452	936
1974	11102532	2013 Unplanned PC Refresh	12/31/2021	2,242	94	934	-	-	-
1975	11490090	2016 Planned PC Refresh SPS	12/31/2016	-	-	-	-	-	-
1976	11490501	2014 Planned PC Refresh SPS	12/31/2014	(31,396)	96,694	108,278	65,480	13,641	265,683
1977	11490630	2014 Unplanned PC Refresh SPS	12/31/2014	59,804	11,826	12,843	3,276	28,505	11,660
1978	11490705	2015 Planned PC Refresh SPS	1/31/2016	-	-	-	-	-	-
1979	11491094	2015 Unplanned PC Refresh SPS	12/31/2015	-	-	-	-	-	-
1980	11491268	2015 EMS Infrastructure Refres	1/31/2016	-	-	-	-	-	-
1981	11491367	2016 Unplanned PC Refresh SPS	12/31/2016	-	-	-	-	-	-
1982	11491645	2016 EMS Infrastructure Refr S	1/31/2017	-	-	-	-	-	-
1983	11501734	2014 Unplanned MDT Refresh	12/31/2014	-	-	-	-	-	-
1984	11501757	2015 Unplanned MDT Refresh	12/31/2015	-	-	-	-	-	-
1985	11616685	2016 Unplanned MDT Refresh SPS	12/31/2016	-	-	-	-	-	-
1986	11764323	2016 Planned MDT Refresh SPS	12/31/2016	-	-	-	-	-	-
1987	11764345	2015 Planned MDT Refresh SPS	12/31/2015	-	-	-	-	-	-
1988	11798862	2013 VOIP Phone Refresh	12/31/2014	23,550	(254,039)	46,407	47,246	20,821	8,706
1989	11849652	2013 VOIP Phone Refresh NM SPS	12/31/2014	2,942	3,432	23,186	(11,276)	224,571	52,645
1990	11945290	2014 EMS Infrastructure HW SPS	12/31/2014	-	-	-	-	-	-
1991	12076262	Purch 2015 Handheld/Mobile Ref	7/31/2015	-	-	-	-	-	-
1992				58,667	(141,677)	192,242	105,507	288,990	339,630
	Grandparent	*BT_IT Security*							
1993	11578743	Purch RedZone Network Appl SPS	12/31/2013	(2,475)	8	(33)	-	-	-
1994	11673807	Purch Vulnerability Mgmt Appl	5/31/2014	2,392	1,757	183	1,737	-	-
1995	11940032	Purch Perimeter Security HW SP	12/28/2015	-	-	-	-	-	-
1996	11942348	Purch CIP Compliance HW SPS	12/31/2015	-	-	-	-	-	-
1997	11942405	Purch Mobile Device HW SPS	12/24/2015	-	-	-	-	2,748	2,246
1998	11944689	Purch Database Security HW SPS	12/31/2015	-	-	-	-	-	-
1999	12060284	Purch Firewall Network SPS	4/15/2015	-	-	-	-	-	-
2000	12060290	Purch Firewall Network NM SPS	4/15/2015	-	-	-	-	-	-
2001				(83)	1,766	150	1,737	2,748	2,246
	Grandparent	*BT_Legal/Regulatory Required*							
2002	11747142	Purchase Server GIS Amarillo SPS	10/31/2013	796	174	-	-	-	-

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1959	11679509	Purch Network Appl Camera Upgr	12/31/2015	23,088	5,204	18,731	89,088	65,334	58,186	433,862
1960	11709056	Purch Fleet Network GPS HW SPS	10/31/2013	-	-	-	-	-	-	44,641
1961	11810240	2013 Wireless HW SPS	12/31/2015	2,828	9,153	1,953	1,885	2,364	1,029	69,361
1962	11876993	Purch Fleet Diagnostics Laptop	1/31/2015	1,125	5,112	2,387	1,605	372	187	29,432
1963	11876996	Purch Fleet Diagnostics Laptop	1/31/2015	-	-	226	(39)	-	1,959	1,826
1964	11939990	Purch Corp Network Core HW SP	12/31/2016	7,825	39,773	11,365	16,339	34,357	169,915	281,292
1965	11940024	Purch Electric Grid HW SPS	6/30/2017	-	-	-	-	-	-	-
1966	11954396	2014 IT INFS Network HW SPS	9/30/2015	14,525	12,646	5,841	8,100	2,680	(138)	255,945
1967	12001723	2014 IT INFS Netw HW Elec Comm	9/30/2015	20,189	20,822	40,493	17,786	58,926	21,717	183,380
1968	12064499	2014 IT INFS Netw HW Elec Comm	9/30/2015	-	-	-	962	7,060	54,423	62,445
1969				69,579	105,309	68,396	135,725	171,092	307,277	1,413,912
	Grandparent	*BT_Critical Sys Upgrades/Rplmt(<5M)*								
1970	11584387	Purch EMS DEMS Ph2 HW SPS	12/31/2015	173,898	34,309	(8,392)	(22,910)	59,075	676,999	1,158,278
1971				173,898	34,309	(8,392)	(22,910)	59,075	676,999	1,158,278
	Grandparent	*BT_HW Refreshes*								
1972	11088757	2013 EMS Workstation Hardware	12/31/2013	-	-	-	-	-	-	581
1973	11102306	2013 Unplanned Server Refresh	12/31/2021	4,214	-	-	-	-	-	9,237
1974	11102532	2013 Unplanned PC Refresh	12/31/2021	-	-	-	-	-	-	3,271
1975	11490090	2016 Planned PC Refresh SPS	12/31/2016	-	-	-	-	-	-	-
1976	11490501	2014 Planned PC Refresh SPS	12/31/2014	7,663	7,969	133,192	68,264	6,534	5,756	747,759
1977	11490630	2014 Unplanned PC Refresh SPS	12/31/2014	-	25,992	25,578	9,919	109,604	2,550	301,555
1978	11490705	2015 Planned PC Refresh SPS	1/31/2016	-	-	-	-	-	-	-
1979	11491094	2015 Unplanned PC Refresh SPS	12/31/2015	-	-	-	-	-	-	-
1980	11491268	2015 EMS Infrastructure Refres	1/31/2016	-	-	-	-	-	-	-
1981	11491367	2016 Unplanned PC Refresh SPS	12/31/2016	-	-	-	-	-	-	-
1982	11491645	2016 EMS Infrastructure Refr S	1/31/2017	-	-	-	-	-	-	-
1983	11501734	2014 Unplanned MDT Refresh	12/31/2014	-	-	-	26,977	-	(148)	26,829
1984	11501757	2015 Unplanned MDT Refresh	12/31/2015	-	-	-	-	-	-	-
1985	11616685	2016 Unplanned MDT Refresh SPS	12/31/2016	-	-	-	-	-	-	-
1986	11764323	2016 Planned MDT Refresh SPS	12/31/2016	-	-	-	-	-	-	-
1987	11764345	2015 Planned MDT Refresh SPS	12/31/2015	-	-	-	-	-	-	-
1988	11798862	2013 VOIP Phone Refresh	12/31/2014	613	24,584	11,155	18,889	29,071	23,672	675
1989	11849652	2013 VOIP Phone Refresh NM SPS	12/31/2014	1,900	29,901	(11,177)	18,225	2,126	530	337,005
1990	11945290	2014 EMS Infrastructure HW SPS	12/31/2014	-	-	8,536	5,190	411	-	14,137
1991	12076262	Purch 2015 Handheld/Mobile Ref	7/31/2015	-	-	-	-	-	-	-
1992				14,390	88,445	167,285	147,463	147,746	32,361	1,441,049
	Grandparent	*BT_IT Security*								
1993	11578743	Purch RedZone Network Appl SPS	12/31/2013	-	-	-	-	-	-	(2,500)
1994	11673807	Purch Vulnerability Mgmt Appl	5/31/2014	-	35,120	-	-	-	-	41,189
1995	11940032	Purch Perimeter Security HW SP	12/28/2015	-	-	-	-	-	-	-
1996	11942348	Purch CIP Compliance HW SPS	12/31/2015	-	-	-	-	-	-	-
1997	11942405	Purch Mobile Device HW SPS	12/24/2015	4,722	555	10,879	5,242	2,330	2,348	31,070
1998	11944689	Purch Database Security HW SPS	12/31/2015	-	-	-	-	-	-	-
1999	12060284	Purch Firewall Network SPS	4/15/2015	-	-	-	-	-	-	-
2000	12060290	Purch Firewall Network NM SPS	4/15/2015	-	-	-	-	-	-	-
2001				4,722	35,675	10,879	5,242	2,330	2,348	69,759
	Grandparent	*BT_Legal/Regulatory Required*								
2002	11747142	Purchase Server GIS Amarillo SPS	10/31/2013	-	-	-	-	-	-	970

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
1959	11679509	Purch Network Appl Camera Upgr	12/31/2015	9,682	14,590	25,675	13,065	21,450	1,872
1960	11709056	Purch Fleet Network GPS HW SPS	10/31/2013	-	-	-	-	-	-
1961	11810240	2013 Wireless HW SPS	12/31/2015	1,292	5,610	60,500	11,110	26,290	22,110
1962	11876993	Purch Fleet Diagnostics Laptop	1/31/2015	-	-	-	-	-	-
1963	11876996	Purch Fleet Diagnostics Laptop	1/31/2015	(1,211)	-	-	-	-	-
1964	11939990	Purch Corp Network Core HW SP	12/31/2016	460,397	42,460	59,600	68,900	80,100	46,000
1965	11940024	Purch Electric Grid HW SPS	6/30/2017	-	-	-	-	-	-
1966	11954396	2014 IT INFS Network HW SPS	9/30/2015	-	0	0	0	0	0
1967	12001723	2014 IT INFS Netw HW Elec Comm	9/30/2015	1,924	0	0	0	0	0
1968	12064499	2014 IT INFS Netw HW Elec Comm	9/30/2015	6,221	0	0	0	0	0
1969				478,305	62,660	145,775	93,075	127,840	69,982
	Grandparent	*BT_Critical Sys Upgrades/Rplmt(<5M)*							
1970	11584387	Purch EMS DEMS Ph2 HW SPS	12/31/2015	149,737	204,345	260,948	238,483	233,483	147,610
1971				149,737	204,345	260,948	238,483	233,483	147,610
	Grandparent	*BT_HW Refreshes*							
1972	11088757	2013 EMS Workstation Hardware	12/31/2013	-	-	-	-	-	-
1973	11102306	2013 Unplanned Server Refresh	12/31/2021	-	-	-	-	-	-
1974	11102532	2013 Unplanned PC Refresh	12/31/2021	-	-	-	-	-	-
1975	11490090	2016 Planned PC Refresh SPS	12/31/2016	-	-	-	-	-	-
1976	11490501	2014 Planned PC Refresh SPS	12/31/2014	385	-	-	-	-	-
1977	11490630	2014 Unplanned PC Refresh SPS	12/31/2014	10,160	-	-	-	-	-
1978	11490705	2015 Planned PC Refresh SPS	1/31/2016	135,292	15,620	71,500	38,500	27,500	27,500
1979	11491094	2015 Unplanned PC Refresh SPS	12/31/2015	26,321	24,200	19,800	16,500	15,400	15,400
1980	11491268	2015 EMS Infrastructure Refres	1/31/2016	-	-	5,000	5,000	5,000	5,000
1981	11491367	2016 Unplanned PC Refresh SPS	12/31/2016	-	-	-	-	-	-
1982	11491645	2016 EMS Infrastructure Refr S	1/31/2017	-	-	-	-	-	-
1983	11501734	2014 Unplanned MDT Refresh	12/31/2014	-	-	-	-	-	-
1984	11501757	2015 Unplanned MDT Refresh	12/31/2015	-	-	1,265	1,265	1,265	1,265
1985	11616685	2016 Unplanned MDT Refresh SPS	12/31/2016	-	-	-	-	-	-
1986	11764323	2016 Planned MDT Refresh SPS	12/31/2016	-	-	-	-	-	-
1987	11764345	2015 Planned MDT Refresh SPS	12/31/2015	-	-	68,000	2,456	2,456	70,456
1988	11798862	2013 VOIP Phone Refresh	12/31/2014	15,226	-	-	-	-	-
1989	11849652	2013 VOIP Phone Refresh NM SPS	12/31/2014	(308)	-	-	-	-	-
1990	11945290	2014 EMS Infrastructure HW SPS	12/31/2014	-	-	-	-	-	-
1991	12076262	Purch 2015 Handheld/Mobile Ref	7/31/2015	-	700	10,500	10,500	10,500	15,400
1992				187,077	40,520	176,065	74,221	62,121	135,021
	Grandparent	*BT_IT Security*							
1993	11578743	Purch RedZone Network Appl SPS	12/31/2013	-	-	-	-	-	-
1994	11673807	Purch Vulnerability Mgmt Appl	5/31/2014	-	-	-	-	-	-
1995	11940032	Purch Perimeter Security HW SP	12/28/2015	-	-	-	-	-	-
1996	11942348	Purch CIP Compliance HW SPS	12/31/2015	-	-	-	-	-	-
1997	11942405	Purch Mobile Device HW SPS	12/24/2015	1,854	1,750	4,568	-	-	-
1998	11944689	Purch Database Security HW SPS	12/31/2015	-	-	7,800	7,800	7,800	7,800
1999	12060284	Purch Firewall Network SPS	4/15/2015	-	5,596	15,589	16,501	12,554	1,402
2000	12060290	Purch Firewall Network NM SPS	4/15/2015	-	5,596	15,589	16,501	12,554	1,402
2001				1,854	12,942	43,547	40,803	32,908	10,604
	Grandparent	*BT_Legal/Regulatory Required*							
2002	11747142	Purchase Server GIS Amarillo SPS	10/31/2013	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
1959	11679509	Purch Network Appl Camera Upgr	12/31/2015	5,473	650	650	650	650	650	95,057
1960	11709056	Purch Fleet Network GPS HW SPS	10/31/2013	-	-	-	-	-	-	-
1961	11810240	2013 Wireless HW SPS	12/31/2015	9,460	5,610	5,610	5,610	5,610	25,294	184,106
1962	11876993	Purch Fleet Diagnostics Laptop	1/31/2015	-	-	-	-	-	-	-
1963	11876996	Purch Fleet Diagnostics Laptop	1/31/2015	-	-	-	-	-	-	(1,211)
1964	11939990	Purch Corp Network Core HW SP	12/31/2016	41,300	40,600	35,400	35,740	30,023	49,017	989,536
1965	11940024	Purch Electric Grid HW SPS	6/30/2017	-	-	-	-	-	-	-
1966	11954396	2014 IT INFS Network HW SPS	9/30/2015	0	0	0	-	-	-	0
1967	12001723	2014 IT INFS Netw HW Elec Comm	9/30/2015	0	0	0	-	-	-	1,924
1968	12064499	2014 IT INFS Netw HW Elec Comm	9/30/2015	0	0	0	-	-	-	6,221
1969				56,233	46,860	41,660	42,000	36,283	74,961	1,275,633
	Grandparent	*BT_Critical Sys Upgrades/Rplmt(<5M)*								
1970	11584387	Purch EMS DEMS Ph2 HW SPS	12/31/2015	444,267	82,110	66,110	65,110	186,170	63,110	2,141,483
1971				444,267	82,110	66,110	65,110	186,170	63,110	2,141,483
	Grandparent	*BT_HW Refreshes*								
1972	11088757	2013 EMS Workstation Hardware	12/31/2013	-	-	-	-	-	-	-
1973	11102306	2013 Unplanned Server Refresh	12/31/2021	-	-	-	-	-	-	-
1974	11102532	2013 Unplanned PC Refresh	12/31/2021	-	-	-	-	-	-	-
1975	11490090	2016 Planned PC Refresh SPS	12/31/2016	-	-	-	-	-	-	-
1976	11490501	2014 Planned PC Refresh SPS	12/31/2014	-	-	-	-	-	-	385
1977	11490630	2014 Unplanned PC Refresh SPS	12/31/2014	-	-	-	-	-	-	10,160
1978	11490705	2015 Planned PC Refresh SPS	1/31/2016	99,000	98,423	30,058	30,250	30,316	27,115	631,074
1979	11491094	2015 Unplanned PC Refresh SPS	12/31/2015	15,400	15,400	15,400	15,400	15,400	12,971	207,592
1980	11491268	2015 EMS Infrastructure Refres	1/31/2016	5,000	5,000	10,000	10,000	5,500	35,251	90,750
1981	11491367	2016 Unplanned PC Refresh SPS	12/31/2016	-	-	-	-	-	-	-
1982	11491645	2016 EMS Infrastructure Refr S	1/31/2017	-	-	-	-	-	-	-
1983	11501734	2014 Unplanned MDT Refresh	12/31/2014	-	-	-	-	-	-	-
1984	11501757	2015 Unplanned MDT Refresh	12/31/2015	1,265	1,265	1,265	1,265	1,265	1,265	12,650
1985	11616685	2016 Unplanned MDT Refresh SPS	12/31/2016	-	-	-	-	-	-	-
1986	11764323	2016 Planned MDT Refresh SPS	12/31/2016	-	-	-	-	-	-	-
1987	11764345	2015 Planned MDT Refresh SPS	12/31/2015	2,456	34,666	2,456	2,456	-	-	185,400
1988	11798862	2013 VOIP Phone Refresh	12/31/2014	-	-	-	-	-	-	15,226
1989	11849652	2013 VOIP Phone Refresh NM SPS	12/31/2014	-	-	-	-	-	-	(308)
1990	11945290	2014 EMS Infrastructure HW SPS	12/31/2014	-	-	-	-	-	-	-
1991	12076262	Purch 2015 Handheld/Mobile Ref	7/31/2015	1,400	-	-	-	-	-	49,000
1992				124,521	154,753	59,178	59,370	52,481	76,601	1,201,929
	Grandparent	*BT_IT Security*								
1993	11578743	Purch RedZone Network Appl SPS	12/31/2013	-	-	-	-	-	-	-
1994	11673807	Purch Vulnerability Mgmt Appl	5/31/2014	-	-	-	-	-	-	-
1995	11940032	Purch Perimeter Security HW SP	12/28/2015	-	-	-	-	-	110,500	110,500
1996	11942348	Purch CIP Compliance HW SPS	12/31/2015	-	-	-	-	-	32,500	32,500
1997	11942405	Purch Mobile Device HW SPS	12/24/2015	-	-	-	-	-	-	8,172
1998	11944689	Purch Database Security HW SPS	12/31/2015	7,800	7,800	7,800	7,800	7,800	7,800	78,000
1999	12060284	Purch Firewall Network SPS	4/15/2015	2,022	-	-	-	-	-	53,665
2000	12060290	Purch Firewall Network NM SPS	4/15/2015	2,022	-	-	-	-	-	53,665
2001				11,845	7,800	7,800	7,800	7,800	150,800	336,502
	Grandparent	*BT_Legal/Regulatory Required*								
2002	11747142	Purchase Server GIS Amarillo SPS	10/31/2013	-	-	-	-	-	-	-

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Calendar Years 2014 through 2016

Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
1959	11679509	Purch Network Appl Camera Upgr	12/31/2015	-	-	-	-	-	-
1960	11709056	Purch Fleet Network GPS HW SPS	10/31/2013	-	-	-	-	-	-
1961	11810240	2013 Wireless HW SPS	12/31/2015	-	-	-	-	-	-
1962	11876993	Purch Fleet Diagnostics Laptop	1/31/2015	-	-	-	-	-	-
1963	11876996	Purch Fleet Diagnostics Laptop	1/31/2015	-	-	-	-	-	-
1964	11939990	Purch Corp Network Core HW SP	12/31/2016	39,600	39,600	30,000	1,200	1,200	1,200
1965	11940024	Purch Electric Grid HW SPS	6/30/2017	23,148	23,148	23,148	23,148	23,148	23,148
1966	11954396	2014 IT INFS Network HW SPS	9/30/2015	-	-	-	-	-	-
1967	12001723	2014 IT INFS Netw HW Elec Comm	9/30/2015	-	-	-	-	-	-
1968	12064499	2014 IT INFS Netw HW Elec Comm	9/30/2015	-	-	-	-	-	-
1969				62,748	62,748	53,148	24,348	24,348	24,348
	Grandparent	*BT_Critical Sys Upgrades/Rplmt(<5M)*							
1970	11584387	Purch EMS DEMS Ph2 HW SPS	12/31/2015	-	-	-	-	-	-
1971				-	-	-	-	-	-
	Grandparent	*BT_HW Refreshes*							
1972	11088757	2013 EMS Workstation Hardware	12/31/2013	-	-	-	-	-	-
1973	11102306	2013 Unplanned Server Refresh	12/31/2021	-	-	-	-	-	-
1974	11102532	2013 Unplanned PC Refresh	12/31/2021	-	-	-	-	-	-
1975	11490090	2016 Planned PC Refresh SPS	12/31/2016	41,609	41,609	41,609	41,609	41,609	41,609
1976	11490501	2014 Planned PC Refresh SPS	12/31/2014	-	-	-	-	-	-
1977	11490630	2014 Unplanned PC Refresh SPS	12/31/2014	-	-	-	-	-	-
1978	11490705	2015 Planned PC Refresh SPS	1/31/2016	-	-	-	-	-	-
1979	11491094	2015 Unplanned PC Refresh SPS	12/31/2015	-	-	-	-	-	-
1980	11491268	2015 EMS Infrastructure Refres	1/31/2016	1,100	-	-	-	-	-
1981	11491367	2016 Unplanned PC Refresh SPS	12/31/2016	10,083	10,083	10,083	10,083	10,083	10,083
1982	11491645	2016 EMS Infrastructure Refr S	1/31/2017	-	5,000	5,000	5,000	5,000	5,000
1983	11501734	2014 Unplanned MDT Refresh	12/31/2014	-	-	-	-	-	-
1984	11501757	2015 Unplanned MDT Refresh	12/31/2015	-	-	-	-	-	-
1985	11616685	2016 Unplanned MDT Refresh SPS	12/31/2016	1,054	1,054	1,054	1,054	1,054	1,054
1986	11764323	2016 Planned MDT Refresh SPS	12/31/2016	9,625	9,625	9,625	9,625	9,625	9,625
1987	11764345	2015 Planned MDT Refresh SPS	12/31/2015	-	-	-	-	-	-
1988	11798862	2013 VOIP Phone Refresh	12/31/2014	-	-	-	-	-	-
1989	11849652	2013 VOIP Phone Refresh NM SPS	12/31/2014	-	-	-	-	-	-
1990	11945290	2014 EMS Infrastructure HW SPS	12/31/2014	-	-	-	-	-	-
1991	12076262	Purch 2015 Handheld/Mobile Ref	7/31/2015	-	-	-	-	-	-
1992				63,471	67,371	67,371	67,371	67,371	67,371
	Grandparent	*BT_IT Security*							
1993	11578743	Purch RedZone Network Appl SPS	12/31/2013	-	-	-	-	-	-
1994	11673807	Purch Vulnerability Mgmt Appl	5/31/2014	-	-	-	-	-	-
1995	11940032	Purch Perimeter Security HW SP	12/28/2015	-	-	-	-	-	-
1996	11942348	Purch CIP Compliance HW SPS	12/31/2015	-	-	-	-	-	-
1997	11942405	Purch Mobile Device HW SPS	12/24/2015	-	-	-	-	-	-
1998	11944689	Purch Database Security HW SPS	12/31/2015	-	-	-	-	-	-
1999	12060284	Purch Firewall Network SPS	4/15/2015	-	-	-	-	-	-
2000	12060290	Purch Firewall Network NM SPS	4/15/2015	-	-	-	-	-	-
2001				-	-	-	-	-	-
	Grandparent	*BT_Legal/Regulatory Required*							
2002	11747142	Purchase Server GIS Amarillo SPS	10/31/2013	-	-	-	-	-	-

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				2016						
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	July	August	September	October	November	December	Total
1959	11679509	Purch Network Appl Camera Upgr	12/31/2015	-	-	-	-	-	-	-
1960	11709056	Purch Fleet Network GPS HW SPS	10/31/2013	-	-	-	-	-	-	-
1961	11810240	2013 Wireless HW SPS	12/31/2015	-	-	-	-	-	-	-
1962	11876993	Purch Fleet Diagnostics Laptop	1/31/2015	-	-	-	-	-	-	-
1963	11876996	Purch Fleet Diagnostics Laptop	1/31/2015	-	-	-	-	-	-	-
1964	11939990	Purch Corp Network Core HW SP	12/31/2016	1,200	1,200	1,200	1,200	1,200	1,200	120,000
1965	11940024	Purch Electric Grid HW SPS	6/30/2017	23,148	23,148	23,148	23,148	23,148	23,148	277,770
1966	11954396	2014 IT INFS Network HW SPS	9/30/2015	-	-	-	-	-	-	-
1967	12001723	2014 IT INFS Netw HW Elec Comm	9/30/2015	-	-	-	-	-	-	-
1968	12064499	2014 IT INFS Netw HW Elec Comm	9/30/2015	-	-	-	-	-	-	-
1969				24,348	24,348	24,348	24,348	24,348	24,348	397,770
	Grandparent	*BT_Critical Sys Upgrades/Rplmt(<5M)*								
1970	11584387	Purch EMS DEMS Ph2 HW SPS	12/31/2015	-	-	-	-	-	-	-
1971				-	-	-	-	-	-	-
	Grandparent	*BT_HW Refreshes*								
1972	11088757	2013 EMS Workstation Hardware	12/31/2013	-	-	-	-	-	-	-
1973	11102306	2013 Unplanned Server Refresh	12/31/2021	-	-	-	-	-	-	-
1974	11102532	2013 Unplanned PC Refresh	12/31/2021	-	-	-	-	-	-	-
1975	11490090	2016 Planned PC Refresh SPS	12/31/2016	41,609	41,609	41,609	41,609	41,609	41,610	499,308
1976	11490501	2014 Planned PC Refresh SPS	12/31/2014	-	-	-	-	-	-	-
1977	11490630	2014 Unplanned PC Refresh SPS	12/31/2014	-	-	-	-	-	-	-
1978	11490705	2015 Planned PC Refresh SPS	1/31/2016	-	-	-	-	-	-	-
1979	11491094	2015 Unplanned PC Refresh SPS	12/31/2015	-	-	-	-	-	-	-
1980	11491268	2015 EMS Infrastructure Refres	1/31/2016	-	-	-	-	-	-	1,100
1981	11491367	2016 Unplanned PC Refresh SPS	12/31/2016	10,083	10,083	10,083	10,083	10,083	10,083	121,000
1982	11491645	2016 EMS Infrastructure Refr S	1/31/2017	5,000	5,000	5,000	5,000	13,250	32,501	90,750
1983	11501734	2014 Unplanned MDT Refresh	12/31/2014	-	-	-	-	-	-	-
1984	11501757	2015 Unplanned MDT Refresh	12/31/2015	-	-	-	-	-	-	-
1985	11616685	2016 Unplanned MDT Refresh SPS	12/31/2016	1,054	1,054	1,054	1,054	1,054	1,055	12,650
1986	11764323	2016 Planned MDT Refresh SPS	12/31/2016	9,625	9,625	9,625	9,625	9,625	13,090	118,965
1987	11764345	2015 Planned MDT Refresh SPS	12/31/2015	-	-	-	-	-	-	-
1988	11798862	2013 VOIP Phone Refresh	12/31/2014	-	-	-	-	-	-	-
1989	11849652	2013 VOIP Phone Refresh NM SPS	12/31/2014	-	-	-	-	-	-	-
1990	11945290	2014 EMS Infrastructure HW SPS	12/31/2014	-	-	-	-	-	-	-
1991	12076262	Purch 2015 Handheld/Mobile Ref	7/31/2015	-	-	-	-	-	-	-
1992				67,371	67,371	67,371	67,371	75,621	98,338	843,773
	Grandparent	*BT_IT Security*								
1993	11578743	Purch RedZone Network Appl SPS	12/31/2013	-	-	-	-	-	-	-
1994	11673807	Purch Vulnerability Mgmt Appl	5/31/2014	-	-	-	-	-	-	-
1995	11940032	Purch Perimeter Security HW SP	12/28/2015	-	-	-	-	-	-	-
1996	11942348	Purch CIP Compliance HW SPS	12/31/2015	-	-	-	-	-	-	-
1997	11942405	Purch Mobile Device HW SPS	12/24/2015	-	-	-	-	-	-	-
1998	11944689	Purch Database Security HW SPS	12/31/2015	-	-	-	-	-	-	-
1999	12060284	Purch Firewall Network SPS	4/15/2015	-	-	-	-	-	-	-
2000	12060290	Purch Firewall Network NM SPS	4/15/2015	-	-	-	-	-	-	-
2001				-	-	-	-	-	-	-
	Grandparent	*BT_Legal/Regulatory Required*								
2002	11747142	Purchase Server GIS Amarillo SPS	10/31/2013	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
2003				796	174	-	-	-	-
	Grandparent	*BT_Other IT Infrastructure*							
2004	11490165	2016 Planned Server Refresh SP	12/31/2016	-	-	-	-	-	-
2005	11490477	2014 IT INFS Network Refresh S	9/30/2015	-	-	24,621	4,016	10,214	5,927
2006	11490565	2014 Planned Server Refresh SP	3/31/2015	-	-	-	-	-	-
2007	11490646	2014 Unplanned Server Refresh	12/31/2014	-	-	-	-	-	9,463
2008	11490683	2016 IT INFS Network Refresh S	12/31/2016	-	-	-	-	-	-
2009	11490701	2015 IT INFS Network Refresh S	12/31/2015	-	-	-	-	-	-
2010	11491027	2015 Planned Server Refresh SP	1/31/2016	-	-	-	-	-	-
2011	11491149	2015 Unplanned Server Refresh	12/31/2015	-	-	-	-	-	-
2012	11491389	2016 Unplanned Server Refresh	12/31/2016	-	-	-	-	-	-
2013	11843598	2013 Planned LAN/WAN HW NM SPS	12/30/2014	8,014	9,399	750	-	56,419	5,009
2014	11878365	Purch ARMZ Network Equip SPS	8/31/2014	2,270	5,732	5,314	11,611	17,129	10,746
2015	11883743	Purch SPS Microwave Red Bluff NM	12/31/2014	173,022	405,381	145,305	24,040	210,865	408,787
2016	11915891	Purch Site Infrastructure SPS	12/31/2021	6,199	7,894	159,980	44,551	138,087	125,111
2017	11940001	Purch Data Center HW SPS	10/31/2016	-	-	-	-	-	-
2018	11940064	Purch Net Infra Standard HW SP	4/30/2016	-	-	-	-	-	-
2019	11942511	Purch Network Reliability HW S	12/31/2015	-	-	-	-	-	-
2020	11942592	Purch Field Mobile Data HW SPS	12/31/2015	-	-	-	-	-	-
2021	11942601	Purch Infra Private Cloud HW S	12/31/2016	-	-	-	-	-	-
2022	11954488	2014 Storage Project SPS	2/28/2015	-	-	404	547	429	297
2023	11954502	2014 Storage Project SPS	2/28/2015	-	-	404	351	189	431
2024	12001864	2014 Unplanned Server Refresh SPS	11/30/2014	-	-	-	-	8,531	(34)
2025	12003030	SCADA Reliability Satellite HW SPS	6/30/2016	-	-	-	-	-	-
2026	12058374	Purch Windows 2003 Server HW SPS	12/31/2016	-	-	-	-	-	-
2027	12070463	Purch Network Reliability HW S	12/31/2015	-	-	-	-	-	-
2028	12076075	Purch PLC CADD HW SPS	3/31/2015	-	-	-	-	-	-
2029				189,504	428,406	336,780	85,116	441,863	565,736
	Grandparent	*Carlisle to Wolfforth*							
2030	11869049	Carl-Wolf Carisle Comm	5/31/2017	-	-	-	-	-	-
2031	11869056	Carl-Wolf Wolfforth Comm	5/31/2017	-	-	-	-	-	-
2032				-	-	-	-	-	-
	Grandparent	*Cherry Street Interchange*							
2033	11738209	East Plant-RTU Replacement,Comm-Sub	12/15/2013	526	1,188	75	-	-	-
2034	11815738	Harrington to Rolling Hills Comm	6/25/2014	40,602	17,497	41,868	23,481	9,103	472
2035				41,128	18,685	41,943	23,481	9,103	472
	Grandparent	*CP2FC29C*							
2036	99022927			-	-	-	-	4	-
2037				-	-	-	-	4	-
	Grandparent	*Crosby Co. 115 Cap Bank*							
2038	11852742	Crosby County Cap Bank-Comm	5/31/2015	1,948	1,180	10,473	26,362	2,601	(95)
2039				1,948	1,180	10,473	26,362	2,601	(95)
	Grandparent	*Curry to Bailey 115kV*							
2040	11843215	Curry Substation Communication	9/28/2016	-	3,280	-	-	-	869
2041	11843226	Bailey Substation Communicatio	10/30/2016	2,409	1,321	-	-	-	2,953
2042				2,409	4,600	-	-	-	3,823

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
2003				-	-	-	-	-	-	970
	Grandparent	*BT_Other IT Infrastructure*								
2004	11490165	2016 Planned Server Refresh SP	12/31/2016	-	-	-	-	-	-	-
2005	11490477	2014 IT INFS Network Refresh S	9/30/2015	60,479	24,670	28,656	58,933	86,604	6,311	310,433
2006	11490565	2014 Planned Server Refresh SP	3/31/2015	495	11,356	2,663	990	385	2,596	18,486
2007	11490646	2014 Unplanned Server Refresh	12/31/2014	-	-	-	-	-	-	9,463
2008	11490683	2016 IT INFS Network Refresh S	12/31/2016	-	-	-	-	-	-	-
2009	11490701	2015 IT INFS Network Refresh S	12/31/2015	-	-	-	-	-	-	-
2010	11491027	2015 Planned Server Refresh SP	1/31/2016	-	-	-	-	-	-	-
2011	11491149	2015 Unplanned Server Refresh	12/31/2015	-	-	-	-	-	-	-
2012	11491389	2016 Unplanned Server Refresh	12/31/2016	-	-	-	-	-	-	-
2013	11843598	2013 Planned LAN/WAN HW NM SPS	12/30/2014	-	-	-	-	-	-	79,590
2014	11878365	Purch ARMZ Network Equip SPS	8/31/2014	(8,612)	(2,134)	471	-	-	-	42,528
2015	11883743	Purch SPS Microwave Red Bluff NM	12/31/2014	469,666	255,758	626,520	127,795	472,857	333,775	3,653,773
2016	11915891	Purch Site Infrastructure SPS	12/31/2021	124,355	22,193	104,199	58,462	61,325	45,416	897,772
2017	11940001	Purch Data Center HW SPS	10/31/2016	-	-	-	-	-	-	-
2018	11940064	Purch Net Infra Standard HW SP	4/30/2016	-	-	-	-	-	-	-
2019	11942511	Purch Network Reliability HW S	12/31/2015	1,147	5,257	149,948	220,753	333,482	209,594	920,182
2020	11942592	Purch Field Mobile Data HW SPS	12/31/2015	-	-	-	-	-	-	-
2021	11942601	Purch Infra Private Cloud HW S	12/31/2016	-	-	-	-	-	-	-
2022	11954488	2014 Storage Project SPS	2/28/2015	372	78,151	12,999	1,358	33,427	557	128,541
2023	11954502	2014 Storage Project SPS	2/28/2015	372	664	10,625	770	(275)	-	13,531
2024	12001864	2014 Unplanned Server Refresh SPS	11/30/2014	-	-	(2,862)	-	-	-	5,634
2025	12003030	SCADA Reliability Satellite HW SPS	6/30/2016	-	-	-	-	-	-	-
2026	12058374	Purch Windows 2003 Server HW SPS	12/31/2016	-	-	22,797	1,247	-	-	24,044
2027	12070463	Purch Network Reliability HW S	12/31/2015	-	-	-	-	12,857	(12,607)	250
2028	12076075	Purch PLC CADD HW SPS	3/31/2015	-	-	-	-	-	-	-
2029				648,275	395,915	956,017	470,309	1,000,663	585,643	6,104,227
	Grandparent	*Carlisle to Wolfforth*								
2030	11869049	Carl-Wolf Carisle Comm	5/31/2017	-	-	-	-	-	497	497
2031	11869056	Carl-Wolf Wolfforth Comm	5/31/2017	-	-	-	-	-	530	530
2032				-	-	-	-	-	1,026	1,026
	Grandparent	*Cherry Street Interchange*								
2033	11738209	East Plant-RTU Replacement,Comm-Sub	12/15/2013	-	-	-	-	-	-	1,789
2034	11815738	Harrington to Rolling Hills Comm	6/25/2014	1,776	3,840	(16)	-	-	-	138,622
2035				1,776	3,840	(16)	-	-	-	140,412
	Grandparent	*CP2FC29C*								
2036	99022927			-	-	-	-	-	-	4
2037				-	-	-	-	-	-	4
	Grandparent	*Crosby Co. 115 Cap Bank*								
2038	11852742	Crosby County Cap Bank-Comm	5/31/2015	-	-	-	628	1,944	7,032	52,072
2039				-	-	-	628	1,944	7,032	52,072
	Grandparent	*Curry to Bailey 115kV*								
2040	11843215	Curry Substation Communication	9/28/2016	4,809	47	-	57	1,254	-	10,316
2041	11843226	Bailey Substation Communicatio	10/30/2016	2,245	22	1,932	2,374	1,004	-	14,261
2042				7,054	70	1,932	2,431	2,257	-	24,577

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
2003				-	-	-	-	-	-
	Grandparent	*BT_Other IT Infrastructure*							
2004	11490165	2016 Planned Server Refresh SP	12/31/2016	-	-	-	-	-	-
2005	11490477	2014 IT INFS Network Refresh S	9/30/2015	14,997	0	0	0	0	0
2006	11490565	2014 Planned Server Refresh SP	3/31/2015	(10,775)	100	501	-	-	-
2007	11490646	2014 Unplanned Server Refresh	12/31/2014	-	-	-	-	-	-
2008	11490683	2016 IT INFS Network Refresh S	12/31/2016	-	-	-	-	-	-
2009	11490701	2015 IT INFS Network Refresh S	12/31/2015	-	-	48,675	48,675	48,675	48,675
2010	11491027	2015 Planned Server Refresh SP	1/31/2016	-	10	1,677	1,667	1,667	1,667
2011	11491149	2015 Unplanned Server Refresh	12/31/2015	-	10	1,000	1,000	1,000	1,000
2012	11491389	2016 Unplanned Server Refresh	12/31/2016	-	-	-	-	-	-
2013	11843598	2013 Planned LAN/WAN HW NM SPS	12/30/2014	-	-	-	-	-	-
2014	11878365	Purch ARMZ Network Equip SPS	8/31/2014	111	-	-	-	-	-
2015	11883743	Purch SPS Microwave Red Bluff NM	12/31/2014	206,564	-	-	-	-	-
2016	11915891	Purch Site Infrastructure SPS	12/31/2021	11,146	1,056	36,806	-	-	-
2017	11940001	Purch Data Center HW SPS	10/31/2016	-	-	20,000	20,000	20,000	20,000
2018	11940064	Purch Net Infra Standard HW SP	4/30/2016	-	-	-	-	-	-
2019	11942511	Purch Network Reliability HW S	12/31/2015	61,053	44,354	10,450	9,625	5,500	5,500
2020	11942592	Purch Field Mobile Data HW SPS	12/31/2015	-	11,000	11,000	11,000	11,000	11,000
2021	11942601	Purch Infra Private Cloud HW S	12/31/2016	-	-	-	-	-	-
2022	11954488	2014 Storage Project SPS	2/28/2015	-	39	-	-	-	-
2023	11954502	2014 Storage Project SPS	2/28/2015	-	39	-	-	-	-
2024	12001864	2014 Unplanned Server Refresh SPS	11/30/2014	-	-	-	-	-	-
2025	12003030	SCADA Reliability Satellite HW SPS	6/30/2016	-	-	-	-	-	-
2026	12058374	Purch Windows 2003 Server HW SPS	12/31/2016	606	3,450	9,000	24,000	9,000	25,800
2027	12070463	Purch Network Reliability HW S	12/31/2015	137	44,354	10,450	9,625	5,500	5,500
2028	12076075	Purch PLC CADD HW SPS	3/31/2015	-	-	7,950	-	-	-
2029				283,838	104,412	157,508	125,592	102,342	119,142
	Grandparent	*Carlisle to Wolfforth*							
2030	11869049	Carl-Wolf Carisle Comm	5/31/2017	-	-	-	-	-	-
2031	11869056	Carl-Wolf Wolfforth Comm	5/31/2017	-	-	-	-	-	-
2032				-	-	-	-	-	-
	Grandparent	*Cherry Street Interchange*							
2033	11738209	East Plant-RTU Replacement,Comm-Sub	12/15/2013	-	-	-	-	-	-
2034	11815738	Harrington to Rolling Hills Comm	6/25/2014	-	-	-	-	-	-
2035				-	-	-	-	-	-
	Grandparent	*CP2FC29C*							
2036	99022927			-	-	-	-	-	-
2037				-	-	-	-	-	-
	Grandparent	*Crosby Co. 115 Cap Bank*							
2038	11852742	Crosby County Cap Bank-Comm	5/31/2015	2,356	10,000	5,000	5,000	5,000	-
2039				2,356	10,000	5,000	5,000	5,000	-
	Grandparent	*Curry to Bailey 115kV*							
2040	11843215	Curry Substation Communication	9/28/2016	2,581	1,116	4,650	4,650	4,650	9,300
2041	11843226	Bailey Substation Communicatio	10/30/2016	7,005	2,325	465	465	465	930
2042				9,586	3,441	5,115	5,115	5,115	10,230

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
2003				-	-	-	-	-	-	-
	Grandparent	*BT_Other IT Infrastructure*								
2004	11490165	2016 Planned Server Refresh SP	12/31/2016	-	-	-	-	-	-	-
2005	11490477	2014 IT INFS Network Refresh S	9/30/2015	0	0	0	-	-	-	14,997
2006	11490565	2014 Planned Server Refresh SP	3/31/2015	-	-	-	-	-	-	(10,175)
2007	11490646	2014 Unplanned Server Refresh	12/31/2014	-	-	-	-	-	-	-
2008	11490683	2016 IT INFS Network Refresh S	12/31/2016	-	-	-	-	-	-	-
2009	11490701	2015 IT INFS Network Refresh S	12/31/2015	48,675	48,675	48,675	48,675	48,675	48,675	486,750
2010	11491027	2015 Planned Server Refresh SP	1/31/2016	1,667	1,667	1,667	1,667	2,293	4,353	20,000
2011	11491149	2015 Unplanned Server Refresh	12/31/2015	1,000	1,000	1,000	1,000	1,000	1,000	10,010
2012	11491389	2016 Unplanned Server Refresh	12/31/2016	-	-	-	-	-	-	-
2013	11843598	2013 Planned LAN/WAN HW NM SPS	12/30/2014	-	-	-	-	-	-	-
2014	11878365	Purch ARMZ Network Equip SPS	8/31/2014	-	-	-	-	-	-	111
2015	11883743	Purch SPS Microwave Red Bluff NM	12/31/2014	-	-	-	-	-	-	206,564
2016	11915891	Purch Site Infrastructure SPS	12/31/2021	-	-	-	-	-	-	49,008
2017	11940001	Purch Data Center HW SPS	10/31/2016	20,000	20,000	20,000	20,000	20,000	20,000	200,000
2018	11940064	Purch Net Infra Standard HW SP	4/30/2016	-	-	-	-	-	-	-
2019	11942511	Purch Network Reliability HW S	12/31/2015	5,500	5,500	5,500	5,500	5,500	3,989	167,972
2020	11942592	Purch Field Mobile Data HW SPS	12/31/2015	11,000	11,000	13,750	13,750	13,750	13,750	132,000
2021	11942601	Purch Infra Private Cloud HW S	12/31/2016	-	-	-	-	-	-	-
2022	11954488	2014 Storage Project SPS	2/28/2015	-	-	-	-	-	-	39
2023	11954502	2014 Storage Project SPS	2/28/2015	-	-	-	-	-	-	39
2024	12001864	2014 Unplanned Server Refresh SPS	11/30/2014	-	-	-	-	-	-	-
2025	12003030	SCADA Reliability Satellite HW SPS	6/30/2016	-	-	-	-	-	-	-
2026	12058374	Purch Windows 2003 Server HW SPS	12/31/2016	9,000	15,000	9,000	9,000	10,500	12,643	136,999
2027	12070463	Purch Network Reliability HW S	12/31/2015	5,500	5,500	5,500	5,500	5,500	3,989	107,056
2028	12076075	Purch PLC CADD HW SPS	3/31/2015	-	-	-	-	-	-	7,950
2029				102,342	108,342	105,092	105,092	107,218	108,400	1,529,319
	Grandparent	*Carlisle to Wolfforth*								
2030	11869049	Carl-Wolf Carisle Comm	5/31/2017	-	-	-	-	-	-	-
2031	11869056	Carl-Wolf Wolfforth Comm	5/31/2017	-	-	-	-	-	-	-
2032				-	-	-	-	-	-	-
	Grandparent	*Cherry Street Interchange*								
2033	11738209	East Plant-RTU Replacement,Comm-Sub	12/15/2013	-	-	-	-	-	-	-
2034	11815738	Harrington to Rolling Hills Comm	6/25/2014	-	-	-	-	-	-	-
2035				-	-	-	-	-	-	-
	Grandparent	*CP2FC29C*								
2036	99022927			-	-	-	-	-	-	-
2037				-	-	-	-	-	-	-
	Grandparent	*Crosby Co. 115 Cap Bank*								
2038	11852742	Crosby County Cap Bank-Comm	5/31/2015	-	-	-	-	-	-	27,356
2039				-	-	-	-	-	-	27,356
	Grandparent	*Curry to Bailey 115kV*								
2040	11843215	Curry Substation Communication	9/28/2016	9,300	18,600	23,250	23,250	23,250	23,250	147,847
2041	11843226	Bailey Substation Communicatio	10/30/2016	930	930	930	4,650	4,650	4,650	28,395
2042				10,230	19,530	24,180	27,900	27,900	27,900	176,242

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
2003				-	-	-	-	-	-
	Grandparent	*BT_Other IT Infrastructure*							
2004	11490165	2016 Planned Server Refresh SP	12/31/2016	1,667	3,367	3,367	3,367	3,367	3,367
2005	11490477	2014 IT INFS Network Refresh S	9/30/2015	-	-	-	-	-	-
2006	11490565	2014 Planned Server Refresh SP	3/31/2015	-	-	-	-	-	-
2007	11490646	2014 Unplanned Server Refresh	12/31/2014	-	-	-	-	-	-
2008	11490683	2016 IT INFS Network Refresh S	12/31/2016	4,583	58,153	113,153	113,153	113,153	113,153
2009	11490701	2015 IT INFS Network Refresh S	12/31/2015	-	-	-	-	-	-
2010	11491027	2015 Planned Server Refresh SP	1/31/2016	-	-	-	-	-	-
2011	11491149	2015 Unplanned Server Refresh	12/31/2015	-	-	-	-	-	-
2012	11491389	2016 Unplanned Server Refresh	12/31/2016	1,667	1,667	1,667	1,667	1,667	1,667
2013	11843598	2013 Planned LAN/WAN HW NM SPS	12/30/2014	-	-	-	-	-	-
2014	11878365	Purch ARMZ Network Equip SPS	8/31/2014	-	-	-	-	-	-
2015	11883743	Purch SPS Microwave Red Bluff NM	12/31/2014	-	-	-	-	-	-
2016	11915891	Purch Site Infrastructure SPS	12/31/2021	-	-	-	-	-	-
2017	11940001	Purch Data Center HW SPS	10/31/2016	40,000	40,000	40,000	40,000	40,000	40,000
2018	11940064	Purch Net Infra Standard HW SP	4/30/2016	14,418	14,418	14,418	14,418	-	-
2019	11942511	Purch Network Reliability HW S	12/31/2015	-	-	-	-	-	-
2020	11942592	Purch Field Mobile Data HW SPS	12/31/2015	-	-	-	-	-	-
2021	11942601	Purch Infra Private Cloud HW S	12/31/2016	10,450	10,450	10,450	10,450	10,450	10,450
2022	11954488	2014 Storage Project SPS	2/28/2015	-	-	-	-	-	-
2023	11954502	2014 Storage Project SPS	2/28/2015	-	-	-	-	-	-
2024	12001864	2014 Unplanned Server Refresh SPS	11/30/2014	-	-	-	-	-	-
2025	12003030	SCADA Reliability Satellite HW SPS	6/30/2016	-	9,469	9,469	9,469	9,469	9,469
2026	12058374	Purch Windows 2003 Server HW SPS	12/31/2016	6,750	6,750	6,150	6,150	6,150	6,150
2027	12070463	Purch Network Reliability HW S	12/31/2015	-	-	-	-	-	-
2028	12076075	Purch PLC CADD HW SPS	3/31/2015	-	-	-	-	-	-
2029				79,534	144,274	198,674	198,674	184,256	184,256
	Grandparent	*Carlisle to Wolfforth*							
2030	11869049	Carl-Wolf Carisle Comm	5/31/2017	5,000	20,000	20,000	20,000	5,000	5,000
2031	11869056	Carl-Wolf Wolfforth Comm	5/31/2017	4,650	4,650	13,950	9,300	18,600	930
2032				9,650	24,650	33,950	29,300	23,600	5,930
	Grandparent	*Cherry Street Interchange*							
2033	11738209	East Plant-RTU Replacement,Comm-Sub	12/15/2013	-	-	-	-	-	-
2034	11815738	Harrington to Rolling Hills Comm	6/25/2014	-	-	-	-	-	-
2035				-	-	-	-	-	-
	Grandparent	*CP2FC29C*							
2036	99022927			-	-	-	-	-	-
2037				-	-	-	-	-	-
	Grandparent	*Crosby Co. 115 Cap Bank*							
2038	11852742	Crosby County Cap Bank-Comm	5/31/2015	-	-	-	-	-	-
2039				-	-	-	-	-	-
	Grandparent	*Curry to Bailey 115kV*							
2040	11843215	Curry Substation Communication	9/28/2016	9,300	9,300	9,300	9,300	9,300	13,950
2041	11843226	Bailey Substation Communicatio	10/30/2016	4,650	4,650	9,300	9,300	9,300	9,300
2042				13,950	13,950	18,600	18,600	18,600	23,250

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
2003				-	-	-	-	-	-	-
	Grandparent	*BT_Other IT Infrastructure*								
2004	11490165	2016 Planned Server Refresh SP	12/31/2016	3,367	3,367	3,367	3,367	3,367	1,667	37,000
2005	11490477	2014 IT INFS Network Refresh S	9/30/2015	-	-	-	-	-	-	-
2006	11490565	2014 Planned Server Refresh SP	3/31/2015	-	-	-	-	-	-	-
2007	11490646	2014 Unplanned Server Refresh	12/31/2014	-	-	-	-	-	-	-
2008	11490683	2016 IT INFS Network Refresh S	12/31/2016	77,403	58,153	58,153	58,153	58,153	4,583	829,950
2009	11490701	2015 IT INFS Network Refresh S	12/31/2015	-	-	-	-	-	-	-
2010	11491027	2015 Planned Server Refresh SP	1/31/2016	-	-	-	-	-	-	-
2011	11491149	2015 Unplanned Server Refresh	12/31/2015	-	-	-	-	-	-	-
2012	11491389	2016 Unplanned Server Refresh	12/31/2016	1,667	1,667	1,667	1,667	1,667	1,667	20,000
2013	11843598	2013 Planned LAN/WAN HW NM SPS	12/30/2014	-	-	-	-	-	-	-
2014	11878365	Purch ARMZ Network Equip SPS	8/31/2014	-	-	-	-	-	-	-
2015	11883743	Purch SPS Microwave Red Bluff NM	12/31/2014	-	-	-	-	-	-	-
2016	11915891	Purch Site Infrastructure SPS	12/31/2021	-	-	-	-	-	-	-
2017	11940001	Purch Data Center HW SPS	10/31/2016	40,000	40,000	40,000	40,000	-	-	400,000
2018	11940064	Purch Net Infra Standard HW SP	4/30/2016	-	-	-	-	-	-	57,671
2019	11942511	Purch Network Reliability HW S	12/31/2015	-	-	-	-	-	-	-
2020	11942592	Purch Field Mobile Data HW SPS	12/31/2015	-	-	-	-	-	-	-
2021	11942601	Purch Infra Private Cloud HW S	12/31/2016	10,450	10,450	6,600	6,600	6,600	6,600	110,000
2022	11954488	2014 Storage Project SPS	2/28/2015	-	-	-	-	-	-	-
2023	11954502	2014 Storage Project SPS	2/28/2015	-	-	-	-	-	-	-
2024	12001864	2014 Unplanned Server Refresh SPS	11/30/2014	-	-	-	-	-	-	-
2025	12003030	SCADA Reliability Satellite HW SPS	6/30/2016	-	-	-	-	-	-	47,347
2026	12058374	Purch Windows 2003 Server HW SPS	12/31/2016	6,150	6,150	6,150	6,150	6,150	6,150	75,000
2027	12070463	Purch Network Reliability HW S	12/31/2015	-	-	-	-	-	-	-
2028	12076075	Purch PLC CADD HW SPS	3/31/2015	-	-	-	-	-	-	-
2029				139,037	119,787	115,937	115,937	75,937	20,666	1,576,968
	Grandparent	*Carlisle to Wolfforth*								
2030	11869049	Carl-Wolf Carisle Comm	5/31/2017	5,000	1,000	60,000	10,000	1,000	1,000	153,000
2031	11869056	Carl-Wolf Wolfforth Comm	5/31/2017	930	55,800	18,600	930	930	930	130,200
2032				5,930	56,800	78,600	10,930	1,930	1,930	283,200
	Grandparent	*Cherry Street Interchange*								
2033	11738209	East Plant-RTU Replacement,Comm-Sub	12/15/2013	-	-	-	-	-	-	-
2034	11815738	Harrington to Rolling Hills Comm	6/25/2014	-	-	-	-	-	-	-
2035				-	-	-	-	-	-	-
	Grandparent	*CP2FC29C*								
2036	99022927			-	-	-	-	-	-	-
2037				-	-	-	-	-	-	-
	Grandparent	*Crosby Co. 115 Cap Bank*								
2038	11852742	Crosby County Cap Bank-Comm	5/31/2015	-	-	-	-	-	-	-
2039				-	-	-	-	-	-	-
	Grandparent	*Curry to Bailey 115kV*								
2040	11843215	Curry Substation Communication	9/28/2016	13,950	23,250	23,250	-	-	-	120,900
2041	11843226	Bailey Substation Communicatio	10/30/2016	9,300	23,250	23,250	9,300	-	-	111,600
2042				23,250	46,500	46,500	9,300	-	-	232,500

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
	Grandparent	*DCP Zia 2 Quahada Project*							
2043	11913384	Quahada RTU & Comm Sub	7/16/2015	-	-	-	-	-	-
2044				-	-	-	-	-	-
	Grandparent	*Deaf Smith 115 kV Double Bus Double*							
2045	11987236	Deaf Smith RTU	12/31/2017	-	-	-	-	-	-
2046	11987237	Hereford Comm	12/31/2017	-	-	-	-	-	-
2047				-	-	-	-	-	-
	Grandparent	*Eddy Co. 230/115 Auto Addition*							
2048	11894708	Eddy CO, Comm	12/31/2013	89	-	-	-	-	-
2049				89	-	-	-	-	-
	Grandparent	*Eddy Co. Xfmr*							
2050	12029135	Eddy Co. Xfmr #1 Communication	6/1/2016	-	-	-	-	-	-
2051				-	-	-	-	-	-
	Grandparent	*Eddy County SVC Control Upgrade*							
2052	11856388	Eddy County SVC Control-Comm	6/30/2014	2,181	701	30,892	52,619	5,450	9,260
2053				2,181	701	30,892	52,619	5,450	9,260
	Grandparent	*ELR - Breakers - SPS*							
2054	11880881	Phillips 1 Communications	10/31/2013	16,098	-	1,675	-	-	-
2055				16,098	-	1,675	-	-	-
	Grandparent	*Engineering and Supervision*							
2056	10289695	Labor Loadings	12/31/2010	-	-	-	(41,401)	41,401	-
2057				-	-	-	(41,401)	41,401	-
	Grandparent	*Fault Recorder - SPS*							
2058	11711403	Amarillo South - Fault Recorder, Co	9/19/2013	(38)	-	-	-	3,495	-
2059	11924226	Hutchinson Co-Rpl Fault RecCom	4/15/2015	-	953	850	10,984	15,837	11,062
2060	11924235	Chaves Co-Inst Fault Recorder	3/31/2015	-	100	240	12,571	10,731	6,787
2061	11924238	Yoakum-Inst 115kV Fault RecCom	2/28/2015	-	-	120	16,076	1,979	53,372
2062	11924244	Harrington - Rpl Fault Rec Com	4/15/2015	-	401	414	11,391	10,736	14,994
2063	11941236	Cunningham DFR -Add continuous	2/15/2015	-	-	-	-	-	-
2064	11941243	Plant X - Add continuous recor	2/15/2015	-	-	-	-	-	-
2065				(38)	1,455	1,624	51,022	42,778	86,215
	Grandparent	*Fault Recorders - SPS*							
2066	11711389	Amoco Switch Station-Fault Recorder	12/31/2012	894	-	-	-	-	-
2067	11711408	Kirby - Fault Recorder, Comm	12/19/2013	33,316	1,810	666	10,759	63	(43)
2068	11711410	Lubbock South - Fault Recorder,Comm	10/31/2014	-	894	432	432	456	995
2069	11711414	Mustang - Fault Recorder, Comm	10/30/2013	3,806	146	-	-	-	-
2070	11711429	Roosevelt -Fault Recorder Comm	12/17/2013	81,095	-	12,711	198	31	-
2071	11711431	San Juan - Fault Recorder, Com	11/7/2013	4,869	6,342	(55)	-	1,127	-
2072				123,981	9,192	13,754	11,388	1,676	951
	Grandparent	*General Building*							
2073	11225145	Structural	12/31/2021	-	-	-	-	-	-
2074	11490706	GMS0C-System Lab Remodel	6/30/2014	46,210	80,136	92,008	47,431	12,101	6,887

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
	Grandparent	*DCP Zia 2 Quahada Project*								
2043	11913384	Quahada RTU & Comm Sub	7/16/2015	-	-	27,567	-	-	4,609	32,176
2044				-	-	27,567	-	-	4,609	32,176
	Grandparent	*Deaf Smith 115 kV Double Bus Double*								
2045	11987236	Deaf Smith RTU	12/31/2017	-	-	-	-	-	-	-
2046	11987237	Hereford Comm	12/31/2017	-	-	-	-	-	-	-
2047				-	-	-	-	-	-	-
	Grandparent	*Eddy Co. 230/115 Auto Addition*								
2048	11894708	Eddy CO, Comm	12/31/2013	-	-	-	-	-	-	89
2049				-	-	-	-	-	-	89
	Grandparent	*Eddy Co. Xfmr*								
2050	12029135	Eddy Co. Xfmr #1 Communication	6/1/2016	-	-	2,677	-	-	-	2,677
2051				-	-	2,677	-	-	-	2,677
	Grandparent	*Eddy County SVC Control Upgrade*								
2052	11856388	Eddy County SVC Control-Comm	6/30/2014	132	-	-	-	-	-	101,235
2053				132	-	-	-	-	-	101,235
	Grandparent	*ELR - Breakers - SPS*								
2054	11880881	Phillips 1 Communications	10/31/2013	-	-	-	-	-	-	17,773
2055				-	-	-	-	-	-	17,773
	Grandparent	*Engineering and Supervision*								
2056	10289695	Labor Loadings	12/31/2010	-	-	-	-	-	-	-
2057				-	-	-	-	-	-	-
	Grandparent	*Fault Recorder - SPS*								
2058	11711403	Amarillo South - Fault Recorder, Co	9/19/2013	-	-	-	-	-	-	3,457
2059	11924226	Hutchinson Co-Rpl Fault RecCom	4/15/2015	74,243	14,670	8,228	4,925	9,521	11,012	162,287
2060	11924235	Chaves Co-Inst Fault Recorder	3/31/2015	106,340	32,352	19,867	28,801	86,583	62,164	366,534
2061	11924238	Yoakum-Inst 115kV Fault RecCom	2/28/2015	10,767	27,132	29,646	927	2,284	9,365	151,668
2062	11924244	Harrington - Rpl Fault Rec Com	4/15/2015	71,485	14,795	18,303	14,918	60,079	75,019	292,536
2063	11941236	Cunningham DFR -Add continuous	2/15/2015	-	-	-	-	-	-	-
2064	11941243	Plant X - Add continuous recor	2/15/2015	-	-	-	-	-	-	-
2065				262,836	88,949	76,044	49,571	158,466	157,561	976,482
	Grandparent	*Fault Recorders - SPS*								
2066	11711389	Amoco Switch Station-Fault Recorder	12/31/2012	-	-	(894)	-	-	-	(0)
2067	11711408	Kirby - Fault Recorder, Comm	12/19/2013	-	-	-	-	-	-	46,571
2068	11711410	Lubbock South - Fault Recorder,Comm	10/31/2014	984	-	7,123	3,839	167	1,175	16,496
2069	11711414	Mustang - Fault Recorder, Comm	10/30/2013	-	-	-	113	-	-	4,066
2070	11711429	Roosevelt -Fault Recorder Comm	12/17/2013	2,228	(86)	-	-	-	-	96,176
2071	11711431	San Juan - Fault Recorder, Com	11/7/2013	-	-	-	-	-	-	12,283
2072				3,212	(86)	6,229	3,952	167	1,175	175,591
	Grandparent	*General Building*								
2073	11225145	Structural	12/31/2021	-	21,103	(61)	-	-	(1,001)	20,041
2074	11490706	GMS0C-System Lab Remodel	6/30/2014	2,883	1,211	1,003	-	-	-	289,870

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
	Grandparent	*DCP Zia 2 Quahada Project*							
2043	11913384	Quahada RTU & Comm Sub	7/16/2015	8,141	23,250	27,900	27,900	27,900	10,632
2044				8,141	23,250	27,900	27,900	27,900	10,632
	Grandparent	*Deaf Smith 115 kV Double Bus Double*							
2045	11987236	Deaf Smith RTU	12/31/2017	-	-	-	-	-	-
2046	11987237	Hereford Comm	12/31/2017	-	-	-	-	-	-
2047				-	-	-	-	-	-
	Grandparent	*Eddy Co. 230/115 Auto Addition*							
2048	11894708	Eddy CO, Comm	12/31/2013	-	-	-	-	-	-
2049				-	-	-	-	-	-
	Grandparent	*Eddy Co. Xfmr*							
2050	12029135	Eddy Co. Xfmr #1 Communication	6/1/2016	1,402	50	50	50	50	50
2051				1,402	50	50	50	50	50
	Grandparent	*Eddy County SVC Control Upgrade*							
2052	11856388	Eddy County SVC Control-Comm	6/30/2014	-	-	-	-	-	-
2053				-	-	-	-	-	-
	Grandparent	*ELR - Breakers - SPS*							
2054	11880881	Phillips 1 Communications	10/31/2013	-	-	-	-	-	-
2055				-	-	-	-	-	-
	Grandparent	*Engineering and Supervision*							
2056	10289695	Labor Loadings	12/31/2010	-	-	-	-	-	-
2057				-	-	-	-	-	-
	Grandparent	*Fault Recorder - SPS*							
2058	11711403	Amarillo South - Fault Recorder, Co	9/19/2013	-	-	-	-	-	-
2059	11924226	Hutchinson Co-Rpl Fault RecCom	4/15/2015	960	372	9,300	9,300	-	-
2060	11924235	Chaves Co-Inst Fault Recorder	3/31/2015	1,974	279	27,900	-	-	-
2061	11924238	Yoakum-Inst 115kV Fault RecCom	2/28/2015	34,158	4,650	18,600	-	-	-
2062	11924244	Harrington - Rpl Fault Rec Com	4/15/2015	24,279	558	18,600	18,600	-	-
2063	11941236	Cunningham DFR -Add continuous	2/15/2015	-	2,000	-	-	-	-
2064	11941243	Plant X - Add continuous recor	2/15/2015	-	2,000	-	-	-	-
2065				61,372	9,859	74,400	27,900	-	-
	Grandparent	*Fault Recorders - SPS*							
2066	11711389	Amoco Switch Station-Fault Recorder	12/31/2012	-	-	-	-	-	-
2067	11711408	Kirby - Fault Recorder, Comm	12/19/2013	-	-	-	-	-	-
2068	11711410	Lubbock South - Fault Recorder,Comm	10/31/2014	-	-	-	-	-	-
2069	11711414	Mustang - Fault Recorder, Comm	10/30/2013	-	-	-	-	-	-
2070	11711429	Roosevelt -Fault Recorder Comm	12/17/2013	(223)	-	-	-	-	-
2071	11711431	San Juan - Fault Recorder, Com	11/7/2013	-	-	-	-	-	-
2072				(223)	-	-	-	-	-
	Grandparent	*General Building*							
2073	11225145	Structural	12/31/2021	-	-	-	-	-	-
2074	11490706	GMS0C-System Lab Remodel	6/30/2014	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
	Grandparent	*DCP Zia 2 Quahada Project*								
2043	11913384	Quahada RTU & Comm Sub	7/16/2015	27,370	-	-	-	-	-	153,093
2044				27,370	-	-	-	-	-	153,093
	Grandparent	*Deaf Smith 115 kV Double Bus Double*								
2045	11987236	Deaf Smith RTU	12/31/2017	-	-	-	-	-	-	-
2046	11987237	Hereford Comm	12/31/2017	-	-	-	-	-	-	-
2047				-	-	-	-	-	-	-
	Grandparent	*Eddy Co. 230/115 Auto Addition*								
2048	11894708	Eddy CO, Comm	12/31/2013	-	-	-	-	-	-	-
2049				-	-	-	-	-	-	-
	Grandparent	*Eddy Co. Xfmr*								
2050	12029135	Eddy Co. Xfmr #1 Communication	6/1/2016	50	50	50	50	50	5,000	6,902
2051				50	50	50	50	50	5,000	6,902
	Grandparent	*Eddy County SVC Control Upgrade*								
2052	11856388	Eddy County SVC Control-Comm	6/30/2014	-	-	-	-	-	-	-
2053				-	-	-	-	-	-	-
	Grandparent	*ELR - Breakers - SPS*								
2054	11880881	Phillips 1 Communications	10/31/2013	-	-	-	-	-	-	-
2055				-	-	-	-	-	-	-
	Grandparent	*Engineering and Supervision*								
2056	10289695	Labor Loadings	12/31/2010	-	-	-	-	-	-	-
2057				-	-	-	-	-	-	-
	Grandparent	*Fault Recorder - SPS*								
2058	11711403	Amarillo South - Fault Recorder, Co	9/19/2013	-	-	-	-	-	-	-
2059	11924226	Hutchinson Co-Rpl Fault RecCom	4/15/2015	-	-	-	-	-	-	19,932
2060	11924235	Chaves Co-Inst Fault Recorder	3/31/2015	-	-	-	-	-	-	30,153
2061	11924238	Yoakum-Inst 115kV Fault RecCom	2/28/2015	-	-	-	-	-	-	57,408
2062	11924244	Harrington - Rpl Fault Rec Com	4/15/2015	-	-	-	-	-	-	62,037
2063	11941236	Cunningham DFR -Add continuous	2/15/2015	-	-	-	-	-	-	2,000
2064	11941243	Plant X - Add continuous recor	2/15/2015	-	-	-	-	-	-	2,000
2065				-	-	-	-	-	-	173,531
	Grandparent	*Fault Recorders - SPS*								
2066	11711389	Amoco Switch Station-Fault Recorder	12/31/2012	-	-	-	-	-	-	-
2067	11711408	Kirby - Fault Recorder, Comm	12/19/2013	-	-	-	-	-	-	-
2068	11711410	Lubbock South - Fault Recorder,Comm	10/31/2014	-	-	-	-	-	-	-
2069	11711414	Mustang - Fault Recorder, Comm	10/30/2013	-	-	-	-	-	-	-
2070	11711429	Roosevelt -Fault Recorder Comm	12/17/2013	-	-	-	-	-	-	(223)
2071	11711431	San Juan - Fault Recorder, Com	11/7/2013	-	-	-	-	-	-	-
2072				-	-	-	-	-	-	(223)
	Grandparent	*General Building*								
2073	11225145	Structural	12/31/2021	-	-	-	-	-	-	-
2074	11490706	GMS0C-System Lab Remodel	6/30/2014	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
	Grandparent	*DCP Zia 2 Quahada Project*							
2043	11913384	Quahada RTU & Comm Sub	7/16/2015	-	-	-	-	-	-
2044				-	-	-	-	-	-
	Grandparent	*Deaf Smith 115 kV Double Bus Double*							
2045	11987236	Deaf Smith RTU	12/31/2017	-	-	-	5,000	5,000	5,000
2046	11987237	Hereford Comm	12/31/2017	5,000	5,000	5,000	5,000	5,000	5,000
2047				5,000	5,000	5,000	10,000	10,000	10,000
	Grandparent	*Eddy Co. 230/115 Auto Addition*							
2048	11894708	Eddy CO, Comm	12/31/2013	-	-	-	-	-	-
2049				-	-	-	-	-	-
	Grandparent	*Eddy Co. Xfmr*							
2050	12029135	Eddy Co. Xfmr #1 Communication	6/1/2016	5,000	5,000	6,000	6,000	1,000	1,000
2051				5,000	5,000	6,000	6,000	1,000	1,000
	Grandparent	*Eddy County SVC Control Upgrade*							
2052	11856388	Eddy County SVC Control-Comm	6/30/2014	-	-	-	-	-	-
2053				-	-	-	-	-	-
	Grandparent	*ELR - Breakers - SPS*							
2054	11880881	Phillips 1 Communications	10/31/2013	-	-	-	-	-	-
2055				-	-	-	-	-	-
	Grandparent	*Engineering and Supervision*							
2056	10289695	Labor Loadings	12/31/2010	-	-	-	-	-	-
2057				-	-	-	-	-	-
	Grandparent	*Fault Recorder - SPS*							
2058	11711403	Amarillo South - Fault Recorder, Co	9/19/2013	-	-	-	-	-	-
2059	11924226	Hutchinson Co-Rpl Fault RecCom	4/15/2015	-	-	-	-	-	-
2060	11924235	Chaves Co-Inst Fault Recorder	3/31/2015	-	-	-	-	-	-
2061	11924238	Yoakum-Inst 115kV Fault RecCom	2/28/2015	-	-	-	-	-	-
2062	11924244	Harrington - Rpl Fault Rec Com	4/15/2015	-	-	-	-	-	-
2063	11941236	Cunningham DFR -Add continuous	2/15/2015	-	-	-	-	-	-
2064	11941243	Plant X - Add continuous recor	2/15/2015	-	-	-	-	-	-
2065				-	-	-	-	-	-
	Grandparent	*Fault Recorders - SPS*							
2066	11711389	Amoco Switch Station-Fault Recorder	12/31/2012	-	-	-	-	-	-
2067	11711408	Kirby - Fault Recorder, Comm	12/19/2013	-	-	-	-	-	-
2068	11711410	Lubbock South - Fault Recorder,Comm	10/31/2014	-	-	-	-	-	-
2069	11711414	Mustang - Fault Recorder, Comm	10/30/2013	-	-	-	-	-	-
2070	11711429	Roosevelt -Fault Recorder Comm	12/17/2013	-	-	-	-	-	-
2071	11711431	San Juan - Fault Recorder, Com	11/7/2013	-	-	-	-	-	-
2072				-	-	-	-	-	-
	Grandparent	*General Building*							
2073	11225145	Structural	12/31/2021	-	-	-	-	-	-
2074	11490706	GMS0C-System Lab Remodel	6/30/2014	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
	Grandparent	*DCP Zia 2 Quahada Project*								
2043	11913384	Quahada RTU & Comm Sub	7/16/2015	-	-	-	-	-	-	-
2044				-	-	-	-	-	-	-
	Grandparent	*Deaf Smith 115 kV Double Bus Double*								
2045	11987236	Deaf Smith RTU	12/31/2017	5,000	15,000	15,000	15,000	5,000	5,000	75,000
2046	11987237	Hereford Comm	12/31/2017	5,000	5,000	5,000	10,000	10,000	10,000	75,000
2047				10,000	20,000	20,000	25,000	15,000	15,000	150,000
	Grandparent	*Eddy Co. 230/115 Auto Addition*								
2048	11894708	Eddy CO, Comm	12/31/2013	-	-	-	-	-	-	-
2049				-	-	-	-	-	-	-
	Grandparent	*Eddy Co. Xfmr*								
2050	12029135	Eddy Co. Xfmr #1 Communication	6/1/2016	-	-	-	-	-	-	24,000
2051				-	-	-	-	-	-	24,000
	Grandparent	*Eddy County SVC Control Upgrade*								
2052	11856388	Eddy County SVC Control-Comm	6/30/2014	-	-	-	-	-	-	-
2053				-	-	-	-	-	-	-
	Grandparent	*ELR - Breakers - SPS*								
2054	11880881	Phillips 1 Communications	10/31/2013	-	-	-	-	-	-	-
2055				-	-	-	-	-	-	-
	Grandparent	*Engineering and Supervision*								
2056	10289695	Labor Loadings	12/31/2010	-	-	-	-	-	-	-
2057				-	-	-	-	-	-	-
	Grandparent	*Fault Recorder - SPS*								
2058	11711403	Amarillo South - Fault Recorder, Co	9/19/2013	-	-	-	-	-	-	-
2059	11924226	Hutchinson Co-Rpl Fault RecCom	4/15/2015	-	-	-	-	-	-	-
2060	11924235	Chaves Co-Inst Fault Recorder	3/31/2015	-	-	-	-	-	-	-
2061	11924238	Yoakum-Inst 115kV Fault RecCom	2/28/2015	-	-	-	-	-	-	-
2062	11924244	Harrington - Rpl Fault Rec Com	4/15/2015	-	-	-	-	-	-	-
2063	11941236	Cunningham DFR -Add continuous	2/15/2015	-	-	-	-	-	-	-
2064	11941243	Plant X - Add continuous recor	2/15/2015	-	-	-	-	-	-	-
2065				-	-	-	-	-	-	-
	Grandparent	*Fault Recorders - SPS*								
2066	11711389	Amoco Switch Station-Fault Recorder	12/31/2012	-	-	-	-	-	-	-
2067	11711408	Kirby - Fault Recorder, Comm	12/19/2013	-	-	-	-	-	-	-
2068	11711410	Lubbock South - Fault Recorder,Comm	10/31/2014	-	-	-	-	-	-	-
2069	11711414	Mustang - Fault Recorder, Comm	10/30/2013	-	-	-	-	-	-	-
2070	11711429	Roosevelt -Fault Recorder Comm	12/17/2013	-	-	-	-	-	-	-
2071	11711431	San Juan - Fault Recorder, Com	11/7/2013	-	-	-	-	-	-	-
2072				-	-	-	-	-	-	-
	Grandparent	*General Building*								
2073	11225145	Structural	12/31/2021	-	-	-	-	-	-	-
2074	11490706	GMS0C-System Lab Remodel	6/30/2014	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
2075	11977152	Amarillo Substation Renovation	12/31/2015	-	-	-	-	-	-
2076	12059288	GMS0C-Pur HVAC SPS PMO Office	10/31/2014	-	-	-	-	-	-
2077				46,210	80,136	92,008	47,431	12,101	6,887
	Grandparent	*General Communication Equipment*							
2078	11715939	SPS-Dist Sub Communication Equ	12/31/2021	9,767	19,754	40,406	64,768	67,017	43,668
2079	11717140	NM-Dist Sub Communication Equi	12/31/2021	122,586	(319,148)	(131)	43,312	19,104	52,252
2080	11955968	TX-Elec Dist Communication Equ	12/31/2021	-	-	-	-	-	841
2081	11981977	Install Sage Brush #1 Comm wor	5/31/2016	-	-	-	-	-	-
2082	11981980	Install Ponderosa #1 Comm Equi	5/31/2017	-	-	-	-	-	-
2083	11983013	SPS	5/31/2016	-	-	-	-	-	-
2084				132,353	(299,394)	40,275	108,079	86,122	96,761
	Grandparent	*General Furniture*							
2085	11742880	HAR0C-Purch New Office Furniture	11/30/2012	-	-	-	-	(4)	-
2086	11945198	SPS - Misc Office Equip/Furnit	9/30/2014	-	-	-	6,608	12,276	23,355
2087	11981413	JON0C-New Conf Rm Cubicles	4/30/2014	-	-	-	2,569	14,880	2,012
2088	12021351	SPS-Subs Furniture Blanket	12/31/2021	-	-	-	-	-	-
2089	12075630	JON0C-Ofc Bld Cubicles/Furn	3/12/2015	-	-	-	-	-	-
2090				-	-	-	9,177	27,152	25,367
	Grandparent	*General Land*							
2091	12034137	Borger Customer Office Sell & Retir	3/31/2015	-	-	-	-	-	-
2092				-	-	-	-	-	-
	Grandparent	*General Network*							
2093	11858371	PLX0C-Inst DMZ-DCS Firewall	11/30/2013	546	228	-	-	-	-
2094	11859022	HAR0C-Install Plant Data Histo	12/15/2013	264	-	-	-	-	-
2095	11962321	NIC0C-N1&N2 Inst DCS Alarm She	4/30/2015	-	-	-	-	-	-
2096	11971520	HAR1C-Pi Hardware M&D Ph II	3/30/2015	-	-	-	-	-	-
2097	11971536	HAR2C-Pi Hardware M D Ph II	4/30/2015	-	-	-	-	-	-
2098	11971538	HAR3C-Pi Hardware M D Ph II	4/30/2015	-	-	-	-	-	-
2099	12076319	HAR0C-Inst DCS Mgnt-Alm Shelv	4/30/2015	-	-	-	-	-	-
2100	12076321	CHC0C-Inst DCS Mgmt-Alm Shelv	5/8/2015	-	-	-	-	-	-
2101	12081144	TX Networking Equipment	3/30/2015	-	-	-	-	-	-
2102				811	228	-	-	-	-
	Grandparent	*General Tools and Equipment*							
2103	10143265	TX-North Elec Tools & Equip	12/31/2021	12,036	2,836	(50)	-	171,643	47,091
2104	10143269	Txn Blanket-Subst Tools And Eq	12/31/2021	-	-	1,516	2,445	83,760	248
2105	10143286	TX-South Elec Tools & Equip	12/31/2021	11,227	(12)	(50)	-	84,799	21,361
2106	10143305	Nm Blanket-Elec Tools/Equip	12/31/2021	22,732	-	(100)	-	65,176	53,158
2107	10184480	TX-Transportation Tools & Equi	12/31/2021	-	-	8,928	-	-	44,932
2108	10230401	TX Metering Sys-Tools & Equip	12/31/2021	2,571	181	-	-	-	-
2109	10231827	Logistics-TX Tools	12/31/2021	-	-	-	-	-	8,030
2110	10233669	Tx-Construct Dist Sub Tools &	12/31/2021	-	-	-	-	-	-
2111	11218738	TOL0C - Purch Misc Tools 14	9/30/2014	-	-	-	7,929	8,527	92
2112	11218881	PLX0C-Purch Misc Plant Tool 14	7/15/2014	-	-	-	-	-	9,628
2113	11219883	JON0C-Purchase Tools 2014	11/30/2014	-	-	-	-	-	-
2114	11220004	MAD0C-Maddox Tools 2014	12/22/2014	-	-	-	-	-	-
2115	11220066	CHC0C-Cunningham Tools 2014	2/20/2015	-	-	-	6,389	2,825	77
2116	11222856	HAR0C-Purch Plant Tools 2014	1/31/2014	26,883	-	717	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
2075	11977152	Amarillo Substation Renovation	12/31/2015	-	-	-	-	-	-	-
2076	12059288	GMS0C-Pur HVAC SPS PMO Office	10/31/2014	-	-	-	-	8,006	(2,147)	5,858
2077				2,883	22,314	942	-	8,006	(3,148)	315,769
	Grandparent	*General Communication Equipment*								
2078	11715939	SPS-Dist Sub Communication Equ	12/31/2021	37,949	29,126	35,112	26,307	22,798	40,572	437,243
2079	11717140	NM-Dist Sub Communication Equi	12/31/2021	10,320	4,884	(34)	14,486	6,157	57,040	10,828
2080	11955968	TX-Elec Dist Communication Equ	12/31/2021	9,903	387	(30)	4,902	20,081	3,100	39,184
2081	11981977	Install Sage Brush #1 Comm wor	5/31/2016	-	-	-	-	-	-	-
2082	11981980	Install Ponderosa #1 Comm Equi	5/31/2017	-	-	-	-	-	-	-
2083	11983013	SPS	5/31/2016	-	-	-	-	-	-	-
2084				58,172	34,396	35,048	45,695	49,036	100,711	487,255
	Grandparent	*General Furniture*								
2085	11742880	HAR0C-Purch New Office Furniture	11/30/2012	-	-	-	-	-	-	(4)
2086	11945198	SPS - Misc Office Equip/Furnit	9/30/2014	-	26,644	(88)	-	-	-	68,793
2087	11981413	JON0C-New Conf Rm Cubicles	4/30/2014	1,756	-	-	-	6,612	(30)	27,799
2088	12021351	SPS-Subs Furniture Blanket	12/31/2021	-	5,915	4,967	3,336	-	-	14,218
2089	12075630	JON0C-Ofc Bld Cubicles/Furn	3/12/2015	-	-	-	-	-	5,558	5,558
2090				1,756	32,559	4,879	3,336	6,612	5,527	116,364
	Grandparent	*General Land*								
2091	12034137	Borger Customer Office Sell & Retir	3/31/2015	-	18	-	2,677	7	(2,704)	(2)
2092				-	18	-	2,677	7	(2,704)	(2)
	Grandparent	*General Network*								
2093	11858371	PLX0C-Inst DMZ-DCS Firewall	11/30/2013	-	-	-	-	-	-	774
2094	11859022	HAR0C-Install Plant Data Histo	12/15/2013	-	-	-	-	-	-	264
2095	11962321	NIC0C-N1&N2 Inst DCS Alarm She	4/30/2015	-	-	-	-	-	-	-
2096	11971520	HAR1C-Pi Hardware M&D Ph II	3/30/2015	-	-	-	-	-	-	-
2097	11971536	HAR2C-Pi Hardware M D Ph II	4/30/2015	-	-	-	-	-	-	-
2098	11971538	HAR3C-Pi Hardware M D Ph II	4/30/2015	-	-	-	-	-	-	-
2099	12076319	HAR0C-Inst DCS Mgnt-Alm Shelv	4/30/2015	-	-	-	-	-	-	-
2100	12076321	CHC0C-Inst DCS Mgmt-Alm Shelv	5/8/2015	-	-	-	-	-	-	-
2101	12081144	TX Networking Equipment	3/30/2015	-	-	-	-	-	5,408	5,408
2102				-	-	-	-	-	5,408	6,446
	Grandparent	*General Tools and Equipment*								
2103	10143265	TX-North Elec Tools & Equip	12/31/2021	11,303	-	(15)	-	7,699	3,761	256,304
2104	10143269	Txn Blanket-Subst Tools And Eq	12/31/2021	-	1,160	124,662	18,801	18,973	401	251,965
2105	10143286	TX-South Elec Tools & Equip	12/31/2021	9,011	172	-	-	20,597	6,779	153,885
2106	10143305	Nm Blanket-Elec Tools/Equip	12/31/2021	6,542	-	-	-	17,338	2,342	167,188
2107	10184480	TX-Transportation Tools & Equi	12/31/2021	1,115	-	-	-	-	-	54,976
2108	10230401	TX Metering Sys-Tools & Equip	12/31/2021	1,018	100	39,210	3,283	-	-	46,363
2109	10231827	Logistics-TX Tools	12/31/2021	-	-	-	-	-	-	8,030
2110	10233669	Tx-Construct Dist Sub Tools &	12/31/2021	-	-	-	-	-	-	-
2111	11218738	TOL0C - Purch Misc Tools 14	9/30/2014	-	4,189	378	-	-	-	21,116
2112	11218881	PLX0C-Purch Misc Plant Tool 14	7/15/2014	51	8,409	908	-	-	-	18,996
2113	11219883	JON0C-Purchase Tools 2014	11/30/2014	-	-	23,174	48	7,658	-	30,880
2114	11220004	MAD0C-Maddox Tools 2014	12/22/2014	-	-	-	-	-	15,165	15,165
2115	11220066	CHC0C-Cunningham Tools 2014	2/20/2015	-	-	-	-	-	14,504	23,795
2116	11222856	HAR0C-Purch Plant Tools 2014	1/31/2014	-	-	-	-	-	-	27,600

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
2075	11977152	Amarillo Substation Renovation	12/31/2015	-	0	0	0	0	0
2076	12059288	GMS0C-Pur HVAC SPS PMO Office	10/31/2014	-	-	-	-	-	-
2077				-	0	0	0	0	0
	Grandparent	*General Communication Equipment*							
2078	11715939	SPS-Dist Sub Communication Equ	12/31/2021	28,852	28,826	82,800	82,800	57,950	57,950
2079	11717140	NM-Dist Sub Communication Equi	12/31/2021	45,045	82,999	27,633	32,603	56,559	45,326
2080	11955968	TX-Elec Dist Communication Equ	12/31/2021	(228)	-	-	-	-	-
2081	11981977	Install Sage Brush #1 Comm wor	5/31/2016	-	-	-	-	-	-
2082	11981980	Install Ponderosa #1 Comm Equi	5/31/2017	-	-	-	-	-	-
2083	11983013	SPS	5/31/2016	-	-	-	-	-	-
2084				73,668	111,825	110,433	115,403	114,509	103,277
	Grandparent	*General Furniture*							
2085	11742880	HAR0C-Purch New Office Furniture	11/30/2012	-	-	-	-	-	-
2086	11945198	SPS - Misc Office Equip/Furnit	9/30/2014	-	-	-	-	-	-
2087	11981413	JON0C-New Conf Rm Cubicles	4/30/2014	(1,657)	-	-	-	-	-
2088	12021351	SPS-Subs Furniture Blanket	12/31/2021	-	-	-	-	-	-
2089	12075630	JON0C-Ofc Bld Cubicles/Furn	3/12/2015	-	-	-	-	65,000	-
2090				(1,657)	-	-	-	65,000	-
	Grandparent	*General Land*							
2091	12034137	Borger Customer Office Sell & Retir	3/31/2015	-	3,157	100,090	98,233	30,083	-
2092				-	3,157	100,090	98,233	30,083	-
	Grandparent	*General Network*							
2093	11858371	PLX0C-Inst DMZ-DCS Firewall	11/30/2013	-	-	-	-	-	-
2094	11859022	HAR0C-Install Plant Data Histo	12/15/2013	-	-	-	-	-	-
2095	11962321	NIC0C-N1&N2 Inst DCS Alarm She	4/30/2015	-	1,020	41,914	340	340	-
2096	11971520	HAR1C-Pi Hardware M&D Ph II	3/30/2015	-	100	80,326	100	100	100
2097	11971536	HAR2C-Pi Hardware M D Ph II	4/30/2015	-	100	80,325	100	100	100
2098	11971538	HAR3C-Pi Hardware M D Ph II	4/30/2015	-	100	80,325	100	100	100
2099	12076319	HAR0C-Inst DCS Mgnt-Alm Shelv	4/30/2015	-	1,020	104,991	340	340	-
2100	12076321	CHC0C-Inst DCS Mgmt-Alm Shelv	5/8/2015	-	5,320	72,315	340	340	-
2101	12081144	TX Networking Equipment	3/30/2015	-	-	-	-	-	-
2102				-	7,660	460,196	1,320	1,320	300
	Grandparent	*General Tools and Equipment*							
2103	10143265	TX-North Elec Tools & Equip	12/31/2021	-	2,985	4,975	2,985	15,920	26,865
2104	10143269	Txn Blanket-Subst Tools And Eq	12/31/2021	-	14,910	51,688	69,580	32,802	10,934
2105	10143286	TX-South Elec Tools & Equip	12/31/2021	-	1,990	3,980	1,990	11,940	19,900
2106	10143305	Nm Blanket-Elec Tools/Equip	12/31/2021	-	1,990	3,980	1,990	12,935	21,890
2107	10184480	TX-Transportation Tools & Equi	12/31/2021	-	2,985	5,970	2,985	18,905	30,845
2108	10230401	TX Metering Sys-Tools & Equip	12/31/2021	1,602	995	995	995	2,985	5,970
2109	10231827	Logistics-TX Tools	12/31/2021	-	-	1,000	-	2,000	4,000
2110	10233669	Tx-Construct Dist Sub Tools &	12/31/2021	-	1,988	5,964	7,952	3,976	994
2111	11218738	TOL0C - Purch Misc Tools 14	9/30/2014	-	-	-	-	-	-
2112	11218881	PLX0C-Purch Misc Plant Tool 14	7/15/2014	-	-	-	-	-	-
2113	11219883	JON0C-Purchase Tools 2014	11/30/2014	-	-	-	-	-	-
2114	11220004	MAD0C-Maddox Tools 2014	12/22/2014	-	-	-	-	-	-
2115	11220066	CHC0C-Cunningham Tools 2014	2/20/2015	4,218	-	-	-	-	-
2116	11222856	HAR0C-Purch Plant Tools 2014	1/31/2014	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
2075	11977152	Amarillo Substation Renovation	12/31/2015	0	0	0	0	0	0	0
2076	12059288	GMS0C-Pur HVAC SPS PMO Office	10/31/2014	-	-	-	-	-	-	-
2077				0	0	0	0	0	0	0
	Grandparent	*General Communication Equipment*								
2078	11715939	SPS-Dist Sub Communication Equ	12/31/2021	97,710	22,067	22,067	22,067	74,550	12,127	589,766
2079	11717140	NM-Dist Sub Communication Equi	12/31/2021	61,330	61,330	61,330	65,206	63,815	89,162	692,338
2080	11955968	TX-Elec Dist Communication Equ	12/31/2021	-	-	-	-	-	-	(228)
2081	11981977	Install Sage Brush #1 Comm wor	5/31/2016	-	-	-	-	-	0	0
2082	11981980	Install Ponderosa #1 Comm Equi	5/31/2017	-	-	-	-	-	-	-
2083	11983013	SPS	5/31/2016	-	74,550	74,550	74,550	74,550	74,550	372,750
2084				159,040	157,947	157,947	161,823	212,915	175,839	1,654,625
	Grandparent	*General Furniture*								
2085	11742880	HAR0C-Purch New Office Furniture	11/30/2012	-	-	-	-	-	-	-
2086	11945198	SPS - Misc Office Equip/Furnit	9/30/2014	-	-	-	-	-	-	-
2087	11981413	JON0C-New Conf Rm Cubicles	4/30/2014	-	-	-	-	-	-	(1,657)
2088	12021351	SPS-Subs Furniture Blanket	12/31/2021	-	-	-	-	-	-	-
2089	12075630	JON0C-Ofc Bld Cubicles/Furn	3/12/2015	-	-	-	-	-	-	65,000
2090				-	-	-	-	-	-	63,343
	Grandparent	*General Land*								
2091	12034137	Borger Customer Office Sell & Retir	3/31/2015	-	-	-	-	-	-	231,563
2092				-	-	-	-	-	-	231,563
	Grandparent	*General Network*								
2093	11858371	PLX0C-Inst DMZ-DCS Firewall	11/30/2013	-	-	-	-	-	-	-
2094	11859022	HAR0C-Install Plant Data Histo	12/15/2013	-	-	-	-	-	-	-
2095	11962321	NIC0C-N1&N2 Inst DCS Alarm She	4/30/2015	-	-	-	-	-	-	43,614
2096	11971520	HAR1C-Pi Hardware M&D Ph II	3/30/2015	-	-	-	-	-	-	80,726
2097	11971536	HAR2C-Pi Hardware M D Ph II	4/30/2015	100	-	-	-	-	-	80,825
2098	11971538	HAR3C-Pi Hardware M D Ph II	4/30/2015	5	-	-	-	-	-	80,730
2099	12076319	HAR0C-Inst DCS Mgnt-Alm Shelv	4/30/2015	-	-	-	-	-	-	106,691
2100	12076321	CHC0C-Inst DCS Mgmt-Alm Shelv	5/8/2015	-	-	-	-	-	-	78,315
2101	12081144	TX Networking Equipment	3/30/2015	-	-	-	-	-	-	-
2102				105	-	-	-	-	-	470,901
	Grandparent	*General Tools and Equipment*								
2103	10143265	TX-North Elec Tools & Equip	12/31/2021	40,795	110,445	18,905	7,960	10,945	20,895	263,675
2104	10143269	Txn Blanket-Subst Tools And Eq	12/31/2021	14,910	17,892	58,646	21,868	25,844	32,802	351,876
2105	10143286	TX-South Elec Tools & Equip	12/31/2021	29,850	81,590	13,930	5,970	7,960	15,920	195,020
2106	10143305	Nm Blanket-Elec Tools/Equip	12/31/2021	31,840	88,555	14,925	5,970	8,955	17,910	210,940
2107	10184480	TX-Transportation Tools & Equi	12/31/2021	46,765	126,365	21,890	8,955	11,940	24,875	302,480
2108	10230401	TX Metering Sys-Tools & Equip	12/31/2021	8,955	23,880	3,980	1,990	1,990	3,980	58,317
2109	10231827	Logistics-TX Tools	12/31/2021	5,000	14,000	2,000	1,000	1,000	4,000	34,000
2110	10233669	Tx-Construct Dist Sub Tools &	12/31/2021	1,988	1,988	6,958	2,982	2,982	2,982	40,754
2111	11218738	TOL0C - Purch Misc Tools 14	9/30/2014	-	-	-	-	-	-	-
2112	11218881	PLX0C-Purch Misc Plant Tool 14	7/15/2014	-	-	-	-	-	-	-
2113	11219883	JON0C-Purchase Tools 2014	11/30/2014	-	-	-	-	-	-	-
2114	11220004	MAD0C-Maddox Tools 2014	12/22/2014	-	-	-	-	-	-	-
2115	11220066	CHC0C-Cunningham Tools 2014	2/20/2015	-	-	-	-	-	-	4,218
2116	11222856	HAR0C-Purch Plant Tools 2014	1/31/2014	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
2075	11977152	Amarillo Substation Renovation	12/31/2015	-	-	-	-	-	-
2076	12059288	GMS0C-Pur HVAC SPS PMO Office	10/31/2014	-	-	-	-	-	-
2077				-	-	-	-	-	-
	Grandparent	*General Communication Equipment*							
2078	11715939	SPS-Dist Sub Communication Equ	12/31/2021	15,904	15,904	55,664	75,544	35,784	11,928
2079	11717140	NM-Dist Sub Communication Equi	12/31/2021	15,904	15,904	55,664	75,544	35,784	11,928
2080	11955968	TX-Elec Dist Communication Equ	12/31/2021	-	-	-	-	-	-
2081	11981977	Install Sage Brush #1 Comm wor	5/31/2016	-	80,514	80,514	80,514	81,508	-
2082	11981980	Install Ponderosa #1 Comm Equi	5/31/2017	-	-	-	-	-	-
2083	11983013	SPS	5/31/2016	-	74,550	74,550	74,550	74,550	-
2084				31,808	186,872	266,392	306,152	227,626	23,856
	Grandparent	*General Furniture*							
2085	11742880	HAR0C-Purch New Office Furniture	11/30/2012	-	-	-	-	-	-
2086	11945198	SPS - Misc Office Equip/Furnit	9/30/2014	-	-	-	-	-	-
2087	11981413	JON0C-New Conf Rm Cubicles	4/30/2014	-	-	-	-	-	-
2088	12021351	SPS-Subs Furniture Blanket	12/31/2021	-	-	-	-	-	-
2089	12075630	JON0C-Ofc Bld Cubicles/Furn	3/12/2015	-	-	-	-	-	-
2090				-	-	-	-	-	-
	Grandparent	*General Land*							
2091	12034137	Borger Customer Office Sell & Retir	3/31/2015	-	-	-	-	-	-
2092				-	-	-	-	-	-
	Grandparent	*General Network*							
2093	11858371	PLX0C-Inst DMZ-DCS Firewall	11/30/2013	-	-	-	-	-	-
2094	11859022	HAR0C-Install Plant Data Histo	12/15/2013	-	-	-	-	-	-
2095	11962321	NIC0C-N1&N2 Inst DCS Alarm She	4/30/2015	-	-	-	-	-	-
2096	11971520	HAR1C-Pi Hardware M&D Ph II	3/30/2015	500	500	500	500	353	250
2097	11971536	HAR2C-Pi Hardware M D Ph II	4/30/2015	500	500	500	500	353	250
2098	11971538	HAR3C-Pi Hardware M D Ph II	4/30/2015	500	500	500	500	353	250
2099	12076319	HAR0C-Inst DCS Mgnt-Alm Shelv	4/30/2015	-	-	-	-	-	-
2100	12076321	CHC0C-Inst DCS Mgmt-Alm Shelv	5/8/2015	-	-	-	-	-	-
2101	12081144	TX Networking Equipment	3/30/2015	-	-	-	-	-	-
2102				1,500	1,500	1,500	1,500	1,059	750
	Grandparent	*General Tools and Equipment*							
2103	10143265	TX-North Elec Tools & Equip	12/31/2021	6,965	3,980	6,965	3,980	20,895	34,825
2104	10143269	Txn Blanket-Subst Tools And Eq	12/31/2021	14,910	14,910	53,676	72,562	34,790	11,928
2105	10143286	TX-South Elec Tools & Equip	12/31/2021	3,980	1,990	3,980	1,990	11,940	20,895
2106	10143305	Nm Blanket-Elec Tools/Equip	12/31/2021	3,980	1,990	3,980	1,990	11,940	20,895
2107	10184480	TX-Transportation Tools & Equi	12/31/2021	2,985	1,990	2,985	1,990	9,950	16,915
2108	10230401	TX Metering Sys-Tools & Equip	12/31/2021	995	995	995	995	2,985	5,970
2109	10231827	Logistics-TX Tools	12/31/2021	1,000	-	1,000	-	2,000	4,000
2110	10233669	Tx-Construct Dist Sub Tools &	12/31/2021	1,988	1,988	5,964	7,952	3,976	994
2111	11218738	TOL0C - Purch Misc Tools 14	9/30/2014	-	-	-	-	-	-
2112	11218881	PLX0C-Purch Misc Plant Tool 14	7/15/2014	-	-	-	-	-	-
2113	11219883	JON0C-Purchase Tools 2014	11/30/2014	-	-	-	-	-	-
2114	11220004	MAD0C-Maddox Tools 2014	12/22/2014	-	-	-	-	-	-
2115	11220066	CHC0C-Cunningham Tools 2014	2/20/2015	-	-	-	-	-	-
2116	11222856	HAR0C-Purch Plant Tools 2014	1/31/2014	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
2075	11977152	Amarillo Substation Renovation	12/31/2015	-	-	-	-	-	-	-
2076	12059288	GMS0C-Pur HVAC SPS PMO Office	10/31/2014	-	-	-	-	-	-	-
2077				-	-	-	-	-	-	-
	Grandparent	*General Communication Equipment*								
2078	11715939	SPS-Dist Sub Communication Equ	12/31/2021	15,904	19,880	63,616	23,856	27,832	35,784	397,600
2079	11717140	NM-Dist Sub Communication Equi	12/31/2021	15,904	19,880	63,616	23,856	27,832	35,784	397,600
2080	11955968	TX-Elec Dist Communication Equ	12/31/2021	-	-	-	-	-	-	-
2081	11981977	Install Sage Brush #1 Comm wor	5/31/2016	-	-	-	-	-	-	323,050
2082	11981980	Install Ponderosa #1 Comm Equi	5/31/2017	-	-	-	-	-	0	0
2083	11983013	SPS	5/31/2016	-	-	-	-	-	-	298,200
2084				31,808	39,760	127,232	47,712	55,664	71,568	1,416,450
	Grandparent	*General Furniture*								
2085	11742880	HAR0C-Purch New Office Furniture	11/30/2012	-	-	-	-	-	-	-
2086	11945198	SPS - Misc Office Equip/Furnit	9/30/2014	-	-	-	-	-	-	-
2087	11981413	JON0C-New Conf Rm Cubicles	4/30/2014	-	-	-	-	-	-	-
2088	12021351	SPS-Subs Furniture Blanket	12/31/2021	-	-	-	-	-	-	-
2089	12075630	JON0C-Ofc Bld Cubicles/Furn	3/12/2015	-	-	-	-	-	-	-
2090				-	-	-	-	-	-	-
	Grandparent	*General Land*								
2091	12034137	Borger Customer Office Sell & Retir	3/31/2015	-	-	-	-	-	-	-
2092				-	-	-	-	-	-	-
	Grandparent	*General Network*								
2093	11858371	PLX0C-Inst DMZ-DCS Firewall	11/30/2013	-	-	-	-	-	-	-
2094	11859022	HAR0C-Install Plant Data Histo	12/15/2013	-	-	-	-	-	-	-
2095	11962321	NIC0C-N1&N2 Inst DCS Alarm She	4/30/2015	-	-	-	-	-	-	-
2096	11971520	HAR1C-Pi Hardware M&D Ph II	3/30/2015	250	250	250	250	250	250	4,103
2097	11971536	HAR2C-Pi Hardware M D Ph II	4/30/2015	250	250	250	250	250	250	4,103
2098	11971538	HAR3C-Pi Hardware M D Ph II	4/30/2015	250	250	250	250	250	250	4,103
2099	12076319	HAR0C-Inst DCS Mgnt-Alm Shelv	4/30/2015	-	-	-	-	-	-	-
2100	12076321	CHC0C-Inst DCS Mgmt-Alm Shelv	5/8/2015	-	-	-	-	-	-	-
2101	12081144	TX Networking Equipment	3/30/2015	-	-	-	-	-	-	-
2102				750	750	750	750	750	750	12,309
	Grandparent	*General Tools and Equipment*								
2103	10143265	TX-North Elec Tools & Equip	12/31/2021	52,735	144,275	24,875	10,945	13,930	27,860	352,230
2104	10143269	Txn Blanket-Subst Tools And Eq	12/31/2021	14,910	18,886	61,628	22,862	26,838	35,784	383,684
2105	10143286	TX-South Elec Tools & Equip	12/31/2021	30,845	83,580	13,930	5,970	7,960	16,915	203,975
2106	10143305	Nm Blanket-Elec Tools/Equip	12/31/2021	30,845	83,580	13,930	5,970	7,960	16,915	203,975
2107	10184480	TX-Transportation Tools & Equi	12/31/2021	25,870	69,650	11,940	4,975	6,965	12,935	169,150
2108	10230401	TX Metering Sys-Tools & Equip	12/31/2021	8,955	23,880	3,980	1,990	1,990	3,980	57,710
2109	10231827	Logistics-TX Tools	12/31/2021	5,000	14,000	2,000	1,000	1,000	4,000	35,000
2110	10233669	Tx-Construct Dist Sub Tools &	12/31/2021	1,988	1,988	6,958	2,982	2,982	2,982	42,742
2111	11218738	TOL0C - Purch Misc Tools 14	9/30/2014	-	-	-	-	-	-	-
2112	11218881	PLX0C-Purch Misc Plant Tool 14	7/15/2014	-	-	-	-	-	-	-
2113	11219883	JON0C-Purchase Tools 2014	11/30/2014	-	-	-	-	-	-	-
2114	11220004	MAD0C-Maddox Tools 2014	12/22/2014	-	-	-	-	-	-	-
2115	11220066	CHC0C-Cunningham Tools 2014	2/20/2015	-	-	-	-	-	-	-
2116	11222856	HAR0C-Purch Plant Tools 2014	1/31/2014	-	-	-	-	-	-	-

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				2014					
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	January	February	March	April	May	June
2117	11222930	SER0PMO- Pur Mercury Sampling	8/14/2015	-	-	-	-	-	-
2118	11338682	PLX0C-Purch Misc Plant Tool 15	5/30/2015	-	-	-	-	-	-
2119	11345333	JON0C-Capital Tools 2015	10/29/2015	-	-	-	-	-	-
2120	11345381	HAR0C-Purch Plant Tools 2015	7/29/2015	-	-	-	-	-	-
2121	11346882	TOL0C - Purch Misc Tools 15	11/3/2015	-	-	-	-	-	-
2122	11347260	CHC0C-Cunningham Tools 2015	10/29/2015	-	-	-	-	-	-
2123	11347410	NIC0C-Purch Plant Tools 2014	11/15/2014	-	-	-	2,104	-	-
2124	11347413	NIC0C-Purch Plant Tools 2015	7/24/2015	-	-	-	-	-	-
2125	11347964	MAD0C-Purchase Cap Tools 2015	9/28/2015	-	-	-	-	-	-
2126	11351573	GMS0C-Training Tools for 2014	11/30/2014	-	-	-	-	6,638	5,802
2127	11351574	GMS0C-Training Tools for 2015	11/18/2015	-	-	-	-	-	-
2128	11479871	HAR0C-Purch Plant Tools 2016	7/25/2016	-	-	-	-	-	-
2129	11485425	NIC0C-Purch Plant Tools 2016	7/31/2016	-	-	-	-	-	-
2130	11485588	MAD0C-Maddox Tools 2016	8/17/2016	-	-	-	-	-	-
2131	11485687	TOL0C - Purch Misc Tools 16	12/2/2016	-	-	-	-	-	-
2132	11485852	PLX0C-Purch Misc Plant Tool 16	10/26/2016	-	-	-	-	-	-
2133	11485999	CHC0C-Cunningham Tools 2016	11/1/2016	-	-	-	-	-	-
2134	11486105	JON0C-Capital Tools 2016	10/4/2016	-	-	-	-	-	-
2135	11490764	GMS0C-MMR Instruments 2014	11/30/2014	-	-	37,149	6,205	-	(159)
2136	11490766	GMS0C-TX Lab Instruments 2014	8/29/2014	-	-	42,612	-	10,049	3,439
2137	11490767	GMS0C-TX Lab Instruments 2015	10/21/2015	-	-	-	-	-	-
2138	11490768	GMS0C-TX Lab Instruments 2016	10/1/2016	-	-	-	-	-	-
2139	11490769	GMS0C-Trailer for Perf Testing	8/28/2015	-	-	-	-	-	-
2140	11496144	2014 Tool Blanket TX, Line	8/30/2014	-	-	-	2,247	-	17,071
2141	11496149	2015 Tool Blanket TX Line	12/31/2015	-	-	-	-	-	-
2142	11496152	2016 Tool Blanket TX Line	6/30/2016	-	-	-	-	-	-
2143	11496160	SPS Sub COM 2013	5/30/2014	8,167	925	12,575	-	-	-
2144	11496163	SPS Sub COM 2014	12/31/2014	58,160	330,934	3,889	22,836	89,355	5,168
2145	11496164	SPS Sub COM 2015	8/30/2015	-	-	-	-	-	-
2146	11496165	SPS Sub COM 2016	9/30/2016	-	-	-	-	-	-
2147	11497259	GMS0C-MMR Instruments 2015	9/1/2015	-	-	-	-	-	-
2148	11497260	GMS0C-MMR Instruments 2016	9/1/2016	-	-	-	-	-	-
2149	11520357	SPS Dist Subs Communication Eq	12/31/2021	13,476	-	(62)	-	-	-
2150	11631288	HAR0C-Rpl Forklift	8/7/2016	-	-	-	-	-	-
2151	11633924	GMS0C-Training Tools for 2016	9/9/2016	-	-	-	-	-	-
2152	11633926	GMS0C-E&C Tools 2013	11/30/2013	(3,403)	-	-	1	-	-
2153	11633927	GMS0C-E&C Tools 2014	11/30/2014	-	-	-	-	-	-
2154	11633928	GMS0C-E&C Tools 2015	9/25/2015	-	-	-	-	-	-
2155	11633929	GMS0C-E&C Tools 2016	9/12/2016	-	-	-	-	-	-
2156	11633930	SER0PMO-PMO Equipment 2014	8/1/2014	-	-	-	-	42,494	(7)
2157	11633931	SER0PMO-PMO Equipment 2015	8/18/2015	-	-	-	-	-	-
2158	11633932	SER0PMO-PMO Equipment 2016	7/26/2016	-	-	-	-	-	-
2159	11634557	SER0PMO-PMO Equipment 2013	8/30/2013	76	-	-	-	-	-
2160	11795459	GMS0C-TRaC Tools 2014	11/30/2014	-	-	-	-	-	-
2161	11795460	GMS0C-TRaC Tools 2015	10/30/2015	-	-	-	-	-	-
2162	11795463	GMS0C-TRaC Tools 2016	10/31/2016	-	-	-	-	-	-
2163	11797460	NIC0C-Machine Shop Hoist and Gantry	8/31/2014	-	-	-	-	3,664	12,731
2164	11798105	JON0C-Rpl Vertical Saw	6/10/2016	-	-	-	-	-	-
2165	11798175	GMS0C-Pur Motor Analyzer	2/14/2014	-	-	-	-	-	-
2166	11798228	GMS0C-ControlSoft Tuning Sftwr	7/18/2014	-	-	-	21,185	25	80
2167	11798247	JON0C-Rpl Milling Machine	11/16/2016	-	-	-	-	-	-
2168	11798269	GMS0C-FLIR Thermal Imagers	4/29/2014	-	-	-	-	14,658	(59)

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	2014 August	2014 September	2014 October	2014 November	2014 December	2014 Total
2117	11222930	SER0PMO- Pur Mercury Sampling	8/14/2015	-	-	-	-	-	-	-
2118	11338682	PLX0C-Purch Misc Plant Tool 15	5/30/2015	-	-	-	-	-	-	-
2119	11345333	JON0C-Capital Tools 2015	10/29/2015	-	-	-	-	-	-	-
2120	11345381	HAR0C-Purch Plant Tools 2015	7/29/2015	-	-	-	-	-	-	-
2121	11346882	TOL0C - Purch Misc Tools 15	11/3/2015	-	-	-	-	-	-	-
2122	11347260	CHC0C-Cunningham Tools 2015	10/29/2015	-	-	-	-	-	-	-
2123	11347410	NIC0C-Purch Plant Tools 2014	11/15/2014	-	-	-	4,659	81	3,610	10,455
2124	11347413	NIC0C-Purch Plant Tools 2015	7/24/2015	-	-	-	-	-	-	-
2125	11347964	MAD0C-Purchase Cap Tools 2015	9/28/2015	-	-	-	-	-	-	-
2126	11351573	GMS0C-Training Tools for 2014	11/30/2014	-	-	6,948	1,354	1,715	-	22,456
2127	11351574	GMS0C-Training Tools for 2015	11/18/2015	-	-	-	-	-	-	-
2128	11479871	HAR0C-Purch Plant Tools 2016	7/25/2016	-	-	-	-	-	-	-
2129	11485425	NIC0C-Purch Plant Tools 2016	7/31/2016	-	-	-	-	-	-	-
2130	11485588	MAD0C-Maddox Tools 2016	8/17/2016	-	-	-	-	-	-	-
2131	11485687	TOL0C - Purch Misc Tools 16	12/2/2016	-	-	-	-	-	-	-
2132	11485852	PLX0C-Purch Misc Plant Tool 16	10/26/2016	-	-	-	-	-	-	-
2133	11485999	CHC0C-Cunningham Tools 2016	11/1/2016	-	-	-	-	-	-	-
2134	11486105	JON0C-Capital Tools 2016	10/4/2016	-	-	-	-	-	-	-
2135	11490764	GMS0C-MMR Instruments 2014	11/30/2014	-	-	-	-	-	11,827	55,022
2136	11490766	GMS0C-TX Lab Instruments 2014	8/29/2014	-	-	-	-	-	-	56,100
2137	11490767	GMS0C-TX Lab Instruments 2015	10/21/2015	-	-	-	-	-	-	-
2138	11490768	GMS0C-TX Lab Instruments 2016	10/1/2016	-	-	-	-	-	-	-
2139	11490769	GMS0C-Trailer for Perf Testing	8/28/2015	-	-	-	-	-	-	-
2140	11496144	2014 Tool Blanket TX, Line	8/30/2014	(756)	852	3,887	-	23,116	84,099	130,515
2141	11496149	2015 Tool Blanket TX Line	12/31/2015	-	-	-	-	-	-	-
2142	11496152	2016 Tool Blanket TX Line	6/30/2016	-	-	-	-	-	-	-
2143	11496160	SPS Sub COM 2013	5/30/2014	-	163	-	-	-	-	21,830
2144	11496163	SPS Sub COM 2014	12/31/2014	14,228	21,970	(53)	17,167	454,298	312,355	1,330,306
2145	11496164	SPS Sub COM 2015	8/30/2015	-	-	-	-	-	-	-
2146	11496165	SPS Sub COM 2016	9/30/2016	-	-	-	-	-	-	-
2147	11497259	GMS0C-MMR Instruments 2015	9/1/2015	-	-	-	-	-	-	-
2148	11497260	GMS0C-MMR Instruments 2016	9/1/2016	-	-	-	-	-	-	-
2149	11520357	SPS Dist Subs Communication Eq	12/31/2021	-	-	-	-	-	-	13,414
2150	11631288	HAR0C-Rpl Forklift	8/7/2016	-	-	-	-	-	-	-
2151	11633924	GMS0C-Training Tools for 2016	9/9/2016	-	-	-	-	-	-	-
2152	11633926	GMS0C-E&C Tools 2013	11/30/2013	-	-	-	-	-	-	(3,402)
2153	11633927	GMS0C-E&C Tools 2014	11/30/2014	-	-	-	-	383	-	383
2154	11633928	GMS0C-E&C Tools 2015	9/25/2015	-	-	-	-	-	-	-
2155	11633929	GMS0C-E&C Tools 2016	9/12/2016	-	-	-	-	-	-	-
2156	11633930	SER0PMO-PMO Equipment 2014	8/1/2014	-	-	-	-	-	-	42,487
2157	11633931	SER0PMO-PMO Equipment 2015	8/18/2015	-	-	-	-	-	-	-
2158	11633932	SER0PMO-PMO Equipment 2016	7/26/2016	-	-	-	-	-	-	-
2159	11634557	SER0PMO-PMO Equipment 2013	8/30/2013	-	-	-	-	-	-	76
2160	11795459	GMS0C-TRaC Tools 2014	11/30/2014	-	-	-	-	-	9,686	9,686
2161	11795460	GMS0C-TRaC Tools 2015	10/30/2015	-	-	-	-	-	-	-
2162	11795463	GMS0C-TRaC Tools 2016	10/31/2016	-	-	-	-	-	-	-
2163	11797460	NIC0C-Machine Shop Hoist and Gantry	8/31/2014	32,754	8,233	3,260	4,838	-	1,146	66,626
2164	11798105	JON0C-Rpl Vertical Saw	6/10/2016	-	-	-	-	-	-	-
2165	11798175	GMS0C-Pur Motor Analyzer	2/14/2014	(5,855)	-	-	-	-	-	(5,855)
2166	11798228	GMS0C-ControlSoft Tuning Sftwr	7/18/2014	3,091	756	-	-	-	-	25,137
2167	11798247	JON0C-Rpl Milling Machine	11/16/2016	-	-	-	-	-	-	-
2168	11798269	GMS0C-FLIR Thermal Imagers	4/29/2014	-	-	-	-	-	-	14,599

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				2015					
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	January	February	March	April	May	June
2117	11222930	SER0PMO- Pur Mercury Sampling	8/14/2015	-	69,840	-	-	-	-
2118	11338682	PLX0C-Purch Misc Plant Tool 15	5/30/2015	-	-	9,000	14,000	2,300	-
2119	11345333	JON0C-Capital Tools 2015	10/29/2015	-	-	-	3,207	9,977	10,632
2120	11345381	HAR0C-Purch Plant Tools 2015	7/29/2015	-	-	5,079	15,000	7,450	10,533
2121	11346882	TOL0C - Purch Misc Tools 15	11/3/2015	-	-	10,000	10,000	5,300	-
2122	11347260	CHC0C-Cunningham Tools 2015	10/29/2015	-	3,500	6,500	5,000	4,000	710
2123	11347410	NIC0C-Purch Plant Tools 2014	11/15/2014	-	-	-	-	-	-
2124	11347413	NIC0C-Purch Plant Tools 2015	7/24/2015	-	2,389	3,797	4,261	3,083	2,422
2125	11347964	MAD0C-Purchase Cap Tools 2015	9/28/2015	-	-	3,000	5,000	10,000	2,000
2126	11351573	GMS0C-Training Tools for 2014	11/30/2014	-	-	-	-	-	-
2127	11351574	GMS0C-Training Tools for 2015	11/18/2015	-	20,000	15,000	3,325	-	-
2128	11479871	HAR0C-Purch Plant Tools 2016	7/25/2016	-	-	-	-	-	-
2129	11485425	NIC0C-Purch Plant Tools 2016	7/31/2016	-	-	-	-	-	-
2130	11485588	MAD0C-Maddox Tools 2016	8/17/2016	-	-	-	-	-	-
2131	11485687	TOL0C - Purch Misc Tools 16	12/2/2016	-	-	-	-	-	-
2132	11485852	PLX0C-Purch Misc Plant Tool 16	10/26/2016	-	-	-	-	-	-
2133	11485999	CHC0C-Cunningham Tools 2016	11/1/2016	-	-	-	-	-	-
2134	11486105	JON0C-Capital Tools 2016	10/4/2016	-	-	-	-	-	-
2135	11490764	GMS0C-MMR Instruments 2014	11/30/2014	-	-	-	-	-	-
2136	11490766	GMS0C-TX Lab Instruments 2014	8/29/2014	-	-	-	-	-	-
2137	11490767	GMS0C-TX Lab Instruments 2015	10/21/2015	-	-	5,000	20,000	10,000	15,000
2138	11490768	GMS0C-TX Lab Instruments 2016	10/1/2016	-	-	-	-	-	-
2139	11490769	GMS0C-Trailer for Perf Testing	8/28/2015	-	-	10,000	900	738	-
2140	11496144	2014 Tool Blanket TX, Line	8/30/2014	-	-	-	-	-	-
2141	11496149	2015 Tool Blanket TX Line	12/31/2015	-	-	-	-	-	30,000
2142	11496152	2016 Tool Blanket TX Line	6/30/2016	-	-	-	-	-	-
2143	11496160	SPS Sub COM 2013	5/30/2014	-	-	-	-	-	-
2144	11496163	SPS Sub COM 2014	12/31/2014	-	-	-	-	-	-
2145	11496164	SPS Sub COM 2015	8/30/2015	-	-	313,000	-	80,000	85,000
2146	11496165	SPS Sub COM 2016	9/30/2016	-	-	-	-	-	-
2147	11497259	GMS0C-MMR Instruments 2015	9/1/2015	-	-	-	-	40,000	35,000
2148	11497260	GMS0C-MMR Instruments 2016	9/1/2016	-	-	-	-	-	-
2149	11520357	SPS Dist Subs Communication Eq	12/31/2021	-	-	-	-	-	-
2150	11631288	HAR0C-Rpl Forklift	8/7/2016	-	-	-	-	-	-
2151	11633924	GMS0C-Training Tools for 2016	9/9/2016	-	-	-	-	-	-
2152	11633926	GMS0C-E&C Tools 2013	11/30/2013	-	-	-	-	-	-
2153	11633927	GMS0C-E&C Tools 2014	11/30/2014	-	-	-	-	-	-
2154	11633928	GMS0C-E&C Tools 2015	9/25/2015	-	-	150	500	900	1,300
2155	11633929	GMS0C-E&C Tools 2016	9/12/2016	-	-	-	-	-	-
2156	11633930	SER0PMO-PMO Equipment 2014	8/1/2014	-	-	-	-	-	-
2157	11633931	SER0PMO-PMO Equipment 2015	8/18/2015	-	-	-	20,000	20,000	6,552
2158	11633932	SER0PMO-PMO Equipment 2016	7/26/2016	-	-	-	-	-	-
2159	11634557	SER0PMO-PMO Equipment 2013	8/30/2013	-	-	-	-	-	-
2160	11795459	GMS0C-TRaC Tools 2014	11/30/2014	-	-	-	-	-	-
2161	11795460	GMS0C-TRaC Tools 2015	10/30/2015	-	-	-	6,975	5,850	7,650
2162	11795463	GMS0C-TRaC Tools 2016	10/31/2016	-	-	-	-	-	-
2163	11797460	NIC0C-Machine Shop Hoist and Gantry	8/31/2014	36	-	-	-	-	-
2164	11798105	JON0C-Rpl Vertical Saw	6/10/2016	-	-	-	-	-	-
2165	11798175	GMS0C-Pur Motor Analyzer	2/14/2014	-	-	-	-	-	-
2166	11798228	GMS0C-ControlSoft Tuning Sftwr	7/18/2014	-	-	-	-	-	-
2167	11798247	JON0C-Rpl Milling Machine	11/16/2016	-	-	-	-	-	-
2168	11798269	GMS0C-FLIR Thermal Imagers	4/29/2014	-	-	-	-	-	-

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				2015						
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	July	August	September	October	November	December	Total
2117	11222930	SER0PMO- Pur Mercury Sampling	8/14/2015	-	-	-	-	-	-	69,840
2118	11338682	PLX0C-Purch Misc Plant Tool 15	5/30/2015	-	-	-	-	-	-	25,300
2119	11345333	JON0C-Capital Tools 2015	10/29/2015	11,302	413	-	-	-	-	35,531
2120	11345381	HAR0C-Purch Plant Tools 2015	7/29/2015	11,817	500	500	500	-	-	51,379
2121	11346882	TOL0C - Purch Misc Tools 15	11/3/2015	-	-	-	-	-	-	25,300
2122	11347260	CHC0C-Cunningham Tools 2015	10/29/2015	-	-	-	-	-	-	19,710
2123	11347410	NIC0C-Purch Plant Tools 2014	11/15/2014	-	-	-	-	-	-	-
2124	11347413	NIC0C-Purch Plant Tools 2015	7/24/2015	1,909	1,400	891	380	-	-	20,532
2125	11347964	MAD0C-Purchase Cap Tools 2015	9/28/2015	2,000	2,000	-	-	-	-	24,000
2126	11351573	GMS0C-Training Tools for 2014	11/30/2014	-	-	-	-	-	-	-
2127	11351574	GMS0C-Training Tools for 2015	11/18/2015	-	-	-	-	-	-	38,325
2128	11479871	HAR0C-Purch Plant Tools 2016	7/25/2016	-	-	-	-	-	-	-
2129	11485425	NIC0C-Purch Plant Tools 2016	7/31/2016	-	-	-	-	-	-	-
2130	11485588	MAD0C-Maddox Tools 2016	8/17/2016	-	-	-	-	-	-	-
2131	11485687	TOL0C - Purch Misc Tools 16	12/2/2016	-	-	-	-	-	-	-
2132	11485852	PLX0C-Purch Misc Plant Tool 16	10/26/2016	-	-	-	-	-	-	-
2133	11485999	CHC0C-Cunningham Tools 2016	11/1/2016	-	-	-	-	-	-	-
2134	11486105	JON0C-Capital Tools 2016	10/4/2016	-	-	-	-	-	-	-
2135	11490764	GMS0C-MMR Instruments 2014	11/30/2014	-	-	-	-	-	-	-
2136	11490766	GMS0C-TX Lab Instruments 2014	8/29/2014	-	-	-	-	-	-	-
2137	11490767	GMS0C-TX Lab Instruments 2015	10/21/2015	-	-	-	-	-	-	50,000
2138	11490768	GMS0C-TX Lab Instruments 2016	10/1/2016	-	-	-	-	-	-	-
2139	11490769	GMS0C-Trailer for Perf Testing	8/28/2015	-	-	-	-	-	-	11,638
2140	11496144	2014 Tool Blanket TX, Line	8/30/2014	-	-	-	-	-	-	-
2141	11496149	2015 Tool Blanket TX Line	12/31/2015	15,000	1,000	1,000	1,000	1,000	1,000	50,000
2142	11496152	2016 Tool Blanket TX Line	6/30/2016	-	-	-	-	-	-	-
2143	11496160	SPS Sub COM 2013	5/30/2014	-	-	-	-	-	-	-
2144	11496163	SPS Sub COM 2014	12/31/2014	-	-	-	-	-	-	-
2145	11496164	SPS Sub COM 2015	8/30/2015	45,000	27,000	-	-	-	-	550,000
2146	11496165	SPS Sub COM 2016	9/30/2016	-	-	-	-	-	-	-
2147	11497259	GMS0C-MMR Instruments 2015	9/1/2015	8,000	5,566	-	-	-	-	88,566
2148	11497260	GMS0C-MMR Instruments 2016	9/1/2016	-	-	-	-	-	-	-
2149	11520357	SPS Dist Subs Communication Eq	12/31/2021	-	-	-	-	-	-	-
2150	11631288	HAR0C-Rpl Forklift	8/7/2016	-	-	-	-	-	-	-
2151	11633924	GMS0C-Training Tools for 2016	9/9/2016	-	-	-	-	-	-	-
2152	11633926	GMS0C-E&C Tools 2013	11/30/2013	-	-	-	-	-	-	-
2153	11633927	GMS0C-E&C Tools 2014	11/30/2014	-	-	-	-	-	-	-
2154	11633928	GMS0C-E&C Tools 2015	9/25/2015	1,700	1,900	1,500	1,100	700	250	10,000
2155	11633929	GMS0C-E&C Tools 2016	9/12/2016	-	-	-	-	-	-	-
2156	11633930	SER0PMO-PMO Equipment 2014	8/1/2014	-	-	-	-	-	-	-
2157	11633931	SER0PMO-PMO Equipment 2015	8/18/2015	-	-	-	-	-	-	46,552
2158	11633932	SER0PMO-PMO Equipment 2016	7/26/2016	-	-	-	-	-	-	-
2159	11634557	SER0PMO-PMO Equipment 2013	8/30/2013	-	-	-	-	-	-	-
2160	11795459	GMS0C-TRaC Tools 2014	11/30/2014	-	-	-	-	-	-	-
2161	11795460	GMS0C-TRaC Tools 2015	10/30/2015	8,550	6,750	4,950	3,150	1,125	-	45,000
2162	11795463	GMS0C-TRaC Tools 2016	10/31/2016	-	-	-	-	-	-	-
2163	11797460	NIC0C-Machine Shop Hoist and Gantry	8/31/2014	-	-	-	-	-	-	36
2164	11798105	JON0C-Rpl Vertical Saw	6/10/2016	-	-	-	-	-	-	-
2165	11798175	GMS0C-Pur Motor Analyzer	2/14/2014	-	-	-	-	-	-	-
2166	11798228	GMS0C-ControlSoft Tuning Sftwr	7/18/2014	-	-	-	-	-	-	-
2167	11798247	JON0C-Rpl Milling Machine	11/16/2016	-	-	-	-	-	-	-
2168	11798269	GMS0C-FLIR Thermal Imagers	4/29/2014	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	2016 February	2016 March	2016 April	2016 May	2016 June
2117	11222930	SER0PMO- Pur Mercury Sampling	8/14/2015	-	-	-	-	-	-
2118	11338682	PLX0C-Purch Misc Plant Tool 15	5/30/2015	-	-	-	-	-	-
2119	11345333	JON0C-Capital Tools 2015	10/29/2015	-	-	-	-	-	-
2120	11345381	HAR0C-Purch Plant Tools 2015	7/29/2015	-	-	-	-	-	-
2121	11346882	TOL0C - Purch Misc Tools 15	11/3/2015	-	-	-	-	-	-
2122	11347260	CHC0C-Cunningham Tools 2015	10/29/2015	-	-	-	-	-	-
2123	11347410	NIC0C-Purch Plant Tools 2014	11/15/2014	-	-	-	-	-	-
2124	11347413	NIC0C-Purch Plant Tools 2015	7/24/2015	-	-	-	-	-	-
2125	11347964	MAD0C-Purchase Cap Tools 2015	9/28/2015	-	-	-	-	-	-
2126	11351573	GMS0C-Training Tools for 2014	11/30/2014	-	-	-	-	-	-
2127	11351574	GMS0C-Training Tools for 2015	11/18/2015	-	-	-	-	-	-
2128	11479871	HAR0C-Purch Plant Tools 2016	7/25/2016	-	-	385	1,670	7,193	11,303
2129	11485425	NIC0C-Purch Plant Tools 2016	7/31/2016	-	3,418	4,832	5,289	5,870	3,365
2130	11485588	MAD0C-Maddox Tools 2016	8/17/2016	-	-	3,360	5,280	5,160	3,600
2131	11485687	TOL0C - Purch Misc Tools 16	12/2/2016	1,351	2,884	5,009	6,907	4,053	2,292
2132	11485852	PLX0C-Purch Misc Plant Tool 16	10/26/2016	2,530	1,265	2,529	1	3,795	1
2133	11485999	CHC0C-Cunningham Tools 2016	11/1/2016	-	760	1,780	3,540	2,540	1,260
2134	11486105	JON0C-Capital Tools 2016	10/4/2016	-	-	3,563	5,701	7,126	5,345
2135	11490764	GMS0C-MMR Instruments 2014	11/30/2014	-	-	-	-	-	-
2136	11490766	GMS0C-TX Lab Instruments 2014	8/29/2014	-	-	-	-	-	-
2137	11490767	GMS0C-TX Lab Instruments 2015	10/21/2015	-	-	-	-	-	-
2138	11490768	GMS0C-TX Lab Instruments 2016	10/1/2016	-	-	825	2,749	4,947	7,146
2139	11490769	GMS0C-Trailer for Perf Testing	8/28/2015	-	-	-	-	-	-
2140	11496144	2014 Tool Blanket TX, Line	8/30/2014	-	-	-	-	-	-
2141	11496149	2015 Tool Blanket TX Line	12/31/2015	-	-	-	-	-	-
2142	11496152	2016 Tool Blanket TX Line	6/30/2016	-	-	-	-	-	50,000
2143	11496160	SPS Sub COM 2013	5/30/2014	-	-	-	-	-	-
2144	11496163	SPS Sub COM 2014	12/31/2014	-	-	-	-	-	-
2145	11496164	SPS Sub COM 2015	8/30/2015	-	-	-	-	-	-
2146	11496165	SPS Sub COM 2016	9/30/2016	-	-	313,000	-	50,000	50,000
2147	11497259	GMS0C-MMR Instruments 2015	9/1/2015	-	-	-	-	-	-
2148	11497260	GMS0C-MMR Instruments 2016	9/1/2016	-	-	-	1,722	5,609	9,939
2149	11520357	SPS Dist Subs Communication Eq	12/31/2021	-	-	-	-	-	-
2150	11631288	HAR0C-Rpl Forklift	8/7/2016	100	-	-	119	32,690	-
2151	11633924	GMS0C-Training Tools for 2016	9/9/2016	-	501	1,555	2,798	4,042	5,285
2152	11633926	GMS0C-E&C Tools 2013	11/30/2013	-	-	-	-	-	-
2153	11633927	GMS0C-E&C Tools 2014	11/30/2014	-	-	-	-	-	-
2154	11633928	GMS0C-E&C Tools 2015	9/25/2015	-	-	-	-	-	-
2155	11633929	GMS0C-E&C Tools 2016	9/12/2016	-	132	409	736	1,064	1,391
2156	11633930	SER0PMO-PMO Equipment 2014	8/1/2014	-	-	-	-	-	-
2157	11633931	SER0PMO-PMO Equipment 2015	8/18/2015	-	-	-	-	-	-
2158	11633932	SER0PMO-PMO Equipment 2016	7/26/2016	-	-	580	1,857	3,366	4,758
2159	11634557	SER0PMO-PMO Equipment 2013	8/30/2013	-	-	-	-	-	-
2160	11795459	GMS0C-TRaC Tools 2014	11/30/2014	-	-	-	-	-	-
2161	11795460	GMS0C-TRaC Tools 2015	10/30/2015	-	-	-	-	-	-
2162	11795463	GMS0C-TRaC Tools 2016	10/31/2016	-	675	2,250	4,050	5,850	7,650
2163	11797460	NIC0C-Machine Shop Hoist and Gantry	8/31/2014	-	-	-	-	-	-
2164	11798105	JON0C-Rpl Vertical Saw	6/10/2016	-	1,000	2,000	500	17,000	3,000
2165	11798175	GMS0C-Pur Motor Analyzer	2/14/2014	-	-	-	-	-	-
2166	11798228	GMS0C-ControlSoft Tuning Sftwr	7/18/2014	-	-	-	-	-	-
2167	11798247	JON0C-Rpl Milling Machine	11/16/2016	-	-	-	500	500	-
2168	11798269	GMS0C-FLIR Thermal Imagers	4/29/2014	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	2016 August	2016 September	2016 October	2016 November	2016 December	2016 Total
2117	11222930	SER0PMO- Pur Mercury Sampling	8/14/2015	-	-	-	-	-	-	-
2118	11338682	PLX0C-Purch Misc Plant Tool 15	5/30/2015	-	-	-	-	-	-	-
2119	11345333	JON0C-Capital Tools 2015	10/29/2015	-	-	-	-	-	-	-
2120	11345381	HAR0C-Purch Plant Tools 2015	7/29/2015	-	-	-	-	-	-	-
2121	11346882	TOL0C - Purch Misc Tools 15	11/3/2015	-	-	-	-	-	-	-
2122	11347260	CHC0C-Cunningham Tools 2015	10/29/2015	-	-	-	-	-	-	-
2123	11347410	NIC0C-Purch Plant Tools 2014	11/15/2014	-	-	-	-	-	-	-
2124	11347413	NIC0C-Purch Plant Tools 2015	7/24/2015	-	-	-	-	-	-	-
2125	11347964	MAD0C-Purchase Cap Tools 2015	9/28/2015	-	-	-	-	-	-	-
2126	11351573	GMS0C-Training Tools for 2014	11/30/2014	-	-	-	-	-	-	-
2127	11351574	GMS0C-Training Tools for 2015	11/18/2015	-	-	-	-	-	-	-
2128	11479871	HAR0C-Purch Plant Tools 2016	7/25/2016	13,359	8,221	6,165	3,083	-	-	51,379
2129	11485425	NIC0C-Purch Plant Tools 2016	7/31/2016	2,882	2,380	1,878	376	-	-	30,290
2130	11485588	MAD0C-Maddox Tools 2016	8/17/2016	2,760	2,040	1,260	540	-	-	24,000
2131	11485687	TOL0C - Purch Misc Tools 16	12/2/2016	1,898	2,884	5,009	6,907	4,054	2,292	45,540
2132	11485852	PLX0C-Purch Misc Plant Tool 16	10/26/2016	2,529	1,265	3,795	1	5,059	2,530	25,300
2133	11485999	CHC0C-Cunningham Tools 2016	11/1/2016	1,000	1,780	3,540	2,540	1,260	-	20,000
2134	11486105	JON0C-Capital Tools 2016	10/4/2016	4,097	3,385	2,672	1,960	1,247	534	35,630
2135	11490764	GMS0C-MMR Instruments 2014	11/30/2014	-	-	-	-	-	-	-
2136	11490766	GMS0C-TX Lab Instruments 2014	8/29/2014	-	-	-	-	-	-	-
2137	11490767	GMS0C-TX Lab Instruments 2015	10/21/2015	-	-	-	-	-	-	-
2138	11490768	GMS0C-TX Lab Instruments 2016	10/1/2016	9,345	10,445	8,246	6,047	3,848	1,374	54,972
2139	11490769	GMS0C-Trailer for Perf Testing	8/28/2015	-	-	-	-	-	-	-
2140	11496144	2014 Tool Blanket TX, Line	8/30/2014	-	-	-	-	-	-	-
2141	11496149	2015 Tool Blanket TX Line	12/31/2015	-	-	-	-	-	-	-
2142	11496152	2016 Tool Blanket TX Line	6/30/2016	-	-	-	-	-	-	50,000
2143	11496160	SPS Sub COM 2013	5/30/2014	-	-	-	-	-	-	-
2144	11496163	SPS Sub COM 2014	12/31/2014	-	-	-	-	-	-	-
2145	11496164	SPS Sub COM 2015	8/30/2015	-	-	-	-	-	-	-
2146	11496165	SPS Sub COM 2016	9/30/2016	47,000	50,000	50,000	-	-	-	560,000
2147	11497259	GMS0C-MMR Instruments 2015	9/1/2015	-	-	-	-	-	-	-
2148	11497260	GMS0C-MMR Instruments 2016	9/1/2016	14,269	18,500	16,237	11,907	7,577	2,805	88,565
2149	11520357	SPS Dist Subs Communication Eq	12/31/2021	-	-	-	-	-	-	-
2150	11631288	HAR0C-Rpl Forklift	8/7/2016	-	140	140	-	-	-	33,189
2151	11633924	GMS0C-Training Tools for 2016	9/9/2016	6,564	5,976	4,733	3,489	2,245	812	38,000
2152	11633926	GMS0C-E&C Tools 2013	11/30/2013	-	-	-	-	-	-	-
2153	11633927	GMS0C-E&C Tools 2014	11/30/2014	-	-	-	-	-	-	-
2154	11633928	GMS0C-E&C Tools 2015	9/25/2015	-	-	-	-	-	-	-
2155	11633929	GMS0C-E&C Tools 2016	9/12/2016	1,727	1,573	1,245	918	591	214	10,000
2156	11633930	SER0PMO-PMO Equipment 2014	8/1/2014	-	-	-	-	-	-	-
2157	11633931	SER0PMO-PMO Equipment 2015	8/18/2015	-	-	-	-	-	-	-
2158	11633932	SER0PMO-PMO Equipment 2016	7/26/2016	5,339	3,946	2,437	928	-	-	23,211
2159	11634557	SER0PMO-PMO Equipment 2013	8/30/2013	-	-	-	-	-	-	-
2160	11795459	GMS0C-TRaC Tools 2014	11/30/2014	-	-	-	-	-	-	-
2161	11795460	GMS0C-TRaC Tools 2015	10/30/2015	-	-	-	-	-	-	-
2162	11795463	GMS0C-TRaC Tools 2016	10/31/2016	8,550	6,750	4,950	3,150	1,125	-	45,000
2163	11797460	NIC0C-Machine Shop Hoist and Gantry	8/31/2014	-	-	-	-	-	-	-
2164	11798105	JON0C-Rpl Vertical Saw	6/10/2016	1,000	500	500	-	-	-	25,500
2165	11798175	GMS0C-Pur Motor Analyzer	2/14/2014	-	-	-	-	-	-	-
2166	11798228	GMS0C-ControlSoft Tuning Sftwr	7/18/2014	-	-	-	-	-	-	-
2167	11798247	JON0C-Rpl Milling Machine	11/16/2016	-	20,000	1,500	4,500	500	500	28,000
2168	11798269	GMS0C-FLIR Thermal Imagers	4/29/2014	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
2169	11838456	HAR0C-H0 Scaffold Purchase	7/30/2013	1,401	-	-	-	-	-
2170	11880100	NM Metering Sys-Tools & Equip	12/31/2021	-	-	-	-	20,303	(75)
2171	11955027	NM-Transportation Tools & Equi	12/31/2021	-	-	-	-	-	-
2172	11967320	Logistics-NM Tools	9/30/2014	-	-	-	1,316	284	-
2173	11984078	GMS0C-Pur HVAC SPS Sys Lab	7/27/2014	-	-	-	-	-	12,779
2174	12005452	GMS0C-TKN Analyzer	10/30/2014	-	-	-	-	-	-
2175	12076104	HAR0C-H0 Purch Throat Scaff Sys	4/27/2015	-	-	-	-	-	-
2176				153,326	334,864	107,124	72,659	604,201	241,385
	Grandparent	*General Transportation*							
2177	10557129	Fleet New Unit Purchases	12/31/2021	11,445	75,994	27,751	9,638	7,804	25,864
2178	10606260	Capital Transportation Blanket	12/31/2018	-	-	-	47	(14)	-
2179	10741599	Fleet New Unit Purchase El Ops	12/31/2021	17,161	174,660	45,508	335,395	17,861	23,025
2180	11130623	Transportation Blanket Trans S	12/31/2022	-	-	(62)	5,926	(5,864)	-
2181	11302947	Fleet New Units 2012 El Trans,	1/30/2014	-	-	-	(1)	-	-
2182	11302950	Fleet New Units 2013 El Tran, SPS	4/30/2014	13,311	(15,007)	369	-	31,897	40,237
2183	11302952	Fleet New Units 2014 El Trans	1/31/2015	-	-	-	-	-	-
2184	11350761	Fleet New Unit El Trans 2015 T	12/31/2015	-	-	-	-	-	-
2185	11496205	Fleet New Units 2015 El Trans	12/31/2015	-	-	-	-	-	-
2186	11496210	Fleet New Units 2016 El Trans	12/31/2016	-	-	-	-	-	-
2187	11496219	Fleet New Units 2016 El Trans	12/31/2016	-	-	-	-	-	-
2188	11796491	GMS0C-Pur Vehicles SPS 2014	3/30/2015	-	-	38,018	-	258	608
2189	11796493	GMS0C-Pur Vehicles SPS 2015	12/7/2015	-	-	-	-	-	-
2190	11796496	GMS0C-Pur Vehicles SPS 2016	12/6/2016	-	-	-	-	-	-
2191	11819088	GMS0C-Pur Vehicles SPS 2013	4/29/2014	11,030	-	4,675	1,388	4,248	6,010
2192	12070286	GMS0C-MMR Trailer	3/15/2015	-	-	-	-	-	-
2193				52,948	235,647	116,259	352,393	56,191	95,743
	Grandparent	*Goodwell Wind Gen-2007-046*							
2194	12022544	Goodwell Wind Gen-2007-046	4/30/2015	-	-	-	-	-	-
2195				-	-	-	-	-	-
	Grandparent	*Graham Intg.Add 2nd115/69 Xmfr*							
2196	11958375	Graham-Install 2nd 115-69kV Au	12/31/2016	-	-	-	-	-	-
2197				-	-	-	-	-	-
	Grandparent	*Hopi 69-115 Conversion*							
2198	11869001	Carlsbad RTU, Comm	4/28/2014	4,495	26,353	8,798	109,864	35,327	(553)
2199				4,495	26,353	8,798	109,864	35,327	(553)
	Grandparent	*Intercontinental Potash Connection*							
2200	11848710	Roadrunner Communications, Sub	12/31/2015	110	-	910	-	-	68
2201				110	-	910	-	-	68
	Grandparent	*K11 Wavetrap Repl Bushland/Deaf Smi*							
2202	11987116	K11 Wavetrap Repl Deaf Smith C	12/31/2015	-	-	-	-	-	-
2203				-	-	-	-	-	-
	Grandparent	*KC Substation - Diamondback*							
2204	11856013	Sulphur Springs Communications	3/31/2015	-	-	-	-	-	281
2205	11856015	Diamondback Sub Communications	3/31/2015	-	-	-	-	-	-
2206				-	-	-	-	-	281

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
2169	11838456	HAR0C-H0 Scaffold Purchase	7/30/2013	-	-	-	-	-	-	1,401
2170	11880100	NM Metering Sys-Tools & Equip	12/31/2021	3,937	-	-	2,282	-	-	26,447
2171	11955027	NM-Transportation Tools & Equi	12/31/2021	59,587	-	(160)	-	-	-	59,428
2172	11967320	Logistics-NM Tools	9/30/2014	1,174	9,134	(27)	-	-	-	11,882
2173	11984078	GMS0C-Pur HVAC SPS Sys Lab	7/27/2014	-	-	-	-	-	-	12,779
2174	12005452	GMS0C-TKN Analyzer	10/30/2014	-	55,212	204	-	9,844	(58)	65,203
2175	12076104	HAR0C-H0 Purch Throat Scaff Sys	4/27/2015	-	-	-	-	-	-	-
2176				137,200	110,348	202,377	52,432	561,701	465,617	3,043,236
	Grandparent	*General Transportation*								
2177	10557129	Fleet New Unit Purchases	12/31/2021	192,369	2,910	42,675	406,498	152,008	23,714	978,670
2178	10606260	Capital Transportation Blanket	12/31/2018	-	5,886	-	-	45,902	(45,902)	5,918
2179	10741599	Fleet New Unit Purchase El Ops	12/31/2021	19,339	4,184	(6,404)	269,778	13,117	306,680	1,220,305
2180	11130623	Transportation Blanket Trans S	12/31/2022	-	-	-	-	24,079	(24,079)	-
2181	11302947	Fleet New Units 2012 El Trans,	1/30/2014	-	-	-	-	-	-	(1)
2182	11302950	Fleet New Units 2013 El Tran, SPS	4/30/2014	10,325	253	25	3,199	-	-	84,610
2183	11302952	Fleet New Units 2014 El Trans	1/31/2015	-	-	-	-	550,572	1,372,470	1,923,042
2184	11350761	Fleet New Unit El Trans 2015 T	12/31/2015	-	-	-	-	-	-	-
2185	11496205	Fleet New Units 2015 El Trans	12/31/2015	-	-	-	-	-	-	-
2186	11496210	Fleet New Units 2016 El Trans	12/31/2016	-	-	-	-	-	-	-
2187	11496219	Fleet New Units 2016 El Trans	12/31/2016	-	-	-	-	-	-	-
2188	11796491	GMS0C-Pur Vehicles SPS 2014	3/30/2015	-	-	-	-	-	61,253	100,137
2189	11796493	GMS0C-Pur Vehicles SPS 2015	12/7/2015	-	-	-	-	-	-	-
2190	11796496	GMS0C-Pur Vehicles SPS 2016	12/6/2016	-	-	-	-	-	-	-
2191	11819088	GMS0C-Pur Vehicles SPS 2013	4/29/2014	-	-	-	-	-	-	27,351
2192	12070286	GMS0C-MMR Trailer	3/15/2015	-	-	-	-	-	34,975	34,975
2193				222,033	13,232	36,296	679,475	785,678	1,729,110	4,375,007
	Grandparent	*Goodwell Wind Gen-2007-046*								
2194	12022544	Goodwell Wind Gen-2007-046	4/30/2015	-	-	530	-	-	67,738	68,268
2195				-	-	530	-	-	67,738	68,268
	Grandparent	*Graham Intg.Add 2nd115/69 Xmfr*								
2196	11958375	Graham-Install 2nd 115-69kV Au	12/31/2016	-	-	-	-	-	-	-
2197				-	-	-	-	-	-	-
	Grandparent	*Hopi 69-115 Conversion*								
2198	11869001	Carlsbad RTU, Comm	4/28/2014	-	11,070	88	-	-	-	195,442
2199				-	11,070	88	-	-	-	195,442
	Grandparent	*Intercontinental Potash Connection*								
2200	11848710	Roadrunner Communications, Sub	12/31/2015	961	172	59	2,705	700	2,328	8,012
2201				961	172	59	2,705	700	2,328	8,012
	Grandparent	*K11 Wavetrap Repl Bushland/Deaf Smi*								
2202	11987116	K11 Wavetrap Repl Deaf Smith C	12/31/2015	-	-	-	-	-	-	-
2203				-	-	-	-	-	-	-
	Grandparent	*KC Substation - Diamondback*								
2204	11856013	Sulphur Springs Communications	3/31/2015	-	-	-	633	728	25,701	27,343
2205	11856015	Diamondback Sub Communications	3/31/2015	-	6,300	496	-	-	26,417	33,213
2206				-	6,300	496	633	728	52,117	60,556

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				2015					
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	January	February	March	April	May	June
2169	11838456	HAR0C-H0 Scaffold Purchase	7/30/2013	-	-	-	-	-	-
2170	11880100	NM Metering Sys-Tools & Equip	12/31/2021	18,516	-	-	-	-	-
2171	11955027	NM-Transportation Tools & Equi	12/31/2021	-	-	-	-	-	-
2172	11967320	Logistics-NM Tools	9/30/2014	-	-	-	-	-	-
2173	11984078	GMS0C-Pur HVAC SPS Sys Lab	7/27/2014	-	-	-	-	-	-
2174	12005452	GMS0C-TKN Analyzer	10/30/2014	-	-	-	-	-	-
2175	12076104	HAR0C-H0 Purch Throat Scaff Sys	4/27/2015	1,134	1,000	1,000	51,000	1,541	-
2176				25,506	124,572	460,078	247,645	302,602	328,197
	Grandparent	*General Transportation*							
2177	10557129	Fleet New Unit Purchases	12/31/2021	101,002	-	-	105,000	405,000	720,000
2178	10606260	Capital Transportation Blanket	12/31/2018	-	-	-	-	-	-
2179	10741599	Fleet New Unit Purchase El Ops	12/31/2021	(4,245)	-	35,000	260,000	80,000	50,000
2180	11130623	Transportation Blanket Trans S	12/31/2022	-	-	-	-	-	-
2181	11302947	Fleet New Units 2012 El Trans,	1/30/2014	-	-	-	-	-	-
2182	11302950	Fleet New Units 2013 El Tran, SPS	4/30/2014	-	-	-	-	-	-
2183	11302952	Fleet New Units 2014 El Trans	1/31/2015	3,626	2,790	-	-	-	-
2184	11350761	Fleet New Unit El Trans 2015 T	12/31/2015	1,873	385,000	27,309	813,823	710,047	819,284
2185	11496205	Fleet New Units 2015 El Trans	12/31/2015	-	-	21,797	87,187	65,391	108,984
2186	11496210	Fleet New Units 2016 El Trans	12/31/2016	-	-	-	-	-	-
2187	11496219	Fleet New Units 2016 El Trans	12/31/2016	-	-	-	-	-	-
2188	11796491	GMS0C-Pur Vehicles SPS 2014	3/30/2015	1,003	500	500	-	-	-
2189	11796493	GMS0C-Pur Vehicles SPS 2015	12/7/2015	-	-	-	30,000	30,000	20,000
2190	11796496	GMS0C-Pur Vehicles SPS 2016	12/6/2016	-	-	-	-	-	-
2191	11819088	GMS0C-Pur Vehicles SPS 2013	4/29/2014	-	-	-	-	-	-
2192	12070286	GMS0C-MMR Trailer	3/15/2015	(17,932)	1	1	-	-	-
2193				85,327	388,291	84,607	1,296,010	1,290,438	1,718,268
	Grandparent	*Goodwell Wind Gen-2007-046*							
2194	12022544	Goodwell Wind Gen-2007-046	4/30/2015	446	3,720	9,300	4,650	1,860	-
2195				446	3,720	9,300	4,650	1,860	-
	Grandparent	*Graham Intg.Add 2nd115/69 Xmfr*							
2196	11958375	Graham-Install 2nd 115-69kV Au	12/31/2016	-	-	-	-	-	-
2197				-	-	-	-	-	-
	Grandparent	*Hopi 69-115 Conversion*							
2198	11869001	Carlsbad RTU, Comm	4/28/2014	-	-	-	-	-	-
2199				-	-	-	-	-	-
	Grandparent	*Intercontinental Potash Connection*							
2200	11848710	Roadrunner Communications, Sub	12/31/2015	6,489	4,650	27,900	32,550	32,550	4,650
2201				6,489	4,650	27,900	32,550	32,550	4,650
	Grandparent	*K11 Wavetrap Repl Bushland/Deaf Smi*							
2202	11987116	K11 Wavetrap Repl Deaf Smith C	12/31/2015	-	-	-	-	-	-
2203				-	-	-	-	-	-
	Grandparent	*KC Substation - Diamondback*							
2204	11856013	Sulphur Springs Communications	3/31/2015	2,476	4,650	4,650	4,650	-	-
2205	11856015	Diamondback Sub Communications	3/31/2015	12,645	23,250	23,250	-	-	-
2206				15,121	27,900	27,900	4,650	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
2169	11838456	HAR0C-H0 Scaffold Purchase	7/30/2013	-	-	-	-	-	-	-
2170	11880100	NM Metering Sys-Tools & Equip	12/31/2021	-	-	-	-	-	-	18,516
2171	11955027	NM-Transportation Tools & Equi	12/31/2021	-	-	-	-	-	-	-
2172	11967320	Logistics-NM Tools	9/30/2014	-	-	-	-	-	-	-
2173	11984078	GMS0C-Pur HVAC SPS Sys Lab	7/27/2014	-	-	-	-	-	-	-
2174	12005452	GMS0C-TKN Analyzer	10/30/2014	-	-	-	-	-	-	-
2175	12076104	HAR0C-H0 Purch Throat Scaff Sys	4/27/2015	-	-	-	-	-	-	55,675
2176				285,381	511,244	150,075	62,825	74,441	124,614	2,697,180
	Grandparent	*General Transportation*								
2177	10557129	Fleet New Unit Purchases	12/31/2021	550,000	50,000	50,000	550,000	150,000	-	2,681,002
2178	10606260	Capital Transportation Blanket	12/31/2018	-	-	-	-	-	-	-
2179	10741599	Fleet New Unit Purchase El Ops	12/31/2021	100,000	200,000	50,000	150,000	-	-	920,755
2180	11130623	Transportation Blanket Trans S	12/31/2022	-	-	-	-	-	-	-
2181	11302947	Fleet New Units 2012 El Trans,	1/30/2014	-	-	-	-	-	-	-
2182	11302950	Fleet New Units 2013 El Tran, SPS	4/30/2014	-	-	-	-	-	-	-
2183	11302952	Fleet New Units 2014 El Trans	1/31/2015	-	-	-	-	-	-	6,416
2184	11350761	Fleet New Unit El Trans 2015 T	12/31/2015	1,638,569	491,571	628,118	66,283	50	50	5,581,977
2185	11496205	Fleet New Units 2015 El Trans	12/31/2015	43,593	87,187	87,187	87,187	43,593	43,593	675,699
2186	11496210	Fleet New Units 2016 El Trans	12/31/2016	-	-	-	-	-	-	-
2187	11496219	Fleet New Units 2016 El Trans	12/31/2016	-	-	-	-	-	-	-
2188	11796491	GMS0C-Pur Vehicles SPS 2014	3/30/2015	-	-	-	-	-	-	2,003
2189	11796493	GMS0C-Pur Vehicles SPS 2015	12/7/2015	20,000	20,000	20,000	20,000	20,000	20,000	200,000
2190	11796496	GMS0C-Pur Vehicles SPS 2016	12/6/2016	-	-	-	-	-	-	-
2191	11819088	GMS0C-Pur Vehicles SPS 2013	4/29/2014	-	-	-	-	-	-	-
2192	12070286	GMS0C-MMR Trailer	3/15/2015	-	-	-	-	-	-	(17,930)
2193				2,352,162	848,758	835,305	873,470	213,643	63,643	10,049,922
	Grandparent	*Goodwell Wind Gen-2007-046*								
2194	12022544	Goodwell Wind Gen-2007-046	4/30/2015	-	-	-	-	-	-	19,976
2195				-	-	-	-	-	-	19,976
	Grandparent	*Graham Intg.Add 2nd115/69 Xmfr*								
2196	11958375	Graham-Install 2nd 115-69kV Au	12/31/2016	5,000	5,000	5,000	5,000	5,000	1,000	26,000
2197				5,000	5,000	5,000	5,000	5,000	1,000	26,000
	Grandparent	*Hopi 69-115 Conversion*								
2198	11869001	Carlsbad RTU, Comm	4/28/2014	-	-	-	-	-	-	-
2199				-	-	-	-	-	-	-
	Grandparent	*Intercontinental Potash Connection*								
2200	11848710	Roadrunner Communications, Sub	12/31/2015	102,300	22,320	32,550	13,950	23,250	9,300	312,459
2201				102,300	22,320	32,550	13,950	23,250	9,300	312,459
	Grandparent	*K11 Wavetrap Repl Bushland/Deaf Smi*								
2202	11987116	K11 Wavetrap Repl Deaf Smith C	12/31/2015	-	-	-	-	-	0	0
2203				-	-	-	-	-	0	0
	Grandparent	*KC Substation - Diamondback*								
2204	11856013	Sulphur Springs Communications	3/31/2015	-	-	-	-	-	-	16,426
2205	11856015	Diamondback Sub Communications	3/31/2015	-	-	-	-	-	-	59,145
2206				-	-	-	-	-	-	75,571

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
2169	11838456	HAR0C-H0 Scaffold Purchase	7/30/2013	-	-	-	-	-	-
2170	11880100	NM Metering Sys-Tools & Equip	12/31/2021	-	-	-	-	-	-
2171	11955027	NM-Transportation Tools & Equi	12/31/2021	-	-	-	-	-	-
2172	11967320	Logistics-NM Tools	9/30/2014	-	-	-	-	-	-
2173	11984078	GMS0C-Pur HVAC SPS Sys Lab	7/27/2014	-	-	-	-	-	-
2174	12005452	GMS0C-TKN Analyzer	10/30/2014	-	-	-	-	-	-
2175	12076104	HAR0C-H0 Purch Throat Scaff Sys	4/27/2015	-	-	-	-	-	-
2176				40,784	38,478	421,622	134,878	259,281	282,757
	Grandparent	*General Transportation*							
2177	10557129	Fleet New Unit Purchases	12/31/2021	46,000	23,000	46,000	91,000	137,000	159,000
2178	10606260	Capital Transportation Blanket	12/31/2018	-	-	-	-	-	-
2179	10741599	Fleet New Unit Purchase El Ops	12/31/2021	11,000	6,000	11,000	22,000	33,000	39,000
2180	11130623	Transportation Blanket Trans S	12/31/2022	-	-	-	-	-	-
2181	11302947	Fleet New Units 2012 El Trans,	1/30/2014	-	-	-	-	-	-
2182	11302950	Fleet New Units 2013 El Tran, SPS	4/30/2014	-	-	-	-	-	-
2183	11302952	Fleet New Units 2014 El Trans	1/31/2015	-	-	-	-	-	-
2184	11350761	Fleet New Unit El Trans 2015 T	12/31/2015	-	-	-	-	-	-
2185	11496205	Fleet New Units 2015 El Trans	12/31/2015	-	-	-	-	-	-
2186	11496210	Fleet New Units 2016 El Trans	12/31/2016	18,150	3,708	4,243	1,655	113,750	39,143
2187	11496219	Fleet New Units 2016 El Trans	12/31/2016	103,621	103,621	103,621	103,621	103,621	207,245
2188	11796491	GMS0C-Pur Vehicles SPS 2014	3/30/2015	-	-	-	-	-	-
2189	11796493	GMS0C-Pur Vehicles SPS 2015	12/7/2015	-	-	-	-	-	-
2190	11796496	GMS0C-Pur Vehicles SPS 2016	12/6/2016	-	-	20,000	20,000	20,000	20,000
2191	11819088	GMS0C-Pur Vehicles SPS 2013	4/29/2014	-	-	-	-	-	-
2192	12070286	GMS0C-MMR Trailer	3/15/2015	-	-	-	-	-	-
2193				178,771	136,329	184,864	238,276	407,371	464,388
	Grandparent	*Goodwell Wind Gen-2007-046*							
2194	12022544	Goodwell Wind Gen-2007-046	4/30/2015	-	-	-	-	-	-
2195				-	-	-	-	-	-
	Grandparent	*Graham Intg.Add 2nd115/69 Xmfr*							
2196	11958375	Graham-Install 2nd 115-69kV Au	12/31/2016	1,000	1,000	1,000	1,000	1,000	1,000
2197				1,000	1,000	1,000	1,000	1,000	1,000
	Grandparent	*Hopi 69-115 Conversion*							
2198	11869001	Carlsbad RTU, Comm	4/28/2014	-	-	-	-	-	-
2199				-	-	-	-	-	-
	Grandparent	*Intercontinental Potash Connection*							
2200	11848710	Roadrunner Communications, Sub	12/31/2015	-	-	-	-	-	-
2201				-	-	-	-	-	-
	Grandparent	*K11 Wavetrap Repl Bushland/Deaf Smi*							
2202	11987116	K11 Wavetrap Repl Deaf Smith C	12/31/2015	-	-	-	-	-	-
2203				-	-	-	-	-	-
	Grandparent	*KC Substation - Diamondback*							
2204	11856013	Sulphur Springs Communications	3/31/2015	-	-	-	-	-	-
2205	11856015	Diamondback Sub Communications	3/31/2015	-	-	-	-	-	-
2206				-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
2169	11838456	HAR0C-H0 Scaffold Purchase	7/30/2013	-	-	-	-	-	-	-
2170	11880100	NM Metering Sys-Tools & Equip	12/31/2021	-	-	-	-	-	-	-
2171	11955027	NM-Transportation Tools & Equi	12/31/2021	-	-	-	-	-	-	-
2172	11967320	Logistics-NM Tools	9/30/2014	-	-	-	-	-	-	-
2173	11984078	GMS0C-Pur HVAC SPS Sys Lab	7/27/2014	-	-	-	-	-	-	-
2174	12005452	GMS0C-TKN Analyzer	10/30/2014	-	-	-	-	-	-	-
2175	12076104	HAR0C-H0 Purch Throat Scaff Sys	4/27/2015	-	-	-	-	-	-	-
2176				293,467	579,624	253,548	103,040	97,131	132,432	2,637,042
	Grandparent	*General Transportation*								
2177	10557129	Fleet New Unit Purchases	12/31/2021	159,000	637,000	46,000	68,000	296,000	567,000	2,275,000
2178	10606260	Capital Transportation Blanket	12/31/2018	-	-	-	-	-	-	-
2179	10741599	Fleet New Unit Purchase El Ops	12/31/2021	39,000	155,000	11,000	17,000	72,000	138,000	554,000
2180	11130623	Transportation Blanket Trans S	12/31/2022	-	-	-	-	-	-	-
2181	11302947	Fleet New Units 2012 El Trans,	1/30/2014	-	-	-	-	-	-	-
2182	11302950	Fleet New Units 2013 El Tran, SPS	4/30/2014	-	-	-	-	-	-	-
2183	11302952	Fleet New Units 2014 El Trans	1/31/2015	-	-	-	-	-	-	-
2184	11350761	Fleet New Unit El Trans 2015 T	12/31/2015	-	-	-	-	-	-	-
2185	11496205	Fleet New Units 2015 El Trans	12/31/2015	-	-	-	-	-	-	-
2186	11496210	Fleet New Units 2016 El Trans	12/31/2016	19,109	5,575	13,315	1,594	169,824	209,934	600,000
2187	11496219	Fleet New Units 2016 El Trans	12/31/2016	310,865	310,865	310,865	290,141	62,173	62,173	2,072,432
2188	11796491	GMS0C-Pur Vehicles SPS 2014	3/30/2015	-	-	-	-	-	-	-
2189	11796493	GMS0C-Pur Vehicles SPS 2015	12/7/2015	-	-	-	-	-	-	-
2190	11796496	GMS0C-Pur Vehicles SPS 2016	12/6/2016	20,000	20,000	20,000	20,000	20,000	20,000	200,000
2191	11819088	GMS0C-Pur Vehicles SPS 2013	4/29/2014	-	-	-	-	-	-	-
2192	12070286	GMS0C-MMR Trailer	3/15/2015	-	-	-	-	-	-	-
2193				547,974	1,128,440	401,180	396,735	619,997	997,107	5,701,432
	Grandparent	*Goodwell Wind Gen-2007-046*								
2194	12022544	Goodwell Wind Gen-2007-046	4/30/2015	-	-	-	-	-	-	-
2195				-	-	-	-	-	-	-
	Grandparent	*Graham Intg.Add 2nd115/69 Xmfr*								
2196	11958375	Graham-Install 2nd 115-69kV Au	12/31/2016	1,000	25,000	10,000	10,000	5,000	1,000	58,000
2197				1,000	25,000	10,000	10,000	5,000	1,000	58,000
	Grandparent	*Hopi 69-115 Conversion*								
2198	11869001	Carlsbad RTU, Comm	4/28/2014	-	-	-	-	-	-	-
2199				-	-	-	-	-	-	-
	Grandparent	*Intercontinental Potash Connection*								
2200	11848710	Roadrunner Communications, Sub	12/31/2015	-	-	-	-	-	-	-
2201				-	-	-	-	-	-	-
	Grandparent	*K11 Wavetrap Repl Bushland/Deaf Smi*								
2202	11987116	K11 Wavetrap Repl Deaf Smith C	12/31/2015	-	-	-	-	-	-	-
2203				-	-	-	-	-	-	-
	Grandparent	*KC Substation - Diamondback*								
2204	11856013	Sulphur Springs Communications	3/31/2015	-	-	-	-	-	-	-
2205	11856015	Diamondback Sub Communications	3/31/2015	-	-	-	-	-	-	-
2206				-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
	Grandparent	*LEA CO. COOP 115kV*							
2207	11924271	Johnson Draw Sub Communications	4/30/2014	447	-	72,495	-	-	-
2208				447	-	72,495	-	-	-
	Grandparent	*Lubbock South Auto #2*							
2209	12075833	Lubbock South-Replace RTU Com	9/30/2015	-	-	-	-	-	-
2210				-	-	-	-	-	-
	Grandparent	*Lynn Co. Dist Load Conversion*							
2211	11907289	Lynn County Communications	10/31/2014	3,044	-	792	-	-	8,354
2212				3,044	-	792	-	-	8,354
	Grandparent	*Lynn County RTU Replacement*							
2213	12049205	Lynn Co RTU Replacement, Comm	3/15/2015	-	-	-	-	-	-
2214				-	-	-	-	-	-
	Grandparent	*Mescalero Ridge Wind GEN-2008-022*							
2215	11819486	Mescalero Wind Comm for Crossr	6/19/2015	-	-	-	-	-	-
2216				-	-	-	-	-	-
	Grandparent	*MI_Dynamic EMS replacement*							
2217	11862944	EMS DEMS PH2-D SCADA SPS	6/30/2018	-	-	-	-	-	-
2218	11862981	EMS DEMS PH2-D SCADA HW SPS	3/31/2014	-	-	-	-	-	-
2219				-	-	-	-	-	-
	Grandparent	*MI_Energy Management System*							
2220	10818776	Dynamic EMS Environment Phase	5/31/2016	73,136	81,144	62,271	73,885	65,241	58,018
2221				73,136	81,144	62,271	73,885	65,241	58,018
	Grandparent	*MI_Network Strategy*							
2222	11802571	Purch NS T&D Network Equip SPS	12/31/2021	143,011	34,330	25,148	393,687	336,032	349,948
2223	11802578	Purch NS Dist Network Equip SP	12/31/2021	-	-	-	-	-	-
2224				143,011	34,330	25,148	393,687	336,032	349,948
	Grandparent	*MI_Xcel Corporate Network*							
2225	11621473	Purch Xcel Corp Network HW SPS	11/17/2016	5,168	-	(43)	-	-	-
2226				5,168	-	(43)	-	-	-
	Grandparent	*Mustang-Schell CO2 115kV Line*							
2227	12082046	Mustang Communications Sub Por	6/1/2017	-	-	-	-	-	-
2228	12082076	Shell Sub Comm Sub Portion S	6/1/2017	-	-	-	-	-	-
2229				-	-	-	-	-	-
	Grandparent	*NE Hereford auto. addition*							
2230	11799065	Hereford Sub Communication	11/15/2014	856	32,332	9,424	11,103	26,811	(152)
2231	11889337	Deaf Smith Comm	5/31/2014	58	427	59	4,793	-	-
2232				914	32,759	9,483	15,896	26,811	(152)
	Grandparent	*NE Hereford to New Center St. 115 k*							
2233	11987337	New Centre St Comm	12/31/2017	-	-	-	-	-	-
2234	11987346	NE Hereford Comm	12/31/2017	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
	Grandparent	*LEA CO. COOP 115kV*								
2207	11924271	Johnson Draw Sub Communications	4/30/2014	-	-	-	-	-	-	72,942
2208				-	-	-	-	-	-	72,942
	Grandparent	*Lubbock South Auto #2*								
2209	12075833	Lubbock South-Replace RTU Com	9/30/2015	-	-	-	-	-	-	-
2210				-	-	-	-	-	-	-
	Grandparent	*Lynn Co. Dist Load Conversion*								
2211	11907289	Lynn County Communications	10/31/2014	562	131	-	2,014	-	-	14,896
2212				562	131	-	2,014	-	-	14,896
	Grandparent	*Lynn County RTU Replacement*								
2213	12049205	Lynn Co RTU Replacement, Comm	3/15/2015	-	-	-	-	2,489	25	2,514
2214				-	-	-	-	2,489	25	2,514
	Grandparent	*Mescalero Ridge Wind GEN-2008-022*								
2215	11819486	Mescalero Wind Comm for Crossr	6/19/2015	-	272	-	24,956	2,792	12,183	40,203
2216				-	272	-	24,956	2,792	12,183	40,203
	Grandparent	*MI_Dynamic EMS replacement*								
2217	11862944	EMS DEMS PH2-D SCADA SPS	6/30/2018	-	-	931	(931)	-	-	-
2218	11862981	EMS DEMS PH2-D SCADA HW SPS	3/31/2014	-	-	-	-	-	(107,965)	(107,965)
2219				-	-	931	(931)	-	(107,965)	(107,965)
	Grandparent	*MI_Energy Management System*								
2220	10818776	Dynamic EMS Environment Phase	5/31/2016	68,944	147,329	73,389	86,069	29,445	102,429	921,300
2221				68,944	147,329	73,389	86,069	29,445	102,429	921,300
	Grandparent	*MI_Network Strategy*								
2222	11802571	Purch NS T&D Network Equip SPS	12/31/2021	(283,382)	154,633	17,333	12,148	34,435	320,728	1,538,052
2223	11802578	Purch NS Dist Network Equip SP	12/31/2021	-	-	-	-	-	-	-
2224				(283,382)	154,633	17,333	12,148	34,435	320,728	1,538,052
	Grandparent	*MI_Xcel Corporate Network*								
2225	11621473	Purch Xcel Corp Network HW SPS	11/17/2016	-	-	-	-	-	-	5,125
2226				-	-	-	-	-	-	5,125
	Grandparent	*Mustang-Schell CO2 115kV Line*								
2227	12082046	Mustang Communications Sub Por	6/1/2017	-	-	-	-	-	-	-
2228	12082076	Shell Sub Comm Sub Portion S	6/1/2017	-	-	-	-	-	-	-
2229				-	-	-	-	-	-	-
	Grandparent	*NE Hereford auto. addition*								
2230	11799065	Hereford Sub Communication	11/15/2014	936	289	48,386	5,298	-	(26)	135,257
2231	11889337	Deaf Smith Comm	5/31/2014	-	-	-	-	-	-	5,337
2232				936	289	48,386	5,298	-	(26)	140,594
	Grandparent	*NE Hereford to New Center St. 115 k*								
2233	11987337	New Centre St Comm	12/31/2017	-	-	-	-	-	-	-
2234	11987346	NE Hereford Comm	12/31/2017	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
	Grandparent	*LEA CO. COOP 115kV*							
2207	11924271	Johnson Draw Sub Communications	4/30/2014	-	-	-	-	-	-
2208				-	-	-	-	-	-
	Grandparent	*Lubbock South Auto #2*							
2209	12075833	Lubbock South-Replace RTU Com	9/30/2015	-	93,000	46,500	46,500	46,500	65,100
2210				-	93,000	46,500	46,500	46,500	65,100
	Grandparent	*Lynn Co. Dist Load Conversion*							
2211	11907289	Lynn County Communications	10/31/2014	876	-	-	-	-	-
2212				876	-	-	-	-	-
	Grandparent	*Lynn County RTU Replacement*							
2213	12049205	Lynn Co RTU Replacement, Comm	3/15/2015	9,512	23,250	46	-	-	-
2214				9,512	23,250	46	-	-	-
	Grandparent	*Mescalero Ridge Wind GEN-2008-022*							
2215	11819486	Mescalero Wind Comm for Crossr	6/19/2015	42,582	4,000	10,000	10,000	10,000	5,000
2216				42,582	4,000	10,000	10,000	10,000	5,000
	Grandparent	*MI_Dynamic EMS replacement*							
2217	11862944	EMS DEMS PH2-D SCADA SPS	6/30/2018	-	-	-	-	-	-
2218	11862981	EMS DEMS PH2-D SCADA HW SPS	3/31/2014	-	-	-	-	-	-
2219				-	-	-	-	-	-
	Grandparent	*MI_Energy Management System*							
2220	10818776	Dynamic EMS Environment Phase	5/31/2016	22,800	16,058	15,096	17,850	21,599	11,900
2221				22,800	16,058	15,096	17,850	21,599	11,900
	Grandparent	*MI_Network Strategy*							
2222	11802571	Purch NS T&D Network Equip SPS	12/31/2021	386,688	375,999	986,362	708,682	708,682	708,682
2223	11802578	Purch NS Dist Network Equip SP	12/31/2021	-	11,037	25,557	23,687	5,207	20,057
2224				386,688	387,036	1,011,920	732,370	713,890	728,740
	Grandparent	*MI_Xcel Corporate Network*							
2225	11621473	Purch Xcel Corp Network HW SPS	11/17/2016	-	-	-	-	-	-
2226				-	-	-	-	-	-
	Grandparent	*Mustang-Schell CO2 115kV Line*							
2227	12082046	Mustang Communications Sub Por	6/1/2017	-	-	-	-	-	-
2228	12082076	Shell Sub Comm Sub Portion S	6/1/2017	-	-	-	-	-	-
2229				-	-	-	-	-	-
	Grandparent	*NE Hereford auto. addition*							
2230	11799065	Hereford Sub Communication	11/15/2014	18,080	3,000	-	-	-	-
2231	11889337	Deaf Smith Comm	5/31/2014	-	-	-	-	-	-
2232				18,080	3,000	-	-	-	-
	Grandparent	*NE Hereford to New Center St. 115 k*							
2233	11987337	New Centre St Comm	12/31/2017	-	-	-	-	-	-
2234	11987346	NE Hereford Comm	12/31/2017	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
	Grandparent	*LEA CO. COOP 115kV*								
2207	11924271	Johnson Draw Sub Communications	4/30/2014	-	-	-	-	-	-	-
2208				-	-	-	-	-	-	-
	Grandparent	*Lubbock South Auto #2*								
2209	12075833	Lubbock South-Replace RTU Com	9/30/2015	930	2,790	1,860	-	-	-	303,180
2210				930	2,790	1,860	-	-	-	303,180
	Grandparent	*Lynn Co. Dist Load Conversion*								
2211	11907289	Lynn County Communications	10/31/2014	-	-	-	-	-	-	876
2212				-	-	-	-	-	-	876
	Grandparent	*Lynn County RTU Replacement*								
2213	12049205	Lynn Co RTU Replacement, Comm	3/15/2015	-	-	-	-	-	-	32,808
2214				-	-	-	-	-	-	32,808
	Grandparent	*Mescalero Ridge Wind GEN-2008-022*								
2215	11819486	Mescalero Wind Comm for Crossr	6/19/2015	5,000	-	-	-	-	-	86,582
2216				5,000	-	-	-	-	-	86,582
	Grandparent	*MI_Dynamic EMS replacement*								
2217	11862944	EMS DEMS PH2-D SCADA SPS	6/30/2018	-	-	-	-	-	-	-
2218	11862981	EMS DEMS PH2-D SCADA HW SPS	3/31/2014	-	-	-	-	-	-	-
2219				-	-	-	-	-	-	-
	Grandparent	*MI_Energy Management System*								
2220	10818776	Dynamic EMS Environment Phase	5/31/2016	11,900	11,900	11,900	11,900	11,900	395,919	560,722
2221				11,900	11,900	11,900	11,900	11,900	395,919	560,722
	Grandparent	*MI_Network Strategy*								
2222	11802571	Purch NS T&D Network Equip SPS	12/31/2021	708,682	708,682	708,682	708,682	708,682	708,683	8,127,191
2223	11802578	Purch NS Dist Network Equip SP	12/31/2021	13,457	3,557	3,557	3,557	3,557	622	113,856
2224				722,140	712,240	712,240	712,240	712,240	709,305	8,241,047
	Grandparent	*MI_Xcel Corporate Network*								
2225	11621473	Purch Xcel Corp Network HW SPS	11/17/2016	-	-	-	-	-	-	-
2226				-	-	-	-	-	-	-
	Grandparent	*Mustang-Schell CO2 115kV Line*								
2227	12082046	Mustang Communications Sub Por	6/1/2017	-	-	-	1,000	1,000	1,000	3,000
2228	12082076	Shell Sub Comm Sub Portion S	6/1/2017	-	-	-	1,000	1,000	1,000	3,000
2229				-	-	-	2,000	2,000	2,000	6,000
	Grandparent	*NE Hereford auto. addition*								
2230	11799065	Hereford Sub Communication	11/15/2014	-	-	-	-	-	-	21,080
2231	11889337	Deaf Smith Comm	5/31/2014	-	-	-	-	-	-	-
2232				-	-	-	-	-	-	21,080
	Grandparent	*NE Hereford to New Center St. 115 k*								
2233	11987337	New Centre St Comm	12/31/2017	-	-	-	-	-	-	-
2234	11987346	NE Hereford Comm	12/31/2017	-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
	Grandparent	*LEA CO. COOP 115kV*							
2207	11924271	Johnson Draw Sub Communications	4/30/2014	-	-	-	-	-	-
2208				-	-	-	-	-	-
	Grandparent	*Lubbock South Auto #2*							
2209	12075833	Lubbock South-Replace RTU Com	9/30/2015	-	-	-	-	-	-
2210				-	-	-	-	-	-
	Grandparent	*Lynn Co. Dist Load Conversion*							
2211	11907289	Lynn County Communications	10/31/2014	-	-	-	-	-	-
2212				-	-	-	-	-	-
	Grandparent	*Lynn County RTU Replacement*							
2213	12049205	Lynn Co RTU Replacement, Comm	3/15/2015	-	-	-	-	-	-
2214				-	-	-	-	-	-
	Grandparent	*Mescalero Ridge Wind GEN-2008-022*							
2215	11819486	Mescalero Wind Comm for Crossr	6/19/2015	-	-	-	-	-	-
2216				-	-	-	-	-	-
	Grandparent	*MI_Dynamic EMS replacement*							
2217	11862944	EMS DEMS PH2-D SCADA SPS	6/30/2018	-	-	-	-	-	-
2218	11862981	EMS DEMS PH2-D SCADA HW SPS	3/31/2014	-	-	-	-	-	-
2219				-	-	-	-	-	-
	Grandparent	*MI_Energy Management System*							
2220	10818776	Dynamic EMS Environment Phase	5/31/2016	10,200	10,200	6,800	-	494,255	-
2221				10,200	10,200	6,800	-	494,255	-
	Grandparent	*MI_Network Strategy*							
2222	11802571	Purch NS T&D Network Equip SPS	12/31/2021	1,200,710	1,200,710	1,200,710	1,200,710	1,200,710	1,200,710
2223	11802578	Purch NS Dist Network Equip SP	12/31/2021	16,500	16,500	16,500	16,500	16,500	16,500
2224				1,217,210	1,217,210	1,217,210	1,217,210	1,217,210	1,217,210
	Grandparent	*MI_Xcel Corporate Network*							
2225	11621473	Purch Xcel Corp Network HW SPS	11/17/2016	13,750	13,750	13,750	13,750	13,750	13,750
2226				13,750	13,750	13,750	13,750	13,750	13,750
	Grandparent	*Mustang-Schell CO2 115kV Line*							
2227	12082046	Mustang Communications Sub Por	6/1/2017	2,000	3,000	5,000	7,000	10,000	20,000
2228	12082076	Shell Sub Comm Sub Portion S	6/1/2017	2,000	3,000	5,000	5,000	5,000	5,000
2229				4,000	6,000	10,000	12,000	15,000	25,000
	Grandparent	*NE Hereford auto. addition*							
2230	11799065	Hereford Sub Communication	11/15/2014	-	-	-	-	-	-
2231	11889337	Deaf Smith Comm	5/31/2014	-	-	-	-	-	-
2232				-	-	-	-	-	-
	Grandparent	*NE Hereford to New Center St. 115 k*							
2233	11987337	New Centre St Comm	12/31/2017	-	-	-	-	-	-
2234	11987346	NE Hereford Comm	12/31/2017	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
	Grandparent	*LEA CO. COOP 115kV*								
2207	11924271	Johnson Draw Sub Communications	4/30/2014	-	-	-	-	-	-	-
2208				-	-	-	-	-	-	-
	Grandparent	*Lubbock South Auto #2*								
2209	12075833	Lubbock South-Replace RTU Com	9/30/2015	-	-	-	-	-	-	-
2210				-	-	-	-	-	-	-
	Grandparent	*Lynn Co. Dist Load Conversion*								
2211	11907289	Lynn County Communications	10/31/2014	-	-	-	-	-	-	-
2212				-	-	-	-	-	-	-
	Grandparent	*Lynn County RTU Replacement*								
2213	12049205	Lynn Co RTU Replacement, Comm	3/15/2015	-	-	-	-	-	-	-
2214				-	-	-	-	-	-	-
	Grandparent	*Mescalero Ridge Wind GEN-2008-022*								
2215	11819486	Mescalero Wind Comm for Crossr	6/19/2015	-	-	-	-	-	-	-
2216				-	-	-	-	-	-	-
	Grandparent	*MI_Dynamic EMS replacement*								
2217	11862944	EMS DEMS PH2-D SCADA SPS	6/30/2018	-	-	-	-	-	-	-
2218	11862981	EMS DEMS PH2-D SCADA HW SPS	3/31/2014	-	-	-	-	-	-	-
2219				-	-	-	-	-	-	-
	Grandparent	*MI_Energy Management System*								
2220	10818776	Dynamic EMS Environment Phase	5/31/2016	-	-	-	-	-	-	521,455
2221				-	-	-	-	-	-	521,455
	Grandparent	*MI_Network Strategy*								
2222	11802571	Purch NS T&D Network Equip SPS	12/31/2021	1,200,710	1,200,710	1,200,710	1,200,710	1,200,710	1,200,710	14,408,514
2223	11802578	Purch NS Dist Network Equip SP	12/31/2021	16,500	16,500	16,500	16,500	4	4	165,008
2224				1,217,210	1,217,210	1,217,210	1,217,210	1,200,713	1,200,713	14,573,522
	Grandparent	*MI_Xcel Corporate Network*								
2225	11621473	Purch Xcel Corp Network HW SPS	11/17/2016	13,750	13,750	13,750	13,750	13,750	13,750	165,000
2226				13,750	13,750	13,750	13,750	13,750	13,750	165,000
	Grandparent	*Mustang-Schell CO2 115kV Line*								
2227	12082046	Mustang Communications Sub Por	6/1/2017	25,000	20,000	20,000	20,000	20,000	30,000	182,000
2228	12082076	Shell Sub Comm Sub Portion S	6/1/2017	5,000	7,000	8,000	10,000	10,000	10,000	75,000
2229				30,000	27,000	28,000	30,000	30,000	40,000	257,000
	Grandparent	*NE Hereford auto. addition*								
2230	11799065	Hereford Sub Communication	11/15/2014	-	-	-	-	-	-	-
2231	11889337	Deaf Smith Comm	5/31/2014	-	-	-	-	-	-	-
2232				-	-	-	-	-	-	-
	Grandparent	*NE Hereford to New Center St. 115 k*								
2233	11987337	New Centre St Comm	12/31/2017	-	-	-	-	12,500	12,500	25,000
2234	11987346	NE Hereford Comm	12/31/2017	-	-	-	5,000	5,000	5,000	15,000

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
2235				-	-	-	-	-	-
	Grandparent	*OPIE 1 North Loving (Hopi to Capano*							
2236	11960106	North Loving RTU - comm	6/15/2015	-	-	-	829	871	7,364
2237				-	-	-	829	871	7,364
	Grandparent	*OPIE 1 Potash Junction*							
2238	11951364	Potash Junct 115/69 Xfmr UpgrC	5/15/2015	-	-	913	7,294	2,071	114
2239				-	-	913	7,294	2,071	114
	Grandparent	*OPIE 1 Road Runner (Interc Potash C*							
2240	12075490	Potash Communications NM Comm	12/31/2015	-	-	-	-	-	-
2241				-	-	-	-	-	-
	Grandparent	*OPIE 2 China Draw-Yeso Hills 115kV_*							
2242	12015829	China Draw 115kV Sub Comms_UID	6/1/2018	-	-	-	-	-	-
2243				-	-	-	-	-	-
	Grandparent	*OPIE 2 DCP Zia 2 Quahada Project*							
2244	12068711	Maddox RTU Substation Comm	7/16/2015	-	-	-	-	-	-
2245				-	-	-	-	-	-
	Grandparent	*OPIE 2 Livingston Ridge-Cardinal 11*							
2246	12016176	L Ridge 115kV Sub Comms_UID 50	12/31/2017	-	-	-	-	-	-
2247	12016218	Sage Brush 115kV Sub Comms_UID	7/31/2016	-	-	-	-	-	-
2248	12016237	Cardinal 115kV Sub Comms_UID 5	6/1/2016	-	-	-	-	-	-
2249				-	-	-	-	-	-
	Grandparent	*OPIE 3 China Draw SVC*							
2250	12075867	China Draw Sub Comm	4/1/2016	-	-	-	-	-	-
2251				-	-	-	-	-	-
	Grandparent	*OPIE 3 Road Runner SVC*							
2252	12075516	Road Runner Sub Comm	2/28/2015	-	-	-	-	-	-
2253				-	-	-	-	-	-
	Grandparent	*OPIE Hobbs-Kiowa 345kV_PID 30637*							
2254	12015798	OPIE 2_Kiowa 345kV Sub Comms_U	6/1/2018	-	-	-	-	-	-
2255	12015827	OPIE 3_Hobbs 345kV Sub Comms_U	6/1/2018	-	-	-	-	-	-
2256				-	-	-	-	-	-
	Grandparent	*OPIE2-Pecos Dist Add 115kV*							
2257	11945477	Pecos Comm	11/30/2015	-	-	-	-	-	-
2258				-	-	-	-	-	-
	Grandparent	*Other Capital*							
2259	11352914	ATC Facility	5/31/2014	613	-	-	-	1,317	-
2260				613	-	-	-	1,317	-
	Grandparent	*Pantex Metering*							
2261	11968286	Pantex Metering	4/15/2014	-	-	-	64	-	1,175
2262				-	-	-	64	-	1,175

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
2235				-	-	-	-	-	-	-
	Grandparent	*OPIE 1 North Loving (Hopi to Capano*								
2236	11960106	North Loving RTU - comm	6/15/2015	4,515	842	2,807	16,003	12,900	1,075	47,207
2237				4,515	842	2,807	16,003	12,900	1,075	47,207
	Grandparent	*OPIE 1 Potash Junction*								
2238	11951364	Potash Junct 115/69 Xfmr UpgrC	5/15/2015	-	-	397	57	171	(85)	10,932
2239				-	-	397	57	171	(85)	10,932
	Grandparent	*OPIE 1 Road Runner (Interc Potash C*								
2240	12075490	Potash Communications NM Comm	12/31/2015	-	-	-	-	-	2,546	2,546
2241				-	-	-	-	-	2,546	2,546
	Grandparent	*OPIE 2 China Draw-Yeso Hills 115kV_*								
2242	12015829	China Draw 115kV Sub Comms_UID	6/1/2018	-	-	-	-	-	-	-
2243				-	-	-	-	-	-	-
	Grandparent	*OPIE 2 DCP Zia 2 Quahada Project*								
2244	12068711	Maddox RTU Substation Comm	7/16/2015	-	-	-	-	157	43,662	43,819
2245				-	-	-	-	157	43,662	43,819
	Grandparent	*OPIE 2 Livingston Ridge-Cardinal 11*								
2246	12016176	L Ridge 115kV Sub Comms_UID 50	12/31/2017	-	-	-	-	-	-	-
2247	12016218	Sage Brush 115kV Sub Comms_UID	7/31/2016	-	-	-	-	-	-	-
2248	12016237	Cardinal 115kV Sub Comms_UID 5	6/1/2016	-	-	-	-	-	-	-
2249				-	-	-	-	-	-	-
	Grandparent	*OPIE 3 China Draw SVC*								
2250	12075867	China Draw Sub Comm	4/1/2016	-	-	-	-	-	-	-
2251				-	-	-	-	-	-	-
	Grandparent	*OPIE 3 Road Runner SVC*								
2252	12075516	Road Runner Sub Comm	2/28/2015	-	-	-	-	-	-	-
2253				-	-	-	-	-	-	-
	Grandparent	*OPIE Hobbs-Kiowa 345kV_PID 30637*								
2254	12015798	OPIE 2_Kiowa 345kV Sub Comms_U	6/1/2018	-	-	-	-	-	-	-
2255	12015827	OPIE 3_Hobbs 345kV Sub Comms_U	6/1/2018	-	-	-	-	-	-	-
2256				-	-	-	-	-	-	-
	Grandparent	*OPIE2-Pecos Dist Add 115kV*								
2257	11945477	Pecos Comm	11/30/2015	-	-	66	-	-	-	66
2258				-	-	66	-	-	-	66
	Grandparent	*Other Capital*								
2259	11352914	ATC Facility	5/31/2014	-	-	-	-	-	-	1,930
2260				-	-	-	-	-	-	1,930
	Grandparent	*Pantex Metering*								
2261	11968286	Pantex Metering	4/15/2014	479	335	-	-	-	-	2,052
2262				479	335	-	-	-	-	2,052

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
2235				-	-	-	-	-	-
	Grandparent	*OPIE 1 North Loving (Hopi to Capano*							
2236	11960106	North Loving RTU - comm	6/15/2015	68,959	-	30,000	45,000	50,000	15,000
2237				68,959	-	30,000	45,000	50,000	15,000
	Grandparent	*OPIE 1 Potash Junction*							
2238	11951364	Potash Junct 115/69 Xfmr UpgrC	5/15/2015	2,288	2,000	56,575	56,575	56,575	54,577
2239				2,288	2,000	56,575	56,575	56,575	54,577
	Grandparent	*OPIE 1 Road Runner (Interc Potash C*							
2240	12075490	Potash Communications NM Comm	12/31/2015	3,690	-	-	-	-	-
2241				3,690	-	-	-	-	-
	Grandparent	*OPIE 2 China Draw-Yeso Hills 115kV_*							
2242	12015829	China Draw 115kV Sub Comms_UID	6/1/2018	-	-	-	-	-	-
2243				-	-	-	-	-	-
	Grandparent	*OPIE 2 DCP Zia 2 Quahada Project*							
2244	12068711	Maddox RTU Substation Comm	7/16/2015	62,657	500	17,675	30,000	47,057	20,564
2245				62,657	500	17,675	30,000	47,057	20,564
	Grandparent	*OPIE 2 Livingston Ridge-Cardinal 11*							
2246	12016176	L Ridge 115kV Sub Comms_UID 50	12/31/2017	-	-	-	-	-	-
2247	12016218	Sage Brush 115kV Sub Comms_UID	7/31/2016	-	-	18,000	18,000	18,000	28,000
2248	12016237	Cardinal 115kV Sub Comms_UID 5	6/1/2016	-	-	16,500	16,500	16,500	49,000
2249				-	-	34,500	34,500	34,500	77,000
	Grandparent	*OPIE 3 China Draw SVC*							
2250	12075867	China Draw Sub Comm	4/1/2016	1,922	-	-	-	-	-
2251				1,922	-	-	-	-	-
	Grandparent	*OPIE 3 Road Runner SVC*							
2252	12075516	Road Runner Sub Comm	2/28/2015	-	6,500	-	-	-	-
2253				-	6,500	-	-	-	-
	Grandparent	*OPIE Hobbs-Kiowa 345kV_PID 30637*							
2254	12015798	OPIE 2_Kiowa 345kV Sub Comms_U	6/1/2018	-	-	-	-	-	-
2255	12015827	OPIE 3_Hobbs 345kV Sub Comms_U	6/1/2018	-	-	-	-	-	-
2256				-	-	-	-	-	-
	Grandparent	*OPIE2-Pecos Dist Add 115kV*							
2257	11945477	Pecos Comm	11/30/2015	123,149	137,640	4,650	4,650	4,650	9,300
2258				123,149	137,640	4,650	4,650	4,650	9,300
	Grandparent	*Other Capital*							
2259	11352914	ATC Facility	5/31/2014	-	-	-	-	-	-
2260				-	-	-	-	-	-
	Grandparent	*Pantex Metering*							
2261	11968286	Pantex Metering	4/15/2014	-	-	-	-	-	-
2262				-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
2235				-	-	-	-	-	-	-
	Grandparent	*OPIE 1 North Loving (Hopi to Capano*								
2236	11960106	North Loving RTU - comm	6/15/2015	-	-	-	-	-	-	208,959
2237				-	-	-	-	-	-	208,959
	Grandparent	*OPIE 1 Potash Junction*								
2238	11951364	Potash Junct 115/69 Xfmr UpgrC	5/15/2015	-	-	-	-	-	-	228,590
2239				-	-	-	-	-	-	228,590
	Grandparent	*OPIE 1 Road Runner (Interc Potash C*								
2240	12075490	Potash Communications NM Comm	12/31/2015	-	-	-	-	-	-	3,690
2241				-	-	-	-	-	-	3,690
	Grandparent	*OPIE 2 China Draw-Yeso Hills 115kV_*								
2242	12015829	China Draw 115kV Sub Comms_UID	6/1/2018	-	-	-	-	-	-	-
2243				-	-	-	-	-	-	-
	Grandparent	*OPIE 2 DCP Zia 2 Quahada Project*								
2244	12068711	Maddox RTU Substation Comm	7/16/2015	20,563	-	-	-	-	-	199,016
2245				20,563	-	-	-	-	-	199,016
	Grandparent	*OPIE 2 Livingston Ridge-Cardinal 11*								
2246	12016176	L Ridge 115kV Sub Comms_UID 50	12/31/2017	-	-	-	-	-	-	-
2247	12016218	Sage Brush 115kV Sub Comms_UID	7/31/2016	25,000	60,000	35,000	35,000	35,000	35,000	307,000
2248	12016237	Cardinal 115kV Sub Comms_UID 5	6/1/2016	49,000	54,000	20,000	5,000	5,000	5,000	236,500
2249				74,000	114,000	55,000	40,000	40,000	40,000	543,500
	Grandparent	*OPIE 3 China Draw SVC*								
2250	12075867	China Draw Sub Comm	4/1/2016	-	-	-	-	-	-	1,922
2251				-	-	-	-	-	-	1,922
	Grandparent	*OPIE 3 Road Runner SVC*								
2252	12075516	Road Runner Sub Comm	2/28/2015	-	-	-	-	-	-	6,500
2253				-	-	-	-	-	-	6,500
	Grandparent	*OPIE Hobbs-Kiowa 345kV_PID 30637*								
2254	12015798	OPIE 2_Kiowa 345kV Sub Comms_U	6/1/2018	-	1,000	1,000	5,000	5,000	5,000	17,000
2255	12015827	OPIE 3_Hobbs 345kV Sub Comms_U	6/1/2018	-	1,000	1,000	1,000	5,000	5,000	13,000
2256				-	2,000	2,000	6,000	10,000	10,000	30,000
	Grandparent	*OPIE2-Pecos Dist Add 115kV*								
2257	11945477	Pecos Comm	11/30/2015	9,300	9,300	9,300	9,300	9,300	-	330,539
2258				9,300	9,300	9,300	9,300	9,300	-	330,539
	Grandparent	*Other Capital*								
2259	11352914	ATC Facility	5/31/2014	-	-	-	-	-	-	-
2260				-	-	-	-	-	-	-
	Grandparent	*Pantex Metering*								
2261	11968286	Pantex Metering	4/15/2014	-	-	-	-	-	-	-
2262				-	-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
2235				-	-	-	-	-	-
	Grandparent	*OPIE 1 North Loving (Hopi to Capano*							
2236	11960106	North Loving RTU - comm	6/15/2015	-	-	-	-	-	-
2237				-	-	-	-	-	-
	Grandparent	*OPIE 1 Potash Junction*							
2238	11951364	Potash Junct 115/69 Xfmr UpgrC	5/15/2015	-	-	-	-	-	-
2239				-	-	-	-	-	-
	Grandparent	*OPIE 1 Road Runner (Interc Potash C*							
2240	12075490	Potash Communications NM Comm	12/31/2015	-	-	-	-	-	-
2241				-	-	-	-	-	-
	Grandparent	*OPIE 2 China Draw-Yeso Hills 115kV_*							
2242	12015829	China Draw 115kV Sub Comms_UID	6/1/2018	-	-	-	-	-	-
2243				-	-	-	-	-	-
	Grandparent	*OPIE 2 DCP Zia 2 Quahada Project*							
2244	12068711	Maddox RTU Substation Comm	7/16/2015	-	-	-	-	-	-
2245				-	-	-	-	-	-
	Grandparent	*OPIE 2 Livingston Ridge-Cardinal 11*							
2246	12016176	L Ridge 115kV Sub Comms_UID 50	12/31/2017	10,500	10,500	10,500	10,500	10,500	10,500
2247	12016218	Sage Brush 115kV Sub Comms_UID	7/31/2016	35,000	35,000	35,000	35,000	35,000	5,000
2248	12016237	Cardinal 115kV Sub Comms_UID 5	6/1/2016	5,000	5,000	5,000	5,000	5,000	1,000
2249				50,500	50,500	50,500	50,500	50,500	16,500
	Grandparent	*OPIE 3 China Draw SVC*							
2250	12075867	China Draw Sub Comm	4/1/2016	-	-	-	-	-	-
2251				-	-	-	-	-	-
	Grandparent	*OPIE 3 Road Runner SVC*							
2252	12075516	Road Runner Sub Comm	2/28/2015	-	-	-	-	-	-
2253				-	-	-	-	-	-
	Grandparent	*OPIE Hobbs-Kiowa 345kV_PID 30637*							
2254	12015798	OPIE 2_Kiowa 345kV Sub Comms_U	6/1/2018	1,000	1,000	1,000	1,000	1,000	1,000
2255	12015827	OPIE 3_Hobbs 345kV Sub Comms_U	6/1/2018	1,000	1,000	1,000	1,000	1,000	1,000
2256				2,000	2,000	2,000	2,000	2,000	2,000
	Grandparent	*OPIE2-Pecos Dist Add 115kV*							
2257	11945477	Pecos Comm	11/30/2015	-	-	-	-	-	-
2258				-	-	-	-	-	-
	Grandparent	*Other Capital*							
2259	11352914	ATC Facility	5/31/2014	-	-	-	-	-	-
2260				-	-	-	-	-	-
	Grandparent	*Pantex Metering*							
2261	11968286	Pantex Metering	4/15/2014	-	-	-	-	-	-
2262				-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
2235				-	-	-	5,000	17,500	17,500	40,000
	Grandparent	*OPIE 1 North Loving (Hopi to Capano*								
2236	11960106	North Loving RTU - comm	6/15/2015	-	-	-	-	-	-	-
2237				-	-	-	-	-	-	-
	Grandparent	*OPIE 1 Potash Junction*								
2238	11951364	Potash Junct 115/69 Xfmr UpgrC	5/15/2015	-	-	-	-	-	-	-
2239				-	-	-	-	-	-	-
	Grandparent	*OPIE 1 Road Runner (Interc Potash C*								
2240	12075490	Potash Communications NM Comm	12/31/2015	-	-	-	-	-	-	-
2241				-	-	-	-	-	-	-
	Grandparent	*OPIE 2 China Draw-Yeso Hills 115kV_*								
2242	12015829	China Draw 115kV Sub Comms_UID	6/1/2018	-	-	-	10,000	10,000	10,000	30,000
2243				-	-	-	10,000	10,000	10,000	30,000
	Grandparent	*OPIE 2 DCP Zia 2 Quahada Project*								
2244	12068711	Maddox RTU Substation Comm	7/16/2015	-	-	-	-	-	-	-
2245				-	-	-	-	-	-	-
	Grandparent	*OPIE 2 Livingston Ridge-Cardinal 11*								
2246	12016176	L Ridge 115kV Sub Comms_UID 50	12/31/2017	10,500	10,500	10,500	10,500	10,500	10,500	126,000
2247	12016218	Sage Brush 115kV Sub Comms_UID	7/31/2016	1,000	-	-	-	-	-	181,000
2248	12016237	Cardinal 115kV Sub Comms_UID 5	6/1/2016	-	-	-	-	-	-	26,000
2249				11,500	10,500	10,500	10,500	10,500	10,500	333,000
	Grandparent	*OPIE 3 China Draw SVC*								
2250	12075867	China Draw Sub Comm	4/1/2016	-	-	-	-	-	-	-
2251				-	-	-	-	-	-	-
	Grandparent	*OPIE 3 Road Runner SVC*								
2252	12075516	Road Runner Sub Comm	2/28/2015	-	-	-	-	-	-	-
2253				-	-	-	-	-	-	-
	Grandparent	*OPIE Hobbs-Kiowa 345kV_PID 30637*								
2254	12015798	OPIE 2_Kiowa 345kV Sub Comms_U	6/1/2018	1,000	5,000	5,000	10,000	10,000	10,000	47,000
2255	12015827	OPIE 3_Hobbs 345kV Sub Comms_U	6/1/2018	1,000	1,000	5,000	5,000	15,000	15,000	48,000
2256				2,000	6,000	10,000	15,000	25,000	25,000	95,000
	Grandparent	*OPIE2-Pecos Dist Add 115kV*								
2257	11945477	Pecos Comm	11/30/2015	-	-	-	-	-	-	-
2258				-	-	-	-	-	-	-
	Grandparent	*Other Capital*								
2259	11352914	ATC Facility	5/31/2014	-	-	-	-	-	-	-
2260				-	-	-	-	-	-	-
	Grandparent	*Pantex Metering*								
2261	11968286	Pantex Metering	4/15/2014	-	-	-	-	-	-	-
2262				-	-	-	-	-	-	-

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CWIP Expenditures by Grandparent and Functional Class
Calendar Years 2014 through 2016

Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
	Grandparent	*Plant X 115kV BFR*							
2263	11987200	Plant X BFR RTU	6/15/2018	-	-	-	-	-	-
2264				-	-	-	-	-	-
	Grandparent	*Potter-Channing-Dallam*							
2265	11969545	XIT Communications	12/31/2015	-	-	-	-	-	-
2266				-	-	-	-	-	-
	Grandparent	*Pringle 115 kV Breaker & One-Half*							
2267	11987268	Pringle Substation Comm	12/30/2016	-	-	-	-	-	-
2268				-	-	-	-	-	-
	Grandparent	*Pringle Dist Transformer*							
2269	11936551	Pringle Dist Xfmr_Comm (RTU)_S	2/28/2015	-	-	-	-	-	-
2270				-	-	-	-	-	-
	Grandparent	*PS-Building Renovation & Remodel*							
2271	11802335	Carlsbad SC New Building	11/30/2014	13,879	774,886	337,910	664,964	759,632	37,528
2272	11977145	Amarillo Tower Renovation	12/31/2017	-	-	-	-	-	-
2273	11977154	Amarillo Tech Ctr New Training Fac	12/31/2015	-	-	-	-	-	-
2274	11977159	Borger SC Remodel consolid - E	11/30/2018	-	-	-	-	-	-
2275	11977165	Clovis SC Reno & Consolid - Ba	11/30/2015	-	-	-	-	-	-
2276	11977168	Pampa SC Renovation	9/30/2016	-	-	-	-	-	-
2277	11977169	Plainview Renovation	9/30/2016	-	-	-	-	-	-
2278				13,879	774,886	337,910	664,964	759,632	37,528
	Grandparent	*PS-Corporate Security*							
2279	10987194	SPS E Corp Sec Furn	12/31/2021	22,335	-	(110)	27,336	-	18,627
2280				22,335	-	(110)	27,336	-	18,627
	Grandparent	*PS-Electrical*							
2281	11225142	Electrical	12/31/2021	-	(21,019)	-	-	-	-
2282				-	(21,019)	-	-	-	-
	Grandparent	*PS-Furniture & Equipment*							
2283	11225130	Office Furn & Equipment	12/31/2021	727	41	(1,058)	(801)	-	-
2284				727	41	(1,058)	(801)	-	-
	Grandparent	*PS-Mechanical*							
2285	11225147	Mechanical	12/31/2021	397	127,369	28,586	86,837	21,605	64,114
2286	11256016	Mechanical - NM	12/31/2021	(500)	-	-	-	-	-
2287				(103)	127,369	28,586	86,837	21,605	64,114
	Grandparent	*PS-Misc Building*							
2288	12076245	SPS Energy Management	12/31/2015	-	-	-	-	-	-
2289				-	-	-	-	-	-
	Grandparent	*PS-Roads & Gates*							
2290	11225140	Roads and Gates	12/31/2021	-	-	-	-	-	-
2291				-	-	-	-	-	-

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CWIP Expenditures by Grandparent and Functional Class
Calendar Years 2014 through 2016

Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
	Grandparent	*Plant X 115kV BFR*								
2263	11987200	Plant X BFR RTU	6/15/2018	-	-	-	-	-	-	-
2264				-	-	-	-	-	-	-
	Grandparent	*Potter-Channing-Dallam*								
2265	11969545	XIT Communications	12/31/2015	-	-	-	-	-	334	334
2266				-	-	-	-	-	334	334
	Grandparent	*Pringle 115 kV Breaker & One-Half*								
2267	11987268	Pringle Substation Comm	12/30/2016	-	-	-	-	-	-	-
2268				-	-	-	-	-	-	-
	Grandparent	*Pringle Dist Transformer*								
2269	11936551	Pringle Dist Xfmr_Comm (RTU)_S	2/28/2015	-	-	-	-	-	-	-
2270				-	-	-	-	-	-	-
	Grandparent	*PS-Building Renovation & Remodel*								
2271	11802335	Carlsbad SC New Building	11/30/2014	76,637	161,781	13,431	42,181	-	(266)	2,882,565
2272	11977145	Amarillo Tower Renovation	12/31/2017	-	-	-	-	-	-	-
2273	11977154	Amarillo Tech Ctr New Training Fac	12/31/2015	-	-	-	-	-	-	-
2274	11977159	Borger SC Remodel consolid - E	11/30/2018	-	-	-	-	-	90,904	90,904
2275	11977165	Clovis SC Reno & Consolid - Ba	11/30/2015	-	-	-	-	2,402	-	2,402
2276	11977168	Pampa SC Renovation	9/30/2016	-	-	-	-	-	-	-
2277	11977169	Plainview Renovation	9/30/2016	-	-	-	-	-	-	-
2278				76,637	161,781	13,431	42,181	2,402	90,638	2,975,870
	Grandparent	*PS-Corporate Security*								
2279	10987194	SPS E Corp Sec Furn	12/31/2021	15,009	-	8,860	78,667	20,131	77,993	268,848
2280				15,009	-	8,860	78,667	20,131	77,993	268,848
	Grandparent	*PS-Electrical*								
2281	11225142	Electrical	12/31/2021	-	-	-	-	-	-	(21,019)
2282				-	-	-	-	-	-	(21,019)
	Grandparent	*PS-Furniture & Equipment*								
2283	11225130	Office Furn & Equipment	12/31/2021	100,741	13,931	(12,277)	-	11,577	(34)	112,848
2284				100,741	13,931	(12,277)	-	11,577	(34)	112,848
	Grandparent	*PS-Mechanical*								
2285	11225147	Mechanical	12/31/2021	(15,014)	4,254	43,924	733	-	(1,301)	361,504
2286	11256016	Mechanical - NM	12/31/2021	-	-	-	-	-	-	(500)
2287				(15,014)	4,254	43,924	733	-	(1,301)	361,004
	Grandparent	*PS-Misc Building*								
2288	12076245	SPS Energy Management	12/31/2015	-	-	-	-	-	-	-
2289				-	-	-	-	-	-	-
	Grandparent	*PS-Roads & Gates*								
2290	11225140	Roads and Gates	12/31/2021	-	-	-	-	-	-	-
2291				-	-	-	-	-	-	-

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Calendar Years 2014 through 2016

Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 January	February	March	April	May	June
	Grandparent	*Plant X 115kV BFR*							
2263	11987200	Plant X BFR RTU	6/15/2018	-	-	-	-	-	-
2264				-	-	-	-	-	-
	Grandparent	*Potter-Channing-Dallam*							
2265	11969545	XIT Communications	12/31/2015	(7)	15,000	26,000	42,000	16,000	16,000
2266				(7)	15,000	26,000	42,000	16,000	16,000
	Grandparent	*Pringle 115 kV Breaker & One-Half*							
2267	11987268	Pringle Substation Comm	12/30/2016	-	2,500	2,500	2,500	2,500	2,500
2268				-	2,500	2,500	2,500	2,500	2,500
	Grandparent	*Pringle Dist Transformer*							
2269	11936551	Pringle Dist Xfmr_Comm (RTU)_S	2/28/2015	-	89,853	-	-	-	-
2270				-	89,853	-	-	-	-
	Grandparent	*PS-Building Renovation & Remodel*							
2271	11802335	Carlsbad SC New Building	11/30/2014	-	-	-	-	-	-
2272	11977145	Amarillo Tower Renovation	12/31/2017	-	-	-	-	-	-
2273	11977154	Amarillo Tech Ctr New Training Fac	12/31/2015	-	-	20,000	50,000	100,000	100,000
2274	11977159	Borger SC Remodel consolid - E	11/30/2018	(48,664)	-	-	-	-	-
2275	11977165	Clovis SC Reno & Consolid - Ba	11/30/2015	-	-	-	115,000	200,000	300,000
2276	11977168	Pampa SC Renovation	9/30/2016	-	-	-	-	-	-
2277	11977169	Plainview Renovation	9/30/2016	-	-	-	-	-	-
2278				(48,664)	-	20,000	165,000	300,000	400,000
	Grandparent	*PS-Corporate Security*							
2279	10987194	SPS E Corp Sec Furn	12/31/2021	-	0	44,000	30,000	30,000	70,000
2280				-	0	44,000	30,000	30,000	70,000
	Grandparent	*PS-Electrical*							
2281	11225142	Electrical	12/31/2021	-	-	-	10,000	35,000	40,000
2282				-	-	-	10,000	35,000	40,000
	Grandparent	*PS-Furniture & Equipment*							
2283	11225130	Office Furn & Equipment	12/31/2021	(300)	-	-	-	-	-
2284				(300)	-	-	-	-	-
	Grandparent	*PS-Mechanical*							
2285	11225147	Mechanical	12/31/2021	-	-	-	-	-	-
2286	11256016	Mechanical - NM	12/31/2021	-	-	-	-	-	-
2287				-	-	-	-	-	-
	Grandparent	*PS-Misc Building*							
2288	12076245	SPS Energy Management	12/31/2015	-	-	-	-	-	-
2289				-	-	-	-	-	-
	Grandparent	*PS-Roads & Gates*							
2290	11225140	Roads and Gates	12/31/2021	-	-	-	-	-	-
2291				-	-	-	-	-	-

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
	Grandparent	*Plant X 115kV BFR*								
2263	11987200	Plant X BFR RTU	6/15/2018	-	-	-	-	-	-	-
2264				-	-	-	-	-	-	-
	Grandparent	*Potter-Channing-Dallam*								
2265	11969545	XIT Communications	12/31/2015	16,000	16,000	10,000	10,000	5,000	5,000	176,993
2266				16,000	16,000	10,000	10,000	5,000	5,000	176,993
	Grandparent	*Pringle 115 kV Breaker & One-Half*								
2267	11987268	Pringle Substation Comm	12/30/2016	2,500	2,500	3,000	3,000	5,500	9,000	38,000
2268				2,500	2,500	3,000	3,000	5,500	9,000	38,000
	Grandparent	*Pringle Dist Transformer*								
2269	11936551	Pringle Dist Xfmr_Comm (RTU)_S	2/28/2015	-	-	-	-	-	-	89,853
2270				-	-	-	-	-	-	89,853
	Grandparent	*PS-Building Renovation & Remodel*								
2271	11802335	Carlsbad SC New Building	11/30/2014	-	-	-	-	-	-	-
2272	11977145	Amarillo Tower Renovation	12/31/2017	-	-	-	-	-	-	-
2273	11977154	Amarillo Tech Ctr New Training Fac	12/31/2015	200,000	200,000	200,000	246,613	300,000	100,000	1,516,613
2274	11977159	Borger SC Remodel consolid - E	11/30/2018	-	-	-	-	-	-	(48,664)
2275	11977165	Clovis SC Reno & Consolid - Ba	11/30/2015	400,000	500,000	350,000	110,000	102,850	-	2,077,850
2276	11977168	Pampa SC Renovation	9/30/2016	-	-	-	-	-	-	-
2277	11977169	Plainview Renovation	9/30/2016	-	-	-	-	-	-	-
2278				600,000	700,000	550,000	356,613	402,850	100,000	3,545,799
	Grandparent	*PS-Corporate Security*								
2279	10987194	SPS E Corp Sec Furn	12/31/2021	30,000	30,000	30,000	7,000	34,000	0	305,000
2280				30,000	30,000	30,000	7,000	34,000	0	305,000
	Grandparent	*PS-Electrical*								
2281	11225142	Electrical	12/31/2021	20,000	-	-	-	-	-	105,000
2282				20,000	-	-	-	-	-	105,000
	Grandparent	*PS-Furniture & Equipment*								
2283	11225130	Office Furn & Equipment	12/31/2021	-	49,007	49,007	29,007	29,005	-	155,726
2284				-	49,007	49,007	29,007	29,005	-	155,726
	Grandparent	*PS-Mechanical*								
2285	11225147	Mechanical	12/31/2021	-	50,000	50,000	50,000	-	-	150,000
2286	11256016	Mechanical - NM	12/31/2021	-	-	-	-	-	-	-
2287				-	50,000	50,000	50,000	-	-	150,000
	Grandparent	*PS-Misc Building*								
2288	12076245	SPS Energy Management	12/31/2015	62,167	62,167	62,167	62,167	62,167	64,165	375,000
2289				62,167	62,167	62,167	62,167	62,167	64,165	375,000
	Grandparent	*PS-Roads & Gates*								
2290	11225140	Roads and Gates	12/31/2021	-	-	-	-	-	-	-
2291				-	-	-	-	-	-	-

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Calendar Years 2014 through 2016

Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
	Grandparent	*Plant X 115kV BFR*							
2263	11987200	Plant X BFR RTU	6/15/2018	-	-	-	12,616	12,616	12,616
2264				-	-	-	12,616	12,616	12,616
	Grandparent	*Potter-Channing-Dallam*							
2265	11969545	XIT Communications	12/31/2015	5,000	5,000	5,000	-	-	-
2266				5,000	5,000	5,000	-	-	-
	Grandparent	*Pringle 115 kV Breaker & One-Half*							
2267	11987268	Pringle Substation Comm	12/30/2016	3,500	3,500	3,500	5,100	5,100	5,300
2268				3,500	3,500	3,500	5,100	5,100	5,300
	Grandparent	*Pringle Dist Transformer*							
2269	11936551	Pringle Dist Xfmr_Comm (RTU)_S	2/28/2015	-	-	-	-	-	-
2270				-	-	-	-	-	-
	Grandparent	*PS-Building Renovation & Remodel*							
2271	11802335	Carlsbad SC New Building	11/30/2014	-	-	-	-	-	-
2272	11977145	Amarillo Tower Renovation	12/31/2017	264,000	325,000	325,000	425,000	425,000	425,000
2273	11977154	Amarillo Tech Ctr New Training Fac	12/31/2015	-	-	-	-	-	-
2274	11977159	Borger SC Remodel consolid - E	11/30/2018	-	-	-	-	-	-
2275	11977165	Clovis SC Reno & Consolid - Ba	11/30/2015	-	-	-	-	-	-
2276	11977168	Pampa SC Renovation	9/30/2016	-	-	-	-	-	-
2277	11977169	Plainview Renovation	9/30/2016	-	-	78,000	78,000	78,000	130,000
2278				264,000	325,000	403,000	503,000	503,000	555,000
	Grandparent	*PS-Corporate Security*							
2279	10987194	SPS E Corp Sec Furn	12/31/2021	33,333	33,333	33,333	33,333	33,333	33,333
2280				33,333	33,333	33,333	33,333	33,333	33,333
	Grandparent	*PS-Electrical*							
2281	11225142	Electrical	12/31/2021	-	-	-	-	-	-
2282				-	-	-	-	-	-
	Grandparent	*PS-Furniture & Equipment*							
2283	11225130	Office Furn & Equipment	12/31/2021	-	-	-	-	-	-
2284				-	-	-	-	-	-
	Grandparent	*PS-Mechanical*							
2285	11225147	Mechanical	12/31/2021	31,250	31,250	31,250	31,250	31,250	31,250
2286	11256016	Mechanical - NM	12/31/2021	-	-	-	-	-	-
2287				31,250	31,250	31,250	31,250	31,250	31,250
	Grandparent	*PS-Misc Building*							
2288	12076245	SPS Energy Management	12/31/2015	-	-	-	-	-	-
2289				-	-	-	-	-	-
	Grandparent	*PS-Roads & Gates*							
2290	11225140	Roads and Gates	12/31/2021	-	-	-	-	-	182,500
2291				-	-	-	-	-	182,500

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
	Grandparent	*Plant X 115kV BFR*								
2263	11987200	Plant X BFR RTU	6/15/2018	12,616	12,616	12,616	12,616	12,616	12,616	113,544
2264				12,616	12,616	12,616	12,616	12,616	12,616	113,544
	Grandparent	*Potter-Channing-Dallam*								
2265	11969545	XIT Communications	12/31/2015	-	-	-	-	-	-	15,000
2266				-	-	-	-	-	-	15,000
	Grandparent	*Pringle 115 kV Breaker & One-Half*								
2267	11987268	Pringle Substation Comm	12/30/2016	5,300	5,300	10,000	20,000	20,000	6,192	92,792
2268				5,300	5,300	10,000	20,000	20,000	6,192	92,792
	Grandparent	*Pringle Dist Transformer*								
2269	11936551	Pringle Dist Xfmr_Comm (RTU)_S	2/28/2015	-	-	-	-	-	-	-
2270				-	-	-	-	-	-	-
	Grandparent	*PS-Building Renovation & Remodel*								
2271	11802335	Carlsbad SC New Building	11/30/2014	-	-	-	-	-	-	-
2272	11977145	Amarillo Tower Renovation	12/31/2017	525,000	525,000	525,000	525,000	525,000	425,000	5,239,000
2273	11977154	Amarillo Tech Ctr New Training Fac	12/31/2015	-	-	-	-	-	-	-
2274	11977159	Borger SC Remodel consolid - E	11/30/2018	-	-	-	-	-	-	-
2275	11977165	Clovis SC Reno & Consolid - Ba	11/30/2015	-	-	-	-	-	-	-
2276	11977168	Pampa SC Renovation	9/30/2016	-	-	25,000	-	-	-	25,000
2277	11977169	Plainview Renovation	9/30/2016	87,000	156,000	139,051	-	-	-	746,051
2278				612,000	681,000	689,051	525,000	525,000	425,000	6,010,051
	Grandparent	*PS-Corporate Security*								
2279	10987194	SPS E Corp Sec Furn	12/31/2021	33,333	33,333	33,333	33,333	33,333	33,333	400,000
2280				33,333	33,333	33,333	33,333	33,333	33,333	400,000
	Grandparent	*PS-Electrical*								
2281	11225142	Electrical	12/31/2021	-	-	-	-	-	-	-
2282				-	-	-	-	-	-	-
	Grandparent	*PS-Furniture & Equipment*								
2283	11225130	Office Furn & Equipment	12/31/2021	-	-	100,000	50,000	50,000	55,000	255,000
2284				-	-	100,000	50,000	50,000	55,000	255,000
	Grandparent	*PS-Mechanical*								
2285	11225147	Mechanical	12/31/2021	31,250	31,250	31,250	31,250	31,250	31,250	375,000
2286	11256016	Mechanical - NM	12/31/2021	-	-	-	-	-	-	-
2287				31,250	31,250	31,250	31,250	31,250	31,250	375,000
	Grandparent	*PS-Misc Building*								
2288	12076245	SPS Energy Management	12/31/2015	-	-	-	-	-	-	-
2289				-	-	-	-	-	-	-
	Grandparent	*PS-Roads & Gates*								
2290	11225140	Roads and Gates	12/31/2021	200,000	-	-	-	-	-	382,500
2291				200,000	-	-	-	-	-	382,500

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
	Grandparent	*PS-Tools & Equipment*							
2292	11225155	Tools & Equipment	12/31/2021	-	(100)	-	(300)	-	-
2293				-	(100)	-	(300)	-	-
	Grandparent	*PS-Unbudgeted Emergencies*							
2294	11225152	Unbudgeted Emergencies	12/31/2021	-	-	-	-	-	-
2295				-	-	-	-	-	-
	Grandparent	*Right of Way*							
2296	11982459	Convert Springlake -115/12.5kV	6/30/2015	-	-	-	-	-	-
2297				-	-	-	-	-	-
	Grandparent	*RTU - EMS Upgrade - SPS*							
2298	11495902	SPS RTU EMS Upgrade	11/30/2014	(1,898)	234	30,482	2,087	172	-
2299	11827400	SPS RTU Upgrades-Carlisle,Comm	6/20/2014	40,944	2,193	14,809	19,801	29,387	76,751
2300	11862097	Phillips 1 RTU Rplmnt, Comm	5/28/2014	-	18,742	-	-	-	-
2301				39,047	21,168	45,291	21,888	29,559	76,751
	Grandparent	*S&E - SPS Sub*							
2302	12017203	S&E Communications SPS	12/31/2014	-	-	-	-	-	-
2303	12017343	SPS A/C Unit Replacements	12/31/2014	-	-	-	-	-	-
2304	12017355	NM A/C Unit Replacements	12/31/2014	-	-	-	-	-	-
2305				-	-	-	-	-	-
	Grandparent	*Soncy Dist. Transformer Conv.*							
2306	11848549	Sonvy Communications, Sub	2/29/2016	-	-	-	-	-	-
2307				-	-	-	-	-	-
	Grandparent	*SPS Communication*							
2308	11816668	TUCO add communications	8/31/2014	-	1,041	-	-	-	-
2309	12074387	Nichols 115kV Communications	12/31/2015	-	-	-	-	-	-
2310				-	1,041	-	-	-	-
	Grandparent	*SPS Frame Relay*							
2311	12076288	KS Frame Relay Comm	1/31/2016	-	-	-	-	-	-
2312	12076289	NM Frame Relay Comm	5/15/2016	-	-	-	-	-	-
2313	12076292	TX Frame Relay Comm	5/15/2016	-	-	-	-	-	-
2314				-	-	-	-	-	-

Southwestern Public Service Company

CWIP Expenditures by Grandparent and Functional Class
Calendar Years 2014 through 2016

Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
	Grandparent	*PS-Tools & Equipment*								
2292	11225155	Tools & Equipment	12/31/2021	-	-	-	-	-	-	(400)
2293				-	-	-	-	-	-	(400)
	Grandparent	*PS-Unbudgeted Emergencies*								
2294	11225152	Unbudgeted Emergencies	12/31/2021	-	-	-	-	-	-	-
2295				-	-	-	-	-	-	-
	Grandparent	*Right of Way*								
2296	11982459	Convert Springlake -115/12.5kV	6/30/2015	-	-	-	-	-	-	-
2297				-	-	-	-	-	-	-
	Grandparent	*RTU - EMS Upgrade - SPS*								
2298	11495902	SPS RTU EMS Upgrade	11/30/2014	1,277	2,554	5,131	5,544	10,909	35,598	92,091
2299	11827400	SPS RTU Upgrades-Carlisle,Comm	6/20/2014	5,976	76,132	(507)	876	(738)	-	265,625
2300	11862097	Phillips 1 RTU Rplmnt, Comm	5/28/2014	-	-	-	(3,245)	-	-	15,497
2301				7,254	78,686	4,624	3,175	10,171	35,598	373,213
	Grandparent	*S&E - SPS Sub*								
2302	12017203	S&E Communications SPS	12/31/2014	-	-	4,559	-	-	-	4,559
2303	12017343	SPS A/C Unit Replacements	12/31/2014	4,640	15,435	-	1,505	70	(4)	21,646
2304	12017355	NM A/C Unit Replacements	12/31/2014	5,031	2,787	-	-	-	-	7,818
2305				9,670	18,222	4,559	1,505	70	(4)	34,023
	Grandparent	*Soncy Dist. Transformer Conv.*								
2306	11848549	Sonvy Communications, Sub	2/29/2016	-	-	-	-	-	-	-
2307				-	-	-	-	-	-	-
	Grandparent	*SPS Communication*								
2308	11816668	TUCO add communications	8/31/2014	2,461	20	-	-	-	-	3,522
2309	12074387	Nichols 115kV Communications	12/31/2015	-	-	-	-	-	-	-
2310				2,461	20	-	-	-	-	3,522
	Grandparent	*SPS Frame Relay*								
2311	12076288	KS Frame Relay Comm	1/31/2016	-	-	-	-	-	-	-
2312	12076289	NM Frame Relay Comm	5/15/2016	-	-	-	-	-	-	-
2313	12076292	TX Frame Relay Comm	5/15/2016	-	-	-	-	-	-	-
2314				-	-	-	-	-	-	-

Southwestern Public Service Company

CWIP Expenditures by Grandparent and Functional Class
Calendar Years 2014 through 2016

				2015					
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	January	February	March	April	May	June
	Grandparent	*PS-Tools & Equipment*							
2292	11225155	Tools & Equipment	12/31/2021	-	-	-	-	-	-
2293				-	-	-	-	-	-
	Grandparent	*PS-Unbudgeted Emergencies*							
2294	11225152	Unbudgeted Emergencies	12/31/2021	-	20,000	20,000	20,000	10,858	-
2295				-	20,000	20,000	20,000	10,858	-
	Grandparent	*Right of Way*							
2296	11982459	Convert Springlake -115/12.5kV	6/30/2015	-	4,000	4,000	4,000	45,000	14,000
2297				-	4,000	4,000	4,000	45,000	14,000
	Grandparent	*RTU - EMS Upgrade - SPS*							
2298	11495902	SPS RTU EMS Upgrade	11/30/2014	7,255	-	-	-	-	-
2299	11827400	SPS RTU Upgrades-Carlisle,Comm	6/20/2014	-	-	-	-	-	-
2300	11862097	Phillips 1 RTU Rplmnt, Comm	5/28/2014	-	-	-	-	-	-
2301				7,255	-	-	-	-	-
	Grandparent	*S&E - SPS Sub*							
2302	12017203	S&E Communications SPS	12/31/2014	-	-	-	-	-	-
2303	12017343	SPS A/C Unit Replacements	12/31/2014	-	-	-	-	-	-
2304	12017355	NM A/C Unit Replacements	12/31/2014	-	-	-	-	-	-
2305				-	-	-	-	-	-
	Grandparent	*Soncy Dist. Transformer Conv.*							
2306	11848549	Sonvy Communications, Sub	2/29/2016	-	-	3,000	1,000	1,000	3,000
2307				-	-	3,000	1,000	1,000	3,000
	Grandparent	*SPS Communication*							
2308	11816668	TUCO add communications	8/31/2014	-	-	-	-	-	-
2309	12074387	Nichols 115kV Communications	12/31/2015	-	2,000	45,000	25,000	5,000	5,000
2310				-	2,000	45,000	25,000	5,000	5,000
	Grandparent	*SPS Frame Relay*							
2311	12076288	KS Frame Relay Comm	1/31/2016	-	-	-	-	-	-
2312	12076289	NM Frame Relay Comm	5/15/2016	-	2,500	25,000	5,000	30,000	55,000
2313	12076292	TX Frame Relay Comm	5/15/2016	-	5,000	25,000	45,000	90,000	125,000
2314				-	7,500	50,000	50,000	120,000	180,000

Southwestern Public Service Company

CWIP Expenditures by Grandparent and Functional Class
Calendar Years 2014 through 2016

Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
	Grandparent	*PS-Tools & Equipment*								
2292	11225155	Tools & Equipment	12/31/2021	-	-	-	-	-	-	-
2293				-	-	-	-	-	-	-
	Grandparent	*PS-Unbudgeted Emergencies*								
2294	11225152	Unbudgeted Emergencies	12/31/2021	50,500	104,146	150,500	150,500	150,500	147,500	824,504
2295				50,500	104,146	150,500	150,500	150,500	147,500	824,504
	Grandparent	*Right of Way*								
2296	11982459	Convert Springlake -115/12.5kV	6/30/2015	-	-	-	-	-	-	71,000
2297				-	-	-	-	-	-	71,000
	Grandparent	*RTU - EMS Upgrade - SPS*								
2298	11495902	SPS RTU EMS Upgrade	11/30/2014	-	-	-	-	-	-	7,255
2299	11827400	SPS RTU Upgrades-Carlisle,Comm	6/20/2014	-	-	-	-	-	-	-
2300	11862097	Phillips 1 RTU Rplmnt, Comm	5/28/2014	-	-	-	-	-	-	-
2301				-	-	-	-	-	-	7,255
	Grandparent	*S&E - SPS Sub*								
2302	12017203	S&E Communications SPS	12/31/2014	-	-	-	-	-	-	-
2303	12017343	SPS A/C Unit Replacements	12/31/2014	-	-	-	-	-	-	-
2304	12017355	NM A/C Unit Replacements	12/31/2014	-	-	-	-	-	-	-
2305				-	-	-	-	-	-	-
	Grandparent	*Soncy Dist. Transformer Conv.*								
2306	11848549	Sonvy Communications, Sub	2/29/2016	-	25,000	50,000	15,000	15,000	13,000	126,000
2307				-	25,000	50,000	15,000	15,000	13,000	126,000
	Grandparent	*SPS Communication*								
2308	11816668	TUCO add communications	8/31/2014	-	-	-	-	-	-	-
2309	12074387	Nichols 115kV Communications	12/31/2015	5,000	20,000	20,000	20,000	20,000	20,000	187,000
2310				5,000	20,000	20,000	20,000	20,000	20,000	187,000
	Grandparent	*SPS Frame Relay*								
2311	12076288	KS Frame Relay Comm	1/31/2016	-	10,000	10,000	15,000	35,000	10,000	80,000
2312	12076289	NM Frame Relay Comm	5/15/2016	105,000	160,000	185,000	195,000	220,000	205,000	1,187,500
2313	12076292	TX Frame Relay Comm	5/15/2016	175,000	190,000	220,000	215,000	185,000	175,000	1,450,000
2314				280,000	360,000	415,000	425,000	440,000	390,000	2,717,500

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CWIP Expenditures by Grandparent and Functional Class
Calendar Years 2014 through 2016

Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
	Grandparent	*PS-Tools & Equipment*							
2292	11225155	Tools & Equipment	12/31/2021	-	-	-	-	-	-
2293				-	-	-	-	-	-
	Grandparent	*PS-Unbudgeted Emergencies*							
2294	11225152	Unbudgeted Emergencies	12/31/2021	25,000	25,000	25,000	25,000	25,000	25,000
2295				25,000	25,000	25,000	25,000	25,000	25,000
	Grandparent	*Right of Way*							
2296	11982459	Convert Springlake -115/12.5kV	6/30/2015	-	-	-	-	-	-
2297				-	-	-	-	-	-
	Grandparent	*RTU - EMS Upgrade - SPS*							
2298	11495902	SPS RTU EMS Upgrade	11/30/2014	-	-	-	-	-	-
2299	11827400	SPS RTU Upgrades-Carlisle,Comm	6/20/2014	-	-	-	-	-	-
2300	11862097	Phillips 1 RTU Rplmnt, Comm	5/28/2014	-	-	-	-	-	-
2301				-	-	-	-	-	-
	Grandparent	*S&E - SPS Sub*							
2302	12017203	S&E Communications SPS	12/31/2014	-	-	-	-	-	-
2303	12017343	SPS A/C Unit Replacements	12/31/2014	-	-	-	-	-	-
2304	12017355	NM A/C Unit Replacements	12/31/2014	-	-	-	-	-	-
2305				-	-	-	-	-	-
	Grandparent	*Soncy Dist. Transformer Conv.*							
2306	11848549	Sonvy Communications, Sub	2/29/2016	3,000	7,000	-	-	-	-
2307				3,000	7,000	-	-	-	-
	Grandparent	*SPS Communication*							
2308	11816668	TUCO add communications	8/31/2014	-	-	-	-	-	-
2309	12074387	Nichols 115kV Communications	12/31/2015	-	-	-	-	-	-
2310				-	-	-	-	-	-
	Grandparent	*SPS Frame Relay*							
2311	12076288	KS Frame Relay Comm	1/31/2016	5,000	-	-	-	-	-
2312	12076289	NM Frame Relay Comm	5/15/2016	155,000	120,000	65,000	20,000	5,000	-
2313	12076292	TX Frame Relay Comm	5/15/2016	150,000	130,000	100,000	30,000	10,000	-
2314				310,000	250,000	165,000	50,000	15,000	-

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CWIP Expenditures by Grandparent and Functional Class
Calendar Years 2014 through 2016

Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
	Grandparent	*PS-Tools & Equipment*								
2292	11225155	Tools & Equipment	12/31/2021	-	-	-	-	-	-	-
2293				-	-	-	-	-	-	-
	Grandparent	*PS-Unbudgeted Emergencies*								
2294	11225152	Unbudgeted Emergencies	12/31/2021	25,000	25,000	25,000	25,000	25,000	25,000	300,000
2295				25,000	25,000	25,000	25,000	25,000	25,000	300,000
	Grandparent	*Right of Way*								
2296	11982459	Convert Springlake -115/12.5kV	6/30/2015	-	-	-	-	-	-	-
2297				-	-	-	-	-	-	-
	Grandparent	*RTU - EMS Upgrade - SPS*								
2298	11495902	SPS RTU EMS Upgrade	11/30/2014	-	-	-	-	-	-	-
2299	11827400	SPS RTU Upgrades-Carlisle,Comm	6/20/2014	-	-	-	-	-	-	-
2300	11862097	Phillips 1 RTU Rplmnt, Comm	5/28/2014	-	-	-	-	-	-	-
2301				-	-	-	-	-	-	-
	Grandparent	*S&E - SPS Sub*								
2302	12017203	S&E Communications SPS	12/31/2014	-	-	-	-	-	-	-
2303	12017343	SPS A/C Unit Replacements	12/31/2014	-	-	-	-	-	-	-
2304	12017355	NM A/C Unit Replacements	12/31/2014	-	-	-	-	-	-	-
2305				-	-	-	-	-	-	-
	Grandparent	*Soncy Dist. Transformer Conv.*								
2306	11848549	Sonvy Communications, Sub	2/29/2016	-	-	-	-	-	-	10,000
2307				-	-	-	-	-	-	10,000
	Grandparent	*SPS Communication*								
2308	11816668	TUCO add communications	8/31/2014	-	-	-	-	-	-	-
2309	12074387	Nichols 115kV Communications	12/31/2015	-	-	-	-	-	-	-
2310				-	-	-	-	-	-	-
	Grandparent	*SPS Frame Relay*								
2311	12076288	KS Frame Relay Comm	1/31/2016	-	-	-	-	-	-	5,000
2312	12076289	NM Frame Relay Comm	5/15/2016	-	-	-	-	-	-	365,000
2313	12076292	TX Frame Relay Comm	5/15/2016	-	-	-	-	-	-	420,000
2314				-	-	-	-	-	-	790,000

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CWIP Expenditures by Grandparent and Functional Class
Calendar Years 2014 through 2016

Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
	Grandparent	*SPS Sub Communication Network Group*							
2315	11986929	SPS Sub Comm Network Group 3 C	10/31/2016	-	-	-	-	-	-
2316	11986956	SPS Sub Comm Network Group 1 C	10/31/2016	-	-	-	-	-	-
2317				-	-	-	-	-	-
	Grandparent	*SPS Sub Ofc Furn & Eq*							
2318	11829320	SPS Ofc Furn & Eq TX 2013 Sub	5/31/2014	-	-	-	4,807	-	-
2319	11829348	SPS Ofc Furn & Eq NM 2013, Sub	3/31/2015	-	-	4,807	4,807	3,900	769
2320				-	-	4,807	9,613	3,900	769
	Grandparent	*STEP Newhart Interchange*							
2321	11776126	Step Newhart, Communication	12/14/2013	-	-	-	-	-	-
2322	11789288	Kress Sub RTU, COmm	4/28/2014	249	2,831	-	-	-	-
2323	11801794	Castro Communications	4/28/2014	-	427	-	-	-	47,185
2324	11925722	Lamton Communications	3/1/2015	-	-	-	-	-	33,926
2325	11941671	Swisher Sub. Communications	12/1/2014	-	-	-	-	-	31,274
2326				249	3,258	-	-	-	112,385
	Grandparent	*STEP Plainview City Expansion*							
2327	11838567	Kiser Communications	1/31/2015	4,004	4,780	7,926	(1,382)	-	-
2328	12037806	Kress Rural, Control House Furnitur	1/15/2015	-	-	-	-	-	-
2329	12037810	North Plainview, Control House Furn	1/15/2015	-	-	-	-	-	-
2330				4,004	4,780	7,926	(1,382)	-	-
	Grandparent	*STEP Pleasant Hill*							
2331	11838815	Rosevelt RTU	2/28/2015	-	-	-	28,899	1,212	8,556
2332	11846465	Pleasant Hill RTU Comm	2/28/2015	11,895	-	2,274	39,850	2,296	75
2333				11,895	-	2,274	68,749	3,508	8,631
	Grandparent	*Tools COM Substation*							
2334	11787169	SPS Ops Engineering Tools 2014	12/31/2014	-	-	-	-	-	1,330
2335	11787171	SPS Ops Engineering Tools 2015	12/31/2015	-	-	-	-	-	-
2336	11787173	SPS Ops Engineering Tools 2016	12/31/2016	-	-	-	-	-	-
2337	11788579	SPS COM Tools 2015 (BU 8371)	12/31/2015	-	-	-	-	-	-
2338	11788580	SPS COM Tools 2016 (BU 8371)	12/31/2016	-	-	-	-	-	-
2339				-	-	-	-	-	1,330

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CWIP Expenditures by Grandparent and Functional Class
Calendar Years 2014 through 2016

Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
	Grandparent	*SPS Sub Communication Network Group*								
2315	11986929	SPS Sub Comm Network Group 3 C	10/31/2016	-	-	-	-	-	-	-
2316	11986956	SPS Sub Comm Network Group 1 C	10/31/2016	-	-	-	-	-	-	-
2317				-	-	-	-	-	-	-
	Grandparent	*SPS Sub Ofc Furn & Eq*								
2318	11829320	SPS Ofc Furn & Eq TX 2013 Sub	5/31/2014	-	-	3,553	4,966	9,932	4,595	27,852
2319	11829348	SPS Ofc Furn & Eq NM 2013, Sub	3/31/2015	-	-	-	9,892	-	4,915	29,089
2320				-	-	3,553	14,858	9,932	9,510	56,942
	Grandparent	*STEP Newhart Interchange*								
2321	11776126	Step Newhart, Communication	12/14/2013	-	-	-	11,116	14,485	(72)	25,529
2322	11789288	Kress Sub RTU, COmm	4/28/2014	-	-	-	-	-	8,721	11,802
2323	11801794	Castro Communications	4/28/2014	-	-	-	-	-	-	47,612
2324	11925722	Lamton Communications	3/1/2015	3,778	2,423	781	3,046	8,767	9,119	61,840
2325	11941671	Swisher Sub. Communications	12/1/2014	6,519	2,509	1,122	509	2,127	7,082	51,142
2326				10,296	4,932	1,903	14,672	25,378	24,850	197,925
	Grandparent	*STEP Plainview City Expansion*								
2327	11838567	Kiser Communications	1/31/2015	-	-	-	-	-	-	15,327
2328	12037806	Kress Rural, Control House Furnitur	1/15/2015	-	-	-	4,591	-	-	4,591
2329	12037810	North Plainview, Control House Furn	1/15/2015	-	-	-	4,591	-	-	4,591
2330				-	-	-	9,182	-	-	24,510
	Grandparent	*STEP Pleasant Hill*								
2331	11838815	Rosevelt RTU	2/28/2015	5,816	79,141	14,290	52,997	47,930	4,845	243,685
2332	11846465	Pleasant Hill RTU Comm	2/28/2015	393	-	5,795	3,251	1,059	9,517	76,404
2333				6,209	79,141	20,085	56,247	48,989	14,362	320,089
	Grandparent	*Tools COM Substation*								
2334	11787169	SPS Ops Engineering Tools 2014	12/31/2014	19,439	10,321	(83)	24,816	57,459	3,636	116,917
2335	11787171	SPS Ops Engineering Tools 2015	12/31/2015	-	-	-	-	-	-	-
2336	11787173	SPS Ops Engineering Tools 2016	12/31/2016	-	-	-	-	-	-	-
2337	11788579	SPS COM Tools 2015 (BU 8371)	12/31/2015	-	-	-	-	-	-	-
2338	11788580	SPS COM Tools 2016 (BU 8371)	12/31/2016	-	-	-	-	-	-	-
2339				19,439	10,321	(83)	24,816	57,459	3,636	116,917

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CWIP Expenditures by Grandparent and Functional Class
Calendar Years 2014 through 2016

				2015					
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	January	February	March	April	May	June
	Grandparent	*SPS Sub Communication Network Group*							
2315	11986929	SPS Sub Comm Network Group 3 C	10/31/2016	-	4,500	2,500	1,000	1,000	1,000
2316	11986956	SPS Sub Comm Network Group 1 C	10/31/2016	-	4,185	1,860	1,860	1,860	1,860
2317				-	8,685	4,360	2,860	2,860	2,860
	Grandparent	*SPS Sub Ofc Furn & Eq*							
2318	11829320	SPS Ofc Furn & Eq TX 2013 Sub	5/31/2014	4,373	-	-	-	-	-
2319	11829348	SPS Ofc Furn & Eq NM 2013, Sub	3/31/2015	-	-	-	-	-	-
2320				4,373	-	-	-	-	-
	Grandparent	*STEP Newhart Interchange*							
2321	11776126	Step Newhart, Communication	12/14/2013	574	-	-	-	-	-
2322	11789288	Kress Sub RTU, COmm	4/28/2014	-	-	-	-	-	-
2323	11801794	Castro Communications	4/28/2014	-	-	-	-	-	-
2324	11925722	Lamton Communications	3/1/2015	6,028	-	-	-	-	-
2325	11941671	Swisher Sub. Communications	12/1/2014	12,204	-	-	-	-	-
2326				18,806	-	-	-	-	-
	Grandparent	*STEP Plainview City Expansion*							
2327	11838567	Kiser Communications	1/31/2015	7,998	-	-	-	-	-
2328	12037806	Kress Rural, Control House Furnitur	1/15/2015	-	-	-	-	-	-
2329	12037810	North Plainview, Control House Furn	1/15/2015	-	-	-	-	-	-
2330				7,998	-	-	-	-	-
	Grandparent	*STEP Pleasant Hill*							
2331	11838815	Rosevelt RTU	2/28/2015	5,255	-	-	-	-	-
2332	11846465	Pleasant Hill RTU Comm	2/28/2015	10,447	-	-	-	-	-
2333				15,702	-	-	-	-	-
	Grandparent	*Tools COM Substation*							
2334	11787169	SPS Ops Engineering Tools 2014	12/31/2014	-	-	-	-	-	-
2335	11787171	SPS Ops Engineering Tools 2015	12/31/2015	-	-	-	-	-	-
2336	11787173	SPS Ops Engineering Tools 2016	12/31/2016	-	-	-	-	-	-
2337	11788579	SPS COM Tools 2015 (BU 8371)	12/31/2015	-	-	-	-	-	-
2338	11788580	SPS COM Tools 2016 (BU 8371)	12/31/2016	-	-	-	-	-	-
2339				-	-	-	-	-	-

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CWIP Expenditures by Grandparent and Functional Class
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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
	Grandparent	*SPS Sub Communication Network Group*								
2315	11986929	SPS Sub Comm Network Group 3 C	10/31/2016	1,000	1,000	1,000	1,000	2,000	2,000	18,000
2316	11986956	SPS Sub Comm Network Group 1 C	10/31/2016	1,860	1,860	1,860	1,860	1,860	1,860	22,785
2317				2,860	2,860	2,860	2,860	3,860	3,860	40,785
	Grandparent	*SPS Sub Ofc Furn & Eq*								
2318	11829320	SPS Ofc Furn & Eq TX 2013 Sub	5/31/2014	-	-	-	-	-	-	4,373
2319	11829348	SPS Ofc Furn & Eq NM 2013, Sub	3/31/2015	-	-	-	-	-	-	-
2320				-	-	-	-	-	-	4,373
	Grandparent	*STEP Newhart Interchange*								
2321	11776126	Step Newhart, Communication	12/14/2013	-	-	-	-	-	-	574
2322	11789288	Kress Sub RTU, COmm	4/28/2014	-	-	-	-	-	-	-
2323	11801794	Castro Communications	4/28/2014	-	-	-	-	-	-	-
2324	11925722	Lamton Communications	3/1/2015	-	-	-	-	-	-	6,028
2325	11941671	Swisher Sub. Communications	12/1/2014	-	-	-	-	-	-	12,204
2326				-	-	-	-	-	-	18,806
	Grandparent	*STEP Plainview City Expansion*								
2327	11838567	Kiser Communications	1/31/2015	-	-	-	-	-	-	7,998
2328	12037806	Kress Rural, Control House Furnitur	1/15/2015	-	-	-	-	-	-	-
2329	12037810	North Plainview, Control House Furn	1/15/2015	-	-	-	-	-	-	-
2330				-	-	-	-	-	-	7,998
	Grandparent	*STEP Pleasant Hill*								
2331	11838815	Rosevelt RTU	2/28/2015	-	-	-	-	-	-	5,255
2332	11846465	Pleasant Hill RTU Comm	2/28/2015	-	-	-	-	-	-	10,447
2333				-	-	-	-	-	-	15,702
	Grandparent	*Tools COM Substation*								
2334	11787169	SPS Ops Engineering Tools 2014	12/31/2014	-	-	-	-	-	-	-
2335	11787171	SPS Ops Engineering Tools 2015	12/31/2015	-	-	-	-	-	125,000	125,000
2336	11787173	SPS Ops Engineering Tools 2016	12/31/2016	-	-	-	-	-	-	-
2337	11788579	SPS COM Tools 2015 (BU 8371)	12/31/2015	-	-	-	-	-	18,750	18,750
2338	11788580	SPS COM Tools 2016 (BU 8371)	12/31/2016	-	-	-	-	-	-	-
2339				-	-	-	-	-	143,750	143,750

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
	Grandparent	*SPS Sub Communication Network Group*							
2315	11986929	SPS Sub Comm Network Group 3 C	10/31/2016	-	-	-	-	-	-
2316	11986956	SPS Sub Comm Network Group 1 C	10/31/2016	-	-	-	-	-	-
2317				-	-	-	-	-	-
	Grandparent	*SPS Sub Ofc Furn & Eq*							
2318	11829320	SPS Ofc Furn & Eq TX 2013 Sub	5/31/2014	-	-	-	-	-	-
2319	11829348	SPS Ofc Furn & Eq NM 2013, Sub	3/31/2015	-	-	-	-	-	-
2320				-	-	-	-	-	-
	Grandparent	*STEP Newhart Interchange*							
2321	11776126	Step Newhart, Communication	12/14/2013	-	-	-	-	-	-
2322	11789288	Kress Sub RTU, COmm	4/28/2014	-	-	-	-	-	-
2323	11801794	Castro Communications	4/28/2014	-	-	-	-	-	-
2324	11925722	Lamton Communications	3/1/2015	-	-	-	-	-	-
2325	11941671	Swisher Sub. Communications	12/1/2014	-	-	-	-	-	-
2326				-	-	-	-	-	-
	Grandparent	*STEP Plainview City Expansion*							
2327	11838567	Kiser Communications	1/31/2015	-	-	-	-	-	-
2328	12037806	Kress Rural, Control House Furnitur	1/15/2015	-	-	-	-	-	-
2329	12037810	North Plainview, Control House Furn	1/15/2015	-	-	-	-	-	-
2330				-	-	-	-	-	-
	Grandparent	*STEP Pleasant Hill*							
2331	11838815	Rosevelt RTU	2/28/2015	-	-	-	-	-	-
2332	11846465	Pleasant Hill RTU Comm	2/28/2015	-	-	-	-	-	-
2333				-	-	-	-	-	-
	Grandparent	*Tools COM Substation*							
2334	11787169	SPS Ops Engineering Tools 2014	12/31/2014	-	-	-	-	-	-
2335	11787171	SPS Ops Engineering Tools 2015	12/31/2015	-	-	-	-	-	-
2336	11787173	SPS Ops Engineering Tools 2016	12/31/2016	-	-	-	-	-	-
2337	11788579	SPS COM Tools 2015 (BU 8371)	12/31/2015	-	-	-	-	-	-
2338	11788580	SPS COM Tools 2016 (BU 8371)	12/31/2016	-	-	-	-	-	-
2339				-	-	-	-	-	-

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CWIP Expenditures by Grandparent and Functional Class
Calendar Years 2014 through 2016

Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
	Grandparent	*SPS Sub Communication Network Group*								
2315	11986929	SPS Sub Comm Network Group 3 C	10/31/2016	-	-	-	116,000	-	-	116,000
2316	11986956	SPS Sub Comm Network Group 1 C	10/31/2016	-	-	-	302,715	-	-	302,715
2317				-	-	-	418,715	-	-	418,715
	Grandparent	*SPS Sub Ofc Furn & Eq*								
2318	11829320	SPS Ofc Furn & Eq TX 2013 Sub	5/31/2014	-	-	-	-	-	-	-
2319	11829348	SPS Ofc Furn & Eq NM 2013, Sub	3/31/2015	-	-	-	-	-	-	-
2320				-	-	-	-	-	-	-
	Grandparent	*STEP Newhart Interchange*								
2321	11776126	Step Newhart, Communication	12/14/2013	-	-	-	-	-	-	-
2322	11789288	Kress Sub RTU, COmm	4/28/2014	-	-	-	-	-	-	-
2323	11801794	Castro Communications	4/28/2014	-	-	-	-	-	-	-
2324	11925722	Lamton Communications	3/1/2015	-	-	-	-	-	-	-
2325	11941671	Swisher Sub. Communications	12/1/2014	-	-	-	-	-	-	-
2326				-	-	-	-	-	-	-
	Grandparent	*STEP Plainview City Expansion*								
2327	11838567	Kiser Communications	1/31/2015	-	-	-	-	-	-	-
2328	12037806	Kress Rural, Control House Furnitur	1/15/2015	-	-	-	-	-	-	-
2329	12037810	North Plainview, Control House Furn	1/15/2015	-	-	-	-	-	-	-
2330				-	-	-	-	-	-	-
	Grandparent	*STEP Pleasant Hill*								
2331	11838815	Rosevelt RTU	2/28/2015	-	-	-	-	-	-	-
2332	11846465	Pleasant Hill RTU Comm	2/28/2015	-	-	-	-	-	-	-
2333				-	-	-	-	-	-	-
	Grandparent	*Tools COM Substation*								
2334	11787169	SPS Ops Engineering Tools 2014	12/31/2014	-	-	-	-	-	-	-
2335	11787171	SPS Ops Engineering Tools 2015	12/31/2015	-	-	-	-	-	-	-
2336	11787173	SPS Ops Engineering Tools 2016	12/31/2016	-	-	-	-	-	125,000	125,000
2337	11788579	SPS COM Tools 2015 (BU 8371)	12/31/2015	-	-	-	-	-	-	-
2338	11788580	SPS COM Tools 2016 (BU 8371)	12/31/2016	-	-	-	-	-	18,750	18,750
2339				-	-	-	-	-	143,750	143,750

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 January	February	March	April	May	June
	Grandparent	*Tools, Training Center*							
2340	11782633	Tools 2015 Training Center SPS	6/30/2015	-	-	-	-	-	-
2341	11782683	Tools 2016 Training Center SPS	12/31/2016	-	-	-	-	-	-
2342	11960417	SPS Training Center Equipment	12/31/2015	-	-	-	-	-	-
2343	11960438	SPS Training Center Equipment	12/31/2016	-	-	-	-	-	-
2344	11976559	Tools, SPS Training Center 2014	12/31/2014	-	-	-	-	-	41,484
2345				-	-	-	-	-	41,484
	Grandparent	*TPL BFR V31 Hutchinson to Riverview*							
2346	11791672	TPL BFR V31 Riverview Comm	12/31/2015	-	-	-	-	-	-
2347	12076434	TPL BFR V31 Hutchinson Comm	12/15/2015	-	-	-	-	-	-
2348				-	-	-	-	-	-
	Grandparent	*Transportation - SPS*							
2349	11775181	SPS 2015 Fleet Trans Const - A	12/31/2015	-	-	-	-	-	-
2350				-	-	-	-	-	-
	Grandparent	*Tres Amigas*							
2351	11889458	Tolk Comm	12/31/2015	-	-	-	-	-	-
2352				-	-	-	-	-	-
	Grandparent	*TUCO Mooreland (Woodward)*							
2353	11900958	Hall Cty Fiber optic Repeater Sta,C	8/16/2014	16,615	-	(82)	79	-	-
2354	11900984	Motley Cty Fiber Optic Repeater Sta	5/16/2014	16,615	-	(82)	79	-	-
2355	11914742	TUCO Communications	12/1/2014	2,193	164	(1,085)	73,329	-	8,478
2356				35,423	164	(1,250)	73,487	-	8,478
	Grandparent	*TUCO Mooreland(Woodward)*							
2357	11886468	Motley Cty Repeater Station,Comm	9/30/2014	6,279	-	15,435	6,921	32,836	6,842
2358	11886474	Hall Cty Repeater Station, Comm	9/30/2014	6,485	-	15,626	13,674	23,649	7,141
2359				12,764	-	31,062	20,595	56,485	13,984
	Grandparent	*Yoakum 230kv Bus Rebuild*							
2360	11803543	Yoakum 230 kV Bus Rebld, Communicat	6/30/2014	3,044	-	792	616	-	326
2361				3,044	-	792	616	-	326
	Grandparent	*Z66 Booker/Wade Conversion*							
2362	11789295	Lipscomb Cty Sub Comm	12/31/2015	-	-	-	-	-	-
2363	11889157	Ochiltree Communication	12/31/2015	-	277	83	265	280	278
2364				-	277	83	265	280	278
2365		***Electric General Plant Total***		**$ 1,296,591**	**$ 1,835,547**	**$ 1,678,632**	**$ 2,570,758**	**$ 3,304,898**	**$ 2,460,395**
2366		***Electric Utility Total***		**$ 43,667,415**	**$ 39,805,162**	**$ 46,149,690**	**$ 41,141,113**	**$ 45,441,764**	**$ 38,548,848**

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2014 July	August	September	October	November	December	Total
	Grandparent	*Tools, Training Center*								
2340	11782633	Tools 2015 Training Center SPS	6/30/2015	-	-	-	-	-	-	-
2341	11782683	Tools 2016 Training Center SPS	12/31/2016	-	-	-	-	-	-	-
2342	11960417	SPS Training Center Equipment	12/31/2015	-	-	-	-	-	-	-
2343	11960438	SPS Training Center Equipment	12/31/2016	-	-	-	-	-	-	-
2344	11976559	Tools, SPS Training Center 2014	12/31/2014	34,070	-	1,686	2,143	82,873	31,083	193,340
2345				34,070	-	1,686	2,143	82,873	31,083	193,340
	Grandparent	*TPL BFR V31 Hutchinson to Riverview*								
2346	11791672	TPL BFR V31 Riverview Comm	12/31/2015	-	-	-	-	-	-	-
2347	12076434	TPL BFR V31 Hutchinson Comm	12/15/2015	-	-	-	-	-	-	-
2348				-	-	-	-	-	-	-
	Grandparent	*Transportation - SPS*								
2349	11775181	SPS 2015 Fleet Trans Const - A	12/31/2015	-	-	-	-	-	-	-
2350				-	-	-	-	-	-	-
	Grandparent	*Tres Amigas*								
2351	11889458	Tolk Comm	12/31/2015	-	-	-	-	-	-	-
2352				-	-	-	-	-	-	-
	Grandparent	*TUCO Mooreland (Woodward)*								
2353	11900958	Hall Cty Fiber optic Repeater Sta,C	8/16/2014	151,179	-	(434)	-	-	-	167,357
2354	11900984	Motley Cty Fiber Optic Repeater Sta	5/16/2014	151,179	-	(434)	-	-	-	167,357
2355	11914742	TUCO Communications	12/1/2014	15,474	3,908	10,276	7,661	973	944	122,315
2356				317,832	3,908	9,408	7,661	973	944	457,029
	Grandparent	*TUCO Mooreland(Woodward)*								
2357	11886468	Motley Cty Repeater Station,Comm	9/30/2014	1,866	8,008	260,127	1,981	52	1	340,350
2358	11886474	Hall Cty Repeater Station, Comm	9/30/2014	2,294	9,675	260,929	1,981	52	1	341,508
2359				4,160	17,684	521,056	3,962	104	2	681,857
	Grandparent	*Yoakum 230kv Bus Rebuild*								
2360	11803543	Yoakum 230 kV Bus Rebld, Communicat	6/30/2014	304	682	-	-	-	-	5,763
2361				304	682	-	-	-	-	5,763
	Grandparent	*Z66 Booker/Wade Conversion*								
2362	11789295	Lipscomb Cty Sub Comm	12/31/2015	-	-	-	-	-	-	-
2363	11889157	Ochiltree Communication	12/31/2015	178	302	207	377	-	110	2,358
2364				178	302	207	377	-	110	2,358
2365		***Electric General Plant Total***		**$ 2,017,404**	**$ 1,684,983**	**$ 2,355,547**	**$ 1,999,192**	**$ 3,328,836**	**$ 4,911,869**	**$ 29,444,652**
2366		***Electric Utility Total***		**$ 37,846,350**	**$ 38,825,112**	**$ 43,275,499**	**$ 38,949,294**	**$ 42,757,182**	**$ 67,113,251**	**$ 523,520,682**

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				2015					
Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	January	February	March	April	May	June
	Grandparent	*Tools, Training Center*							
2340	11782633	Tools 2015 Training Center SPS	6/30/2015	-	-	11,625	-	-	6,975
2341	11782683	Tools 2016 Training Center SPS	12/31/2016	-	-	-	-	-	-
2342	11960417	SPS Training Center Equipment	12/31/2015	-	-	-	-	7,900	5,900
2343	11960438	SPS Training Center Equipment	12/31/2016	-	-	-	-	-	-
2344	11976559	Tools, SPS Training Center 2014	12/31/2014	-	-	-	-	-	-
2345				-	-	11,625	-	7,900	12,875
	Grandparent	*TPL BFR V31 Hutchinson to Riverview*							
2346	11791672	TPL BFR V31 Riverview Comm	12/31/2015	-	5,000	55,000	30,000	30,000	30,000
2347	12076434	TPL BFR V31 Hutchinson Comm	12/15/2015	-	5,000	75,000	40,000	40,000	40,000
2348				-	10,000	130,000	70,000	70,000	70,000
	Grandparent	*Transportation - SPS*							
2349	11775181	SPS 2015 Fleet Trans Const - A	12/31/2015	-	-	-	-	-	-
2350				-	-	-	-	-	-
	Grandparent	*Tres Amigas*							
2351	11889458	Tolk Comm	12/31/2015	-	-	-	-	-	-
2352				-	-	-	-	-	-
	Grandparent	*TUCO Mooreland (Woodward)*							
2353	11900958	Hall Cty Fiber optic Repeater Sta,C	8/16/2014	-	-	-	-	-	-
2354	11900984	Motley Cty Fiber Optic Repeater Sta	5/16/2014	-	-	-	-	-	-
2355	11914742	TUCO Communications	12/1/2014	18	-	-	-	-	-
2356				18	-	-	-	-	-
	Grandparent	*TUCO Mooreland(Woodward)*							
2357	11886468	Motley Cty Repeater Station,Comm	9/30/2014	-	-	-	-	-	-
2358	11886474	Hall Cty Repeater Station, Comm	9/30/2014	-	-	-	-	-	-
2359				-	-	-	-	-	-
	Grandparent	*Yoakum 230kv Bus Rebuild*							
2360	11803543	Yoakum 230 kV Bus Rebld, Communicat	6/30/2014	-	-	-	-	-	-
2361				-	-	-	-	-	-
	Grandparent	*Z66 Booker/Wade Conversion*							
2362	11789295	Lipscomb Cty Sub Comm	12/31/2015	-	-	-	-	-	-
2363	11889157	Ochiltree Communication	12/31/2015	1,078	500	500	500	500	500
2364				1,078	500	500	500	500	500
2365		***Electric General Plant Total***		**$ 2,140,494**	**$ 1,978,741**	**$ 3,782,759**	**$ 3,868,905**	**$ 4,107,508**	**$ 4,503,878**
2366		***Electric Utility Total***		**$ 39,890,973**	**$ 34,266,795**	**$ 59,358,527**	**$ 46,893,392**	**$ 50,844,175**	**$ 47,967,666**

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2015 July	August	September	October	November	December	Total
	Grandparent	*Tools, Training Center*								
2340	11782633	Tools 2015 Training Center SPS	6/30/2015	-	-	-	-	-	-	18,600
2341	11782683	Tools 2016 Training Center SPS	12/31/2016	-	-	-	-	-	-	-
2342	11960417	SPS Training Center Equipment	12/31/2015	18,000	4,540	-	-	14,000	568	50,908
2343	11960438	SPS Training Center Equipment	12/31/2016	-	-	-	-	-	-	-
2344	11976559	Tools, SPS Training Center 2014	12/31/2014	-	-	-	-	-	-	-
2345				18,000	4,540	-	-	14,000	568	69,508
	Grandparent	*TPL BFR V31 Hutchinson to Riverview*								
2346	11791672	TPL BFR V31 Riverview Comm	12/31/2015	30,000	30,000	30,000	30,000	30,000	30,000	330,000
2347	12076434	TPL BFR V31 Hutchinson Comm	12/15/2015	40,000	40,000	40,000	40,000	40,000	40,000	440,000
2348				70,000	70,000	70,000	70,000	70,000	70,000	770,000
	Grandparent	*Transportation - SPS*								
2349	11775181	SPS 2015 Fleet Trans Const - A	12/31/2015	-	-	-	598,700	355,569	440,729	1,394,998
2350				-	-	-	598,700	355,569	440,729	1,394,998
	Grandparent	*Tres Amigas*								
2351	11889458	Tolk Comm	12/31/2015	-	-	-	-	-	0	0
2352				-	-	-	-	-	0	0
	Grandparent	*TUCO Mooreland (Woodward)*								
2353	11900958	Hall Cty Fiber optic Repeater Sta,C	8/16/2014	-	-	-	-	-	-	-
2354	11900984	Motley Cty Fiber Optic Repeater Sta	5/16/2014	-	-	-	-	-	-	-
2355	11914742	TUCO Communications	12/1/2014	-	-	-	-	-	-	18
2356				-	-	-	-	-	-	18
	Grandparent	*TUCO Mooreland(Woodward)*								
2357	11886468	Motley Cty Repeater Station,Comm	9/30/2014	-	-	-	-	-	-	-
2358	11886474	Hall Cty Repeater Station, Comm	9/30/2014	-	-	-	-	-	-	-
2359				-	-	-	-	-	-	-
	Grandparent	*Yoakum 230kv Bus Rebuild*								
2360	11803543	Yoakum 230 kV Bus Rebld, Communicat	6/30/2014	-	-	-	-	-	-	-
2361				-	-	-	-	-	-	-
	Grandparent	*Z66 Booker/Wade Conversion*								
2362	11789295	Lipscomb Cty Sub Comm	12/31/2015	-	-	-	-	-	0	0
2363	11889157	Ochiltree Communication	12/31/2015	500	5,000	5,000	5,000	5,000	5,000	29,078
2364				500	5,000	5,000	5,000	5,000	5,000	29,078
2365		***Electric General Plant Total***		**$ 5,726,455**	**$ 4,374,163**	**$ 3,802,780**	**$ 4,091,548**	**$ 3,448,785**	**$ 3,593,750**	**$ 45,419,768**
2366		***Electric Utility Total***		**$ 43,829,934**	**$ 52,871,799**	**$ 49,173,888**	**$ 58,574,677**	**$ 56,838,357**	**$ 53,672,191**	**$ 594,182,373**

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Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 January	February	March	April	May	June
	Grandparent	*Tools, Training Center*							
2340	11782633	Tools 2015 Training Center SPS	6/30/2015	-	-	-	-	-	-
2341	11782683	Tools 2016 Training Center SPS	12/31/2016	-	-	-	-	5,580	-
2342	11960417	SPS Training Center Equipment	12/31/2015	-	-	-	-	-	-
2343	11960438	SPS Training Center Equipment	12/31/2016	-	-	-	-	-	-
2344	11976559	Tools, SPS Training Center 2014	12/31/2014	-	-	-	-	-	-
2345				-	-	-	-	5,580	-
	Grandparent	*TPL BFR V31 Hutchinson to Riverview*							
2346	11791672	TPL BFR V31 Riverview Comm	12/31/2015	-	-	-	-	-	-
2347	12076434	TPL BFR V31 Hutchinson Comm	12/15/2015	-	-	-	-	-	-
2348				-	-	-	-	-	-
	Grandparent	*Transportation - SPS*							
2349	11775181	SPS 2015 Fleet Trans Const - A	12/31/2015	-	-	-	-	-	-
2350				-	-	-	-	-	-
	Grandparent	*Tres Amigas*							
2351	11889458	Tolk Comm	12/31/2015	-	-	-	-	-	-
2352				-	-	-	-	-	-
	Grandparent	*TUCO Mooreland (Woodward)*							
2353	11900958	Hall Cty Fiber optic Repeater Sta,C	8/16/2014	-	-	-	-	-	-
2354	11900984	Motley Cty Fiber Optic Repeater Sta	5/16/2014	-	-	-	-	-	-
2355	11914742	TUCO Communications	12/1/2014	-	-	-	-	-	-
2356				-	-	-	-	-	-
	Grandparent	*TUCO Mooreland(Woodward)*							
2357	11886468	Motley Cty Repeater Station,Comm	9/30/2014	-	-	-	-	-	-
2358	11886474	Hall Cty Repeater Station, Comm	9/30/2014	-	-	-	-	-	-
2359				-	-	-	-	-	-
	Grandparent	*Yoakum 230kv Bus Rebuild*							
2360	11803543	Yoakum 230 kV Bus Rebld, Communicat	6/30/2014	-	-	-	-	-	-
2361				-	-	-	-	-	-
	Grandparent	*Z66 Booker/Wade Conversion*							
2362	11789295	Lipscomb Cty Sub Comm	12/31/2015	-	-	-	-	-	-
2363	11889157	Ochiltree Communication	12/31/2015	-	-	-	-	-	-
2364				-	-	-	-	-	-
2365		***Electric General Plant Total***		**$ 2,572,959**	**$ 2,756,778**	**$ 3,281,464**	**$ 3,039,617**	**$ 3,677,106**	**$ 3,237,365**
2366		***Electric Utility Total***		**$ 51,021,371**	**$ 50,250,321**	**$ 53,707,231**	**$ 54,418,073**	**$ 39,764,953**	**$ 37,099,141**

Southwestern Public Service Company

CWIP Expenditures by Grandparent and Functional Class
Calendar Years 2014 through 2016

Line No.	Parent Work Order	Parent Work Order Description	Estimated In-service Date	2016 July	August	September	October	November	December	Total
	Grandparent	*Tools, Training Center*								
2340	11782633	Tools 2015 Training Center SPS	6/30/2015	-	-	-	-	-	-	-
2341	11782683	Tools 2016 Training Center SPS	12/31/2016	-	-	11,625	-	5,115	465	22,785
2342	11960417	SPS Training Center Equipment	12/31/2015	-	-	-	-	-	-	-
2343	11960438	SPS Training Center Equipment	12/31/2016	39,100	-	50	-	-	50	39,200
2344	11976559	Tools, SPS Training Center 2014	12/31/2014	-	-	-	-	-	-	-
2345				39,100	-	11,675	-	5,115	515	61,985
	Grandparent	*TPL BFR V31 Hutchinson to Riverview*								
2346	11791672	TPL BFR V31 Riverview Comm	12/31/2015	-	-	-	-	-	-	-
2347	12076434	TPL BFR V31 Hutchinson Comm	12/15/2015	-	-	-	-	-	-	-
2348				-	-	-	-	-	-	-
	Grandparent	*Transportation - SPS*								
2349	11775181	SPS 2015 Fleet Trans Const - A	12/31/2015	-	-	-	-	-	-	-
2350				-	-	-	-	-	-	-
	Grandparent	*Tres Amigas*								
2351	11889458	Tolk Comm	12/31/2015	-	-	-	-	-	-	-
2352				-	-	-	-	-	-	-
	Grandparent	*TUCO Mooreland (Woodward)*								
2353	11900958	Hall Cty Fiber optic Repeater Sta,C	8/16/2014	-	-	-	-	-	-	-
2354	11900984	Motley Cty Fiber Optic Repeater Sta	5/16/2014	-	-	-	-	-	-	-
2355	11914742	TUCO Communications	12/1/2014	-	-	-	-	-	-	-
2356				-	-	-	-	-	-	-
	Grandparent	*TUCO Mooreland(Woodward)*								
2357	11886468	Motley Cty Repeater Station,Comm	9/30/2014	-	-	-	-	-	-	-
2358	11886474	Hall Cty Repeater Station, Comm	9/30/2014	-	-	-	-	-	-	-
2359				-	-	-	-	-	-	-
	Grandparent	*Yoakum 230kv Bus Rebuild*								
2360	11803543	Yoakum 230 kV Bus Rebld, Communicat	6/30/2014	-	-	-	-	-	-	-
2361				-	-	-	-	-	-	-
	Grandparent	*Z66 Booker/Wade Conversion*								
2362	11789295	Lipscomb Cty Sub Comm	12/31/2015	-	-	-	-	-	-	-
2363	11889157	Ochiltree Communication	12/31/2015	-	-	-	-	-	-	-
2364				-	-	-	-	-	-	-
2365		***Electric General Plant Total***		**$ 3,404,993**	**$ 4,193,338**	**$ 3,364,850**	**$ 3,264,746**	**$ 2,993,655**	**$ 3,430,758**	**$ 39,217,631**
2366		***Electric Utility Total***		**$ 43,591,077**	**$ 48,736,504**	**$ 61,896,820**	**$ 54,355,872**	**$ 40,855,528**	**$ 49,324,867**	**$ 585,021,757**

Southwestern Public Service Company

CWIP Rollforward
Calendar Years 2014 through 2016

Line No.	Functional Class	2014 January	February	March	April	May	June
1	**Electric Intangible Plant**						
2	CWIP Beginning Balance	$ 34,801,775	$ 36,903,312	$ 38,395,774	$ 40,444,076	$ 34,921,957	$ 36,502,995
3	CWIP Expenditures	2,217,493	1,577,702	2,577,019	1,779,439	1,711,448	2,181,731
4	AFUDC Debt	60,582	63,607	73,287	53,900	47,475	56,060
5	AFUDC Equity	102,269	107,376	127,536	92,185	78,085	94,209
6	Closings to Plant	(278,806)	(256,223)	(729,541)	(7,447,643)	(255,971)	(2,111,099)
7	**CWIP Ending Balance**	$ 36,903,312	$ 38,395,774	$ 40,444,076	$ 34,921,957	$ 36,502,995	$ 36,723,895
8	**Electric Steam Production Plant**						
9	CWIP Beginning Balance	$ 11,188,370	$ 15,517,226	$ 17,581,471	$ 16,713,068	$ 17,954,274	$ 6,512,196
10	CWIP Expenditures	4,720,193	4,564,420	4,225,575	4,502,355	4,026,896	1,250,083
11	AFUDC Debt	23,167	29,017	33,271	27,336	14,136	8,764
12	AFUDC Equity	39,108	48,983	57,728	46,746	22,967	14,728
13	Closings to Plant	(453,611)	(2,578,177)	(5,184,976)	(3,335,230)	(15,506,077)	(2,049,180)
14	**CWIP Ending Balance**	$ 15,517,226	$ 17,581,471	$ 16,713,068	$ 17,954,274	$ 6,512,196	$ 5,736,592
15	**Electric Other Production Plant**						
16	CWIP Beginning Balance	$ 4,029,848	$ 4,211,377	$ 4,740,913	$ 7,438,173	$ 9,089,560	$ 232,588
17	CWIP Expenditures	190,397	531,786	3,400,506	1,869,437	1,036,860	94,938
18	AFUDC Debt	7,168	7,796	11,773	15,197	6,074	319
19	AFUDC Equity	12,100	13,161	20,394	25,982	9,785	536
20	Closings to Plant	(28,135)	(23,207)	(735,413)	(259,230)	(9,909,692)	(29,798)
21	**CWIP Ending Balance**	$ 4,211,377	$ 4,740,913	$ 7,438,173	$ 9,089,560	$ 232,588	$ 298,583
22	**Electric Transmission Plant**						
23	CWIP Beginning Balance	$ 311,774,611	$ 323,974,576	$ 331,811,786	$ 346,393,416	$ 301,009,997	$ 283,876,785
24	CWIP Expenditures	24,162,059	25,601,238	28,263,113	23,627,592	29,314,687	26,099,777
25	AFUDC Debt	506,444	552,314	641,236	553,416	401,143	431,823
26	AFUDC Equity	859,443	932,392	1,116,152	947,728	658,936	725,629
27	Closings to Plant	(13,327,982)	(19,248,735)	(15,438,870)	(70,512,156)	(47,507,978)	(28,490,289)
28	**CWIP Ending Balance**	$ 323,974,576	$ 331,811,786	$ 346,393,416	$ 301,009,997	$ 283,876,785	$ 282,643,725
29	**Electric Distribution Plant**						
30	CWIP Beginning Balance	$ 7,917,986	$ 15,985,987	$ 12,641,965	$ 14,157,063	$ 12,502,856	$ 12,626,130
31	CWIP Expenditures	11,080,682	5,694,469	6,004,846	6,791,532	6,046,975	6,461,925
32	AFUDC Debt	24,138	23,932	24,971	23,934	15,960	18,140
33	AFUDC Equity	40,747	40,399	43,271	40,924	26,400	30,483
34	Closings to Plant	(3,077,567)	(9,102,821)	(4,557,990)	(8,510,598)	(5,966,060)	(6,298,784)
35	**CWIP Ending Balance**	$ 15,985,987	$ 12,641,965	$ 14,157,063	$ 12,502,856	$ 12,626,130	$ 12,837,894
36	**Electric General Plant**						
37	CWIP Beginning Balance	$ 18,610,115	$ 18,818,534	$ 19,695,135	$ 20,605,545	$ 21,287,995	$ 22,136,690
38	CWIP Expenditures	1,296,591	1,835,547	1,678,632	2,570,758	3,304,898	2,460,395
39	AFUDC Debt	13,622	14,108	16,930	18,949	16,080	11,558
40	AFUDC Equity	22,996	23,788	29,417	32,412	26,370	19,415
41	Closings to Plant	(1,124,790)	(996,842)	(814,569)	(1,939,669)	(2,498,653)	(9,387,162)
42	**CWIP Ending Balance**	$ 18,818,534	$ 19,695,135	$ 20,605,545	$ 21,287,995	$ 22,136,690	$ 15,240,897
43	***Total Electric Utility***	$ 415,411,013	$ 424,867,044	$ 445,751,342	$ 396,766,639	$ 361,887,384	$ 353,481,585

Southwestern Public Service Company

CWIP Rollforward
Calendar Years 2014 through 2016

Line No.	Functional Class	2014 July	August	September	October	November	December
1	**Electric Intangible Plant**						
2	CWIP Beginning Balance	$ 36,723,895	$ 39,362,456	$ 40,019,784	$ 41,077,545	$ 41,321,948	$ 33,898,526
3	CWIP Expenditures	2,554,408	1,680,760	1,626,660	2,501,184	1,600,962	2,159,333
4	AFUDC Debt	66,197	58,456	66,156	83,129	66,580	56,191
5	AFUDC Equity	113,343	99,901	112,243	144,714	113,874	96,525
6	Closings to Plant	(95,388)	(1,181,788)	(747,299)	(2,484,624)	(9,204,838)	(4,480,998)
7	**CWIP Ending Balance**	$ 39,362,456	$ 40,019,784	$ 41,077,545	$ 41,321,948	$ 33,898,526	$ 31,729,577
8	**Electric Steam Production Plant**						
9	CWIP Beginning Balance	$ 5,736,592	$ 6,761,507	$ 8,105,764	$ 8,350,028	$ 16,511,343	$ 13,199,796
10	CWIP Expenditures	1,394,580	1,508,164	1,420,400	9,638,080	2,384,826	4,997,125
11	AFUDC Debt	11,253	12,346	13,823	19,611	21,922	22,225
12	AFUDC Equity	19,323	20,949	23,453	33,993	37,493	38,012
13	Closings to Plant	(400,241)	(197,203)	(1,213,411)	(1,530,369)	(5,755,787)	(7,553,828)
14	**CWIP Ending Balance**	$ 6,761,507	$ 8,105,764	$ 8,350,028	$ 16,511,343	$ 13,199,796	$ 10,703,331
15	**Electric Other Production Plant**						
16	CWIP Beginning Balance	$ 298,583	$ 348,752	$ 1,316,218	$ 1,427,473	$ 1,727,866	$ 1,748,741
17	CWIP Expenditures	28,033	1,139,105	172,994	270,535	(274,751)	236,246
18	AFUDC Debt	408	1,226	2,090	2,734	2,775	2,639
19	AFUDC Equity	701	2,081	3,547	4,727	4,746	4,514
20	Closings to Plant	21,027	(174,947)	(67,376)	22,398	288,105	(516,596)
21	**CWIP Ending Balance**	$ 348,752	$ 1,316,218	$ 1,427,473	$ 1,727,866	$ 1,748,741	$ 1,475,544
22	**Electric Transmission Plant**						
23	CWIP Beginning Balance	$ 282,643,725	$ 305,928,775	$ 324,905,129	$ 173,343,392	$ 184,228,064	$ 182,598,932
24	CWIP Expenditures	24,172,077	24,759,592	28,623,349	17,085,526	30,654,576	44,766,553
25	AFUDC Debt	548,611	526,203	422,423	370,753	331,550	235,282
26	AFUDC Equity	943,167	892,773	716,699	645,536	567,085	430,036
27	Closings to Plant	(2,378,805)	(7,202,213)	(181,324,207)	(7,217,143)	(33,182,343)	(71,406,505)
28	**CWIP Ending Balance**	$ 305,928,775	$ 324,905,129	$ 173,343,392	$ 184,228,064	$ 182,598,932	$ 156,624,298
29	**Electric Distribution Plant**						
30	CWIP Beginning Balance	$ 12,837,894	$ 15,248,614	$ 19,369,466	$ 23,090,849	$ 25,776,351	$ 25,385,941
31	CWIP Expenditures	7,679,848	8,052,507	9,076,551	7,454,777	5,062,733	10,042,126
32	AFUDC Debt	23,305	27,578	32,623	48,367	44,656	44,194
33	AFUDC Equity	39,976	46,791	55,401	83,626	76,379	75,585
34	Closings to Plant	(5,332,409)	(4,006,024)	(5,443,190)	(4,901,269)	(5,574,178)	(11,754,618)
35	**CWIP Ending Balance**	$ 15,248,614	$ 19,369,466	$ 23,090,849	$ 25,776,351	$ 25,385,941	$ 23,793,227
36	**Electric General Plant**						
37	CWIP Beginning Balance	$ 15,240,897	$ 16,034,589	$ 15,987,808	$ 17,604,925	$ 18,162,309	$ 19,840,375
38	CWIP Expenditures	2,017,404	1,684,983	2,355,547	1,999,192	3,328,836	4,911,869
39	AFUDC Debt	10,753	10,804	11,665	15,287	13,473	14,285
40	AFUDC Equity	18,480	18,330	19,792	26,595	23,044	24,433
41	Closings to Plant	(1,252,944)	(1,760,898)	(769,886)	(1,483,690)	(1,687,288)	(10,598,251)
42	**CWIP Ending Balance**	$ 16,034,589	$ 15,987,808	$ 17,604,925	$ 18,162,309	$ 19,840,375	$ 14,192,710
43	***Total Electric Utility***	$ 383,684,693	$ 409,704,169	$ 264,894,212	$ 287,727,881	$ 276,672,310	$ 238,518,687

Southwestern Public Service Company

CWIP Rollforward
Calendar Years 2014 through 2016

Line No.	Functional Class	2015 January	February	March	April	May	June
1	**Electric Intangible Plant**						
2	CWIP Beginning Balance	$ 31,729,577	$ 34,555,823	$ 36,847,507	$ 39,365,082	$ 43,163,872	$ 46,809,263
3	CWIP Expenditures	2,984,661	2,409,261	3,636,392	3,934,272	4,162,899	4,757,116
4	AFUDC Debt	41,709	50,040	53,750	58,515	64,027	64,661
5	AFUDC Equity	61,330	78,528	84,350	91,827	100,478	101,472
6	Closings to Plant	(261,455)	(246,144)	(1,256,918)	(285,824)	(682,013)	(8,097,868)
7	**CWIP Ending Balance**	$ 34,555,823	$ 36,847,507	$ 39,365,082	$ 43,163,872	$ 46,809,263	$ 43,634,643
8	**Electric Steam Production Plant**						
9	CWIP Beginning Balance	$ 10,703,331	$ 13,169,628	$ 14,962,473	$ 20,375,046	$ 20,738,371	$ 12,724,384
10	CWIP Expenditures	2,485,495	3,465,692	5,861,027	6,028,818	3,219,503	2,098,237
11	AFUDC Debt	15,582	20,736	26,018	30,363	24,887	18,705
12	AFUDC Equity	22,912	32,542	40,830	47,649	39,055	29,353
13	Closings to Plant	(57,693)	(1,726,124)	(515,303)	(5,743,505)	(11,297,432)	(2,140,823)
14	**CWIP Ending Balance**	$ 13,169,628	$ 14,962,473	$ 20,375,046	$ 20,738,371	$ 12,724,384	$ 12,729,857
15	**Electric Other Production Plant**						
16	CWIP Beginning Balance	$ 1,475,544	$ 1,542,325	$ 1,407,729	$ 1,526,741	$ 1,652,673	$ 2,223,279
17	CWIP Expenditures	23,405	1	113,456	119,910	563,263	214,695
18	AFUDC Debt	1,665	2,071	2,163	2,344	2,858	3,444
19	AFUDC Equity	2,448	3,250	3,394	3,678	4,485	5,405
20	Closings to Plant	39,263	(139,919)	-	-	-	-
21	**CWIP Ending Balance**	$ 1,542,325	$ 1,407,729	$ 1,526,741	$ 1,652,673	$ 2,223,279	$ 2,446,823
22	**Electric Transmission Plant**						
23	CWIP Beginning Balance	$ 156,624,298	$ 176,746,827	$ 116,979,761	$ 123,492,931	$ 142,003,515	$ 147,810,565
24	CWIP Expenditures	23,647,761	19,357,560	36,164,858	24,328,351	28,882,261	28,295,426
25	AFUDC Debt	205,708	216,711	187,936	206,574	225,634	223,085
26	AFUDC Equity	302,471	340,085	294,929	324,177	354,088	350,089
27	Closings to Plant	(4,033,411)	(79,681,423)	(30,134,553)	(6,348,517)	(23,654,933)	(34,650,732)
28	**CWIP Ending Balance**	$ 176,746,827	$ 116,979,761	$ 123,492,931	$ 142,003,515	$ 147,810,565	$ 142,028,432
29	**Electric Distribution Plant**						
30	CWIP Beginning Balance	$ 23,793,227	$ 29,012,393	$ 22,507,103	$ 19,362,039	$ 22,072,832	$ 21,222,612
31	CWIP Expenditures	8,609,158	7,055,540	9,800,035	8,613,136	9,908,741	8,098,314
32	AFUDC Debt	33,930	37,645	31,588	30,904	32,531	30,326
33	AFUDC Equity	49,874	59,076	49,571	48,497	51,052	47,591
34	Closings to Plant	(3,473,796)	(13,657,552)	(13,026,258)	(5,981,744)	(10,842,544)	(10,460,094)
35	**CWIP Ending Balance**	$ 29,012,393	$ 22,507,103	$ 19,362,039	$ 22,072,832	$ 21,222,612	$ 18,938,750
36	**Electric General Plant**						
37	CWIP Beginning Balance	$ 14,192,710	$ 14,929,960	$ 12,813,712	$ 14,329,725	$ 15,094,158	$ 16,681,394
38	CWIP Expenditures	2,140,494	1,978,741	3,782,759	3,868,905	4,107,508	4,503,878
39	AFUDC Debt	11,322	9,677	9,757	10,298	11,277	12,504
40	AFUDC Equity	16,648	15,187	15,311	16,161	17,697	19,622
41	Closings to Plant	(1,431,215)	(4,119,853)	(2,291,814)	(3,130,931)	(2,549,246)	(2,824,635)
42	**CWIP Ending Balance**	$ 14,929,960	$ 12,813,712	$ 14,329,725	$ 15,094,158	$ 16,681,394	$ 18,392,763
43	***Total Electric Utility***	$ 269,956,955	$ 205,518,284	$ 218,451,565	$ 244,725,421	$ 247,471,497	$ 238,171,268

Southwestern Public Service Company

CWIP Rollforward
Calendar Years 2014 through 2016

Line No.	Functional Class	2015 July	August	September	October	November	December
1	**Electric Intangible Plant**						
2	CWIP Beginning Balance	$ 43,634,643	$ 46,670,039	$ 49,288,085	$ 51,647,347	$ 54,577,679	$ 56,409,987
3	CWIP Expenditures	3,158,530	2,838,185	2,743,279	2,886,590	3,299,112	3,516,913
4	AFUDC Debt	64,435	68,572	72,312	76,273	79,974	60,491
5	AFUDC Equity	101,118	107,610	113,480	119,695	125,504	94,928
6	Closings to Plant	(288,687)	(396,321)	(569,810)	(152,226)	(1,672,283)	(33,045,081)
7	**CWIP Ending Balance**	$ 46,670,039	$ 49,288,085	$ 51,647,347	$ 54,577,679	$ 56,409,987	$ 27,037,238
8	**Electric Steam Production Plant**						
9	CWIP Beginning Balance	$ 12,729,857	$ 13,482,455	$ 16,354,358	$ 21,601,407	$ 28,181,927	$ 26,756,943
10	CWIP Expenditures	2,040,163	3,599,933	6,361,469	12,043,622	11,047,291	9,222,683
11	AFUDC Debt	19,239	21,847	27,828	37,120	40,843	43,847
12	AFUDC Equity	30,193	34,284	43,670	58,253	64,095	68,809
13	Closings to Plant	(1,336,997)	(784,161)	(1,185,917)	(5,558,475)	(12,577,213)	(3,541,059)
14	**CWIP Ending Balance**	$ 13,482,455	$ 16,354,358	$ 21,601,407	$ 28,181,927	$ 26,756,943	$ 32,551,224
15	**Electric Other Production Plant**						
16	CWIP Beginning Balance	$ 2,446,823	$ 2,593,892	$ 4,969,200	$ 9,327,231	$ 11,760,597	$ 12,006,742
17	CWIP Expenditures	137,518	2,360,972	4,330,928	2,393,382	201,080	3,455,020
18	AFUDC Debt	3,718	5,579	10,549	15,562	17,540	20,310
19	AFUDC Equity	5,834	8,756	16,555	24,421	27,525	31,873
20	Closings to Plant	-	-	-	-	-	(1,972)
21	**CWIP Ending Balance**	$ 2,593,892	$ 4,969,200	$ 9,327,231	$ 11,760,597	$ 12,006,742	$ 15,511,972
22	**Electric Transmission Plant**						
23	CWIP Beginning Balance	$ 142,028,432	$ 158,797,918	$ 183,989,058	$ 207,232,486	$ 179,843,026	$ 202,447,242
24	CWIP Expenditures	26,152,570	32,054,551	25,405,789	30,740,500	32,914,645	27,331,452
25	AFUDC Debt	227,670	258,499	293,925	290,411	285,595	280,868
26	AFUDC Equity	357,284	405,664	461,257	455,744	448,185	440,768
27	Closings to Plant	(9,968,039)	(7,527,574)	(2,917,543)	(58,876,115)	(11,044,208)	(59,290,834)
28	**CWIP Ending Balance**	$ 158,797,918	$ 183,989,058	$ 207,232,486	$ 179,843,026	$ 202,447,242	$ 171,209,496
29	**Electric Distribution Plant**						
30	CWIP Beginning Balance	$ 18,938,750	$ 20,558,488	$ 23,506,237	$ 25,735,692	$ 21,805,445	$ 23,551,075
31	CWIP Expenditures	6,614,699	7,643,994	6,529,642	6,419,035	5,927,443	6,552,372
32	AFUDC Debt	29,588	32,909	36,651	35,611	33,650	26,682
33	AFUDC Equity	46,433	51,644	57,517	55,884	52,807	41,872
34	Closings to Plant	(5,070,981)	(4,780,797)	(4,394,356)	(10,440,778)	(4,268,268)	(18,081,108)
35	**CWIP Ending Balance**	$ 20,558,488	$ 23,506,237	$ 25,735,692	$ 21,805,445	$ 23,551,075	$ 12,090,894
36	**Electric General Plant**						
37	CWIP Beginning Balance	$ 18,392,763	$ 20,364,004	$ 22,324,586	$ 23,313,440	$ 25,132,443	$ 24,256,890
38	CWIP Expenditures	5,726,455	4,374,163	3,802,780	4,091,548	3,448,785	3,593,750
39	AFUDC Debt	14,168	16,496	18,629	20,498	20,906	16,751
40	AFUDC Equity	22,234	25,888	29,234	32,167	32,807	26,287
41	Closings to Plant	(3,791,615)	(2,455,965)	(2,861,789)	(2,325,210)	(4,378,051)	(12,472,257)
42	**CWIP Ending Balance**	$ 20,364,004	$ 22,324,586	$ 23,313,440	$ 25,132,443	$ 24,256,890	$ 15,421,422
43	***Total Electric Utility***	$ 262,466,796	$ 300,431,523	$ 338,857,603	$ 321,301,116	$ 345,428,880	$ 273,822,246

Southwestern Public Service Company

CWIP Rollforward
Calendar Years 2014 through 2016

Line No.	Functional Class	2016 January	February	March	April	May	June
1	**Electric Intangible Plant**						
2	CWIP Beginning Balance	$ 27,037,238	$ 29,102,259	$ 31,449,986	$ 34,136,960	$ 36,667,196	$ 39,135,977
3	CWIP Expenditures	2,398,597	2,534,150	2,760,189	2,561,605	2,563,931	2,877,139
4	AFUDC Debt	56,174	60,474	65,329	70,303	75,156	79,794
5	AFUDC Equity	99,214	106,808	115,383	124,168	132,739	140,931
6	Closings to Plant	(488,964)	(353,705)	(253,927)	(225,839)	(303,045)	(890,856)
7	**CWIP Ending Balance**	$ 29,102,259	$ 31,449,986	$ 34,136,960	$ 36,667,196	$ 39,135,977	$ 41,342,985
8	**Electric Steam Production Plant**						
9	CWIP Beginning Balance	$ 32,551,224	$ 38,549,584	$ 46,350,701	$ 52,009,215	$ 59,973,588	$ 63,743,983
10	CWIP Expenditures	7,740,226	8,282,239	7,467,589	12,278,306	4,021,276	2,825,591
11	AFUDC Debt	73,699	87,774	101,700	116,003	127,666	117,817
12	AFUDC Equity	130,166	155,025	179,620	204,883	225,481	208,087
13	Closings to Plant	(1,945,732)	(723,921)	(2,090,394)	(4,634,819)	(604,029)	(16,557,622)
14	**CWIP Ending Balance**	$ 38,549,584	$ 46,350,701	$ 52,009,215	$ 59,973,588	$ 63,743,983	$ 50,337,857
15	**Electric Other Production Plant**						
16	CWIP Beginning Balance	$ 15,511,972	$ 18,588,317	$ 23,460,304	$ 24,226,586	$ 29,849,462	$ 30,210,253
17	CWIP Expenditures	2,978,994	4,751,945	1,211,307	5,487,398	253,396	1,030,901
18	AFUDC Debt	35,193	43,396	49,260	55,809	61,984	63,453
19	AFUDC Equity	62,157	76,645	87,002	98,569	109,476	112,070
20	Closings to Plant	-	-	(581,286)	(18,900)	(64,065)	(156,090)
21	**CWIP Ending Balance**	$ 18,588,317	$ 23,460,304	$ 24,226,586	$ 29,849,462	$ 30,210,253	$ 31,260,588
22	**Electric Transmission Plant**						
23	CWIP Beginning Balance	$ 171,209,496	$ 168,782,482	$ 187,609,135	$ 209,088,849	$ 144,118,416	$ 151,987,748
24	CWIP Expenditures	27,508,616	23,024,942	27,504,091	20,871,431	17,905,910	17,558,759
25	AFUDC Debt	357,339	372,710	413,226	367,937	307,809	307,352
26	AFUDC Equity	631,127	658,274	729,833	649,844	543,648	542,841
27	Closings to Plant	(30,924,097)	(5,229,273)	(7,167,435)	(86,859,645)	(10,888,035)	(25,799,023)
28	**CWIP Ending Balance**	$ 168,782,482	$ 187,609,135	$ 209,088,849	$ 144,118,416	$ 151,987,748	$ 144,597,677
29	**Electric Distribution Plant**						
30	CWIP Beginning Balance	$ 12,090,894	$ 15,567,566	$ 20,064,837	$ 24,700,887	$ 29,202,246	$ 15,727,488
31	CWIP Expenditures	7,821,978	8,900,267	10,033,146	10,179,716	11,343,334	7,822,812
32	AFUDC Debt	29,263	37,612	47,245	56,774	48,578	34,186
33	AFUDC Equity	51,684	66,430	83,443	100,273	85,798	60,378
34	Closings to Plant	(4,426,253)	(4,507,037)	(5,527,784)	(5,835,404)	(24,952,468)	(7,167,984)
35	**CWIP Ending Balance**	$ 15,567,566	$ 20,064,837	$ 24,700,887	$ 29,202,246	$ 15,727,488	$ 16,476,879
36	**Electric General Plant**						
37	CWIP Beginning Balance	$ 15,421,422	$ 15,738,069	$ 16,321,300	$ 17,222,942	$ 17,786,102	$ 11,347,338
38	CWIP Expenditures	2,572,959	2,756,778	3,281,464	3,039,617	3,677,106	3,237,365
39	AFUDC Debt	18,802	20,198	21,743	23,040	16,822	10,098
40	AFUDC Equity	33,209	35,674	38,403	40,692	29,710	17,835
41	Closings to Plant	(2,308,323)	(2,229,419)	(2,439,968)	(2,540,188)	(10,162,402)	(2,503,424)
42	**CWIP Ending Balance**	$ 15,738,069	$ 16,321,300	$ 17,222,942	$ 17,786,102	$ 11,347,338	$ 12,109,211
43	***Total Electric Utility***	$ 286,328,276	$ 325,256,263	$ 361,385,439	$ 317,597,010	$ 312,152,787	$ 296,125,198

Southwestern Public Service Company

CWIP Rollforward
Calendar Years 2014 through 2016

Line No.	Functional Class	2016 July	August	September	October	November	December
1	**Electric Intangible Plant**						
2	CWIP Beginning Balance	$ 41,342,985	$ 43,873,162	$ 46,440,158	$ 49,452,599	$ 51,655,484	$ 30,805,399
3	CWIP Expenditures	2,586,702	2,609,298	2,938,897	2,479,403	1,915,688	2,268,873
4	AFUDC Debt	84,509	89,476	94,809	100,030	81,332	54,400
5	AFUDC Equity	149,259	158,031	167,450	176,671	143,647	96,081
6	Closings to Plant	(290,294)	(289,808)	(188,715)	(553,219)	(22,990,752)	(8,413,579)
7	**CWIP Ending Balance**	$ 43,873,162	$ 46,440,158	$ 49,452,599	$ 51,655,484	$ 30,805,399	$ 24,811,174
8	**Electric Steam Production Plant**						
9	CWIP Beginning Balance	$ 50,337,857	$ 52,769,255	$ 61,771,362	$ 68,697,043	$ 67,298,458	$ 68,680,681
10	CWIP Expenditures	3,530,345	9,876,571	7,481,738	3,915,323	4,097,460	4,639,819
11	AFUDC Debt	106,282	118,125	134,518	140,675	140,317	141,078
12	AFUDC Equity	187,713	208,631	237,583	248,457	247,825	249,170
13	Closings to Plant	(1,392,941)	(1,201,220)	(928,159)	(5,703,040)	(3,103,378)	(6,065,130)
14	**CWIP Ending Balance**	$ 52,769,255	$ 61,771,362	$ 68,697,043	$ 67,298,458	$ 68,680,681	$ 67,645,618
15	**Electric Other Production Plant**						
16	CWIP Beginning Balance	$ 31,260,588	$ 39,178,103	$ 40,659,236	$ 47,435,028	$ 54,489,858	$ 62,586,793
17	CWIP Expenditures	7,740,356	1,253,211	6,524,299	6,838,387	7,774,735	3,648,939
18	AFUDC Debt	72,696	82,396	90,917	105,199	120,828	133,323
19	AFUDC Equity	128,394	145,526	160,577	185,800	213,405	235,474
20	Closings to Plant	(23,931)	-	-	(74,557)	(12,033)	(7,600)
21	**CWIP Ending Balance**	$ 39,178,103	$ 40,659,236	$ 47,435,028	$ 54,489,858	$ 62,586,793	$ 66,596,930
22	**Electric Transmission Plant**						
23	CWIP Beginning Balance	$ 144,597,678	$ 149,120,495	$ 146,356,064	$ 159,593,805	$ 133,419,097	$ 147,777,951
24	CWIP Expenditures	19,641,871	23,755,334	26,860,722	30,790,514	18,286,280	18,820,111
25	AFUDC Debt	304,243	307,106	317,401	309,386	291,642	282,768
26	AFUDC Equity	537,349	542,405	560,589	546,433	515,094	499,421
27	Closings to Plant	(15,960,646)	(27,369,276)	(14,500,970)	(57,821,043)	(4,734,161)	(43,781,301)
28	**CWIP Ending Balance**	$ 149,120,495	$ 146,356,063	$ 159,593,806	$ 133,419,096	$ 147,777,952	$ 123,598,950
29	**Electric Distribution Plant**						
30	CWIP Beginning Balance	$ 16,476,879	$ 15,469,610	$ 16,424,929	$ 16,734,981	$ 15,923,750	$ 14,903,436
31	CWIP Expenditures	6,686,810	7,048,751	5,603,211	7,067,499	5,787,710	7,798,221
32	AFUDC Debt	34,083	34,016	34,853	34,755	32,586	27,870
33	AFUDC Equity	60,197	60,079	61,556	61,383	57,553	49,223
34	Closings to Plant	(7,788,359)	(6,187,528)	(5,389,567)	(7,974,868)	(6,898,163)	(12,452,495)
35	**CWIP Ending Balance**	$ 15,469,610	$ 16,424,929	$ 16,734,981	$ 15,923,750	$ 14,903,436	$ 10,326,255
36	**Electric General Plant**						
37	CWIP Beginning Balance	$ 12,109,211	$ 12,738,326	$ 14,394,474	$ 14,180,810	$ 13,271,745	$ 14,177,911
38	CWIP Expenditures	3,404,993	4,193,338	3,364,850	3,264,746	2,993,655	3,430,758
39	AFUDC Debt	11,043	12,320	13,216	12,850	13,034	14,185
40	AFUDC Equity	19,504	21,759	23,342	22,695	23,021	25,053
41	Closings to Plant	(2,806,426)	(2,571,270)	(3,615,073)	(4,209,356)	(2,123,544)	(6,040,344)
42	**CWIP Ending Balance**	$ 12,738,326	$ 14,394,474	$ 14,180,810	$ 13,271,745	$ 14,177,911	$ 11,607,564
43	***Total Electric Utility***	$ 313,148,952	$ 326,046,222	$ 356,094,266	$ 336,058,389	$ 338,932,172	$ 304,586,489

Southwestern Public Service Company

Plant Rollforward
Calendar Years 2014 through 2016

Line No.	Functional Class	2014 January	February	March	April	May	June
1	**Electric Intangible Plant**						
2	Gross Plant Beginning Balance	$ 77,525,694	$ 77,804,500	$ 78,060,723	$ 78,790,263	$ 86,237,906	$ 86,493,877
3	Retirements	-	-	-	-	-	-
4	Plant Additions	278,806	256,223	729,541	7,447,643	255,971	2,111,099
5	Transfers & Adjustments	-	-	-	-	-	-
6	***Electric Intangible Plant***	$ 77,804,500	$ 78,060,723	$ 78,790,263	$ 86,237,906	$ 86,493,877	$ 88,604,977
7	**Electric Steam Production Plant**						
8	Gross Plant Beginning Balance	$ 1,700,748,261	$ 1,700,855,331	$ 1,703,433,508	$ 1,708,618,484	$ 1,711,953,714	$ 1,727,459,792
9	Retirements	(346,541)	-	-	-	-	(14,314,211)
10	Plant Additions	453,611	2,578,177	5,184,976	3,335,230	15,506,077	2,049,180
11	Transfers & Adjustments	-	-	-	-	-	-
12	***Electric Steam Production Plant***	$ 1,700,855,331	$ 1,703,433,508	$ 1,708,618,484	$ 1,711,953,714	$ 1,727,459,792	$ 1,715,194,761
13	**Electric Other Production Plant**						
14	Gross Plant Beginning Balance	$ 281,956,632	$ 281,984,768	$ 282,007,975	$ 282,743,388	$ 283,002,618	$ 292,912,310
15	Retirements	-	-	-	-	-	(3,522,230)
16	Plant Additions	28,135	23,207	735,413	259,230	9,909,692	29,798
17	Transfers & Adjustments	-	-	-	0	-	-
18	***Electric Other Production Plant***	$ 281,984,768	$ 282,007,975	$ 282,743,388	$ 283,002,618	$ 292,912,310	$ 289,419,878
19	**Electric Transmission Plant**						
20	Gross Plant Beginning Balance	$ 1,411,224,916	$ 1,424,544,635	$ 1,443,793,369	$ 1,458,404,778	$ 1,528,916,934	$ 1,576,345,376
21	Retirements	(8,263)	-	(819,493)	-	-	(1,027,817)
22	Plant Additions	13,327,982	19,248,735	15,438,870	70,512,156	47,507,978	28,490,289
23	Transfers & Adjustments	-	-	(7,968)	-	(79,537)	(18,629)
24	***Electric Transmission Plant***	$ 1,424,544,635	$ 1,443,793,369	$ 1,458,404,778	$ 1,528,916,934	$ 1,576,345,376	$ 1,603,789,219
25	**Electric Distribution Plant**						
26	Gross Plant Beginning Balance	$ 969,925,696	$ 972,719,397	$ 981,249,844	$ 985,497,661	$ 994,008,260	$ 1,000,053,857
27	Retirements	(283,866)	(572,374)	(318,140)	-	-	(985,779)
28	Plant Additions	3,077,567	9,102,821	4,557,990	8,510,598	5,966,060	6,298,784
29	Transfers & Adjustments	-	-	7,968	0	79,537	-
30	***Electric Distribution Plant***	$ 972,719,397	$ 981,249,844	$ 985,497,661	$ 994,008,260	$ 1,000,053,857	$ 1,005,366,861
31	**Electric General Plant**						
32	Gross Plant Beginning Balance	$ 269,915,570	$ 271,040,361	$ 272,037,203	$ 272,819,274	$ 274,758,943	$ 277,257,595
33	Retirements	-	-	(32,498)	-	-	(314,255)
34	Plant Additions	1,124,790	996,842	814,569	1,939,669	2,498,653	9,387,162
35	Transfers & Adjustments	-	-	-	-	-	-
36	***Electric General Plant***	$ 271,040,361	$ 272,037,203	$ 272,819,274	$ 274,758,943	$ 277,257,595	$ 286,330,502
37	**Electric Utility Plant**						
38	Gross Plant Beginning Balance	$ 4,711,296,771	$ 4,728,948,992	$ 4,760,582,622	$ 4,786,873,849	$ 4,878,878,375	$ 4,960,522,806
39	Retirements	(638,670)	(572,374)	(1,170,132)	-	-	(20,164,292)
40	Plant Additions	18,290,891	32,206,004	27,461,359	92,004,526	81,644,431	48,366,312
41	Transfers & Adjustments	-	-	-	0	0	(18,629)
42	***Total Electric Utility***	$ 4,728,948,992	$ 4,760,582,622	$ 4,786,873,849	$ 4,878,878,375	$ 4,960,522,806	$ 4,988,706,198

Southwestern Public Service Company

Plant Rollforward
Calendar Years 2014 through 2016

Line No.	Functional Class	2014 July	August	September	October	November	December	Total
1	**Electric Intangible Plant**							
2	Gross Plant Beginning Balance	$ 88,604,977	$ 88,700,365	$ 89,882,152	$ 90,629,451	$ 93,114,075	$ 102,172,714	$ 77,525,694
3	Retirements	-	-	-	-	(146,198)	-	(146,198)
4	Plant Additions	95,388	1,181,788	747,299	2,484,624	9,204,838	4,506,383	29,299,602
5	Transfers & Adjustments	-	-	-	-	-	-	-
6	***Electric Intangible Plant***	$ 88,700,365	$ 89,882,152	$ 90,629,451	$ 93,114,075	$ 102,172,714	$ 106,679,097	$ 106,679,097
7	**Electric Steam Production Plant**							
8	Gross Plant Beginning Balance	$ 1,715,194,761	$ 1,715,595,001	$ 1,715,792,204	$ 1,716,604,782	$ 1,718,135,151	$ 1,721,201,450	$ 1,700,748,261
9	Retirements	-	-	(400,834)	-	(2,689,487)	(466,747)	(18,217,820)
10	Plant Additions	400,241	197,203	1,213,411	1,530,369	5,755,787	7,553,828	45,758,090
11	Transfers & Adjustments	-	-	-	-	-	(7,067)	(7,067)
12	***Electric Steam Production Plant***	$ 1,715,595,001	$ 1,715,792,204	$ 1,716,604,782	$ 1,718,135,151	$ 1,721,201,450	$ 1,728,281,464	$ 1,728,281,464
13	**Electric Other Production Plant**							
14	Gross Plant Beginning Balance	$ 289,419,878	$ 289,398,851	$ 289,573,797	$ 289,541,700	$ 289,519,303	$ 289,200,173	$ 281,956,632
15	Retirements	-	-	(99,473)	-	(31,024)	-	(3,652,727)
16	Plant Additions	(21,027)	174,947	67,376	(22,398)	(288,105)	491,211	11,387,479
17	Transfers & Adjustments	0	-	-	-	-	-	0
18	***Electric Other Production Plant***	$ 289,398,851	$ 289,573,797	$ 289,541,700	$ 289,519,303	$ 289,200,173	$ 289,691,384	$ 289,691,384
19	**Electric Transmission Plant**							
20	Gross Plant Beginning Balance	$ 1,603,789,219	$ 1,605,193,597	$ 1,612,395,810	$ 1,792,189,935	$ 1,799,407,078	$ 1,832,555,756	$ 1,411,224,916
21	Retirements	(974,428)	-	(1,530,082)	-	(33,666)	(40,048)	(4,433,796)
22	Plant Additions	2,378,805	7,202,213	181,324,207	7,217,143	33,182,343	71,406,505	497,237,227
23	Transfers & Adjustments	-	-	-	-	-	1,878	(104,256)
24	***Electric Transmission Plant***	$ 1,605,193,597	$ 1,612,395,810	$ 1,792,189,935	$ 1,799,407,078	$ 1,832,555,756	$ 1,903,924,091	$ 1,903,924,091
25	**Electric Distribution Plant**							
26	Gross Plant Beginning Balance	$ 1,005,366,861	$ 1,010,699,270	$ 1,014,705,295	$ 1,018,237,062	$ 1,022,780,799	$ 1,028,170,744	$ 969,925,696
27	Retirements	-	-	(1,911,423)	(357,531)	(184,234)	(3,895,301)	(8,508,649)
28	Plant Additions	5,332,409	4,006,024	5,443,190	4,901,269	5,574,178	11,754,618	74,525,510
29	Transfers & Adjustments	0	-	-	-	-	-	87,505
30	***Electric Distribution Plant***	$ 1,010,699,270	$ 1,014,705,295	$ 1,018,237,062	$ 1,022,780,799	$ 1,028,170,744	$ 1,036,030,062	$ 1,036,030,062
31	**Electric General Plant**							
32	Gross Plant Beginning Balance	$ 286,330,502	$ 287,583,446	$ 289,344,344	$ 289,864,689	$ 291,348,379	$ 293,035,667	$ 269,915,570
33	Retirements	-	-	(249,541)	-	-	(314,942)	(911,236)
34	Plant Additions	1,252,944	1,760,898	769,886	1,483,690	1,687,288	10,598,251	34,314,642
35	Transfers & Adjustments	-	-	-	-	-	-	-
36	***Electric General Plant***	$ 287,583,446	$ 289,344,344	$ 289,864,689	$ 291,348,379	$ 293,035,667	$ 303,318,976	$ 303,318,976
37	**Electric Utility Plant**							
38	Gross Plant Beginning Balance	$ 4,988,706,198	$ 4,997,170,530	$ 5,011,693,603	$ 5,197,067,620	$ 5,214,304,785	$ 5,266,336,505	$ 4,711,296,771
39	Retirements	(974,428)	-	(4,191,352)	(357,531)	(3,084,609)	(4,717,038)	(35,870,427)
40	Plant Additions	9,438,759	14,523,073	189,565,369	17,594,697	55,116,329	106,310,796	692,522,549
41	Transfers & Adjustments	0	-	-	-	-	(5,189)	(23,818)
42	***Total Electric Utility***	$ 4,997,170,530	$ 5,011,693,603	$ 5,197,067,620	$ 5,214,304,785	$ 5,266,336,505	$ 5,367,925,075	$ 5,367,925,075

Southwestern Public Service Company

Plant Rollforward
Calendar Years 2014 through 2016

Line No.	Functional Class	2015 January	2015 February	2015 March	2015 April	2015 May	2015 June
1	**Electric Intangible Plant**						
2	Gross Plant Beginning Balance	$ 106,679,097	$ 106,940,552	$ 107,186,696	$ 108,443,614	$ 108,729,437	$ 109,411,450
3	Retirements	-	-	-	-	-	-
4	Plant Additions	261,455	246,144	1,256,918	285,824	682,013	8,097,868
5	Transfers & Adjustments	-	-	-	-	-	-
6	***Electric Intangible Plant***	$ 106,940,552	$ 107,186,696	$ 108,443,614	$ 108,729,437	$ 109,411,450	$ 117,509,318
7	**Electric Steam Production Plant**						
8	Gross Plant Beginning Balance	$ 1,728,281,464	$ 1,728,339,157	$ 1,730,065,281	$ 1,730,580,584	$ 1,736,324,089	$ 1,747,621,521
9	Retirements	-	-	-	-	-	-
10	Plant Additions	57,693	1,726,124	515,303	5,743,505	11,297,432	2,140,823
11	Transfers & Adjustments	-	-	-	-	-	-
12	***Electric Steam Production Plant***	$ 1,728,339,157	$ 1,730,065,281	$ 1,730,580,584	$ 1,736,324,089	$ 1,747,621,521	$ 1,749,762,345
13	**Electric Other Production Plant**						
14	Gross Plant Beginning Balance	$ 289,691,384	$ 289,652,121	$ 289,792,040	$ 289,792,040	$ 289,792,040	$ 289,792,040
15	Retirements	-	-	-	-	-	-
16	Plant Additions	(39,263)	139,919	-	-	-	-
17	Transfers & Adjustments	-	-	-	-	-	-
18	***Electric Other Production Plant***	$ 289,652,121	$ 289,792,040	$ 289,792,040	$ 289,792,040	$ 289,792,040	$ 289,792,040
19	**Electric Transmission Plant**						
20	Gross Plant Beginning Balance	$ 1,903,924,091	$ 1,907,837,732	$ 1,986,832,586	$ 2,016,280,570	$ 2,021,942,519	$ 2,044,910,883
21	Retirements	(119,769)	(686,569)	(686,569)	(686,569)	(686,569)	(686,569)
22	Plant Additions	4,033,411	79,681,423	30,134,553	6,348,517	23,654,933	34,650,732
23	Transfers & Adjustments	-	-	-	-	-	-
24	***Electric Transmission Plant***	$ 1,907,837,732	$ 1,986,832,586	$ 2,016,280,570	$ 2,021,942,519	$ 2,044,910,883	$ 2,078,875,047
25	**Electric Distribution Plant**						
26	Gross Plant Beginning Balance	$ 1,036,030,062	$ 1,039,321,470	$ 1,052,058,043	$ 1,064,163,323	$ 1,069,224,088	$ 1,079,145,653
27	Retirements	(182,388)	(920,979)	(920,979)	(920,979)	(920,979)	(920,979)
28	Plant Additions	3,473,796	13,657,552	13,026,258	5,981,744	10,842,544	10,460,094
29	Transfers & Adjustments	-	-	-	-	-	-
30	***Electric Distribution Plant***	$ 1,039,321,470	$ 1,052,058,043	$ 1,064,163,323	$ 1,069,224,088	$ 1,079,145,653	$ 1,088,684,768
31	**Electric General Plant**						
32	Gross Plant Beginning Balance	$ 303,318,976	$ 304,716,997	$ 308,836,850	$ 311,128,664	$ 314,259,595	$ 316,808,841
33	Retirements	(33,195)	-	-	-	-	-
34	Plant Additions	1,431,215	4,119,853	2,291,814	3,130,931	2,549,246	2,824,635
35	Transfers & Adjustments	-	-	-	-	-	-
36	***Electric General Plant***	$ 304,716,997	$ 308,836,850	$ 311,128,664	$ 314,259,595	$ 316,808,841	$ 319,633,476
37	**Electric Utility Plant**						
38	Gross Plant Beginning Balance	$ 5,367,925,075	$ 5,376,808,028	$ 5,474,771,496	$ 5,520,388,794	$ 5,540,271,768	$ 5,587,690,388
39	Retirements	(335,352)	(1,607,547)	(1,607,547)	(1,607,547)	(1,607,547)	(1,607,547)
40	Plant Additions	9,218,305	99,571,015	47,224,846	21,490,521	49,026,167	58,174,153
41	Transfers & Adjustments	-	-	-	-	-	-
42	***Total Electric Utility***	$ 5,376,808,028	$ 5,474,771,496	$ 5,520,388,794	$ 5,540,271,768	$ 5,587,690,388	$ 5,644,256,994

Southwestern Public Service Company

Plant Rollforward
Calendar Years 2014 through 2016

Line No.	Functional Class	2015 July	August	September	October	November	December	Total
1	**Electric Intangible Plant**							
2	Gross Plant Beginning Balance	$ 117,509,318	$ 117,798,005	$ 118,194,326	$ 118,764,136	$ 118,916,362	$ 120,588,644	$ 106,679,097
3	Retirements	-	-	-	-	-	-	-
4	Plant Additions	288,687	396,321	569,810	152,226	1,672,283	33,045,081	46,954,628
5	Transfers & Adjustments	-	-	-	-	-	-	-
6	***Electric Intangible Plant***	$ 117,798,005	$ 118,194,326	$ 118,764,136	$ 118,916,362	$ 120,588,644	$ 153,633,726	$ 153,633,726
7	**Electric Steam Production Plant**							
8	Gross Plant Beginning Balance	$ 1,749,762,345	$ 1,751,099,342	$ 1,751,883,502	$ 1,753,069,419	$ 1,758,627,894	$ 1,771,205,107	$ 1,728,281,464
9	Retirements	-	-	-	-	-	-	-
10	Plant Additions	1,336,997	784,161	1,185,917	5,558,475	12,577,213	3,541,059	46,464,701
11	Transfers & Adjustments	-	-	-	-	-	-	-
12	***Electric Steam Production Plant***	$ 1,751,099,342	$ 1,751,883,502	$ 1,753,069,419	$ 1,758,627,894	$ 1,771,205,107	$ 1,774,746,165	$ 1,774,746,165
13	**Electric Other Production Plant**							
14	Gross Plant Beginning Balance	$ 289,792,040	$ 289,792,040	$ 289,792,040	$ 289,792,040	$ 289,792,040	$ 289,792,040	$ 289,691,384
15	Retirements	-	-	-	-	-	-	-
16	Plant Additions	-	-	-	-	-	1,972	102,628
17	Transfers & Adjustments	-	-	-	-	-	-	-
18	***Electric Other Production Plant***	$ 289,792,040	$ 289,792,040	$ 289,792,040	$ 289,792,040	$ 289,792,040	$ 289,794,012	$ 289,794,012
19	**Electric Transmission Plant**							
20	Gross Plant Beginning Balance	$ 2,078,875,047	$ 2,088,156,517	$ 2,094,997,522	$ 2,097,228,497	$ 2,155,418,043	$ 2,165,775,683	$ 1,903,924,091
21	Retirements	(686,569)	(686,569)	(686,569)	(686,569)	(686,569)	(686,569)	(7,672,024)
22	Plant Additions	9,968,039	7,527,574	2,917,543	58,876,115	11,044,209	59,290,834	328,127,882
23	Transfers & Adjustments	-	-	-	-	-	-	-
24	***Electric Transmission Plant***	$ 2,088,156,517	$ 2,094,997,522	$ 2,097,228,497	$ 2,155,418,043	$ 2,165,775,683	$ 2,224,379,949	$ 2,224,379,949
25	**Electric Distribution Plant**							
26	Gross Plant Beginning Balance	$ 1,088,684,768	$ 1,092,834,771	$ 1,096,694,590	$ 1,100,167,967	$ 1,109,687,766	$ 1,113,035,055	$ 1,036,030,062
27	Retirements	(920,979)	(920,979)	(920,979)	(920,979)	(920,979)	(920,979)	(10,313,152)
28	Plant Additions	5,070,981	4,780,797	4,394,356	10,440,777	4,268,268	18,081,108	104,478,275
29	Transfers & Adjustments	-	-	-	-	-	-	-
30	***Electric Distribution Plant***	$ 1,092,834,771	$ 1,096,694,590	$ 1,100,167,967	$ 1,109,687,766	$ 1,113,035,055	$ 1,130,195,184	$ 1,130,195,184
31	**Electric General Plant**							
32	Gross Plant Beginning Balance	$ 319,633,476	$ 323,425,091	$ 325,881,056	$ 328,742,845	$ 331,068,056	$ 335,446,106	$ 303,318,976
33	Retirements	-	-	-	-	-	-	(33,195)
34	Plant Additions	3,791,615	2,455,965	2,861,789	2,325,210	4,378,051	12,472,257	44,632,581
35	Transfers & Adjustments	-	-	-	-	-	-	-
36	***Electric General Plant***	$ 323,425,091	$ 325,881,056	$ 328,742,845	$ 331,068,056	$ 335,446,106	$ 347,918,363	$ 347,918,363
37	**Electric Utility Plant**							
38	Gross Plant Beginning Balance	$ 5,644,256,994	$ 5,663,105,766	$ 5,677,443,036	$ 5,687,764,904	$ 5,763,510,160	$ 5,795,842,636	$ 5,367,925,075
39	Retirements	(1,607,547)	(1,607,547)	(1,607,547)	(1,607,547)	(1,607,547)	(1,607,547)	(18,018,371)
40	Plant Additions	20,456,319	15,944,817	11,929,415	77,352,804	33,940,023	126,432,312	570,760,696
41	Transfers & Adjustments	-	-	-	-	-	-	-
42	***Total Electric Utility***	$ 5,663,105,766	$ 5,677,443,036	$ 5,687,764,904	$ 5,763,510,160	$ 5,795,842,636	$ 5,920,667,400	$ 5,920,667,400

Southwestern Public Service Company

Plant Rollforward
Calendar Years 2014 through 2016

Line No.	Functional Class	2016 January	February	March	April	May	June
1	**Electric Intangible Plant**						
2	Gross Plant Beginning Balance	$ 153,633,726	$ 154,122,690	$ 154,476,395	$ 154,730,322	$ 154,956,161	$ 155,259,205
3	Retirements	-	-	-	-	-	-
4	Plant Additions	488,964	353,705	253,927	225,839	303,045	890,856
5	Transfers & Adjustments	-	-	-	-	-	-
6	***Electric Intangible Plant***	$ 154,122,690	$ 154,476,395	$ 154,730,322	$ 154,956,161	$ 155,259,205	$ 156,150,061
7	**Electric Steam Production Plant**						
8	Gross Plant Beginning Balance	$ 1,774,746,165	$ 1,776,691,897	$ 1,777,415,819	$ 1,779,506,213	$ 1,784,141,032	$ 1,784,745,061
9	Retirements	-	-	-	-	-	-
10	Plant Additions	1,945,732	723,921	2,090,394	4,634,819	604,029	16,557,623
11	Transfers & Adjustments	-	-	-	-	-	-
12	***Electric Steam Production Plant***	$ 1,776,691,897	$ 1,777,415,819	$ 1,779,506,213	$ 1,784,141,032	$ 1,784,745,061	$ 1,801,302,683
13	**Electric Other Production Plant**						
14	Gross Plant Beginning Balance	$ 289,794,012	$ 289,794,012	$ 289,794,012	$ 290,375,299	$ 290,394,199	$ 290,458,264
15	Retirements	-	-	-	-	-	-
16	Plant Additions	-	-	581,286	18,900	64,065	156,090
17	Transfers & Adjustments	-	-	-	-	-	-
18	***Electric Other Production Plant***	$ 289,794,012	$ 289,794,012	$ 290,375,299	$ 290,394,199	$ 290,458,264	$ 290,614,354
19	**Electric Transmission Plant**						
20	Gross Plant Beginning Balance	$ 2,224,379,949	$ 2,254,549,937	$ 2,259,025,102	$ 2,265,438,429	$ 2,351,543,966	$ 2,361,677,893
21	Retirements	(754,108)	(754,108)	(754,108)	(754,108)	(754,108)	(754,108)
22	Plant Additions	30,924,097	5,229,273	7,167,435	86,859,645	10,888,035	25,799,023
23	Transfers & Adjustments	-	-	-	-	-	-
24	***Electric Transmission Plant***	$ 2,254,549,937	$ 2,259,025,102	$ 2,265,438,429	$ 2,351,543,966	$ 2,361,677,893	$ 2,386,722,808
25	**Electric Distribution Plant**						
26	Gross Plant Beginning Balance	$ 1,130,195,184	$ 1,133,706,543	$ 1,137,298,685	$ 1,141,911,575	$ 1,146,832,084	$ 1,170,869,658
27	Retirements	(914,894)	(914,894)	(914,894)	(914,894)	(914,894)	(914,894)
28	Plant Additions	4,426,253	4,507,037	5,527,784	5,835,404	24,952,468	7,167,984
29	Transfers & Adjustments	-	-	-	-	-	-
30	***Electric Distribution Plant***	$ 1,133,706,543	$ 1,137,298,685	$ 1,141,911,575	$ 1,146,832,084	$ 1,170,869,658	$ 1,177,122,747
31	**Electric General Plant**						
32	Gross Plant Beginning Balance	$ 347,918,363	$ 350,226,686	$ 352,456,106	$ 354,896,073	$ 357,436,262	$ 367,598,664
33	Retirements	-	-	-	-	-	-
34	Plant Additions	2,308,323	2,229,419	2,439,968	2,540,188	10,162,402	2,503,424
35	Transfers & Adjustments	-	-	-	-	-	-
36	***Electric General Plant***	$ 350,226,686	$ 352,456,106	$ 354,896,073	$ 357,436,262	$ 367,598,664	$ 370,102,088
37	**Electric Utility Plant**						
38	Gross Plant Beginning Balance	$ 5,920,667,400	$ 5,959,091,766	$ 5,970,466,119	$ 5,986,857,911	$ 6,085,303,703	$ 6,130,608,744
39	Retirements	(1,669,003)	(1,669,003)	(1,669,003)	(1,669,003)	(1,669,003)	(1,669,003)
40	Plant Additions	40,093,368	13,043,356	18,060,794	100,114,795	46,974,044	53,074,999
41	Transfers & Adjustments	-	-	-	-	-	-
42	***Total Electric Utility***	$ 5,959,091,766	$ 5,970,466,119	$ 5,986,857,911	$ 6,085,303,703	$ 6,130,608,744	$ 6,182,014,741

Southwestern Public Service Company

Plant Rollforward
Calendar Years 2014 through 2016

Line No.	Functional Class	2016 July	August	September	October	November	December	Total
1	**Electric Intangible Plant**							
2	Gross Plant Beginning Balance	$ 156,150,061	$ 156,440,356	$ 156,730,164	$ 156,918,879	$ 157,472,098	$ 180,462,850	$ 153,633,726
3	Retirements	-	-	-	-	-	-	-
4	Plant Additions	290,294	289,808	188,715	553,219	22,990,752	8,413,579	35,242,704
5	Transfers & Adjustments	-	-	-	-	-	-	-
6	***Electric Intangible Plant***	$ 156,440,356	$ 156,730,164	$ 156,918,879	$ 157,472,098	$ 180,462,850	$ 188,876,430	$ 188,876,430
7	**Electric Steam Production Plant**							
8	Gross Plant Beginning Balance	$ 1,801,302,683	$ 1,802,695,625	$ 1,803,896,844	$ 1,804,825,004	$ 1,810,528,044	$ 1,813,631,421	$ 1,774,746,165
9	Retirements	-	-	-	-	-	-	-
10	Plant Additions	1,392,941	1,201,220	928,159	5,703,040	3,103,378	6,065,130	44,950,386
11	Transfers & Adjustments	-	-	-	-	-	-	-
12	***Electric Steam Production Plant***	$ 1,802,695,625	$ 1,803,896,844	$ 1,804,825,004	$ 1,810,528,044	$ 1,813,631,421	$ 1,819,696,552	$ 1,819,696,552
13	**Electric Other Production Plant**							
14	Gross Plant Beginning Balance	$ 290,614,354	$ 290,638,285	$ 290,638,285	$ 290,638,285	$ 290,712,842	$ 290,724,875	$ 289,794,012
15	Retirements	-	-	-	-	-	-	-
16	Plant Additions	23,931	-	-	74,557	12,033	7,600	938,463
17	Transfers & Adjustments	-	-	-	-	-	-	-
18	***Electric Other Production Plant***	$ 290,638,285	$ 290,638,285	$ 290,638,285	$ 290,712,842	$ 290,724,875	$ 290,732,475	$ 290,732,475
19	**Electric Transmission Plant**							
20	Gross Plant Beginning Balance	$ 2,386,722,808	$ 2,401,929,346	$ 2,428,544,513	$ 2,442,291,375	$ 2,499,358,310	$ 2,503,338,363	$ 2,224,379,949
21	Retirements	(754,108)	(754,108)	(754,108)	(754,108)	(754,108)	(754,108)	(9,049,298)
22	Plant Additions	15,960,646	27,369,276	14,500,970	57,821,043	4,734,161	43,781,301	331,034,904
23	Transfers & Adjustments	-	-	-	-	-	-	-
24	***Electric Transmission Plant***	$ 2,401,929,346	$ 2,428,544,513	$ 2,442,291,375	$ 2,499,358,310	$ 2,503,338,363	$ 2,546,365,556	$ 2,546,365,556
25	**Electric Distribution Plant**							
26	Gross Plant Beginning Balance	$ 1,177,122,747	$ 1,183,996,212	$ 1,189,268,845	$ 1,193,743,518	$ 1,200,803,492	$ 1,206,786,760	$ 1,130,195,184
27	Retirements	(914,894)	(914,894)	(914,894)	(914,894)	(914,894)	(914,894)	(10,978,733)
28	Plant Additions	7,788,359	6,187,528	5,389,567	7,974,868	6,898,163	12,452,495	99,107,910
29	Transfers & Adjustments	-	-	-	-	-	-	-
30	***Electric Distribution Plant***	$ 1,183,996,212	$ 1,189,268,845	$ 1,193,743,518	$ 1,200,803,492	$ 1,206,786,760	$ 1,218,324,361	$ 1,218,324,361
31	**Electric General Plant**							
32	Gross Plant Beginning Balance	$ 370,102,088	$ 372,908,514	$ 375,479,784	$ 379,094,856	$ 383,304,212	$ 385,427,756	$ 347,918,363
33	Retirements	-	-	-	-	-	-	-
34	Plant Additions	2,806,426	2,571,270	3,615,073	4,209,356	2,123,544	6,040,344	43,549,737
35	Transfers & Adjustments	-	-	-	-	-	-	-
36	***Electric General Plant***	$ 372,908,514	$ 375,479,784	$ 379,094,856	$ 383,304,212	$ 385,427,756	$ 391,468,101	$ 391,468,101
37	**Electric Utility Plant**							
38	Gross Plant Beginning Balance	$ 6,182,014,741	$ 6,208,608,337	$ 6,244,558,436	$ 6,267,511,918	$ 6,342,178,998	$ 6,380,372,026	$ 5,920,667,400
39	Retirements	(1,669,003)	(1,669,003)	(1,669,003)	(1,669,003)	(1,669,003)	(1,669,003)	(20,028,031)
40	Plant Additions	28,262,598	37,619,102	24,622,485	76,336,082	39,862,031	76,760,450	554,824,104
41	Transfers & Adjustments	-	-	-	-	-	-	-
42	***Total Electric Utility***	$ 6,208,608,337	$ 6,244,558,436	$ 6,267,511,918	$ 6,342,178,998	$ 6,380,372,026	$ 6,455,463,473	$ 6,455,463,473

Southwestern Public Service Company

Depreciation Rollforward
Calendar Years 2014 through 2016

Line No.	Functional Class	2014 January	February	March	April	May	June
	Electric Intangible Plant						
1	Accumulated Depreciation Beginning Balance	$ 59,445,192	$ 60,083,154	$ 60,725,945	$ 61,362,576	$ 62,244,463	$ 63,006,121
2	Book Depreciation	683,792	688,621	682,457	927,713	807,483	843,410
3	Retirements	-	-	-	-	-	-
4	Book Removals	-	-	-	-	-	-
5	Gain/Loss	-	-	-	-	-	-
6	Salvage	-	-	-	-	-	-
7	Transfers & Adjustments	(45,830)	(45,830)	(45,826)	(45,826)	(45,826)	(45,826)
8	***Electric Intangible Plant***	60,083,154	60,725,945	61,362,576	62,244,463	63,006,121	63,803,704
10	***Electric Intangible Plant RWIP***	739	739	739	739	739	739
12	***Total Electric Intangible including RWIP***	60,082,414	60,725,206	61,361,837	62,243,724	63,005,381	63,802,965
14	**Electric Steam Production Plant**						
15	Accumulated Depreciation Beginning Balance	1,039,653,647	1,042,821,679	1,046,339,474	1,049,800,255	1,053,017,540	1,054,958,502
16	Book Depreciation	3,506,216	3,509,446	3,517,664	3,135,778	3,151,971	3,157,448
17	Retirements	(346,541)	-	-	-	-	(14,314,211)
18	Book Removals	-	-	(66,095)	-	(1,243,115)	(360,115)
19	Gain/Loss	-	-	-	-	-	-
20	Salvage	-	-	194	-	29,676	-
21	Transfers & Adjustments	8,357	8,349	9,018	81,508	2,430	(652,230)
22	***Electric Steam Production Plant***	1,042,821,679	1,046,339,474	1,049,800,255	1,053,017,540	1,054,958,502	1,042,789,395
23	***Electric Steam Production Plant RWIP***	2,170,956	2,899,805	3,516,400	4,331,205	3,005,889	3,004,101
24	***Total Electric Steam Production including RWIP***	1,040,650,723	1,043,439,669	1,046,283,854	1,048,686,335	1,051,952,613	1,039,785,294
25	**Electric Other Production Plant**						
26	Accumulated Depreciation Beginning Balance	65,251,695	65,889,199	66,526,428	67,164,622	67,730,000	68,329,022
27	Book Depreciation	642,094	641,761	642,632	593,333	603,786	610,381
28	Retirements	-	-	-	-	-	(3,522,230)
29	Book Removals	-	-	-	-	(2,619)	-
30	Gain/Loss	-	-	-	-	-	-
31	Salvage	-	-	-	-	-	-
32	Transfers & Adjustments	(4,590)	(4,532)	(4,439)	(27,955)	(2,145)	92,179
33	***Electric Other Production Plant***	65,889,199	66,526,428	67,164,622	67,730,000	68,329,022	65,509,352
34	***Electric Other Production Plant RWIP***	8,705	25,960	18,508	20,550	36,307	66,692
35	***Total Electric Other Production including RWIP***	65,880,494	66,500,468	67,146,114	67,709,450	68,292,715	65,442,659
36	**Electric Transmission Plant**						
37	Accumulated Depreciation Beginning Balance	335,256,254	337,262,074	340,419,325	339,442,497	340,293,924	343,542,350
38	Book Depreciation	3,112,854	3,152,529	3,191,135	3,144,306	3,272,075	3,347,296
39	Retirements	(8,263)	-	(819,493)	-	-	(1,027,817)
40	Book Removals	(1,113,576)	-	(3,601,759)	(2,846,311)	(9,573)	(667,088)
41	Gain/Loss	-	-	-	-	-	-
42	Salvage	2,785	-	226,143	20,754	-	130,671
43	Transfers & Adjustments	12,020	4,722	27,145	532,677	(14,077)	1,443
44	***Electric Transmission Plant***	337,262,074	340,419,325	339,442,497	340,293,924	343,542,350	345,326,856
45	***Electric Transmission Plant RWIP***	14,142,106	17,515,144	16,038,752	14,799,963	15,802,335	16,217,158
46	***Total Electric Transmission including RWIP***	$ 323,119,969	$ 322,904,182	$ 323,403,745	$ 325,493,961	$ 327,740,014	$ 329,109,698

Southwestern Public Service Company

Depreciation Rollforward
Calendar Years 2014 through 2016

Line No.	Functional Class	2014 July	August	September	October	November	December	Total
	Electric Intangible Plant							
1	Accumulated Depreciation Beginning Balance	$ 63,803,704	$ 64,469,013	$ 65,199,313	$ 65,894,285	$ 66,628,900	$ 67,342,954	$ 59,445,192
2	Book Depreciation	711,135	277,028	694,971	734,567	860,253	901,898	8,813,330
3	Retirements	-	-	-	-	(146,198)	-	(146,198)
4	Book Removals	-	-	-	-	-	-	-
5	Gain/Loss	-	-	-	-	-	-	-
6	Salvage	-	-	-	-	-	-	-
7	Transfers & Adjustments	(45,826)	453,272	1	48	-	-	132,529
8	***Electric Intangible Plant***	64,469,013	65,199,313	65,894,285	66,628,900	67,342,954	68,244,852	68,244,852
10	***Electric Intangible Plant RWIP***	739	739	739	739	739	739	739
12	***Total Electric Intangible including RWIP***	64,468,274	65,198,573	65,893,545	66,628,161	67,342,215	68,244,113	68,244,113
14	**Electric Steam Production Plant**							
15	Accumulated Depreciation Beginning Balance	1,042,789,395	1,045,517,375	1,047,925,528	1,050,274,581	1,053,424,315	1,053,091,567	1,039,653,647
16	Book Depreciation	3,148,465	3,148,993	3,150,013	3,152,188	3,155,139	3,163,506	38,896,827
17	Retirements	-	-	(400,834)	-	(2,689,487)	(466,747)	(18,217,820)
18	Book Removals	(417,946)	(752,237)	(396,266)	-	(780,596)	(427,021)	(4,443,391)
19	Gain/Loss	-	-	-	-	-	-	-
20	Salvage	-	14,763	-	-	(7,998)	-	36,635
21	Transfers & Adjustments	(2,539)	(3,366)	(3,860)	(2,455)	(9,805)	2,923	(561,669)
22	***Electric Steam Production Plant***	1,045,517,375	1,047,925,528	1,050,274,581	1,053,424,315	1,053,091,567	1,055,364,229	1,055,364,229
23	***Electric Steam Production Plant RWIP***	2,615,460	1,831,382	1,671,754	1,640,914	799,152	419,458	419,458
24	***Total Electric Steam Production including RWIP***	1,042,901,915	1,046,094,146	1,048,602,827	1,051,783,401	1,052,292,415	1,054,944,771	1,054,944,771
25	**Electric Other Production Plant**							
26	Accumulated Depreciation Beginning Balance	65,509,352	66,113,235	66,696,699	67,163,817	67,768,124	68,342,041	65,251,695
27	Book Depreciation	606,769	606,927	607,041	606,952	606,601	607,183	7,375,460
28	Retirements	-	-	(99,473)	-	(31,024)	-	(3,652,727)
29	Book Removals	-	(20,610)	(38,629)	-	-	-	(61,859)
30	Gain/Loss	-	-	-	-	-	-	-
31	Salvage	-	-	-	-	-	-	-
32	Transfers & Adjustments	(2,886)	(2,852)	(1,821)	(2,646)	(1,660)	(1,898)	34,757
33	***Electric Other Production Plant***	66,113,235	66,696,699	67,163,817	67,768,124	68,342,041	68,947,327	68,947,327
34	***Electric Other Production Plant RWIP***	66,692	46,082	7,453	7,453	7,453	7,453	7,453
35	***Total Electric Other Production including RWIP***	66,046,542	66,650,617	67,156,365	67,760,671	68,334,588	68,939,874	68,939,874
36	**Electric Transmission Plant**							
37	Accumulated Depreciation Beginning Balance	345,326,856	346,519,091	349,569,258	351,505,172	355,236,488	358,759,001	335,256,254
38	Book Depreciation	3,377,780	3,386,711	3,619,427	3,851,743	3,893,796	4,006,599	41,356,251
39	Retirements	(974,428)	-	(1,530,082)	-	(33,666)	(40,048)	(4,433,796)
40	Book Removals	(1,219,930)	(327,829)	(516,452)	(109,135)	(328,671)	(329,759)	(11,070,083)
41	Gain/Loss	-	-	-	-	-	(3,101)	(3,101)
42	Salvage	-	-	359,377	-	-	3,098	742,829
43	Transfers & Adjustments	8,813	(8,715)	3,643	(11,291)	(8,946)	(1,618)	545,817
44	***Electric Transmission Plant***	346,519,091	349,569,258	351,505,172	355,236,488	358,759,001	362,394,172	362,394,172
45	***Electric Transmission Plant RWIP***	15,860,311	16,678,818	17,315,852	18,269,811	19,996,316	19,812,206	19,812,206
46	***Total Electric Transmission including RWIP***	$ 330,658,780	$ 332,890,440	$ 334,189,319	$ 336,966,677	$ 338,762,685	$ 342,581,966	$ 342,581,966

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Line No.	Functional Class	2015 January	February	March	April	May	June
	Electric Intangible Plant						
1	Accumulated Depreciation Beginning Balance	$ 68,244,852	$ 69,146,189	$ 70,047,206	$ 70,952,213	$ 71,856,332	$ 72,771,818
2	Book Depreciation	901,337	901,016	905,008	904,119	915,486	1,047,092
3	Retirements	-	-	-	-	-	-
4	Book Removals	-	-	-	-	-	-
5	Gain/Loss	-	-	-	-	-	-
6	Salvage	-	-	-	-	-	-
7	Transfers & Adjustments	-	-	-	-	-	-
8	***Electric Intangible Plant***	69,146,189	70,047,206	70,952,213	71,856,332	72,771,818	73,818,910
10	***Electric Intangible Plant RWIP***	739	739	739	739	739	739
12	***Total Electric Intangible including RWIP***	69,145,450	70,046,466	70,951,474	71,855,593	72,771,078	73,818,170
14	**Electric Steam Production Plant**						
15	Accumulated Depreciation Beginning Balance	1,055,364,229	1,062,413,111	1,065,235,119	1,068,433,732	1,071,511,331	1,074,606,694
16	Book Depreciation	3,170,313	3,172,514	3,174,929	3,180,539	3,195,603	3,207,430
17	Retirements	-	-	-	-	-	-
18	Book Removals	47	(572,827)	(14,520)	(140,612)	(138,581)	(125,975)
19	Gain/Loss	-	-	-	-	-	-
20	Salvage	-	288,364	-	-	-	-
21	Transfers & Adjustments	3,878,522	(66,043)	38,205	37,672	38,342	38,892
22	***Electric Steam Production Plant***	1,062,413,111	1,065,235,119	1,068,433,732	1,071,511,331	1,074,606,694	1,077,727,041
23	***Electric Steam Production Plant RWIP***	850,797	680,123	1,493,323	1,763,758	2,251,417	2,307,519
24	***Total Electric Steam Production including RWIP***	1,061,562,314	1,064,554,996	1,066,940,409	1,069,747,573	1,072,355,277	1,075,419,523
25	**Electric Other Production Plant**						
26	Accumulated Depreciation Beginning Balance	68,947,327	69,618,666	70,220,882	70,830,479	71,440,470	72,050,609
27	Book Depreciation	608,021	608,694	608,694	608,694	608,694	608,694
28	Retirements	-	-	-	-	-	-
29	Book Removals	-	(7,453)	-	-	-	-
30	Gain/Loss	-	-	-	-	-	-
31	Salvage	-	-	-	-	-	-
32	Transfers & Adjustments	63,318	976	903	1,297	1,445	1,561
33	***Electric Other Production Plant***	69,618,666	70,220,882	70,830,479	71,440,470	72,050,609	72,660,863
34	***Electric Other Production Plant RWIP***	7,453	-	-	-	4,103	4,103
35	***Total Electric Other Production including RWIP***	69,611,213	70,220,882	70,830,479	71,440,470	72,046,506	72,656,760
36	**Electric Transmission Plant**						
37	Accumulated Depreciation Beginning Balance	362,394,172	365,810,318	354,839,664	357,559,364	361,029,445	361,706,808
38	Book Depreciation	4,088,296	4,171,682	4,280,640	4,314,637	4,341,177	4,401,913
39	Retirements	(119,769)	(686,569)	(686,569)	(686,569)	(686,569)	(686,569)
40	Book Removals	-	(20,429,184)	(899,580)	(148,436)	(2,997,734)	(495,178)
41	Gain/Loss	-	-	-	-	-	-
42	Salvage	-	5,865,606	34,574	4,012	8,850	3,671
43	Transfers & Adjustments	(552,380)	107,811	(9,366)	(13,562)	11,638	(11,701)
44	***Electric Transmission Plant***	365,810,318	354,839,664	357,559,364	361,029,445	361,706,808	364,918,944
45	***Electric Transmission Plant RWIP***	19,895,746	6,027,699	6,113,385	6,498,960	4,205,949	4,467,876
46	***Total Electric Transmission including RWIP***	$ 345,914,572	$ 348,811,965	$ 351,445,979	$ 354,530,485	$ 357,500,859	$ 360,451,068

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Line No.	Functional Class	2015 July	August	September	October	November	December	Total
	Electric Intangible Plant							
1	Accumulated Depreciation Beginning Balance	$ 73,818,910	$ 74,870,290	$ 75,911,413	$ 76,952,514	$ 77,996,891	$ 79,067,085	$ 68,244,852
2	Book Depreciation	1,051,380	1,041,123	1,041,840	1,044,377	1,070,194	1,514,586	12,337,558
3	Retirements	-	-	-	-	-	-	-
4	Book Removals	-	-	(739)	-	-	-	(739)
5	Gain/Loss	-	-	-	-	-	-	-
6	Salvage	-	-	-	-	-	-	-
7	Transfers & Adjustments	-	-	-	-	-	-	-
8	***Electric Intangible Plant***	74,870,290	75,911,413	76,952,514	77,996,891	79,067,085	80,581,671	80,581,671
10	***Electric Intangible Plant RWIP***	739	739	-	-	-	-	-
12	***Total Electric Intangible including RWIP***	74,869,550	75,910,674	76,952,514	77,996,891	79,067,085	80,581,671	80,581,671
14	**Electric Steam Production Plant**							
15	Accumulated Depreciation Beginning Balance	1,077,727,041	1,080,756,013	1,082,708,308	1,085,871,818	1,089,014,901	1,092,213,836	1,055,364,229
16	Book Depreciation	3,210,680	3,212,727	3,214,509	3,220,494	3,237,001	3,251,741	38,448,480
17	Retirements	-	-	-	-	-	-	-
18	Book Removals	(220,117)	(1,302,353)	(90,263)	(116,747)	(77,302)	(2,477,291)	(5,276,540)
19	Gain/Loss	-	-	-	-	-	-	-
20	Salvage	-	-	-	-	-	-	288,364
21	Transfers & Adjustments	38,408	41,921	39,264	39,336	39,237	41,523	4,205,277
22	***Electric Steam Production Plant***	1,080,756,013	1,082,708,308	1,085,871,818	1,089,014,901	1,092,213,836	1,093,029,809	1,093,029,809
23	***Electric Steam Production Plant RWIP***	2,153,036	954,731	1,621,041	2,611,475	3,372,836	930,545	930,545
24	***Total Electric Steam Production including RWIP***	1,078,602,977	1,081,753,577	1,084,250,777	1,086,403,426	1,088,841,000	1,092,099,264	1,092,099,264
25	**Electric Other Production Plant**							
26	Accumulated Depreciation Beginning Balance	72,660,863	73,271,229	73,881,703	74,492,283	75,102,966	75,713,747	68,947,327
27	Book Depreciation	608,694	608,694	608,694	608,694	608,694	608,694	7,303,650
28	Retirements	-	-	-	-	-	-	-
29	Book Removals	-	-	-	-	-	-	(7,453)
30	Gain/Loss	-	-	-	-	-	-	-
31	Salvage	-	-	-	-	-	-	-
32	Transfers & Adjustments	1,672	1,781	1,886	1,989	2,088	2,185	81,102
33	***Electric Other Production Plant***	73,271,229	73,881,703	74,492,283	75,102,966	75,713,747	76,324,626	76,324,626
34	***Electric Other Production Plant RWIP***	4,103	4,103	4,103	4,103	4,103	4,103	4,103
35	***Total Electric Other Production including RWIP***	73,267,126	73,877,600	74,488,180	75,098,863	75,709,644	76,320,523	76,320,523
36	**Electric Transmission Plant**							
37	Accumulated Depreciation Beginning Balance	364,918,944	368,231,506	371,278,415	373,849,941	377,238,846	380,772,063	362,394,172
38	Book Depreciation	4,449,695	4,464,592	4,472,276	4,542,161	4,619,849	4,688,937	52,835,854
39	Retirements	(686,569)	(686,569)	(686,569)	(686,569)	(686,569)	(686,569)	(7,672,024)
40	Book Removals	(439,917)	(755,909)	(1,215,243)	(455,740)	(387,455)	(189,323)	(28,413,700)
41	Gain/Loss	-	-	-	-	-	-	-
42	Salvage	2,430	35,306	8,749	1,472	1,246	1,054	5,966,970
43	Transfers & Adjustments	(13,077)	(10,512)	(7,686)	(12,420)	(13,854)	(14,481)	(539,591)
44	***Electric Transmission Plant***	368,231,506	371,278,415	373,849,941	377,238,846	380,772,063	384,571,682	384,571,682
45	***Electric Transmission Plant RWIP***	4,592,387	4,314,427	3,644,947	3,700,544	4,052,125	4,375,284	4,375,284
46	***Total Electric Transmission including RWIP***	$ 363,639,120	$ 366,963,988	$ 370,204,994	$ 373,538,302	$ 376,719,937	$ 380,196,398	$ 380,196,398

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Line No.	Functional Class	2016 January	February	March	April	May	June
	Electric Intangible Plant						
1	Accumulated Depreciation Beginning Balance	$ 80,581,671	$ 82,102,599	$ 83,621,110	$ 85,143,695	$ 86,652,484	$ 88,151,904
2	Book Depreciation	1,521,010	1,518,513	1,522,586	1,508,790	1,499,422	1,505,922
3	Retirements	-	-	-	-	-	-
4	Book Removals	-	-	-	-	-	-
5	Gain/Loss	-	-	-	-	-	-
6	Salvage	-	-	-	-	-	-
7	Transfers & Adjustments	(82)	(1)	(2)	(2)	(2)	(2)
8	***Electric Intangible Plant***	82,102,599	83,621,110	85,143,695	86,652,484	88,151,904	89,657,824
10	***Electric Intangible Plant RWIP***	-	-	-	-	-	-
12	***Total Electric Intangible including RWIP***	82,102,599	83,621,110	85,143,695	86,652,484	88,151,904	89,657,824
14	**Electric Steam Production Plant**						
15	Accumulated Depreciation Beginning Balance	1,093,029,809	1,101,238,522	1,104,571,002	1,107,572,534	1,110,916,632	1,114,232,052
16	Book Depreciation	3,256,492	3,258,718	3,261,258	3,267,105	3,271,730	3,288,539
17	Retirements	-	-	-	-	-	-
18	Book Removals	(25,957)	(3,976)	(336,846)	(1,002)	(34,339)	(244,224)
19	Gain/Loss	-	-	-	-	-	-
20	Salvage	-	-	-	-	-	-
21	Transfers & Adjustments	4,978,178	77,739	77,120	77,995	78,029	78,540
22	***Electric Steam Production Plant***	1,101,238,522	1,104,571,002	1,107,572,534	1,110,916,632	1,114,232,052	1,117,354,907
23	***Electric Steam Production Plant RWIP***	1,132,504	1,343,881	1,340,142	1,661,564	1,848,976	1,784,246
24	***Total Electric Steam Production including RWIP***	1,100,106,018	1,103,227,121	1,106,232,392	1,109,255,068	1,112,383,076	1,115,570,661
25	**Electric Other Production Plant**						
26	Accumulated Depreciation Beginning Balance	76,324,626	77,156,546	77,772,990	78,390,272	79,008,555	79,627,046
27	Book Depreciation	608,694	608,694	609,533	610,400	610,519	610,843
28	Retirements	-	-	-	-	-	-
29	Book Removals	-	-	-	-	-	(8,858)
30	Gain/Loss	-	-	-	-	-	-
31	Salvage	-	-	-	-	-	-
32	Transfers & Adjustments	223,226	7,751	7,748	7,883	7,972	8,142
33	***Electric Other Production Plant***	77,156,546	77,772,990	78,390,272	79,008,555	79,627,046	80,237,173
34	***Electric Other Production Plant RWIP***	5,292	8,487	11,443	64,404	65,876	58,008
35	***Total Electric Other Production including RWIP***	77,151,253	77,764,503	78,378,829	78,944,150	79,561,170	80,179,165
36	**Electric Transmission Plant**						
37	Accumulated Depreciation Beginning Balance	384,571,682	388,734,329	392,351,134	394,739,792	398,405,865	402,407,841
38	Book Depreciation	4,784,899	4,825,824	4,836,346	4,920,361	5,008,054	5,041,780
39	Retirements	(754,108)	(754,108)	(754,108)	(754,108)	(754,108)	(754,108)
40	Book Removals	45,923	(444,075)	(1,771,404)	(489,596)	(239,043)	(748,495)
41	Gain/Loss	-	-	-	-	-	-
42	Salvage	1,845	1,536	82,359	540	457	387
43	Transfers & Adjustments	84,087	(12,372)	(4,535)	(11,124)	(13,384)	(10,421)
44	***Electric Transmission Plant***	388,734,329	392,351,134	394,739,792	398,405,865	402,407,841	405,936,983
45	***Electric Transmission Plant RWIP***	5,069,777	5,091,536	3,908,031	3,879,718	4,123,606	3,844,781
46	***Total Electric Transmission including RWIP***	$ 383,664,552	$ 387,259,598	$ 390,831,760	$ 394,526,147	$ 398,284,235	$ 402,092,202

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Line No.	Functional Class	2016 July	August	September	October	November	December	Total
	Electric Intangible Plant							
1	Accumulated Depreciation Beginning Balance	$ 89,657,824	$ 91,162,567	$ 92,648,118	$ 94,125,470	$ 95,597,625	$ 97,200,435	$ 80,581,671
2	Book Depreciation	1,504,744	1,485,552	1,477,354	1,472,156	1,602,812	1,729,368	18,348,229
3	Retirements	-	-	-	-	-	-	-
4	Book Removals	-	-	-	-	-	-	-
5	Gain/Loss	-	-	-	-	-	-	-
6	Salvage	-	-	-	-	-	-	-
7	Transfers & Adjustments	(1)	(2)	(1)	(1)	(2)	(2)	(99)
8	***Electric Intangible Plant***	91,162,567	92,648,118	94,125,470	95,597,625	97,200,435	98,929,801	98,929,801
10	***Electric Intangible Plant RWIP***	-	-	-	-	-	-	-
12	***Total Electric Intangible including RWIP***	91,162,567	92,648,118	94,125,470	95,597,625	97,200,435	98,929,801	98,929,801
14	**Electric Steam Production Plant**							
15	Accumulated Depreciation Beginning Balance	1,117,354,907	1,120,683,270	1,123,441,071	1,126,582,514	1,129,761,561	1,133,117,045	1,093,029,809
16	Book Depreciation	3,306,145	3,308,735	3,310,709	3,316,763	3,324,581	3,334,059	39,504,832
17	Retirements	-	-	-	-	-	-	-
18	Book Removals	(56,549)	(631,436)	(247,153)	(217,061)	(48,376)	(971,260)	(2,818,180)
19	Gain/Loss	-	-	-	-	-	-	-
20	Salvage	-	-	-	-	-	-	-
21	Transfers & Adjustments	78,767	80,503	77,886	79,346	79,279	78,847	5,842,229
22	***Electric Steam Production Plant***	1,120,683,270	1,123,441,071	1,126,582,514	1,129,761,561	1,133,117,045	1,135,558,691	1,135,558,691
23	***Electric Steam Production Plant RWIP***	2,113,889	1,651,014	1,504,408	2,021,820	2,152,856	1,320,503	1,320,503
24	***Total Electric Steam Production including RWIP***	1,118,569,381	1,121,790,057	1,125,078,106	1,127,739,741	1,130,964,190	1,134,238,189	1,134,238,189
25	**Electric Other Production Plant**							
26	Accumulated Depreciation Beginning Balance	80,237,173	80,851,439	81,470,820	82,090,275	82,709,880	83,329,647	76,324,626
27	Book Depreciation	611,109	611,144	611,144	611,223	611,314	611,334	7,325,949
28	Retirements	-	-	-	-	-	-	-
29	Book Removals	(5,000)	-	-	-	-	(1,975)	(15,833)
30	Gain/Loss	-	-	-	-	-	-	-
31	Salvage	-	-	-	-	-	-	-
32	Transfers & Adjustments	8,157	8,237	8,311	8,383	8,453	8,563	312,827
33	***Electric Other Production Plant***	80,851,439	81,470,820	82,090,275	82,709,880	83,329,647	83,947,569	83,947,569
34	***Electric Other Production Plant RWIP***	53,722	63,668	73,615	83,561	97,508	105,479	105,479
35	***Total Electric Other Production including RWIP***	80,797,717	81,407,151	82,016,660	82,626,319	83,232,139	83,842,090	83,842,090
36	**Electric Transmission Plant**							
37	Accumulated Depreciation Beginning Balance	405,936,983	409,555,408	412,912,618	417,144,435	421,451,493	425,449,983	384,571,682
38	Book Depreciation	5,083,483	5,131,450	5,174,294	5,251,745	5,320,566	5,366,765	60,745,567
39	Retirements	(754,108)	(754,108)	(754,108)	(754,108)	(754,108)	(754,108)	(9,049,298)
40	Book Removals	(699,172)	(1,017,131)	(174,240)	(176,413)	(556,513)	(282,129)	(6,552,288)
41	Gain/Loss	-	-	-	-	-	-	-
42	Salvage	327	277	234	198	168	142	88,471
43	Transfers & Adjustments	(12,106)	(3,279)	(14,362)	(14,364)	(11,623)	(14,108)	(37,590)
44	***Electric Transmission Plant***	409,555,408	412,912,618	417,144,435	421,451,493	425,449,983	429,766,545	429,766,545
45	***Electric Transmission Plant RWIP***	3,696,803	3,311,729	3,691,775	4,702,250	4,588,430	4,735,807	4,735,807
46	***Total Electric Transmission including RWIP***	$ 405,858,606	$ 409,600,889	$ 413,452,660	$ 416,749,243	$ 420,861,553	$ 425,030,738	$ 425,030,738

Southwestern Public Service Company

Depreciation Rollforward
Calendar Years 2014 through 2016

Line No.	Functional Class	2014 January	February	March	April	May	June
47	**Electric Distribution Plant**						
48	Accumulated Depreciation Beginning Balance	$ 310,346,604	$ 311,833,519	$ 313,077,909	$ 314,852,908	$ 315,634,630	$ 317,346,826
49	Book Depreciation	2,208,059	2,220,113	2,233,808	2,060,359	2,075,412	2,086,681
50	Retirements	(283,866)	(572,374)	(318,140)	-	-	(985,779)
51	Book Removals	(439,586)	(410,203)	(195,415)	(1,320,932)	(440,078)	(330,987)
52	Gain/Loss	-	-	-	-	-	-
53	Salvage	2,308	6,855	51,072	42,295	74,279	41,802
54	Transfers & Adjustments	-	-	3,675	1	2,582	(0)
55	***Electric Distribution Plant***	311,833,519	313,077,909	314,852,908	315,634,630	317,346,826	318,158,542
56	***Electric Distribution Plant RWIP***	2,211,279	1,972,446	2,324,847	1,357,774	1,454,426	1,674,663
57	***Total Electric Distribution including RWIP***	309,622,240	311,105,463	312,528,061	314,276,857	315,892,400	316,483,879
58	**Electric General Plant**						
59	Accumulated Depreciation Beginning Balance	104,822,886	106,094,564	107,385,186	108,661,299	104,103,933	105,194,018
60	Book Depreciation	1,305,910	1,316,471	1,324,902	1,005,228	1,017,746	1,040,649
61	Retirements	-	-	(32,498)	-	-	(314,255)
62	Book Removals	-	-	-	-	(2,069)	(61,744)
63	Gain/Loss	-	-	(125)	-	-	(81)
64	Salvage	-	-	-	-	-	-
65	Transfers & Adjustments	(34,232)	(25,848)	(16,167)	(5,562,594)	74,407	19,867
66	***Electric General Plant***	106,094,564	107,385,186	108,661,299	104,103,933	105,194,018	105,878,454
67	***Electric General Plant RWIP***	396,360	458,291	502,646	523,638	527,204	466,237
68	***Total Electric General including RWIP***	105,698,204	106,926,895	108,158,653	103,580,296	104,666,814	105,412,217
69	***Total Electric Utility***	$ 1,923,984,189	$ 1,934,474,268	$ 1,941,284,157	$ 1,943,024,491	$ 1,952,376,838	$ 1,941,466,303
70	***Total Electric Utility RWIP***	$ 18,930,144	$ 22,872,385	$ 22,401,893	$ 21,033,867	$ 20,826,901	$ 21,429,591
71	***Total Electric Utility including RWIP***	$ 1,942,914,333	$ 1,957,346,653	$ 1,963,686,049	$ 1,964,058,358	$ 1,973,203,738	$ 1,962,895,894

Southwestern Public Service Company

Depreciation Rollforward
Calendar Years 2014 through 2016

Line No.	Functional Class	2014 July	August	September	October	November	December	Total
47	**Electric Distribution Plant**							
48	Accumulated Depreciation Beginning Balance	$ 318,158,542	$ 320,010,571	$ 321,974,149	$ 321,968,008	$ 323,546,639	$ 324,787,380	$ 310,346,604
49	Book Depreciation	2,097,489	2,106,995	2,087,634	2,095,847	2,106,253	2,116,771	25,495,421
50	Retirements	-	-	(1,911,423)	(357,531)	(184,234)	(3,895,301)	(8,508,649)
51	Book Removals	(258,299)	(150,235)	(190,943)	(161,206)	(688,209)	(888,079)	(5,474,173)
52	Gain/Loss	-	-	-	-	-	-	-
53	Salvage	12,839	6,818	8,592	1,522	6,931	37,581	292,894
54	Transfers & Adjustments	-	-	-	-	-	-	6,257
55	***Electric Distribution Plant***	320,010,571	321,974,149	321,968,008	323,546,639	324,787,380	322,158,354	322,158,354
56	***Electric Distribution Plant RWIP***	1,802,704	1,939,647	2,299,680	2,193,020	1,912,534	1,530,660	1,530,660
57	***Total Electric Distribution including RWIP***	318,207,867	320,034,502	319,668,328	321,353,619	322,874,846	320,627,694	320,627,694
58	**Electric General Plant**							
59	Accumulated Depreciation Beginning Balance	105,878,454	107,008,926	108,204,708	109,110,960	110,276,451	111,422,445	104,822,886
60	Book Depreciation	1,054,942	1,117,239	1,076,752	1,091,825	1,088,625	1,174,044	13,614,335
61	Retirements	-	-	(249,541)	-	-	(314,942)	(911,236)
62	Book Removals	(200)	-	-	-	(15,014)	(1,001)	(80,028)
63	Gain/Loss	-	-	(26)	-	-	-	(231)
64	Salvage	-	-	-	-	-	-	-
65	Transfers & Adjustments	75,730	78,543	79,067	73,666	72,382	35,753	(5,129,426)
66	***Electric General Plant***	107,008,926	108,204,708	109,110,960	110,276,451	111,422,445	112,316,300	112,316,300
67	***Electric General Plant RWIP***	481,724	489,424	489,534	493,265	276,605	(111,386)	(111,386)
68	***Total Electric General including RWIP***	106,527,202	107,715,284	108,621,426	109,783,186	111,145,839	112,427,685	112,427,685
69	***Total Electric Utility***	$ 1,949,638,211	$ 1,959,569,655	$ 1,965,916,823	$ 1,976,880,917	$ 1,983,745,389	$ 1,989,425,233	$ 1,989,425,233
70	***Total Electric Utility RWIP***	$ 20,827,632	$ 20,986,092	$ 21,785,012	$ 22,605,203	$ 22,992,800	$ 21,659,130	$ 21,659,130
71	***Total Electric Utility including RWIP***	$ 1,970,465,842	$ 1,980,555,747	$ 1,987,701,835	$ 1,999,486,120	$ 2,006,738,188	$ 2,011,084,364	$ 2,011,084,364

Southwestern Public Service Company

Depreciation Rollforward
Calendar Years 2014 through 2016

Line No.	Functional Class	2015 January	February	March	April	May	June
47	**Electric Distribution Plant**						
48	Accumulated Depreciation Beginning Balance	$ 322,158,354	$ 323,791,500	$ 324,772,623	$ 325,291,650	$ 325,983,718	$ 326,810,205
49	Book Depreciation	2,111,551	2,169,370	2,192,311	2,208,918	2,223,005	2,241,425
50	Retirements	(182,388)	(920,979)	(920,979)	(920,979)	(920,979)	(920,979)
51	Book Removals	(310,111)	(3,400,697)	(811,212)	(626,886)	(491,564)	(611,995)
52	Gain/Loss	-	-	-	-	-	-
53	Salvage	14,094	3,133,428	58,908	31,014	16,025	17,230
54	Transfers & Adjustments	0	-	-	-	-	-
55	***Electric Distribution Plant***	323,791,500	324,772,623	325,291,650	325,983,718	326,810,205	327,535,886
56	***Electric Distribution Plant RWIP***	1,496,122	1,612,114	1,327,374	1,149,366	1,123,387	923,908
57	***Total Electric Distribution including RWIP***	322,295,377	323,160,509	323,964,276	324,834,352	325,686,819	326,611,979
58	**Electric General Plant**						
59	Accumulated Depreciation Beginning Balance	112,316,300	113,479,552	114,432,136	115,928,221	117,392,510	118,859,185
60	Book Depreciation	1,202,565	1,371,318	1,386,070	1,402,194	1,418,665	1,433,648
61	Retirements	(33,195)	-	-	-	-	-
62	Book Removals	(2,638)	(477,465)	(4,064)	(7,502)	(13,322)	(31,659)
63	Gain/Loss	-	-	-	-	-	-
64	Salvage	-	87,657	75,043	29,415	23,285	326,310
65	Transfers & Adjustments	(3,480)	(28,925)	39,036	40,182	38,046	38,642
66	***Electric General Plant***	113,479,552	114,432,136	115,928,221	117,392,510	118,859,185	120,626,125
67	***Electric General Plant RWIP***	(119,920)	(484,046)	(392,460)	(351,040)	(325,862)	(13,598)
68	***Total Electric General including RWIP***	113,599,471	114,916,182	116,320,680	117,743,550	119,185,047	120,639,723
69	***Total Electric Utility***	$ 2,004,259,336	$ 1,999,547,629	$ 2,008,995,659	$ 2,019,213,806	$ 2,026,805,319	$ 2,037,287,769
70	***Total Electric Utility RWIP***	$ 22,130,938	$ 7,836,629	$ 8,542,361	$ 9,061,784	$ 7,259,733	$ 7,690,546
71	***Total Electric Utility including RWIP***	$ 2,026,390,273	$ 2,007,384,259	$ 2,017,538,020	$ 2,028,275,590	$ 2,034,065,051	$ 2,044,978,315

Southwestern Public Service Company

Depreciation Rollforward
Calendar Years 2014 through 2016

Line No.	Functional Class	2015 July	August	September	October	November	December	Total
47	**Electric Distribution Plant**							
48	Accumulated Depreciation Beginning Balance	$ 327,535,886	$ 328,404,142	$ 329,317,054	$ 330,137,859	$ 331,166,767	$ 332,222,805	$ 322,158,354
49	Book Depreciation	2,255,127	2,263,373	2,270,984	2,283,304	2,295,425	2,313,747	26,828,540
50	Retirements	(920,979)	(920,979)	(920,979)	(920,979)	(920,979)	(920,979)	(10,313,152)
51	Book Removals	(471,071)	(433,049)	(531,443)	(335,086)	(319,736)	(296,778)	(8,639,629)
52	Gain/Loss	-	-	-	-	-	-	-
53	Salvage	5,178	3,567	2,242	1,669	1,328	1,108	3,285,791
54	Transfers & Adjustments	-	-	-	-	-	-	0
55	***Electric Distribution Plant***	328,404,142	329,317,054	330,137,859	331,166,767	332,222,805	333,319,903	333,319,903
56	***Electric Distribution Plant RWIP***	835,316	836,939	743,497	803,344	826,993	908,651	908,651
57	***Total Electric Distribution including RWIP***	327,568,826	328,480,115	329,394,362	330,363,422	331,395,812	332,411,252	332,411,252
58	**Electric General Plant**							
59	Accumulated Depreciation Beginning Balance	120,626,125	122,129,178	123,648,905	125,186,168	126,685,167	128,233,565	112,316,300
60	Book Depreciation	1,460,414	1,479,095	1,499,156	1,517,889	1,537,192	1,609,919	17,318,126
61	Retirements	-	-	-	-	-	-	(33,195)
62	Book Removals	(10,594)	(9,263)	(8,429)	(63,889)	(31,646)	(60,839)	(721,311)
63	Gain/Loss	-	-	-	-	-	-	-
64	Salvage	14,672	11,673	9,299	7,414	5,916	4,723	595,407
65	Transfers & Adjustments	38,561	38,222	37,238	37,585	36,936	37,716	349,758
66	***Electric General Plant***	122,129,178	123,648,905	125,186,168	126,685,167	128,233,565	129,825,086	129,825,086
67	***Electric General Plant RWIP***	7,058	23,469	37,870	38,291	48,964	33,940	33,940
68	***Total Electric General including RWIP***	122,122,120	123,625,436	125,148,298	126,646,876	128,184,601	129,791,145	129,791,145
69	***Total Electric Utility***	$ 2,047,662,357	$ 2,056,745,798	$ 2,066,490,583	$ 2,077,205,538	$ 2,088,223,101	$ 2,097,652,777	$ 2,097,652,777
70	***Total Electric Utility RWIP***	$ 7,592,639	$ 6,134,408	$ 6,051,458	$ 7,157,758	$ 8,305,021	$ 6,252,523	$ 6,252,523
71	***Total Electric Utility including RWIP***	$ 2,055,254,996	$ 2,062,880,206	$ 2,072,542,041	$ 2,084,363,296	$ 2,096,528,123	$ 2,103,905,299	$ 2,103,905,299

Southwestern Public Service Company

Depreciation Rollforward
Calendar Years 2014 through 2016

Line No.	Functional Class	2016 January	2016 February	2016 March	2016 April	2016 May	2016 June
47	**Electric Distribution Plant**						
48	Accumulated Depreciation Beginning Balance	$ 333,319,903	$ 334,305,903	$ 335,373,153	$ 336,219,622	$ 337,240,521	$ 338,289,178
49	Book Depreciation	2,332,411	2,340,006	2,348,737	2,358,827	2,386,287	2,414,608
50	Retirements	(914,894)	(914,894)	(914,894)	(914,894)	(914,894)	(914,894)
51	Book Removals	(432,470)	(358,698)	(588,114)	(423,696)	(423,328)	(412,276)
52	Gain/Loss	-	-	-	-	-	-
53	Salvage	953	836	742	662	593	532
54	Transfers & Adjustments	-	-	-	-	-	-
55	***Electric Distribution Plant***	334,305,903	335,373,153	336,219,622	337,240,521	338,289,178	339,377,149
56	***Electric Distribution Plant RWIP***	910,057	1,025,028	978,309	1,116,459	1,328,390	1,388,235
57	***Total Electric Distribution including RWIP***	333,395,846	334,348,125	335,241,313	336,124,062	336,960,788	337,988,914
58	**Electric General Plant**						
59	Accumulated Depreciation Beginning Balance	129,825,086	131,542,568	133,217,613	134,903,072	136,628,785	138,406,688
60	Book Depreciation	1,636,961	1,661,368	1,680,078	1,696,548	1,749,044	1,773,527
61	Retirements	-	-	-	-	-	-
62	Book Removals	(8,221)	(24,677)	(32,785)	(10,116)	(10,084)	(20,173)
63	Gain/Loss	-	-	-	-	-	-
64	Salvage	3,773	3,015	2,410	1,926	1,540	1,232
65	Transfers & Adjustments	84,969	35,339	35,756	37,355	37,404	41,530
66	***Electric General Plant***	131,542,568	133,217,613	134,903,072	136,628,785	138,406,688	140,202,803
67	***Electric General Plant RWIP***	69,080	92,902	119,839	169,437	215,525	433,225
68	***Total Electric General including RWIP***	131,473,488	133,124,711	134,783,233	136,459,348	138,191,163	139,769,579
69	***Total Electric Utility***	$ 2,115,080,466	$ 2,126,907,001	$ 2,136,968,986	$ 2,148,852,840	$ 2,161,114,710	$ 2,172,766,841
70	***Total Electric Utility RWIP***	$ 7,186,710	$ 7,561,833	$ 6,357,764	$ 6,891,581	$ 7,582,374	$ 7,508,494
71	***Total Electric Utility including RWIP***	$ 2,122,267,175	$ 2,134,468,834	$ 2,143,326,750	$ 2,155,744,422	$ 2,168,697,084	$ 2,180,275,335

Southwestern Public Service Company

Depreciation Rollforward
Calendar Years 2014 through 2016

Line No.	Functional Class	2016 July	August	September	October	November	December	Total
47	**Electric Distribution Plant**							
48	Accumulated Depreciation Beginning Balance	$ 339,377,149	$ 340,480,709	$ 341,047,232	$ 342,108,534	$ 343,078,176	$ 344,207,699	$ 333,319,903
49	Book Depreciation	2,428,020	2,440,893	2,451,133	2,462,769	2,475,599	2,492,265	28,931,555
50	Retirements	(914,894)	(914,894)	(914,894)	(914,894)	(914,894)	(914,894)	(10,978,733)
51	Book Removals	(410,044)	(959,905)	(475,323)	(578,582)	(431,494)	(394,777)	(5,888,708)
52	Gain/Loss	-	-	-	-	-	-	-
53	Salvage	478	430	387	348	313	282	6,558
54	Transfers & Adjustments	-	-	-	-	-	-	-
55	***Electric Distribution Plant***	340,480,709	341,047,232	342,108,534	343,078,176	344,207,699	345,390,575	345,390,575
56	***Electric Distribution Plant RWIP***	1,414,559	932,933	912,586	813,254	799,362	884,047	884,047
57	***Total Electric Distribution including RWIP***	339,066,149	340,114,299	341,195,949	342,264,922	343,408,337	344,506,528	344,506,528
58	**Electric General Plant**							
59	Accumulated Depreciation Beginning Balance	140,202,803	142,008,753	143,837,664	145,685,661	147,568,903	149,491,121	129,825,086
60	Book Depreciation	1,798,324	1,822,201	1,837,895	1,872,212	1,894,684	1,968,509	21,391,350
61	Retirements	-	-	-	-	-	-	-
62	Book Removals	(27,377)	(27,792)	(27,242)	(26,884)	(10,000)	(1,024,641)	(1,249,992)
63	Gain/Loss	-	-	-	-	-	-	-
64	Salvage	985	788	630	504	403	323	17,530
65	Transfers & Adjustments	34,016	33,715	36,713	37,410	37,130	(91,366)	359,971
66	***Electric General Plant***	142,008,753	143,837,664	145,685,661	147,568,903	149,491,121	150,343,945	150,343,945
67	***Electric General Plant RWIP***	658,095	890,091	1,122,396	1,220,220	1,294,686	347,672	347,672
68	***Total Electric General including RWIP***	141,350,657	142,947,574	144,563,265	146,348,683	148,196,435	149,996,273	149,996,273
69	***Total Electric Utility***	$ 2,184,742,146	$ 2,195,357,522	$ 2,207,736,889	$ 2,220,167,638	$ 2,232,795,930	$ 2,243,937,125	$ 2,243,937,125
70	***Total Electric Utility RWIP***	$ 7,937,068	$ 6,849,435	$ 7,304,780	$ 8,841,105	$ 8,932,841	$ 7,393,507	$ 7,393,507
71	***Total Electric Utility including RWIP***	$ 2,192,679,214	$ 2,202,206,958	$ 2,215,041,669	$ 2,229,008,742	$ 2,241,728,771	$ 2,251,330,632	$ 2,251,330,632

Southwestern Public Service Company

CWIP Roll Forward
2015-2016

Line No.		LHP-1, Pages 388	LHP-1, Pages 389 through 390												
		2015	2016												
		December	January	February	March	April	May	June	July	August	September	October	November	December	13 Month Average
1	*Electric Distribution Plant*	$ 12,090,894	$ 15,567,566	$ 20,064,837	$ 24,700,887	$ 29,202,246	$ 15,727,488	$ 16,476,879	$ 15,469,610	$ 16,424,929	$ 16,734,981	$ 15,923,750	$ 14,903,436	$ 10,326,255	$ 17,201,058
2	*Electric General Plant*	15,421,422	15,738,069	16,321,300	17,222,942	17,786,102	11,347,338	12,109,211	12,738,326	14,394,474	14,180,810	13,271,745	14,177,911	11,607,564	14,332,093
3	*Electric Intangible Plant*	27,037,238	29,102,259	31,449,986	34,136,960	36,667,196	39,135,977	41,342,985	43,873,162	46,440,158	49,452,599	51,655,484	30,805,399	24,811,174	37,377,737
4	*Electric Other Production Plant*	15,511,972	18,588,317	23,460,304	24,226,586	29,849,462	30,210,253	31,260,588	39,178,103	40,659,236	47,435,028	54,489,858	62,586,793	66,596,930	37,234,879
5	*Electric Steam Production Plant*	32,551,224	38,549,584	46,350,701	52,009,215	59,973,588	63,743,983	50,337,857	52,769,255	61,771,362	68,697,043	67,298,458	68,680,681	67,645,618	56,182,967
6	*Electric Transmission Plant*	171,209,496	168,782,482	187,609,135	209,088,849	144,118,416	151,987,748	144,597,677	149,120,495	146,356,063	159,593,806	133,419,096	147,777,952	123,598,950	156,712,320
7	*Total Electric Utility*	**$ 273,822,246**	**$ 286,328,276**	**$ 325,256,263**	**$ 361,385,439**	**$ 317,597,010**	**$ 312,152,787**	**$ 296,125,198**	**$ 313,148,952**	**$ 326,046,222**	**$ 356,094,266**	**$ 336,058,389**	**$ 338,932,172**	**$ 304,586,489**	**$ 319,041,055**

	Functional Class	2016 13 Month Average from LHP-1		Adjustments	Test Year APF-2, Page 8
8	*Electric Distribution Plant*	$ 17,201,058		$ (17,201,058)	$ -
9	*Electric General Plant*	14,332,093		(14,332,093)	-
10	*Electric Intangible Plant*	37,377,737		(37,377,737)	-
11	*Electric Other Production Plant*	37,234,879		(37,234,879)	-
12	*Electric Steam Production Plant*	56,182,967		(56,182,967)	-
13	*Electric Transmission Plant*	156,712,320		(156,712,320)	-
14	*Total Electric Utility*	**$ 319,041,055**		**$(319,041,055)**	$ -

Southwestern Public Service Company

Plant In-Service Roll Forward

Line No.	2015/2016 Functional Class	LHP-1, Page 394 2015 December	LHP-1, Page 395 through 396 2016 January	February	March	April	May	June	July	August	September	October	November	December	13 Month Average
1	***Electric Distribution Plant***	$ 1,130,195,184	$ 1,133,706,543	$ 1,137,298,685	$ 1,141,911,575	$ 1,146,832,084	$ 1,170,869,658	$ 1,177,122,747	$ 1,183,996,212	$ 1,189,268,845	$ 1,193,743,518	$ 1,200,803,492	$ 1,206,786,760	$ 1,218,324,361	$ 1,171,604,590
2	***Electric General Plant***	347,918,363	350,226,686	352,456,106	354,896,073	357,436,262	367,598,664	370,102,088	372,908,514	375,479,784	379,094,856	383,304,212	385,427,756	391,468,101	368,332,113
3	***Electric Intangible Plant***	153,633,726	154,122,690	154,476,395	154,730,322	154,956,161	155,259,205	156,150,061	156,440,356	156,730,164	156,918,879	157,472,098	180,462,850	188,876,430	160,017,641
4	***Electric Other Production Plant***	289,794,012	289,794,012	289,794,012	290,375,299	290,394,199	290,458,264	290,614,354	290,638,285	290,638,285	290,638,285	290,712,842	290,724,875	290,732,475	290,408,400
5	***Electric Steam Production Plant***	1,774,746,165	1,776,691,897	1,777,415,819	1,779,506,213	1,784,141,032	1,784,745,061	1,801,302,683	1,802,695,625	1,803,896,844	1,804,825,004	1,810,528,044	1,813,631,421	1,819,696,552	1,794,909,412
6	***Electric Transmission Plant***	2,224,379,949	2,254,549,937	2,259,025,102	2,265,438,429	2,351,543,966	2,361,677,893	2,386,722,808	2,401,929,346	2,428,544,513	2,442,291,375	2,499,358,310	2,503,338,363	2,546,365,556	2,378,858,888
7	***Total Electric Utility***	**$ 5,920,667,400**	**$ 5,959,091,766**	**$ 5,970,466,119**	**$ 5,986,857,911**	**$ 6,085,303,703**	**$ 6,130,608,744**	**$ 6,182,014,741**	**$ 6,208,608,337**	**$ 6,244,558,436**	**$ 6,267,511,918**	**$ 6,342,178,998**	**$ 6,380,372,026**	**$ 6,455,463,473**	**$ 6,164,131,044**

	Functional Class	2016 13 Month Average from LHP-1		Adjustments APF-2, Page 31 - 34	Test Year APF-2, Pages 4 - 7
8	***Electric Distribution Plant***	$ 1,171,604,590		$ -	$ 1,171,604,590
9	***Electric General Plant***	368,332,113		-	368,332,113
10	***Electric Intangible Plant***	160,017,641		-	160,017,641
11	***Electric Other Production Plant***	290,408,400		-	290,408,400
12	***Electric Steam Production Plant***	1,794,909,412		-	1,794,909,412
13	***Electric Transmission Plant***	2,378,858,888		-	2,378,858,888
14	***Total Electric Utility***	**$ 6,164,131,044**		$ -	**$ 6,164,131,044**

Southwestern Public Service Company

Depreciation Reserve Roll Forward
2015/2016

Line No.	Functional Class	LHP-1, Page 400	LHP-1, Page 401 through 408												
		2015	2016												
		December	January	February	March	April	May	June	July	August	September	October	November	December	13 Month Average
1	*Electric Distribution Plant*	$ 333,319,903	$ 334,305,903	$ 335,373,153	$ 336,219,622	$ 337,240,521	$ 338,289,178	$ 339,377,149	$ 340,480,709	$ 341,047,232	$ 342,108,534	$ 343,078,176	$ 344,207,699	$ 345,390,575	$ 339,264,489
2	*Electric Distribution Plant RWIP*	(908,651)	(910,057)	(1,025,028)	(978,309)	(1,116,459)	(1,328,390)	(1,388,235)	(1,414,559)	(932,933)	(912,586)	(813,254)	(799,362)	(884,047)	(1,031,682)
3	*Total Electric Distribution Including RWIP*	**$ 332,411,252**	**$ 333,395,846**	**$ 334,348,125**	**$ 335,241,313**	**$ 336,124,062**	**$ 336,960,788**	**$ 337,988,914**	**$ 339,066,149**	**$ 340,114,299**	**$ 341,195,949**	**$ 342,264,922**	**$ 343,408,337**	**$ 344,506,528**	**$ 338,232,806**
4	*Electric General Plan*	$ 129,825,086	$ 131,542,568	$ 133,217,613	$ 134,903,072	$ 136,628,785	$ 138,406,688	$ 140,202,803	$ 142,008,753	$ 143,837,664	$ 145,685,661	$ 147,568,903	$ 149,491,121	$ 150,343,945	$ 140,281,743
5	*Electric General Plant RWIP*	(33,940)	(69,080)	(92,902)	(119,839)	(169,437)	(215,525)	(433,225)	(658,095)	(890,091)	(1,122,396)	(1,220,220)	(1,294,686)	(347,672)	(512,854)
6	*Total Electric General Including RWIP*	**$ 129,791,145**	**$ 131,473,488**	**$ 133,124,711**	**$ 134,783,233**	**$ 136,459,348**	**$ 138,191,163**	**$ 139,769,579**	**$ 141,350,657**	**$ 142,947,574**	**$ 144,563,265**	**$ 146,348,683**	**$ 148,196,435**	**$ 149,996,273**	**$ 139,768,889**
7	*Electric Intangible Plant*	$ 80,581,671	$ 82,102,599	$ 83,621,110	$ 85,143,695	$ 86,652,484	$ 88,151,904	$ 89,657,824	$ 91,162,567	$ 92,648,118	$ 94,125,470	$ 95,597,625	$ 97,200,435	$ 98,929,801	$ 89,659,639
8	*Electric Intangible Plant RWIP*	0	0	0	0	0	0	0	0	0	0	0	0	0	-
9	*Total Electric Intangible Including RWIP*	**$ 80,581,671**	**$ 82,102,599**	**$ 83,621,110**	**$ 85,143,695**	**$ 86,652,484**	**$ 88,151,904**	**$ 89,657,824**	**$ 91,162,567**	**$ 92,648,118**	**$ 94,125,470**	**$ 95,597,625**	**$ 97,200,435**	**$ 98,929,801**	**$ 89,659,639**
10	*Electric Other Production Plant*	$ 76,324,626	$ 77,156,546	$ 77,772,990	$ 78,390,272	$ 79,008,555	$ 79,627,046	$ 80,237,173	$ 80,851,439	$ 81,470,820	$ 82,090,275	$ 82,709,880	$ 83,329,647	$ 83,947,569	$ 80,224,372
11	*Electric Other Production Plant RWIP*	(4,103)	(5,292)	(8,487)	(11,443)	(64,404)	(65,876)	(58,008)	(53,722)	(63,668)	(73,615)	(83,561)	(97,508)	(105,479)	(53,474)
12	*Total Electric Other Production Including RWIP*	**$ 76,320,523**	**$ 77,151,253**	**$ 77,764,503**	**$ 78,378,829**	**$ 78,944,150**	**$ 79,561,170**	**$ 80,179,165**	**$ 80,797,717**	**$ 81,407,151**	**$ 82,016,660**	**$ 82,626,319**	**$ 83,232,139**	**$ 83,842,090**	**$ 80,170,898**
13	*Electric Steam Production Plant*	$ 1,093,029,809	$ 1,101,238,522	$ 1,104,571,002	$ 1,107,572,534	$ 1,110,916,632	$ 1,114,232,052	$ 1,117,354,907	$ 1,120,683,270	$ 1,123,441,071	$ 1,126,582,514	$ 1,129,761,561	$ 1,133,117,045	$ 1,135,558,691	$ 1,116,773,816
14	*Electric Steam Production Plant RWIP*	(930,545)	(1,132,504)	(1,343,881)	(1,340,142)	(1,661,564)	(1,848,976)	(1,784,246)	(2,113,889)	(1,651,014)	(1,504,408)	(2,021,820)	(2,152,856)	(1,320,503)	(1,600,488)
15	*Total Electric Steam Production Including RWIP*	**$ 1,092,099,264**	**$ 1,100,106,018**	**$ 1,103,227,121**	**$ 1,106,232,392**	**$ 1,109,255,068**	**$ 1,112,383,076**	**$ 1,115,570,661**	**$ 1,118,569,381**	**$ 1,121,790,057**	**$ 1,125,078,106**	**$ 1,127,739,741**	**$ 1,130,964,190**	**$ 1,134,238,189**	**$ 1,115,173,328**
16	*Electric Transmission Plant*	$ 384,571,682	$ 388,734,329	$ 392,351,134	$ 394,739,792	$ 398,405,865	$ 402,407,841	$ 405,936,983	$ 409,555,408	$ 412,912,618	$ 417,144,435	$ 421,451,493	$ 425,449,983	$ 429,766,545	$ 406,417,547
17	*Electric Transmission Plant RWIP*	(4,375,284)	(5,069,777)	(5,091,536)	(3,908,031)	(3,879,718)	(4,123,606)	(3,844,781)	(3,696,803)	(3,311,729)	(3,691,775)	(4,702,250)	(4,588,430)	(4,735,807)	(4,232,271)
18	*Total Electric Transmission Including RWIP*	**$ 380,196,398**	**$ 383,664,552**	**$ 387,259,598**	**$ 390,831,760**	**$ 394,526,147**	**$ 398,284,235**	**$ 402,092,202**	**$ 405,858,606**	**$ 409,600,889**	**$ 413,452,660**	**$ 416,749,243**	**$ 420,861,553**	**$ 425,030,738**	**$ 402,185,275**
19	*Total Electric Utility*	**$ 2,097,652,777**	**$ 2,115,080,466**	**$ 2,126,907,001**	**$ 2,136,968,986**	**$ 2,148,852,840**	**$ 2,161,114,710**	**$ 2,172,766,841**	**$ 2,184,742,146**	**$ 2,195,357,522**	**$ 2,207,736,889**	**$ 2,220,167,638**	**$ 2,232,795,930**	**$ 2,243,937,125**	**$ 2,172,621,605**
20	*Total Electric Utility RWIP*	**$ (6,252,523)**	**$ (7,186,710)**	**$ (7,561,833)**	**$ (6,357,764)**	**$ (6,891,581)**	**$ (7,582,374)**	**$ (7,508,494)**	**$ (7,937,068)**	**$ (6,849,435)**	**$ (7,304,780)**	**$ (8,841,105)**	**$ (8,932,841)**	**$ (7,393,507)**	**$ (7,430,770)**
21	*Total Electric Utility Including RWIP*	**$ 2,091,400,254**	**$ 2,107,893,756**	**$ 2,119,345,168**	**$ 2,130,611,222**	**$ 2,141,961,259**	**$ 2,153,532,336**	**$ 2,165,258,346**	**$ 2,176,805,078**	**$ 2,188,508,087**	**$ 2,200,432,109**	**$ 2,211,326,533**	**$ 2,223,863,088**	**$ 2,236,543,618**	**$ 2,165,190,835**

	Functional Class	2016 13 Month Average from LHP-1	2016 13 Month Average from LHP-1 (RWIP)		Reporting	Total		Adjustments APF-2, Pages 35 - 36 (1)	Test Year APF-2, Page 7	
22	*Electric Distribution Plant*	$ 339,264,489	$ (1,031,682)		$ -	$ 338,232,806		$ 485,717	$ 338,718,523	
23	*Electric General Plant*	140,281,743	(512,854)		89,659,639	229,428,527		2,705,189	232,133,716	(2)
24	*Electric Intangible Plant*	89,659,639	-		(89,659,639)	-		-	-	
25	*Electric Other Production Plant*	80,224,372	(53,474)		-	80,170,898		541,141	80,712,039	
26	*Electric Steam Production Plant*	1,116,773,816	(1,600,488)		-	1,115,173,328		3,395,338	1,118,568,666	
27	*Electric Transmission Plant*	406,417,547	(4,232,271)		-	402,185,275		466,172	402,651,447	
28	*Total Electric Utility*	**$ 2,172,621,605**	**$ (7,430,770)**		**$ -**	**$ 2,165,190,835**		**$ 7,593,557**	**$ 2,172,784,392**	

Adjustments:
(1) Adjustment to reflect proposed depreciation rates.
(2) Electric General and Intangible combined in APF-2

Southwestern Public Service Company

New Mexico Proposed Depreciation Rates
for Test Year Ending December 31, 2016

Line No.	Production Unit	FERC Account	Description	Approved Depreciation Rate [(A)]	Proposed Depreciation Rate
		Intangible Plant			
		303 Miscellaneous Intangible Plant			
1		303	Software - 3 Year	33.3333%	33.3333%
2		303	Software - 5 Year	20.0000%	20.0000%
3		303	Software - 10 Year	10.0000%	10.0000%
4		303	Software - CRS - 10 Year	10.0000%	10.0000%
5		303	Software - 15 Year	6.6667%	6.6667%
		Steam Production			
6	Cunningham Common Facilities	310	Land Rights NM	0.7906%	0.5897%
7	Cunningham Common Facilities	311	Structures and Improvements	4.1497%	5.6247%
8	Cunningham Common Facilities	312	Boiler Plant Equipment	4.7809%	4.8773%
9	Cunningham Common Facilities	314	Turbogenerators	2.8049%	2.8342%
10	Cunningham Common Facilities	315	Accessory Electric Equipment	2.6243%	2.6589%
11	Cunningham Common Facilities	316	Miscellaneous Power Plant Equipment	2.3664%	2.4086%
12	Cunningham Unit 1	311	Structures and Improvements	0.7614%	1.4682%
13	Cunningham Unit 1	312	Boiler Plant Equipment	5.4185%	7.1676%
14	Cunningham Unit 1	314	Turbogenerators	2.7881%	3.7360%
15	Cunningham Unit 1	315	Accessory Electric Equipment	3.1120%	6.0054%
16	Cunningham Unit 1	316	Miscellaneous Power Plant Equipment	7.6496%	18.3304%
17	Cunningham Unit 2	311	Structures and Improvements	1.2010%	1.8696%
18	Cunningham Unit 2	312	Boiler Plant Equipment	3.9369%	4.3080%
19	Cunningham Unit 2	314	Turbogenerators	1.9770%	2.7838%
20	Cunningham Unit 2	315	Accessory Electric Equipment	5.3385%	5.3987%
21	Cunningham Unit 2	316	Miscellaneous Power Plant Equipment	5.2463%	5.2484%
22	Harrington Common Facilities	310.2	Land Rights	2.4414%	1.7556%
23	Harrington Common Facilities	311	Structures and Improvements	2.2746%	2.8455%
24	Harrington Common Facilities	312	Boiler Plant Equipment	2.3680%	2.9796%
25	Harrington Common Facilities	314	Turbogenerators	2.2154%	2.7871%
26	Harrington Common Facilities	315	Accessory Electric Equipment	2.1537%	2.5171%
27	Harrington Common Facilities	316	Miscellaneous Power Plant Equipment	2.0690%	2.4919%
28	Harrington Unit 1	311	Structures and Improvements	1.4397%	1.5273%
29	Harrington Unit 1	312	Boiler Plant Equipment	2.3312%	2.5528%
30	Harrington Unit 1	314	Turbogenerators	1.8240%	2.1788%
31	Harrington Unit 1	315	Accessory Electric Equipment	1.8167%	2.2451%
32	Harrington Unit 1	316	Miscellaneous Power Plant Equipment	1.9500%	2.1939%
33	Harrington Unit 2	311	Structures and Improvements	1.7085%	1.7734%
34	Harrington Unit 2	312	Boiler Plant Equipment	2.2256%	2.3813%
35	Harrington Unit 2	314	Turbogenerators	1.7901%	2.4545%
36	Harrington Unit 2	315	Accessory Electric Equipment	1.7947%	2.2588%
37	Harrington Unit 2	316	Miscellaneous Power Plant Equipment	1.6756%	1.8172%
38	Harrington Unit 3	311	Structures and Improvements	1.5708%	1.6579%
39	Harrington Unit 3	312	Boiler Plant Equipment	1.9212%	2.0977%
40	Harrington Unit 3	314	Turbogenerators	1.8541%	2.1346%
41	Harrington Unit 3	315	Accessory Electric Equipment	1.5145%	1.7228%
42	Harrington Unit 3	316	Miscellaneous Power Plant Equipment	1.8506%	2.0157%
43	Jones Common Facilities	311	Structures and Improvements	2.0068%	2.5997%
44	Jones Common Facilities	312	Boiler Plant Equipment	2.0871%	2.3142%
45	Jones Common Facilities	314	Turbogenerators	1.9048%	2.0436%
46	Jones Common Facilities	315	Accessory Electric Equipment	2.2672%	2.4422%
47	Jones Common Facilities	316	Miscellaneous Power Plant Equipment	1.9822%	2.2583%

Southwestern Public Service Company

New Mexico Proposed Depreciation Rates
for Test Year Ending December 31, 2016

Line No.	Production Unit	FERC Account	Description	Approved Depreciation Rate [(A)]	Proposed Depreciation Rate
48	Jones Unit 1	310.2	Land Rights	2.4414%	2.4555%
49	Jones Unit 1	311	Structures and Improvements	1.6741%	2.4258%
50	Jones Unit 1	312	Boiler Plant Equipment	2.0102%	3.3062%
51	Jones Unit 1	314	Turbogenerators	1.6879%	2.6807%
52	Jones Unit 1	315	Accessory Electric Equipment	2.1438%	4.6634%
53	Jones Unit 1	316	Miscellaneous Power Plant Equipment	1.3239%	1.5220%
54	Jones Unit 2	311	Structures and Improvements	1.4127%	1.5812%
55	Jones Unit 2	312	Boiler Plant Equipment	1.7422%	2.4627%
56	Jones Unit 2	314	Turbogenerators	1.6610%	2.4364%
57	Jones Unit 2	315	Accessory Electric Equipment	2.3907%	3.4368%
58	Jones Unit 2	316	Miscellaneous Power Plant Equipment	1.4892%	1.8629%
59	Maddox	310.4	Land Rights	0.7906%	1.3395%
60	Maddox	311	Structures and Improvements	2.9782%	3.5595%
61	Maddox	312	Boiler Plant Equipment	3.4219%	4.9752%
62	Maddox	314	Turbogenerators	2.2721%	3.7596%
63	Maddox	315	Accessory Electric Equipment	4.5124%	5.2615%
64	Maddox	316	Miscellaneous Power Plant Equipment	3.7144%	4.1118%
65	Moore County	310.2	Land Rights	2.4414%	0.0000%
66	Moore County	310.3	Water Rights	1.5841%	0.0000%
67	Moore County	311	Structures and Improvements	0.8507%	0.0000%
68	Moore County	312	Boiler Plant Equipment	1.0410%	0.0000%
69	Moore County	314	Turbogenerators	1.2308%	0.0000%
70	Moore County	315	Accessory Electric Equipment	0.0000%	0.0000%
71	Moore County	316	Miscellaneous Power Plant Equipment	0.0000%	0.0000%
72	Nichols Common Facilites	310.2	Land Rights	2.4414%	3.7053%
73	Nichols Common Facilites	311	Structures and Improvements	3.8188%	3.6797%
74	Nichols Common Facilites	312	Boiler Plant Equipment	3.2256%	3.2520%
75	Nichols Common Facilites	314	Turbogenerators	3.1003%	3.3885%
76	Nichols Common Facilites	315	Accessory Electric Equipment	3.5699%	3.5020%
77	Nichols Common Facilities	316	Miscellaneous Power Plant Equipment	2.8321%	2.7409%
78	Nichols Unit 1	311	Structures and Improvements	1.2308%	1.1620%
79	Nichols Unit 1	312	Boiler Plant Equipment	3.8728%	4.3781%
80	Nichols Unit 1	314	Turbogenerators	2.4431%	3.0852%
81	Nichols Unit 1	315	Accessory Electric Equipment	3.7415%	4.2295%
82	Nichols Unit 1	316	Miscellaneous Power Plant Equipment	3.9960%	4.1035%
83	Nichols Unit 2	311	Structures and Improvements	1.1705%	1.1831%
84	Nichols Unit 2	312	Boiler Plant Equipment	3.6573%	4.3049%
85	Nichols Unit 2	314	Turbogenerators	1.5790%	2.5332%
86	Nichols Unit 2	315	Accessory Electric Equipment	3.3296%	3.3201%
87	Nichols Unit 2	316	Miscellaneous Power Plant Equipment	0.0953%	0.2394%
88	Nichols Unit 3	311	Structures and Improvements	1.6288%	1.7540%
89	Nichols Unit 3	312	Boiler Plant Equipment	2.7364%	2.9722%
90	Nichols Unit 3	314	Turbogenerators	2.1385%	2.6870%
91	Nichols Unit 3	315	Accessory Electric Equipment	1.7044%	3.4716%
92	Nichols Unit 3	316	Miscellaneous Power Plant Equipment	3.1312%	3.3438%

Southwestern Public Service Company

New Mexico Proposed Depreciation Rates
for Test Year Ending December 31, 2016

Line No.	Production Unit	FERC Account	Description	Approved Depreciation Rate [(A)]	Proposed Depreciation Rate
93	Plant X Common Facilities	310.3	Water Rights	1.5841%	0.5124%
94	Plant X Common Facilities	311	Structures and Improvements	3.3021%	3.5838%
95	Plant X Common Facilities	312	Boiler Plant Equipment	3.1386%	3.3848%
96	Plant X Common Facilities	314	Turbogenerators	4.4521%	4.6752%
97	Plant X Common Facilities	315	Accessory Electric Equipment	4.3271%	4.4148%
98	Plant X Common Facilities	316	Miscellaneous Power Plant Equipment	3.2110%	3.5583%
99	Plant X Unit 1	311	Structures and Improvements	1.4911%	1.4176%
100	Plant X Unit 1	312	Boiler Plant Equipment	2.6988%	2.7138%
101	Plant X Unit 1	314	Turbogenerators	1.1487%	0.6986%
102	Plant X Unit 1	315	Accessory Electric Equipment	2.6228%	6.4377%
103	Plant X Unit 1	316	Miscellaneous Power Plant Equipment	0.0000%	2.0377%
104	Plant X Unit 2	311	Structures and Improvements	2.1011%	1.9007%
105	Plant X Unit 2	312	Boiler Plant Equipment	4.0460%	12.2514%
106	Plant X Unit 2	314	Turbogenerators	2.0291%	2.0575%
107	Plant X Unit 2	315	Accessory Electric Equipment	1.2126%	1.0895%
108	Plant X Unit 2	316	Miscellaneous Power Plant Equipment	3.3815%	2.9730%
109	Plant X Unit 3	311	Structures and Improvements	1.7916%	2.4971%
110	Plant X Unit 3	312	Boiler Plant Equipment	3.3248%	3.2482%
111	Plant X Unit 3	314	Turbogenerators	2.2664%	2.9906%
112	Plant X Unit 3	315	Accessory Electric Equipment	4.6435%	4.2754%
113	Plant X Unit 3	316	Miscellaneous Power Plant Equipment	3.2053%	3.6054%
114	Plant X Unit 4	311	Structures and Improvements	1.5338%	2.0571%
115	Plant X Unit 4	312	Boiler Plant Equipment	3.1212%	2.9549%
116	Plant X Unit 4	314	Turbogenerators	2.6441%	2.8246%
117	Plant X Unit 4	315	Accessory Electric Equipment	3.0822%	2.9023%
118	Plant X Unit 4	316	Miscellaneous Power Plant Equipment	4.4677%	4.1440%
119	Riverview	310.2	Land Rights	2.4414%	0.0000%
120	Tolk Common Facilities	310.3	Water Rights	1.5841%	2.8335%
121	Tolk Common Facilities	311	Structures and Improvements	2.6646%	3.3815%
122	Tolk Common Facilities	312	Boiler Plant Equipment	2.0354%	2.7660%
123	Tolk Common Facilities	314	Turbogenerators	2.8392%	3.3514%
124	Tolk Common Facilities	315	Accessory Electric Equipment	0.0000%	3.0932%
125	Tolk Common Facilities	316	Miscellaneous Power Plant Equipment	2.0307%	2.4771%
126	Tolk 1	310.2	Land Rights	2.4414%	1.3199%
127	Tolk 1	311	Structures and Improvements	1.6241%	1.7149%
128	Tolk 1	312	Boiler Plant Equipment	1.8517%	2.0458%
129	Tolk 1	314	Turbogenerators	1.6937%	1.7544%
130	Tolk 1	315	Accessory Electric Equipment	1.5490%	1.7182%
131	Tolk 1	316	Miscellaneous Power Plant Equipment	1.9803%	2.0377%
132	Tolk 2	310.2	Land Rights	2.4414%	1.2882%
133	Tolk 2	311	Structures and Improvements	1.6276%	1.7052%
134	Tolk 2	312	Boiler Plant Equipment	1.9644%	2.0945%
135	Tolk 2	314	Turbogenerators	1.8556%	1.9103%
136	Tolk 2	315	Accessory Electric Equipment	1.6685%	1.7713%
137	Tolk 2	316	Miscellaneous Power Plant Equipment	1.7616%	1.8211%

Southwestern Public Service Company

New Mexico Proposed Depreciation Rates
for Test Year Ending December 31, 2016

Line No.	Production Unit	FERC Account	Description	Approved Depreciation Rate [(A)]	Proposed Depreciation Rate
		Other Production			
138	Blackhawk	342	Fuel Holders and Accessory Equipment	4.4444% (C)	2.1518%
139	Carlsbad	341	Structures and Improvements	1.8785%	11.4711%
140	Carlsbad	343	Prime Movers	3.8793%	5.4351%
141	Carlsbad	344	Generators	2.9361%	10.1245%
142	Carlsbad	345	Accessory Electric Equipment	2.0636%	12.1822%
143	Carlsbad	346	Miscellaneous Power Plant Equipment	1.9973%	11.5060%
144	Celanese	344	Generators	4.2930%	0.0000%
145	Celanese	345	Accessory Electric Equipment	4.4300%	0.0000%
146	Cunningham	341	Structures and Improvements	2.4783%	1.6731%
147	Cunningham	342	Fuel Holders and Accessory Equipment	2.4718%	2.8067%
148	Cunningham	343	Prime Movers	2.4704%	1.9555%
149	Cunningham	344	Generators	2.9922%	2.6880%
150	Cunningham	345	Accessory Electric Equipment	2.6350%	1.6506%
151	Cunningham	346	Miscellaneous Power Plant Equipment	3.0682%	2.6133%
152	Jones Unit 3	341	Structures and Improvements	2.2708%	2.2349%
153	Jones Unit 3	342	Fuel Holders and Accessory Equipment	2.2708%	2.2920%
154	Jones Unit 3	343	Prime Movers	2.2708%	2.2920%
155	Jones Unit 3	344	Generators	2.2708%	2.3035%
156	Jones Unit 3	345	Accessory Electric Equipment	2.2708%	2.2242%
157	Jones Unit 3	346	Miscellaneous Power Plant Equipment	2.2708%	2.4286%
158	Jones Unit 4	341	Structures and Improvements	2.2708%	2.3234%
159	Jones Unit 4	342	Fuel Holders and Accessory Equipment	2.2708%	2.4544%
160	Jones Unit 4	343	Prime Movers	2.2708%	2.3781%
161	Jones Unit 4	344	Generators	2.2708%	2.3925%
162	Jones Unit 4	345	Accessory Electric Equipment	2.2708%	2.3064%
163	Jones Unit 4	346	Miscellaneous Power Plant Equipment	2.2708%	2.5344%
164	Maddox	341	Structures and Improvements	4.9518%	3.1789%
165	Maddox	342	Fuel Holders and Accessory Equipment	2.6086%	10.2067%
166	Maddox	344	Generators	3.2683%	9.7925%
167	Maddox	345	Accessory Electric Equipment	5.2148%	8.1488%
168	Maddox	346	Miscellaneous Power Plant Equipment	2.7726%	9.2369%
169	Quay County	341	Structures and Improvements	2.9675%	4.6720%
170	Quay County	342	Fuel Holders and Accessory Equipment	2.9675%	1.9350%
171	Quay County	343	Prime Movers	2.9675%	3.6918%
172	Quay County	344	Generators	2.9675%	4.5350%
173	Quay County	345	Accessory Electric Equipment	2.9675%	3.7692%
174	Quay County	346	Miscellaneous Power Plant Equipment	2.9675%	4.1240%
175	Riverview	340	Land and Water Rights	2.0068%	0.0000%
176	Riverview	341	Structures and Improvements	1.1958%	0.0000%
177	Riverview	342	Fuel Holders and Accessory Equipment	0.0371%	0.0000%
178	Riverview	343	Prime Movers	1.5430%	0.0000%
179	Riverview	344	Generators	2.1937%	0.0000%
180	Riverview	345	Accessory Electric Equipment	5.7591%	0.0000%
181	Riverview	346	Miscellaneous Power Plant Equipment	4.9410%	0.0000%
		Transmission			
182		3502	Land Rights	1.2612%	1.2601%
183		352	Structures & Improvements	1.8757%	1.7331%
184		353	Station Equipment	2.1116%	2.0228%
185		354	Towers & Fixtures	1.4203%	1.4368%
186		355	Poles & Fixtures	3.1720%	3.2966%
187		356	Overhead Conductors & Devices	2.6367%	2.8136%
188		357	Underground Conduit	1.3968%	1.4422%
189		358	Underground Conductor & Devices	2.3091%	2.3777%

Southwestern Public Service Company

New Mexico Proposed Depreciation Rates
for Test Year Ending December 31, 2016

Line No.	Production Unit	FERC Account	Description	Approved Depreciation Rate [A]	Proposed Depreciation Rate
		Distribution			
190		3602	Land Rights	1.6228%	1.4382%
191		361	Structures & Improvements	2.0222%	1.7181%
192		362	Station Equipment	2.0351%	2.1256%
193		364	Poles, Towers & Fixtures	2.6138%	2.8206%
194		365	Overhead Conductors & Devices	2.6322%	3.0231%
195		366	Underground Conduit	1.8172%	1.9540%
196		367	Underground Conductor & Devices	2.3020%	2.6035%
197		368	Line Transformers	2.2507%	2.7201%
198		369.01	Services - Overhead	3.2291%	3.0486%
199		369	Services - Underground	3.2291%	3.0486%
200		370	Meters	2.5886%	2.9204%
201		371.1	Guard Lights	4.4034%	4.6779%
202		373	Street Lighting & Signal Systems	2.9467%	3.7307%
		General			
203		389.002	Land Rights	1.7123%	2.1695%
204		390	Structures & Improvements	1.9628%	2.5630%
205		390.007	Structures & Improvements - Tower Lease	(B)	(B)
206		390.007	Structures & Improvements - Amarillo Technical Cer	(B)	(B)
207		390.007	Structures & Improvements - Remodel Lease	(B)	(B)
208		391	Office Furniture & Equipment	4.1194%	4.0000%
209		391.004	Network Equipment	17.7892%	20.0000%
210		392.01	Transportation Equipment - Autos	7.3806%	9.1000%
211		392.02	Transportation Equipment - Light Trucks	7.3806%	9.3000%
212		392.030	Transportation Equipment - Trailers	7.3806%	6.0667%
213		392.040	Transportation Equipment - Heavy Trucks	7.3806%	7.8333%
214		393	Stores Equipment	2.1739%	2.8571%
215		394	Tool, Shop & Garage Equipment	2.9099%	2.8571%
216		395	Laboratory Equipment	4.3679%	4.0000%
217		396	Power Operated Equipment	6.3322%	4.7368%
218		397	Communication Equipment	4.4759%	6.9333%
219		397.03	Communication Equipment - EMS	4.1919%	6.9333%
220		398	Miscellaneous Equipment	3.6024%	4.1667%

(**A**) Approved rates from Case No. 12-00350-UT, in the Recommended Decision, unless noted otherwise. Quay County was not given express approval f a net salvage percent, therefore zero has been used.
(**B**) Assets amortized over the lease term.

(**C**) No rate has been established for this plant account. SPS is currently using a 4.44% rate for accrual purposes. Prior to an addition in 2013, this plant account was fully depreciated.

Southwestern Public Service Company

Proposed Depreciation Expense Adjustment
2016

Functional Class		Estimated Plant Balance at December 31, 2016 (13 month average)	Plant Balance Land at December 31, 2016 (13 month average)	Estimated Depreciable Plant Balance at December 31, 2016 (13 month average)	Existing Composite Depreciation Rate by Functional Class	Estimated Depreciation Expense at Existing Rate	Proposed Composite Depreciation Rate by Functional Class	Estimated Depreciation Expense at Proposed Rate	Increase or (Decrease) in Expense Depreciation Study to Existing
		a	b	c=a-b	d=e/c	e	f=g/c	g	h=g-e
Electric Distribution Plant	***NM***	$ 394,412,646	$ 478,809	$ 393,933,837	2.4597%	$ 9,689,452	2.7063%	$ 10,660,887	$ 971,435
Electric General Plant		368,332,113	1,357,376	366,974,737	5.8291%	21,391,350	7.3034%	26,801,728	5,410,378
Electric Intangible Plant		160,017,641	-	160,017,641	11.4664%	18,348,229	11.4664%	18,348,229	-
Electric Other Production Plant		290,408,400	256,938	290,151,462	2.5249%	7,325,949	2.8979%	8,408,230	1,082,281
Electric Steam Production Plant		1,794,909,412	4,358,151	1,790,551,261	2.2063%	39,504,832	2.5855%	46,295,508	6,790,676
Electric Transmission Plant		2,380,500,793	7,692,004	2,372,808,790	2.5607%	60,761,229	2.6000%	61,693,573	932,344
Total		$ 5,388,581,006	$ 14,143,278	$ 5,374,437,728		$ 157,021,041		$ 172,208,155	$ 15,187,114

Southwestern Public Service Company

Unblended ADIT Adjustment - Total Plant
Calendar Year January 1, 2015

Line No.		*Unblended Book Reserve Impact on ADIT*				
		Financial	Texas	New Mexico	FERC	
1	Normalized Timing Difference	2,276,631,499	$ 2,411,068,276.24	$ 2,248,319,614.97	$ 2,070,746,908.01	
2	Perm Difference/Flow Through Timing Difference	64,537,501	68,611,491	65,071,286	57,398,567	
3	Total Timing Difference	2,341,169,000	2,479,679,767	2,313,390,901	2,128,145,475	
4		2.76%	2.77%	2.81%	2.70%	
5						
6	ADIT Impact	**819,884,033**	868,327,032	809,695,179	745,692,636	Total
7						
8	Jursidictional ADIT using Financial Reserve		397,191,771	139,631,763	283,060,500	819,884,033
9	Jursidictional ADIT using Unblended Book Reserve		421,876,770	137,987,208	260,020,056	819,884,033
10	Difference between Jurisidictionalization Actual & Theoretical		24,684,999	(1,644,555)	(23,040,444)	0
11						
12	Unblended Jurisdictional Accumulated Deferred		421,876,770	137,987,208	260,020,056	819,884,033
13						
14	Unblended Adjustment to ADIT		24,684,999	(1,644,555)	(23,040,444)	
15						
16	*Composite Tax Rate for Deferred*	*36.013%*				
17	*Jurisdictional Percent*	*100.000%*	*48.445%*	*17.031%*	*34.524%*	
18						
19	Adjustment to Tie to Financial Total Company		(0)	(0)	0	
20	ADIT Total Company		868,327,032	809,695,179	745,692,636	
21						
22	Unblended Jurisdictional Accumulated Deferred Income Taxes		421,876,770	**137,987,208**	260,020,056	**819,884,033**
23						
24	Unblendend ADIT Adjustment Total Company		$ 48,442,999.17	**$ (10,188,854.39)**	$ (74,191,396.98)	

Attachment LHP-5
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Southwestern Public Service Company

Effect of Bonus Depreciation on ADIT

	2014			
Functional Class	Bonus Depreciation	MACRS Offset	Increase in Tax Depreciation	Increase in Deferred Taxes
	(a)	(b)	(a) + (b) = (c)	
Electric Distribution Plant	$ 32,967,164.13	$ (1,236,268.65)	$ 31,730,895.48	$ 12,611,444.41
Electric General Plant	14,515,928	(2,568,827)	11,947,101	4,748,375
Electric Production	20,898,415	(963,143)	19,935,272	7,923,274
Electric Intangible Plant	12,091,446	(2,015,281)	10,076,165	4,004,772
ElectricTransmission Plant	214,718,349	(10,735,917)	203,982,431	81,072,817
Total Electric	$ 295,191,302.31	$ (17,519,436.89)	$ 277,671,865.42	$ 110,360,682.91

	2015			
	Bonus Depreciation	MACRS Offset	Increase in Tax Depreciation	Increase in Deferred Taxes
Electric Distribution Plant	$ -	$ (2,379,899.58)	$ (2,379,899.58)	$ (939,703.35)
Electric General Plant	-	(4,205,644)	(4,205,644)	(1,660,598)
Electric Production	2,751,048	(1,849,866)	901,181	355,831
Electric Intangible Plant	-	(4,030,442)	(4,030,442)	(1,591,420)
ElectricTransmission Plant	55,003,691	(23,148,428)	31,855,264	12,578,051
Total Electric	$ 57,754,738.91	$ (35,614,279.21)	$ 22,140,459.70	$ 8,742,160.51

	2016				
	Bonus Depreciation	MACRS Offset	Increase in Tax Depreciation	Increase in Deferred Taxes	Increased in Accumulated Deferred Tax Liability
Electric Distribution Plant	$ -	$ (2,201,217.55)	$ (2,201,217.55)	$ (864,858.37)	$ 10,806,882.68
Electric General Plant	-	(2,686,996)	(2,686,996)	(1,055,721)	$ 2,032,056.13
Electric Production	-	(1,818,076)	(1,818,076)	(714,322)	$ 7,564,783.26
Electric Intangible Plant	-	(4,030,442)	(4,030,442)	(1,583,561)	$ 829,791.23
ElectricTransmission Plant	-	(23,583,770)	(23,583,770)	(9,266,063)	$ 84,384,805.16
Total Electric	$ -	$ (34,320,501.32)	$ (34,320,501.32)	$ (13,484,524.97)	$ 105,618,318.46